#### STATE OF NEW MEXICO



# ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION ARTESIA DISTRICT OFFICE

JENNIFER SALISBURY

January 26, 1995

Diamondback Petroleum Inc. P.O. Box 2930 Ruidoso, NM 88345

Re: Properly Abandoned Wells

Gentlemen.

Rule 201 A. states "The operator of any well drilled for oil, gas or injection, for seismic, core or other exploration, or for a service well, whether cased or uncased, shall be responsible for the plugging thereof."

Rule 201 B. A well shall be either properly plugged and abandoned or temporarily abandoned in accordance with these rules within (90) days after (1) A (60) day period following suspension of drilling (2) A determination that the well is no longer usable for beneficial purposes (3) A period of (1) year in which a well has been continuously inactive.

Our records show that your Margie Kay #1 in Unit F Sec. 7-175-28E and Martha #1 in Unit L Sec. 7-175-28E have been inactive for sometime In fact the allowable was cancelled effective January 1, 1986 on both wells.

Please submit a plan to plug and abandon these wells in accordance with Rule 202 by no later than February 28, 1995.

If you have any questions please call Tim Gum or Ray Smith at (505) 748-1283.

Ray Smith

Oil & Gas Inspector

RS:br

EEFORE EXAMINER STOGNER

OIL CONSERVATION DIVISION

\_\_\_EXHIBIT NO.

parte no. 1139

(1)

ENERGY and MINERALS DEPARTMENT

right of the return address

Oil Conservation Division
Drawer DD

Artesia, New Mexico 88211

CERTIFIED

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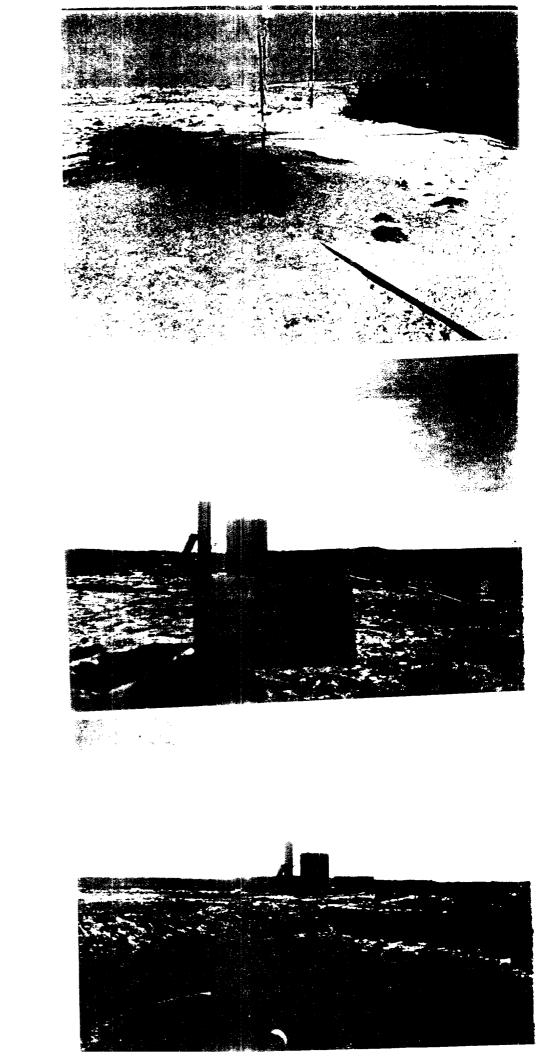
a veceipt vequestes

Diamondback Petroleum Inc. P.O. Box 2930 Ruidoso, NM 88235

16-6

Diamond Back Petroleum, Inc. P. O. Box 2930	\$50,000 Blanket Plugging Bond Northwestern National Insurance
Ruidoso, NM 88345	Company, Surety Bond No. 8674 64
Approved: March 25, 1983	
	o any property or wells acquired,ted, or drilled after that date.
in e	ver, the subject bond will remian  ffect as to any property or wells
<del>-</del>	ired, started, or drilled prior pril 28, 1986.

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#### OIL CONSERVATION DIVISION

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DISTRICT	COFFICE TT	

January thru April 1006 2007 1 NO.\_\_\_\_

#### SUPPLEMENT TO THE OIL PRORATION SCHEDULE

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mgga, ag-	on January 1, 1986 the allowable for the following Diamondhad
	. Tolls in the Ped Lake Queen Grayburn Can Andres Peel is hereby
1,4. W	• • • • • • • • • • • • • • • • • • • •

Martha #1-I-7-17-28

LT Chim

District Pet. Co.

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OIL CONSERVATION DIVISION



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DISTRIBUTIO	ON		
SANTA FE		V	
FILE		L	-
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	V	
TRANSFORTER	GAS	L	<u> </u>
OPERATOR		<b>i</b> /	
PROBATION OF	ICE	1	I

