

PLUGGING PROCEDURE

Lobo Production Co.

Libra #1

C-16-32N-13W

30-045-25852

Presumed downhole conditions and equipment

See attached schematic

Pull all production equipment and nipple up BOP

1. Go in hole with tbg. and set a plug from PBTD of 3568 ft. to 2470 ft. WOC & tag cement.
2. Load hole with 8.4 lb. 40 visc. Mud and test casing.
3. GIH with csg cutter and cut 3 ½ csg. At 1716 ft. & pull 3 ½ csg.
4. GIH with tbg. To 1766 ft. And spot a plug from 1766 ft. To 1616 ft. WOC & tag cement.
5. Pull tbg. To 170 ft. & circ cement to surface.
6. Top off csg. with cement and set a dry hole marker.
7. Restore location .

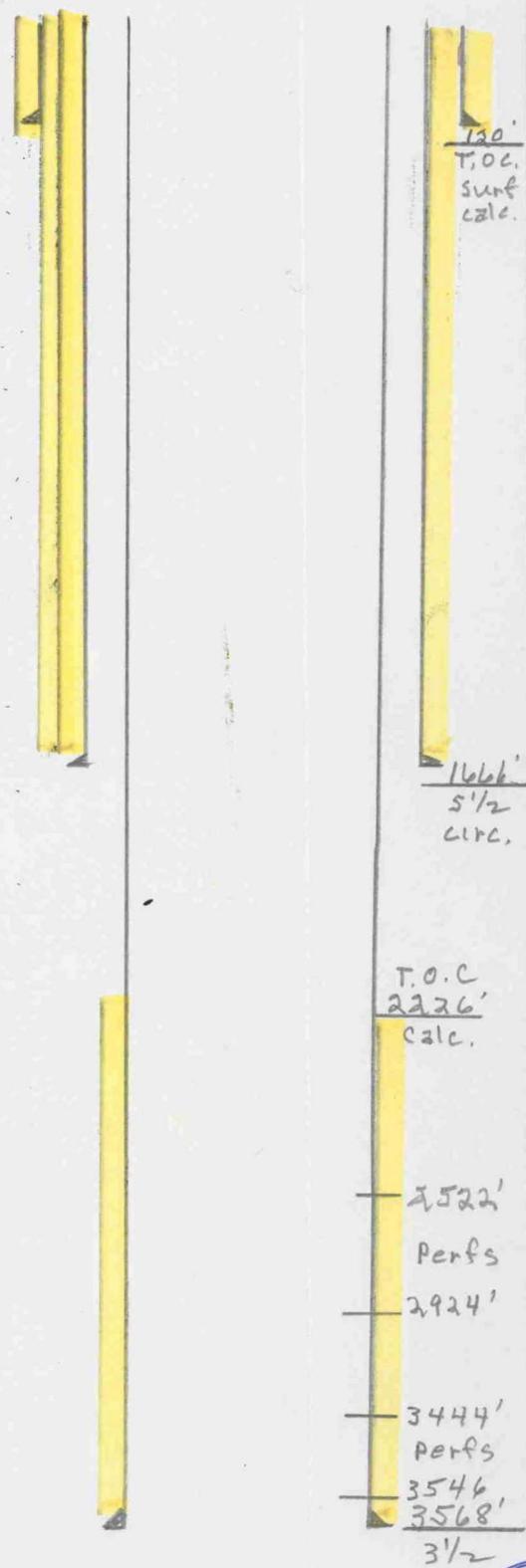
OPERATOR LOBO PRODUCTION CO.	PROPERTY NAME LIBRA	WELL NO. 1
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DATE 7-26-95	LOCATION ULSTR) C-16-32N-13W	FOOTAGE 810 FNL & 1800 FWL
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API NO. 30-045-25852	POOL GALLUP-DAKOTA
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Tops	
CLIFF HOUSE	
POINT LOOKOUT	1090 FT.
MANCOS	1430 FT.
GALLUP	2520 FT.
DAKOTA	3364 FT.

CASING RECORD:
 8 5/8 23# 120 FT. 12 1/4 hole
 90 sxs, Class B Calc Top Surf.
 5 1/2 17 # 1666 FT. 7 7/8 hole
 180 SXS. CIRC TO SURF.
 3 1/2 9.2 # 3568 FT. 4 3/4 HOLE
 80 SXS. CLASS B CEMENT WITH 1/4 # FLOCELE
 PERFS. 3444-3546 & 2522-2924





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