	SANTA FE	-	NEW M	REQUEST	FOR ALI	TION COMMIS	SION	Supe	C-104 ersedes Old ( ctive 1-1-65	C-104 and C-110
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	LAND OFFICE	_ AU1	NURIZAT	ION TO TRA	MOFURI	OIL AND NA	ATURAL G	AS		
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	TRANSPORTER GAS									
	OPERATOR i/						•	RECEI	VED	
ı.	PRORATION OFFICE						<u>`</u>			
	Operator						,	JUL 10	15 33 3	
	Diamondback Petrole	um, Inc.	<u>V</u>					40L (		
	Address	: a v	w 0024	_			$\mathcal{S}_{\mathcal{C}}^{i_{1}}$	<b>O</b> . C.	Ď	
	P. O. Box 2938 - Ru		.M. 8834	: <b>3</b>		04	1202	Carena o	er. Frice	OT BE
	Reason(s) for filing (Check proper be		T			Other (Please o	singhe <i>i</i>	D GAS	MUST N	OT BE
		-	in Transpoi	7		EI.	ARED AL	TER 9	18/ <u>8</u> -2.	
	Recompletion Change to Company to	O11		Dry Go		115	LESS V	TERC SA	CROW TO	Rule 306
	Change in Ownership	Cdsin	ghead Gas	Conder	isate	13	ORTAL	<del>'4)                                    </del>	<del></del>	
	If change of ownership give name	*				*67				
	and address of previous owner				<del></del>			· · · · · · · · · · · · · · · · · · ·		<del></del>
	DESCRIPTION OF UPLY AND									
11.	DESCRIPTION OF WELL AND		No. Pool Nar	ne, Including F	ormation		(ind of Lease			Lease No.
	Margie Kay	1	1	ake, Q.G.			State, Federal	or Fee St	ate.	LG-5019
	Location			ake, g.d.			· · ·		ace	EG-2019
		980		North		1980		Wost		
	Unit Letter F; 1	Feet	From The	Lin	e and	1500	Feet From T	he West		
	Line of Section 7 T	ownship 1	7S	Range	28E	NIMPM			Eddy	C2
	Line of Section / T	wusuib +	7.5	range	201	, NMPM,			Eddy	County
117	DESIGNATION OF TRANSPO	TED OF O	II AND N	ATUDAL CA						
111.	Name of Authorized Transporter of C		r Condensate			Give address to	which approx	ed copy of th	is form is to	be sent)
	Navajo Refining Co.	<b>-</b>		_	į	Orawer 159				. ,
	Name of Authorized Transporter of C	asinghead Gas	s x or Dr	y Gas		Give address to				be sent)
	Phillips Petroleum Co		سطب		}	esville, O	• •	•••	•	,
			Sec. Tw	p. Rge.	<del></del>	tually connected		n		
	If well produces oil or liquids, give location of tanks.	F		7S   28E	No	•	WC	סו		
					<del></del>			<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>		
IV	If this production is commingled w COMPLETION DATA	ith that from	any other l	ease or pool,	give comm	ningling order	number:			
			Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res	v. Diff. Res'v.
	Designate Type of Complet	ion <b>—</b> (X)	. x	;	! x	1	l l	1	•	
	Date Spudded	Date Comp	ol. Ready to F	Prod.	Total De	oth	·	P.B.T.D.	<del></del>	
	4/8/83	5/1	7/83		251	3				
	Elevations (DF, RKB, RT, GR, etc.)		roducing For	nation	Top Oil/			Tubing Dep	th	
	3459GR		e - San	Andres	120	1		1650		
	Perforations				1 220.	<del></del>	····	Depth Casir	ng Shoe	
	2077-2348=36 shots .50	cal. 166	2-1700=1	6shots .4	Ocal.	1201-1236=	17shots			
						ING RECORD				
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	7 7/8"		5 1/2"		1	2513		225 sks		
			<del></del>					223 0//5	7	
			2 3/8			1650	<del></del>	+		
v	TEST DATA AND REQUEST	FOR ALLO		Test must be a	fter tecoue		e of load oil	and must be a	aval to as as	سيدالم معالمه
٠.	OIL WELL	OK ILLO	*********	able for this de	pth or be f	or full 24 hours)	• 0) 10dd 011 (	****** ****** D4 4		•
	Date First New Oil Run To Tanks	Date of Te	ost	·····	Producin	Method (Flow,	pump, gas lij	t, etc.)	0 t	10 3 12-83 170 + PK
	6/29/83	6/29	/83		Pump				1051	12-85
	Length of Test	Tubing Pr	•###•		Casing P	ressure		Choke Size	<del></del>	TO POR
	24 hrs.								li	why.
	Actual Prod. During Test	Oil-Bbls.	· · · · · · · · · · · · · · · · · · ·		Water - Bi	ols.	•••	Gas - MCF		
	<u> </u>		1		1	4		1	.00	
							,			<del></del>
	GAS WELL			<del></del>						
	Actual Prod. Test-MCF/D	Length of	Test		Bble. Co	ndensate/MMCF		Gravity of C	ondensate	
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	Testing Method (pitot, back pr.)	Tubing Pro	essure (Shut	-in)	Casing P	ressure (Shut-	ln)	Chose Size		
		Ш			<u> </u>					
VI.	CERTIFICATE OF COMPLIA	NCE				OIL C	ONSERVA	TION COM	MISSION	· · · · · · · · · · · · · · · · · · ·
										•
	I hereby certify that the rules and				APPR	OVED JU	1 8 19	β3	. '	9
	Commission have been complied	with and th	at the infor	mation given	11	Ungine	A. Clements			
	above is true and complete to t	TA DERE OF E	ny Knowledg	e end Deliei.	BY	Lesne	isor District	1		
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OPERATOR		1						•1		17777	777	777777777
	Edm	J							4000		////	
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	o	er 🔀	GAS		DRY	i			_			
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	RK DEE	PEN .	PLUG BACK		FF.	OTHER		ARTEGIA.	OFFICE	Mai	rgie	Kay
2. Name of Operator	EN L. DEE	PENL	BACK	<u> </u>	ESVH.	OTHER				9. Well I	No.	
Diamondbac	k Petrole	ım, In	c. 🗸							1		
3. Address of Operator	<del></del>							<del></del>		16. Fiel	d and i	'ool, or Wildcat
P. O. Box	2938 - Rui	.doso,	NM 883	45						Red	d Lal	ke, Q.G.SA.
4. Location of Well									<del></del> -	7777	777	mmm
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F UNIT LETTER		1980			North			1980			////	
UNIT LETTER	LOCATED		FEET F	ROM THE _		LINE AN	77	TTTT	FEET FROM	12. Cour	<u> </u>	<del>11///////////////////////////////////</del>
7.7 4	2		170	20-			$^{\prime\prime\prime}$		//////	.)	_ *	
THE West LINE OF			L7S RG				777	TMTT.		Edd		_7/////////////////////////////////////
15. Date Spudded	16. Date T.D.		ł		eady to I	•			KKB, KT,	GK, etc.)	19. Ele	ev. Cashinghead
4/8/83	4/14/			7/83			459					
20. Total Depth	21. P.	lug Back	T.D.		lf Multipl Many	le Compl., He	w	23. Intervolution	ils , lion		:	Cable Tools
2513					·				<b>→</b>	2513		
24. Producing Intervail											25.	Was Directional Survey Made
2077 - 2448	San Andr	es	1	201-12	36 Per	nrose					1 '	
1662 - 1700	Premier										1	Yes
26. Type Electric and (	ther Logs Run									27	7. Was '	Well Cored
CN/CDL/GR	DLL/MLL	/GR								-	N	10
28.			CAS	ING RECO	)RD (Rep	ort all string	s set	in well)				
CASING SIZE	WEIGHT LE	9./FT.	DEPTH	SET	ног	E SIZE		CEME	TING RE	CORD		AMOUNT PULLED
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29.		LINER R	ECORD					3C.	<del></del>	TUBING R	ECOR	
SIZE	TOP		ттом	SACKS C	EMENT	SCREEN		SIZE	П	EPTH SET		PACKER SET
		1 - 5		07.07.0				2 3/8				None
<del> </del>		+							100			
31. Perforation Record	Interval size a	ul number		<del></del>		32.	ACII	D, SHOT, F	RACTURE	CEMENT	SOLIFE	7F FTC
2077,79,2113,1	•		•	34 36	38 - 40 .			<del></del>				MATERIAL USED
42,44,48,50,52								LIVAL				1.20% HCL
27,28,30,40,42					41,11,	1662-1						l.gel water +
1662-65,1689-1				ar.		1002 1		5.000#			-	00# 10-20 sd.
1201-36 =17 sh		12.40	car.									@ 31 BPM
<del></del>	005.50				0000	LICTION.				79.1000		(ove
33.  Date First Production			the deficient	ina wal		UCTION ing - Size ar	dian	e numpi		Wall Ste	The CP	rod, or Shut-in)
	i		thod (1. ton	ing, gas i	ւյւ, բաութ	ing - Size ui	u typ	е римру		Prod		rou. in shat-th)
6/29/83	Pu			T		0.0 511		Co. MOT				•
Date of Test	Hours Tested	Cho	ke Size	Prodin. Test Pe		Oil - Bbl.	1	Gas - MCF		er – Bbl. 4	100	ıs - Oil Raiio
6/29/83	24			1====	<del>&gt;</del> [							
Flow Tubing Press.	Casing Pressu		culated 24- ir Hate	Oil → BI	_	Gas - 1		Wa J	ter - Bbl.	۲	∋il Gra	vity - API (Corr.)
		<u> </u>	<del></del>	1	1		100					
34. Disposition of Gas (									1	st Witnesse	-	nencer
Sold Phillips	retroleum	<u></u>	WOP							erbert		
35. List of Attachments 2 Logs, Direc	tional Sur	vev										
36. I hereby certify that			both sides	of this fo	rm is true	e and comple	ie w	the best of	my knowles	lee and beli	iel.	
^ /	7	1		., ,0					,		•	
<i>il)</i> (	トナ カ	! /			Pre	esident					6/30	/83
SIGNED	. And	<u> </u>		TIT	LE			-		DATE		[7]
	11											

الأنا ويتير إيان

This form is to be filed with the appropriate strict Office of the Commission not later than 25 tys after the completion of any newly-drilled or deepened well. It shall be accompanied by copy of all electrical and radio-activity logs run of a well and a summery of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Hule 1105.

#### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeastern New Mexico				Northwestern New Mexico					
T Anhv		T Ca	invon	т	C Oio A	damo		т.	Penn. "B"	
									Penn. "C"	
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									Leadville	
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f. Grayburg.	1460	T. Mo	ontova	т	. Manco	os		т.	McCracken	
r. San Andre	rs <u>1706</u>	T. Sir	npson	т	. Gallur	р	<del> </del>	T.	Ignacio Qtzte	
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r. Paddock -		T. EI	lenburger	т	. Dakot	a		Т.		
r. Blinebry		T. Gr.	. Wash	т	'. Morris	son		Т.		
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32.



P. G. ROY 647 PHONE (50%) 746-6651

RECEIVED

#### ARTESIA, NEW MEXICO 88210

JUL 01 1983

March 21, 1983

O. C. D. ARTESIA, OFFICE

Diamondback Petroleum Corporation, 1608 Sudderth Ruidoso, NM 88345

Re:

Martha #1 1980' F&L & 660' FWL Sec. 7, T17S, R28E Eddy County, New Mexico

#### Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
681'	1/40
1093'	$\frac{1}{1}/\frac{1}{2}$ 0
1505'	$1/2_{0}^{0}$
2018'	$1/4_{0}^{0}$
2375'	$1/2^{\circ}$

Very truly yours,

B. N. Muncy Jr, Secretary

Bur

STATE OF NEW MEXICO COUNTY OF EDDY

The foregoing was acknowledged before me this 21st day of March, 1983.

OFFICIAL SEAL

本版INIA L. GARNER COIXAM WER - NEW YEATON NOTARY BOND FILED WITH SECRETARY OF S

Wy Commission Expires Oct. 15, 1985

S	TATE	CF	NEW	MEXICO	
<b>ENERGY</b>	A CNA	AINI	ERALS	DEPARTME	٠N

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U.S.O.S.	T	
LAHO OFFICE		
OPERATOR	11/	$\Box$

6-5-83

6-6-83

6 - 7/20

#### OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA	FE,	NEW	MEX	idp,

SANTA FE		SANTA FE, NE	W MEXIC	501		RESTINE G 15
FILE	VV			RECEIVED	Sa. Indidate Type	of Leisa
U.S.O.S.			<b>.</b>		State X	Foo
LAHO OFFICE		•	<i>\delta</i>			•
OPERATOR			<u> </u>	JUN 2 + 1983	S. State Oil & Gas	Lease No.
(DO NOT USE THIS	SUNDRY NOTIC	ES AND REPORTS OF	WELLS	ARTEGIA, OFFICE		
1.	SAS OTHER-				7. Unit/Agreement	Nane
2. Name of Operator					8. Form or Lease !	lan :
Diamondback F	etroleum 🗸				Margie-Ka	у
3. Address of Operator					9. Well No.	
	3, Ruidoso, N.	M. 88345			1	
4. Location of Well					10. Field and Pool	•
UNIT LETYER F	, <u>1980</u> ,	FEET FROM THE North	LINE AND 198	O FEET FROM	Red-Lake Q	-G-Sa
THE West	_ LINE, SECTION	TOWNSHIP 17S	RANCE	28E NMPM.		
		15. Elevation (Show whether 3459 Gl. 3464		-	12. County Eddy	
16.	Check Appropria	te Box To Indicate 1	Nature of Notic	e. Report or Oth	er Data	
NO <sup>-</sup>	TICE OF INTENTION			SUBSEQUENT		
PERFORM REMEDIAL WORK TEMPORARY		PLUG AND ABANDON	REMEDIAL WORK	IG OPNS.	ALTERING Plug and	CHEFF C
PULL OR ALTER CASING		CHANGE PLANS	CASING TEST AND	EMENT JOS		
OTHE 4		· □	P3H70		·····	<del></del>
17. Describe Proposed or work) SEE RULE 110		early state all pertinent det	ails, and give pertin	ent dates, including e	stimuted date of sta	rting any propo
6-3-83	Frac w/ 6000;	e BP @ 1300' P # 20-40+27000# 90#psi avg 130	10-20 sd,	20,000 gal	ts 1201-123 gel H <sub>2</sub> O	36
6-4-83	Open well on	vacu <b>um</b> retriv	e BP swab v	vell		

n above is true and complete to the best of my knowledge and belief.

Pumping back load W/Good show of oil and gas est  $\frac{1}{2}$  BOPD 20 MCFG

Put well on pump

Pumping back load

TITLE Cons Geologist Original Signed By

Leslie A. Clements

LATE OF BURE IN CONTROL EN JASY AND MINERALS DEPARTMENT OIL CONSERVATION DIVIS MB. DF COPIES SECEIVED Form C-103 CISTRIBUTION P. O. BOX 2088 Revised 10-1-SANTAFE SANTA FE, NEW MEXICO 97501 FILE Sa. Indicate Type of Lease U.S.G.S. State X LAND OFFICE 5. State Off & Gas Lease No. OPERATOR LG 5019 SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED STORM FOR PACECSALS TO FRILL OF TO CECEFT OF PLUG BACK TO A DIFFERENT BEST AVOIR. 7. Unit Agreement Name iı. OIL X MAY 05 1983 2. Name of Operator 8. Farm or Lease Name O. C. D. Diamondback Petroleum Margie-Kay 3. Address of Operator 9. Well No ARTESIA, OFFICE P.O.Box 2938, Ruidoso, N.M. 88345 4. Location of Well 10. Field and Pool, or Wildcat 1980 FEET FROM THE North 17S 15. Elevation (Show whether DF, RT, GR, etc.) 12. County 3459 GL 3464 KB Eddv Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: ORM REMEDIAL WORK REMEDIAL WORK COMMENCE DRILLING OPHS. PLUG AND ABANDONMENT 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1103. 4-20-83 Swabbing 4-21-83 Swab Dry 4-23-83 w o o 4-24-83 Swab Dry 4-25-83 Set RBP @ 1760 Perf Premier w/CSNG gun .40 cal. 1 SPF 1662-65, 1689-1700 total 16 shots. Frac down CSNG w/20,000gal. gel wtr. + 15,000# 20-40 sd + 25,000# 10-20sd max 2350PSI avg. 1800 PSI @31BPM . Flowed well back. 4-26-83 Swabbing 4-27-83 Testing

	Original Signed By  Leslie A. Clements  Supervisor District II	DATE MAY 0 C 1983
*ICHEP A TONO	Geologist Geologist	DATE May 2,1983
18. I hereby certify that the infurpotion above is true and comple	ete to the best of my knowledge and belief.	

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

TITLE Geologist DATE 4/21/83

Original Signed By
Leslie A. Clements
Supervisor District II

#### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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POISTRIBUTION	1	
SANTA FE	1	1
FILE	V	1
U.S.G.S.	1	
LAND OFFICE		$\Box$
OPERATOR	1.7	$\Gamma$

### OIL CONSERVATION DIVISION P. O. BOX 2088

Form C-103 Revised 10-

APR 1 8 1983

	SANTA PE	V			SANT	A FE, N	IEW	MEXIC	O 87501				
	PILE	- V	<u> </u>								Sa. Indicat	Type of Le	J5.
	U.S.G.S.										State	$\overline{\Box}$	Foo
	OPERATOR	<del></del>	+-+								5. State Of	6 Gas Leas	e No.
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2. No	ne of Operator										8. Farm or	Lease Name	
L	Diamond	Back P	eti	coleum	V						Marg	ie-Kay	
3. Add	iress of Operator	0000	_								9. Well No.		
	P.O. Box	2938,	_R€	udoso	, N.M.	88345					1		
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Original Signed By Lestie A. Clements

Supervisor District II

DEEPEN DEEPEN PLUG BACK B. Form or Lease Name with the first process of Control of Well Diamondback Petroleum, Inc.  3. Address of Operator Four Seasons Mall, No. 7 (P.O. Box 2938) Ruidoso, N.M. 88345 4. Location of Well Desire Process of Control of	STATE OF NEW MEX ENERGY AND MINERALS DEP  OF CONTROLLED  DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  OPERATOR  APPLICATION  IN. Type of Work	ARTMENT DIL	ANTA FE, NEW	MAR 2 5 1983	ь.	S, State Of LG501	te Type of Lease  X  FEE  1 & Gas Lease No.
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4. Location of Well  And 1980'  Test raow the West  List of size. 7 Tw., 175  Test 28E  List of size. 7 Tw., 175  Eddy  12. Country  Eddy  13. Fringspare Depth San Andres  Rotary  2500'  San Andres  Rotary  22. Approx. Date Work will start 3459'  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE  SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  1220'  7 7/8  A 2 102 API 2500'  To Circ  ADVALUES SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  1240'  ROPE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  1240'  To The Size of Casing Weight Per Foot Setting Depth Sacks of CEMENT EST. TOP  1240'  To The Size of Casing Weight Per Foot Setting Depth Sacks of CEMENT EST. TOP  1240'  To The Size of Casing Weight Per Foot Setting Depth Sacks of CEMENT EST. TOP  1240'  To The Size of Casing Weight Per Foot Setting Depth Sacks of CEMENT EST. TOP  1240'  To The Size of Casing Weight Per Foot Setting Depth Sacks of CEMENT EST. TOP  1240'  To The Size of Casing Weight Per Foot Setting Depth Sacks of CEMENT PROGRAM  ADDRESS SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  1240'  To The Size of Casing Setting	3, Address of Operator			1938) Ruidoso,N.	M. 88345		
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	gned	above is true and complete			Do	Marc Marc	ch 23,1983

OIL AND GAS INSPECTOR

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MAR 2 9 1983

ENERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 8750 All distances must be from the outer boundaries of the Section. (), +10104 Leone Well No. Diamondback Petroleum #1 Margie-Kay Unit Letter Township Hange 17 South 28 East Eddy Actual Fastuge Location of Well; 1980 1980 North West feet from the line and feet from the Ground Level Clev. Producing Fermation Dedicated Acreages 3459 Let 1. Outline the acrenge dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lense is dedicated to the well, outline each and identify the ownership thereal (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consol dated by communitization, unitization, force-pooling. etc? Il answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side o this form if necessary. )\_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division CERTIFICATION I hereby certify that the information contoined herein is true and complete to the best of my knowledge and belief. 1980 I hereby certify that the well location 7, T.17 S., R.28 E., N. M.P.M.

#### New Mexico

# ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

July 28, 1995

To: Rand Carroll, Legal Bureau

FROM: Ray Smith

RE: Diamondback Petroleum Inc.

Margie Kay #1 in Ut F-7-17-28 and Martha #1 Ut L-7-17-28

Rand,

We recommend plugging the above captioned wells to protect fresh waters of the state of New Mexico, to protect correlative rights and to protect human health and the environment.

It is our understanding that Diamondback is default and that some bank has taken some of the wells. This is what I have been told. I do not know this for a fact. These two wells are not being produced and some equipment is in place.

I talked to a Nortwestern National Insurance company in Denver and they told me they did not do bonds.

Attachments



# New Mexico ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

7/28/95

Diamondback Petroleum Inc. Martha #1 L-7-17-28

10 3/4 set at 355' cemented with 375 Sx c
4 1/2 set at 2382' cemented with 600 Sx and did not circulate.
Top of cement at 650'. Run 1" pipe and circulted cement to pit.
Perfs 1170-1218, 2159-2338
2 3/8 @ 2342'

- 1. Spot a 25 Sx plug at 1100' and tag.
- 2. Pull up hole to 405' and bring cement to surface.
- 3. Set dry hole marker.
- 4. Mud will be between plugs.

Contractor will need to make assessment of roads and location and do whatever dir work is required.

# **ENERGY and MINERALS DEPARTMENT**

Oil Conservation Division Drawer DD

Artesia, New Mexico 88211

Fold at line over top of envelope to the right of the return address

# CERTIFIED

ETH PTE PTP Z

reduce receipt requested

P.O. Box 2930 Ruidoso, NM 88235 Diamondback Petroleum Inc.

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#### STATE OF NEW MEXICO



# ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION ARTESIA DISTRICT OFFICE

JENNIFER SALISBURY
CABINET SECRETARY

January 26, 1995

Diamondback Petroleum Inc. P.O. Box 2930 Ruidoso, NM 88345

Re: Properly Abandoned Wells

Gentlemen,

Rule 201 A. states "The operator of any well drilled for oil, gas or injection, for seismic, core or other exploration, or for a service well, whether cased or uncased, shall be responsible for the plugging thereof."

Rule 201 B. A well shall be either properly plugged and abandoned or temporarily abandoned in accordance with these rules within (90) days after (1) A (60) day period following suspension of drilling (2) A determination that the well is no longer usable for beneficial purposes (3) A period of (1) year in which a well has been continuously inactive.

Our records show that your Margie Kay #1 in Unit F Sec. 7-175-28E and Martha #1 in Unit L Sec. 7-175-28E have been inactive for sometime In fact the allowable was cancelled effective January 1, 1986 on both wells.

Please submit a plan to plug and abandon these wells in accordance with Rule 202 by no later than February 28, 1995.

If you have any questions please call Tim Gum or Ray Smith at (505) 748-1283.

Ray Smith

Oil & Gas Inspector

RS:br

Diamond Back Petroleum, I P. O. Box 2930 Ruidoso, NM 88345	nc. \$50,000 Blanket Plugging Bond Northwestern National Insurance Company, Surety Bond No. 8674 64
Approved: March 25, 1983	
	As to any property or wells acquired, started, or drilled after that date. However, the subject bond will remian in effect as to any property or wells acquired, started, or drilled prior to April 28, 1986.

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# ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION ARTESIA DISTRICT OFFICE

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Ray Smith

Oil & Gas Inspector

RS:br

BEFORE EXAMINER STOGNER

OIL CONSERVATION DIVISION

FYHIBIT NO.

CASE NO. \_\_\_

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Oil Conservation Division Drawer DD

Artesia, New Mexico 88211

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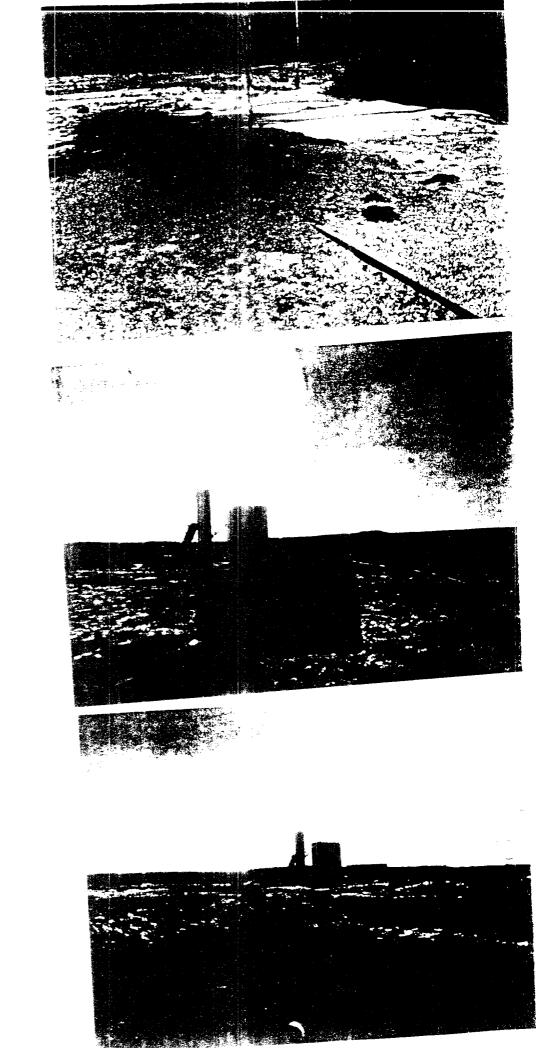
Diamondback Petroleum Inc. P.O. Box 2930

Ruidoso, NM 88235

16-6

Diamond Back Petroleum, P. O. Box 2930	Inc. \$50,000 Blanket Plugging Bond Northwestern National Insurance
Ruidoso, NM 88345	Company, Surety Bond No. 8674 64
Approved: March 25, 198	3
Cancelled: April 28, 1986	_As to any property or wells acquired,
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#### OIL CONSERVATION DIVISION

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	DISTRICT	OFFICE TI	
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#### SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE	Approximate to the state of the	
PURPOS	· FIRTURE - CNITILED	
	The third Tonors I 1000 the allemble for the following Dismonthists	

Totalist Jenuary 1, 1996 the allowable for the following Dismondant Pot. On wells in the Ped Lake Owner Grayburn San Andres Peel is hereby convolted for failure to file C-115, wonthly production reports.

Martha #1-1-7-17-28

Eister Tradit Fet. Co.

\* 1779\_4

OIL CONSERVATION DIVISION

DISTRICT SUPERVISOR



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PRORATION OFFICE						
Operator						

NEW MEXICO OIL CONSERVATION COMMISSION Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED SUL TO FREE Diamondback Petroleum, Inc. O. C. D. P. O. Box 2938 - Ruidoso, N.M. 88345 CASINGHEAD GAS MUST NOT BE FLARED AFTER 9/18/83
UPLESS AN EXCEPTION TO RAGGO Reason(s) for filing (Check proper box) Other (Please explain) X New Well Change in Transporter of: Dry Gas Recompletion Casinghead Gas Condensate Change in Ownership 18 OHTARIO If change of ownership give name and address of previous owner \_\_\_\_ II. DESCRIPTION OF WELL AND LEASE | Well No. | Pool Name, Including Formation Lease No. State, Federal or Fee LG-5019 Red Lake, Q.G.SA. State Margie Kay Location North Line and \_\_\_ 1980 1980 Feet From The\_ Feet From The Unit Letter 17S 28E . NMPM. County Township Range II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil 😧 or Condensate P.O. Drawer 159-Artesia, N.M. 88210 Navajo Refining Co. Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent) Bartlesville, OK 74004 Phillips Petroleum Co. Pae. Is gas actually connected? Unit Sec. Twp. If well produces oil or liquids, 17S | 28E give location of tanks. F WOP If this production is commingled with that from any other lease or pool, give commingling order number: **COMPLETION DATA** OII Well Gas Well New Well Workover Plug Back Same Res'v. Diff. Res'v. Designate Type of Completion - (X) Х Х Total Depth Date Compl. Ready to Prod. P.B.T.D. 4/8/83 5/17/83 2513 Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth 3459GR Penrose - San Andres 1201 1650 Perforations Depth Casing Shoe 2077-2348=36 shots .50cal. 1662-1700=16shots .40cal. 1201-1236=17shots TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 10 1/4" 8 5/8" 366 <u>300 sks.class C</u> 7 7/8" 5 1/2" <u> 2513</u> 225 sks. 2 3/8 1650 V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Pest 2-83 6/29/83 6/29/83 Pump Casing Pressure Length of Test Tubing Pressure Choke Size 24 hrs Actual Prod. During Test Oil - Bbis. Water - Bbls. Ggs - MCF 1 100 **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Chuse Size **VI. CERTIFICATE OF COMPLIANCE** OIL CONSERVATION COMMISSION JUL 1 8 1983 Original Signed by I hereby certify that the rules and regulations of the Oil Conservation APPROVED Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Leshe A. Clements Supervisor District II TITLE . This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature) Prešident

(Title)

6/30/83

All sections of this form must be filled out completely for all able on new and recompleted wells. 10 Fill out only Sections I. II. III. and VI for the

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<u> </u>	+	ZZ.	WEL	L COMPLI	ETION C	OR REC	COM	IPLETI	ON F	REPOR	T AND	LOG			Gus Lease	
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LAND OFFICE			4							KE	اعا ۷ انتان		m	7777		7777
OPERATOR		<u>/</u>	ŀ											////		/////
<del></del>	<u>U el</u>	<u>M</u>		<del></del>						- ++++	<del>0 1 19</del>	83	7777	7777	777777	77777
14. TYPE OF WELL	•			_	_		_			JUL	0 1 10		7. Unit	ydtee	ment Name	
1		o:	درد 🛚 🗴	GAS WELL		OR Y	]	OTHER		_	$\sim$					
b. TYPE OF COMPLETION  NEW TO WORK PLUG PLUG PLES PLUG PLUG PLUG PLUG PLUG PLUG PLUG PLUG																
NEW X WORK DEEPEN PLUG DIFF. ARTEGIA, OFFICE Margie Kay																
1 ' '	2. Name of Operator Diamondback Petroleum, Inc.  9. Well No. 1															
				.110.								l		_		
3. Address of Operator		Des d	ء ـ ـ د	003	AE										Pool, or Wi	
P. O. Box	2938	- kui	aoso	), NM 883	45								RE	ed La	ıke, Q.G	3.5A.
4. Location of Well											_		M	1111	IIIIII	1111
<u> </u>				_			_					<u> </u>		////		/////
UNIT LETTER	L00	CATED	198	O FEET FI	ROM THE	Nort	.h	_ LINE AN		1980	FFFT	FROM	////			
							7	7777	$\overline{T}\widetilde{T}$	77.77	iiiii	177	12. 000	32.63	;;;;;;	444
THE West LINE OF		7	i	175	E. 28E				////	[[][]		IIII	Få	ldy		
15. Date Spudded				ed 17. Date					Flev	mons (	OF RAG	RT G			lev. Cashino	77777
4/8/83	1	4/14/		i	7/83	icuay iii		1	459		, , , , , , , , , , , , , , , , , , , ,	, A 1 , U		19. 6.	iev. Cushine	Juean.
20. Total Depth	┸	121, PI				ff thatter	10.0					C	771-		0.11. 2	<del>,</del>
		21. 7	uy Buc	. I.D.		Many	ie C	Compl., He	w		ervals Iled By				Cable Too	ıs
2513	·····				ــــــــــــــــــــــــــــــــــــــ			<del></del> .		<u> </u>	<del>&gt;</del>	' 	2513		<u> </u>	
24. Producing Interval		•		• •	-	a								25.	. Was Direct Made	ional Sur
2077 - 2448			es	1	201–12	36 Pe	nro	ose								
1662 - 1700															Yes	
26. Type Electric and							_						2	7. Was	Well Cored	
CN/CDL/GR	DL	L/MLL	/GR										1		No	
28.				CAS	ING RECO	ORD (Rep	ort	all string	s set	in well)	·					
CASING SIZE	WEI	GHT LB	./FT.	DEPTH	SET	но	LES	SIZE		CE	MENTING	RECO	RD		AMOUNT	PULLE
8 5/8"		24#		3	66		10	1/4"	300	Ske	Circ	ulat.				
5 1/2"		15.		25				7/8"			Circ					
			<u> </u>		+~			.,, .		0,123	. 011	Juluc	<u></u>			
				<del></del>												
29.			LINER	RECORD		<u> </u>			<u>.                                     </u>	30.		TI	JBING F	₹FCOR	מי	
SIZE	T	OP.	T	оттом	SACKS C	EMENT		SCREEN	— <del> </del>	SIZ	F		TH SET			ER SET
			+ -	70110	JACKS C		_	JUNEEN			3/8"	1650	17136	-	None	ER JE I
			┼								,,,	1030			None	
31. Perioration Record	(1-1-21		1			1	1 2		4615	CHOT	50467	110.5	· · · · · · ·		575 STC	
				-	24 26	20 40	33				FRACI				EZE, ETC.	
2077,79,2113,1			-				_	DEPTH		ERVAL	-+				MATERIAL	
42,44,48,50,52						41/,1	-								al.20%	
27,28,30,40,42	-				ai.			662-1							l.gel w	
1662-65,1689-1			ts.40	0 cal.							Ł				00# 10-	
1201-36 = 17  sh	ots.5	0							π	nax.23	350 PS	I av	g.180	O PS	1 @ 31	
33.						PROD	UCT	TION								(0,
Date First Production		Prod	iction l	Method (Flow	ing, gas l	ift, pump	ing .	- Size an	d typ	e pump)			Well S	latus (	Prod. or Shu	t-in)
6/29/83		Pu	np										Pro	d.		
Date of Test	Hours	Tested	C	hoke Size	Prod'n.		Oil	Еы.		Gas - N	1CF	Water	- Bbl.	G	as - Oil Rai	lio
6/29/83	24				Test Pe	riod		1	1		100		4			
Flow Tubing Press.	Casing	Pressu	e C	alculated 24-	OII - BI			Gas - N	JCF		Water -	Bbl.		Oil Gr	qvity - API	(Corr.)
•				our Flate	1	1			100	1		4			,,	,
34. Disposition of Gas	Sold. us	ed for fi	el. ven	ted. etc.)	1			I		l		Test	//itnesse	ed Rv	<del></del>	
Sold Phillips				WOP											Spencer	
<del>_</del> _																<del></del>
35. List of Attachments 2 Logs, Direc		Sur	7 <b>0</b> W													
					<del>, , , , , , , , , , , , , , , , , , , </del>			<del>,</del>								
36. I hereby certify that	the info	rmation s	thown o	on both sides	of this fo	rm is tru	e un	d comple	ie w i	ne best	oj my kn	owledge	and be	lief.		_
, <b>/</b> ) {	') <i>→</i>	0 1	1,			_		3							0.400	/
SIGNED	1.2	uls			TITE	LE Pre	esi	dent				_	DATE _	6/3	0/83	/_
																<del></del>

This form is to be filed with the appropriate strict Office of the Commission not later than 2 the system of any newly-drilled or deepened well. It shall be accompanied by copy of all electrical and radio-activity logs run to well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths whall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Hule 1105.

#### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico							Northwestern New Mexico							
T. Anh	V		т.	Canyon		T Ojo	Alamo		т.	Penn. "B"				
				Strawn										
B. Salt			T.	Ato ka		T. Picti	ired Cliff	s	т.	Penn. "D"				
				Miss										
T. 7 Ri	vers		T.	Devonian		T. Mene	fee		T.	Madison				
T. Que	en	914	T.	Silurian		T. Poin	t Lookout		T.	Elbert				
T. Gray	yburg	1460	Т.	Montoya		T. Manc	os	<del></del>	т.	McCracken				
T. San	Andres _	1706	т.	Simpson		T. Galli	ър		т.	Ignacio Qtzte				
T. Glor	ieta		т.	McKee		Base Gre	enhorn		T.	Granite	<del></del>			
T. Pad	dock		т.	Ellenburger		T. Dako	10		т.					
T. Blin	ebry		т.	Gr. Wash		T. Morri	son	<del></del>	т.					
T. Tub	b		т.	Granite		T. Todi	lto		т.					
T. Drin	kard		т.	Delaware Sand		T. Entre	ıda	<del></del>	т.					
T. Abo			T.	Bone Springs		T. Wing	ate		Т.					
	•													
T Cisco	o (Bough	C)	T.			T. Penn	. ''A'' <u> </u>		т.					
				OIL	OR GAS	SANDS	OR ZO	NES						
No. I, fro	m1	201		to 1236	*****	No. 4, fr	om		**********	to	******			
				to 1700										
la 2 fm	_ 2	077		2448		No 6 fm				40				
				IM	PORTANT	WATER	SANDS	5						
nclude d	ata on rai	te of water	inflow an	d elevation to which	water rose	in hole.								
to. 1, fro	m	***************************************	• • • • • • • • • • • • • • • • • • • •	to			*******	feet.		****************				
lo. 2, fro	m			to		•••••••	***************************************	feet.	•••••	**************************************	***********			
io. 3, fro	m	***********	, = , 0 , 0 , 0 0 0 0 0 0 7 , = 0 0 0 0	to			************	feet.		**				
In differen				to				for A						
io. 7, 1101	[11	.,		ORMATION RECOR						***********************************				
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From	То	Thickness in Feet	<u> </u>	Formation		From	То	Thickness in Feet		Formation				
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Cont.	- 1201			5000# 20 <del>-</del> 40+27,										
1				1.,20,000 gal.			1							
				vn 1190#PSI avo		#	]							

32.

@40 BPM



P. O. BOY 647 PHONE (50%) 746-6651

RECEIVED

#### ARTESIA, NEW MEXICO 88210

JUL 01 1983

March 21, 1983

O. C. D. ARTESIA, OFFICE

Diamondback Petroleum Corporation V 1608 Sudderth Ruidoso, NM 88345

Re:

Martha #1

1980' F&L & 660' FWL Sec. 7, T17S, R28E

Eddy County, New Mexico

#### Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
681'	1/40
1093'	$1/2_{0}^{0}$
1505'	$1/2_{0}^{0}$
2018'	$1/4_{0}^{0}$
2375'	1/2

Very truly yours,

Burn

B. N. Muncy Jr, Secretary

STATE OF NEW MEXICO COUNTY OF EDDY

Ž.

The foregoing was acknowledged before me this 21st day of March, 1983.

OFFICIAL SEAL

REGINIA L. GARNER

MOTARY PUBLIC - NEW MEXICO MOTARY BONDFILED WITH SECHETARY OF STATE MY Commission Expires Det . 15, 1984

#### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

	$\top$	
DISTRIBUTION	$\top$	Π
SANTA FE	1	<del>                                     </del>
FILE	V	1
U.S.O.S.		
LANO OFFICE		
BOTARAGO	11	

#### OIL CONSERVATION DIVISION

		1. 9. 607	V 7099 ×	
SANTA FE		SANTA FE, NEW	MEXIC 87501	Rejetsed 1
FILE	VV		RECEIVED	5a. Indidate Type of Lesse
U.S.O.S.				State X Foo
DPERATOR	<del></del>	•	MINI D LACOS	5. State Oil & Gas Lesse No.
0.55			S 30N 2 3 1983	5. State Ott & Gas Lesse No. LG 5019
{00 HOT USE TH	SUNDRY NOT	ICES AND REPORTS ON	WELLS D. C. D.	
1.	GAS OTHE	: <b>*</b> •		7. Unit/Agreement Name
2. Name of Operator		,		8. Farm or Lease Name
Diamondback	Petroleum /	•		Margie-Kay
3. Address of Operator				9. Well No.
P.O. Box 293	8, Ruidoso, 1	N.M. 88345		1
4. Location of Well				10. Field and Pool, or Wildcat
UNIT LETTER F	. 1980	PEET FROM THE North	LINE AND 1980 FEET FROM	Red-Lake O-G-Sa
THE West	LINE, SECTION	TOWNSHIP 17S	RANGE 28E NMPM.	
MITTITITI		15. Elevation (Show whether D	OF, RT, GR, etc.)	12. County
		3459 G1. 3464	KB -	Eddy ()
16.	Check Appropr	riate Box To Indicate Na	ature of Notice, Report or Otl	her Data
NC	TICE OF INTENTI			REPORT OF:
BERFORM REMEDIAL WORK		PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORATILY ABANDON			COMMENCE DRILLING OPHS.	PEUG AND AZANGCHMEN
FULL OR ALTER CASING		CHANGE PLANS	CASING TEST AND CEMENT JOS	
OTHE 9			OTHE -	
17. Describe Proposed or work) SEE RULE 11		Clearly state all pertinent detail	is, and give pertinent dates, including	estimated date of starting any pro-
6-3-83	Frac w/ 600	ole BP @ 1300' Pe 00# 20-40+27000# 190#psi avg 1300	rf W/ 17 .50 Cal sho 10-20 sd, 20,000 gal # @ 40 BPM	ots 1201-1236 gel H <sub>2</sub> O
6-4-83	Open well o	n vacu <b>de</b> retrive	BP swab well	
6-5-83	Put well on	pump		
6-6-83	Pumping bac	k load		
6-7/20	Pumping hac	k load W/Cood sho	ow of oil and can	

tion above is true and complete to the best of my knowledge and belief.

est ½ BOPD 20 MCFG

TITLE Cons Geologist Original Signed By

> Leslie A. Clements Supervisor District II

JUN 2 9

$\epsilon$ :	LAGY 445 MINES	TALS DE	PARTM	ENT							
		(1) 15	1	7 🚄	OIL	CONS	ERV.	ATION DIVIS	N		
•	CISTRIBUT	10 H		7				X 2088	-		Form C-1
	SANTAFE			1	5.6			N MEXICO 87501			Revised
	FILE		01	7	3,		-, 14 1-1	WIEXICO S7501			
	U.S.O.S.			7						Sa. Indicate Ty	•
	LAND OFFICE			7						State X	Fed
	OPERATOR			1						5. State Oil 6	Gas Leose No.
	-			_						LG 501	9
	(DO HOT USE 1	HIS FORL	SUNDA	RY NOTI	CES AN	ND REPOR	RTS ON	WELLS RECEIVED.	/01A.		
1.	oil X	GAS WELL		ОТНЕЯ				MAY 0.5 1983		7. Unit Agreem	ent Name
2. 1:	ame of Ciperator		<del></del> -					0 0 1303		8. Fam or Lea	se liame
	Diamondb	ack P	atro	Jaum				O. C. D.			
1 4	ddress of Operator		CLIU	1 E UIII	<u> </u>	<del></del>				Margi	<u>e-Kay</u>
			n .	•				ARTESIA, OFFICE		3. "61. 140.	
	P.O.Box 2	<del>2938,</del>	<u> Kui</u>	doso,	N.M.	88345				11	
	ocation of Well									10. Field and F	Pool, or Wildcat
	UNIT LETTER	F	. 1	980	<i>****</i> ***	No.	rth	LINE AND	FFFT FB014	Red L	ake o-e-
						· · · · · · · · · · · · · · · · · · ·				THITT	1111111
	West			. 7			17S	RANGE 28E			//////////
	YHE	LINI	., 366710			TOWNSHIP		MANGE	NMPM.		
17	mmm	7777	7777	TTTT	15 Elev	ation (Show	whether	DF, RT, GR, etc.)		12. County	++++++
///			1111	//////		459 GL					
ž77	777777777	77777	7777,	77777A		473 GL	34	U4 KB		Eddy	_777777
٠.		C	heck /	Appropri	ate Bo	x To Indi	cate N	lature of Notice, Rep	ort or Oth	er Data	
	N	OTICE	OF IN	ITENTIO	N TO:			SUE	SEQUENT	REPORT OF	<b>!:</b>
		•						,			
P ( R P	ORM REMEDIAL WO	• x []			PLU	G AND ABAND	ON	REMEDIAL WORK	(X)	ALTE	RING CASING
7 E M /	PORARILY ABANDON	$\overline{\Box}$						COMMENCE DRILLING OPHS.	$\sqcap$	Pius	AND ABANDONME
	OR ALTER CASING				C 11.4	NGE PLANS		CASING TEST AND CEMENT	<del></del>		
-		٠			•				,4 <u>-</u>		•
								OTHER			
						<del></del>					
7. D	escribe Frencsed	or Compl	eted Ou	erations (C	learly su	ate all perti	nent deta	ails, and give pertinent date	s. including	estimated date of	starting any pro
w	ork) SEE RULE !	103.			, ,	<b>/</b>	-	, <b>,</b>			
	4-20-83										
	4-21-83	Swab	Dry	7				\$			
	4-23-83	w o	0					<b>:</b>			
	4-24-83	Swab	Dry	7							
	4-25-83				O Per	of Prom	nier	w/CSNG gun .40	1 007	1 cne	
		1662	-65	1680	-1700	1 + 0 + 0 1	16	shots. Frac do	CON	1	
		mal	001	1007	1/00	LOCAL	20	An -1 . or one	WII COM	3 W/20,00	U
		2250	Ber	W C.T.	1000	. <b>5 ,</b> 0 0 0 #	1 20-	40 sd + 25,000	0# 10-20	Usd max	
		2330	rol	avg.	1000	121 G3	TRLW	. Flowed wel	I back	•	
	06 00										
	+-26-83	Swab									
4	+-27-83	Test	ing								
			_			-					
						•					
					•						
				•							

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

TITLE Geologist

Original Signad By

Leslie A. Clements

TITLE Supervisor District II

DATE MAY 0 C 1983

»ICHED	Geologist Geologist	DATE 4/21/83
APPROVED BY	Original Signed By Leslie A. Clements Supervisor District	APR 2 2 198

49. 07 E0FIED ACCEIVED	T	
DISTRIBUTION	1	
SANTA FE	V	
FILE	1	
U.S.G.S.		
LAND OFFICE		
	7	

## OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-10 Revised 1

APR 1 8 1983

U.S.G.S.				State X F
OPERATOR				5. State Oil & Gas Lease No
**************************************				LG 5019
(DO MOT USE TH	SUNDRY NOTICE STATE OF THE PERSON OF THE PER	ES AND REPORTS ON	WELLS BACK TO A DIFFERENT RESERVOIR CH PROPOSALS.)	
1. 01L X	GAS OTHER-			7, Unit Agreement Name
2. Name of Operator	Rook Dota-1			8. Fam or Lease Name
3. Address of Operator	Back Petroleum	· · · · · · · · · · · · · · · · · · ·	<del></del>	Margie-Kay
P.O. Box	2938, Reudoso	, N.M. 88345	· · · · · · · · · · · · · · · · · · ·	1 10. Field and Pool, or Wildca
UNIT CETTER F	1980	EET FROM THE North	LINE AND	Red Lake q-g-
west	LINE, SECTION	TOWNSHIP	RANGE 28E	_****
		5. Elevation (Show whether 3459 GL 3		12. County Eddy
16.	Check Appropriat		Nature of Notice, Repor	
N	OTICE OF INTENTION		_	EQUENT REPORT OF:
PERFORM REMEDIAL WOR	• 🔲	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON			COMMENCE DRILLING OPHS.	PLUG AND ASANDONM
PULL OR ALTER CASING		CHANGE PLANS	CASING TEST AND CEMENT JOB	LXI
OTHER	•		OTHER	
17. Describe Proposed of work) SEE RULE 11		arly state all pertinent desc	ails, and give pertinent dates,	including estimated date of starting any p
				·
4-8-83	Spud $12\frac{1}{4}$ hole	@ 7:30 P.M.	:	
4-9-83	TD 366 Ft Ran	366Ft. 8 5/8	24# csng cmt.	w/300 sxs
	class c 2% Ca	Cl <sub>2</sub> circulate	ed 20 sxs to pit	plug down
4-10-83	@ 1:00 P.M. WO		eld for 30 min da	
. 20 00	w/7 7/8 bit	to ooo isi ne	or tor or min di	riii out
4-14-83	TD 2510 Log W	dresser atla	s CNL/FDC DLL /	RXO
4-15-83	Prep to run 5	½" 15.5# produ	ction CSNG.	
		•		
		•		
	•			
•				
18. I hereby certify that a	he information shave is true	and complete to the best of	my knowledge and belief.	

Geologist Original Signed By Lestie A. Clements

Supervisor District II

BOVE SPACE DESC 20NE. GIVE BLOWOUT reby cortify that the	INIBE PROF	le.	• and compl	ete to the best of the Tüle Preside		and bellef.		ote	ch 23,1983
BOVE SPACE DESC 2016, GIVE BLOWOUT	RIBE PRO	POSED PRO	• and come!	ete to the heat of	my knowledge	and bellef.			
			GRAMI IF PI	ROPOSAL IS TO DEE!	PEN OR PLUS BA	CR, GIVE DATA	ON PRESENT PRO	GUCTIVE ZONE	AND PROPOSED WE
						UNE	ESS DAILLI	G UMDER	NAY
						A. PERo		130	DAYS 7==
BOP: Reg	gan, typ	e 800,3	000 P.S.	ı.				34	u ~
								D Car	W 1 3
								4	Whise and
•				l	1		ł		.0) Pa
7 7/8		4 3		10½ AP	I 25	500'	750		circ
1221		8 5/8		24#	3:	50'	200	COVICION	circ
SIZE OF HO	LE T	SIZE OF		WEIGHT PER		TING DEPT	H SACKS OF	F CEMENT	EST. T
			<u> </u>	ROPOSED CASIN	<u> </u>		18 1001	3=20=0	
. Elevations (3how t	whether DF.	kT, etc.)	,	& Status Plug. Bo O Blanket	and 218, Dril	ling Contracto ia Fishin	<u> </u>		Rotary
####					19. Propo 2500	osed Depth	19A. Formation		20. Return or C
									lllinn
	FEET FROM							12. County Eddy	
1980'	UNIT LETTE	Wast	•	7	PEET FRO	м тне	LINE		
Location of Well		V		7 (P.O. Bo		Nort			Lake -9-6
, Address of Operato		dback P	etroleum	i, Inc.	<del> </del>			l 10. Field o	md Pool, or Wild
Name of Operator	WELL .	07	нся		SINGLE ZONE	<u>X</u>	ZONE	Marg 9. Well No.	ie-Kay
b. Type of Well	DRILL X			DEEPEN _			UG BACK	8. Farm or	Lease Name
s. Type of Work	LICATIO	11 1 010 1	CIGNIT IC	JONIEL, DEL	CIT, CARTEL	IA.COLIACIA	<del></del>	7. Unit Ag	reement Name
OPERATOR API	PLICATIO	N FOR P	FRMIT TO	DRILL, DEE		C. D.	<del></del>		
I CAND OFFICE	h	4-1						LG501	
U.S.G.S.					MAR	2 5 1983		S. State O	Il & Gas Loane N
FILE U.S.G.S.		4-1	SA	INTA FE, NE	OX 2088 RE	0 87501			te Type of Leas
U.S.G.S.	FION	. 1 - 1		V. O. L				Revised 1	

(14

D-1	amondback P	otwoloum	1	Margie-K	*asr	#1
1 Letter	Section	Township		Hunge	County	
F	Location of Wells	17 So	uth 	28 East	Eddy	
1980	feet from the	North	line and	1980	test from the Wes	1104
3459		an Andree	P	Red Lebi-	Q-6-5A	Dedicated Acreages
l. Outline			subject well	by colored penci	l or hachure marks o	n the plat helow.
	than one lens	se is dedicated	to the well, o	utline each and i	dentily the ownershi	p thereof (both as to w
	communitizati	on, unitization	, force-pooling.	eic?		of all owners been co
Ye-	□ N₀	If answer is "	yes," type of co	onsolidation		
			d tract descript	ions which have	actually been consol	iunted. (Use reverse si
	if necessary.)		ell notil all int	erests have been	consolidated the co	ommunitization, unitiza
	and the second s	-				en approved by the Div
	• !	1	·····	1		CERTIFICATION
	.			į		; r certify that the information
	i			1	1 1	erein la-true and complete
	1	_	•	i	best of	my knowledge and belief.
	I.	1980	•			
		. L = L			Name (	7/1
	•	1		i	Position	J. Bull
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	1				Company	$\mathcal{O}_{\mathcal{A}}$
1980'	1			1	Company	MONDIBACK PET, 1
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#### **New Mexico**

# ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

July 28, 1995

To: Rand Carroll, Legal Bureau

FROM: Ray Smith

RE: Diamondback Petroleum Inc.

Margie Kay #1 in Ut F-7-17-28 and Martha #1 Ut L-7-17-28

#### Rand,

We recommend plugging the above captioned wells to protect fresh waters of the state of New Mexico, to protect correlative rights and to protect human health and the environment.

It is our understanding that Diamondback is default and that some bank has taken some of the wells. This is what I have been told. I do not know this for a fact. These two wells are not being produced and some equipment is in place.

I talked to a Nortwestern National Insurance company in Denver and they told me they did not do bonds.

Attachments



# New Mexico

# ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

7/28/95

Diamondback Petroleum Inc. Martha #1 L-7-17-28

10 3/4 set at 355' cemented with 375 Sx c

4 1/2 set at 2382' cemented with 600 Sx and did not circulate. Top of cement at 650'. Run 1" pipe and circulted cement to pit. Perfs 1170-1218, 2159-2338

- 2 3/8 @ 2342'
- 1. Spot a 25 Sx plug at 1100' and tag.
- 2. Pull up hole to 405' and bring cement to surface.
- 3. Set dry hole marker.
- 4. Mud will be between plugs.

Contractor will need to make assessment of roads and location and do whatever dir work is required.

Approved: March 25, 1983 Cancelled: April 28, 1986 As to any property or wells acquired, P. O. Box 2930 Ruidoso, NM 88345 However, the subject bond will remian acquired, started, or drilled prior to April 28, 1986. in effect as to any property or wells started, or drilled after that date. Company, Surety Northwestern National Insurance \$50,000 Blanket Plugging Bond Bond No. 8674 64

NERGY and MINERALS DEPARTMENT

il Conservation Division rawer DD rtesia, New Mexico 88211

Fold at line over top of envelope to the right of the return address

CERTIFIED

ETH PTE PTP 2

return receipt requested MAIL

Diamondback Petroleum Inc. P.O. Box 2930 Ruidoso, NM 88235

16-6

# STATE OF NEW MEXICO



# **ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT**

OIL CONSERVATION DIVISION
ARTESIA DISTRICT OFFICE

JENNIFER SALISBURY
CABINET SECRETARY

January 26, 1995

Diamondback Petroleum Inc. P.O. Box 2930 Ruidoso, NM 88345

Re: Properly Abandoned Wells

Gentlemen,

Rule 201 A. states "The operator of any well drilled for oil, gas or injection, for seismic, core or other exploration, or for a service well, whether cased or uncased, shall be responsible for the plugging thereof."

Rule 201 B. A well shall be either properly plugged and abandoned or temporarily abandoned in accordance with these rules within (90) days after (1) A (60) day period following suspension of drilling (2) A determination that the well is no longer usable for beneficial purposes (3) A period of (1) year in which a well has been continuously inactive.

Our records show that your Margie Kay #1 in Unit F Sec. 7-17S-28E and Martha #1 in Unit L Sec. 7-17S-28E have been inactive for sometime In fact the allowable was cancelled effective January 1, 1986 on both wells.

Please submit a plan to plug and abandon these wells in accordance with Rule 202 by no later than February 28, 1995.

If you have any questions please call Tim Gum or Ray Smith at (505) 748-1283.

Ray Smith

Oil & Gas Inspector

RS:br

#### STATE OF NEW MEXICO



# ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION ARTESIA DISTRICT OFFICE

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CABINET SECRETARY

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Our records show that your Margie Kay #1 in Unit F Sec. 7-175-28E and Martha #1 in Unit L Sec. 7-175-28E have been inactive for sometime In fact the allowable was cancelled effective January 1, 1986 on both wells.

Please submit a plan to plug and abandon these wells in accordance with Rule 202 by no later than February 28, 1995.

If you have any questions please call Tim Gum or Ray Smith at (505) 748-1283.

Ray Smith

Oil & Gas Inspector

RS:br

BEFORE EXAMINER STOGNER

OIL CONSERVATION DIVISION

EXHIBIT NO.

CAME NO. .

1134

ETH PTE PTP Z

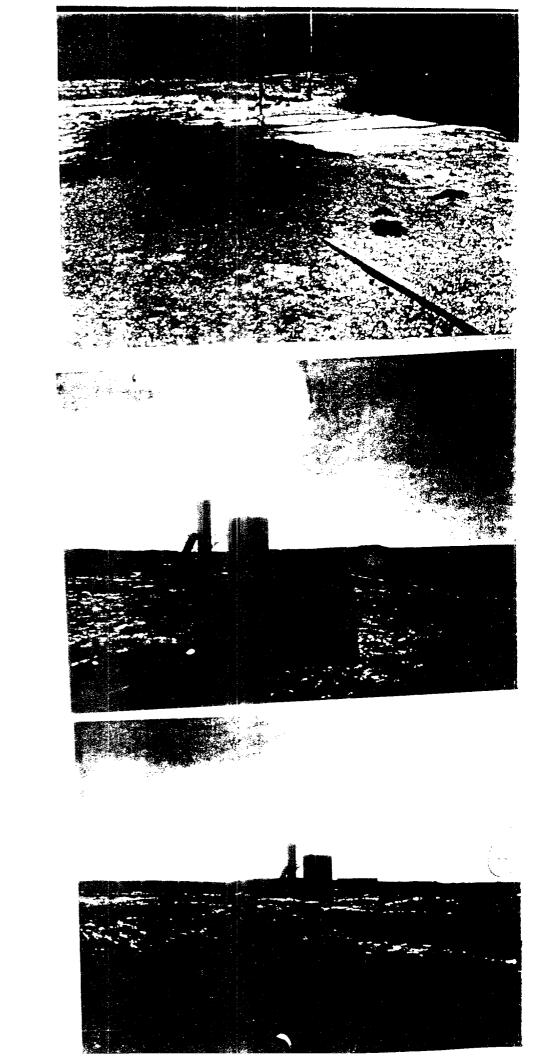
Diamondback Petroleum Inc. P.O. Box 2930 Ruidoso, NM 88235

P. O. Box 2930 Ruidoso, NM 88345	Northwestern National Insurance  Company, Surety  Bond No. 8674 64						
Approved: March 25, 1983							
	As to any property or wells acquired, started, or drilled after that date.  However, the subject bond will remian in effect as to any property or wells acquired, started, or drilled prior						
	to April 28, 1986.						
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# OIL CONSERVATION DIVISION

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# SUPPLEMENT TO THE OIL PRORATION SCHEDULE

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PURPUSE	
	Tipodin Jamuny 1, 1986 the allowable for the following Dimmondada
	Det. Co. rells in the Ted Lake Owen Grayburn Can Andres Poel is hereby
	crumiled for failure to file C-115, wonthly production recorts.
	Margio Nav #1-F-7-18-29
	Martha #1-1-7-17-28

Lichts
District Fet. Co.

OIL CONSERVATION DIVISION

DISTRICT SUPERVISOR



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Operator						

NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 **AND** AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED SUL WE REE Diamondback Petroleum, Inc. Address O. C. D. CASINGHEAD GAS MUST NOT BE CASINGHEAD GAS MUST NOT BE CHARED AFTER 9/18/83
UPLESS AN EXCEPTION TO PAGE 306 P. O. Box 2938 - Ruidoso, N.M. 88345 Other (Please explain) Reason(s) for filing (Check proper box) X New Well Change in Transporter of: OII Dry Gas Recompletion Casinghead Gas Condensate Change in Ownership <del>is obtained</del> If change of ownership give name and address of previous owner I. DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation Kind of Lease Legse No. State, Federal or Fee State LG-5019 Margie Kay Red Lake, Q.G.SA. Location 1980 1980 Feet From The West North\_\_Line and Feet From The Eddy 28E , NMPM, County Township Range Line of Section II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| Name of Authorized Transporter of Oil | x | or Condensate | | Address (Give address to which approved copy of this form is to be sent) Navajo Refining Co. P.O. Drawer 159-Artesia, N.M. 88210 Name of Authorized Transporter of Casinghead Gas 😿 💮 or Dry Gas 🗔 Address (Give address to which approved copy of this form is to be sent) Bartlesville, OK 74004 Phillips Petroleum Co. ls gas actually connected? Unit If well produces oil or liquids. give location of tanks. 17S ! 28E WOP No If this production is commingled with that from any other lease or pool, give commingling order number: **COMPLETION DATA** Oil Well Gas Well Deepen New Well Workover Plug Back | Same Resty. Diff. Resty. Designate Type of Completion - (X) X Date Compl. Ready to Prod. Total Depth P.B.T.D. 4/8/83 5/17/83 2513 Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth 3459GR Penrose - San Andres 1201 1650 Depth Casing Shoe 2077-2348=36 shots .50cal. 1662-1700=16shots .40cal. 1201-1236=17shots TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 10 1/4" 8 5/8" 366 300 sks.class C 7 7/8" 5 1/2" <u> 2513</u> 225 sks. 2 3/8 1650 V. TEST DATA AND REQUEST FOR ALLOWABLE
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Post 22-83 6/29/83 6/29/83 Pump Casing Pressure Length of Test Tubing Pressure Choke Size 24 hrs Actual Prod. During Test Oil-Bhis. Water - Bbls. Gas - MCF 100 **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Chuse Size /I. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION Original Signed by I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. APPROVED Leslie A. Clements BY Supervisor District II TITLE . This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for a sble on new and recompleted wells. 10

Fill out only Sections I II III

6/30/83

(Title)

President

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2. Name of Operator											9.	Well No	o.	
Diamondbac	k Petr	oleu	ım, Iı	nc.								1		
3. Address of Operator											10	. Field	and Pool, or W.	ildcat
P. O. Box		Rui	doso	, NM 883	45								Lake, Q.	
4. Location of Well				, .—.——								~~~~	· · · · · · · · · · · · · · · · · · ·	
4. Location of Well												/////		//////
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20, Total Depth		21. PI	ug Baci	i 1.D.		It Multipl Many	le Compl.,	How		ervals illed By	Rotary To		Cable Too	ls
2513									=		25	13	<u> </u>	
24. Producing Interval	s), of this	comple	etion —	Top, Bottom	, Name								25. Was Direc	tional Surv
2077 - 2448	San	Andr	es	1	201-12	36 Per	nrose						Made	
1662 - 1700	Prem	ier											Yes	
26. Type Electric and (	Other Logs	Run					<del></del>					27	Was Well Cored	
CN/CDL/GR	•		/GR									1	No.	-
		/ 1100	<del></del>											
28.				CAS	ING RECO	JRD (Rep	ort all str	ings se	t in well)					
CASING SIZE	WEIG	HTLB	./FT.	DEPTH	SET	HOL	E SIZE		CE	MENTING	RECORD	) —————	AMOUN'	TPULLE
8 5/8"		24#		3	<u>66</u>	1	10 1/4	30	00 Sks	. Circ	ulated			
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29.			LINER	RECORD		•		<u> </u>	3C.		TUBI	NG REC	CORD	
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			<b>├</b>						<del> </del>	3/8"	1650		None	
			<u> </u>				<del></del>		<u> </u>			<u></u>		
31. Perforation Record				-			32.	AC	ID, SHOT	, FRACT	URE, CEA	MENT SO	DUEEZE, ETC.	
2077,79,2113,1	5,30,3	2,22	13,15	,20,22,	34,36,	38,40	DEP	TH IN	TERVAL		AMOUNT	AND KI	IND MATERIAL	USED
42,44,48,50,52	,58,60	,62,	2344,	45,49,6	1,63,2	417,18	3,2077-	-2448	3	aci	dize w	/5400	gal.20%	HCL
27,28,30,40,42							1662-			fra	c w/20	,000	gal.gel w	ater -
1662-65,1689-1													,000# 10-	
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33.							UCTION				<del></del>			70)
Date First Production		Produ	action h	lethod (Flow	ing, gas l	ift, pumpi	ing - Size	and ty	pe pump)		(	_	es (Prod. or Shi	ut-in)
6/29/83		Pur	qn									Prod.	•	
Date of Test	Hours Te	sted	Ch	oke Size	Prod'n.		OII — 2bl.		Gas - I	MCF	Water -	Bbl.	Gas - Oil Ra	itto
6/29/83	24				Test Pe	riod	1	-		100		4		
Flow Tubing Press.	Casing F	lessur	·e   Co	lculated 24-	Oil - B	bl.	Gae	- MCF		Water -	Bbl.	100	I Gravity - AP	(Corr )
ton troud treas.				wr Finte		1		100			4	101	- Gravity MI	. ( )
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14. Disposition of Gas (											Test Witt		•	
Sold Phillips	Petro:	Leum	Co.	WOP							Herb	ert R	R. Spencer	
35. List of Attachments														
2 Logs, Direc	tional	Surv	<i>y</i> ey											
6. I hereby certify that	the inform	ution .	thown a	n both sides	of this fo	rm is true	e and com	lete u	the best	of my kn	nuledre ni	nd belie	<u>,                                      </u>	
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SIGNED	(· 2/2	J/X	<u></u>		TIT	LE TIE	- ruent				DA	TE	0/ 30/ 63	17
		1								~				

This form is to be filed with the approprial partiel Office of the Commission not later than a superior compared by copy of all electrical and radio-activity logs run a well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths, in the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quantuplicate except on state land, where six copies are required. See Bule 1105.

#### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	301	theastern New Mexico	Northw	
		T. Canyon		
		T. Strawn		
		T. Atoka		
		T. Miss		
		T. Devonian		
-		T.* Silurian		
	• •	T. Montoya		
		T. Simpson		
		T. McKee		
		T. Ellenburger		
		T. Gr. Wash		
		T. Granite		
		T. Delaware Sand		
		T. Bone Springs		
	•	T		
		T		
T Cisco	(Bough C)			1.
	1201		GAS SANDS OR ZONES	
o. 1, from	11201	<u> 1236</u>	No. 4, from	
o. 2, from	1662	to 1700	No. 5, from	
•		<b>6</b> 2448	•	
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oclude dat	a on rate of water	IMPORT inflow and elevation to which water	TANT WATER SANDS  rose in hole. feet.	
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40 BPM

P. O. ROY 647 PHONE (50%) 746-6651

RECEIVED

#### ARTESIA, NEW MEXICO 88210

JUL 01 1983

March 21, 1983

O. C. D.
ARTESIA, OFFICE

Diamondback Petroleum Corporation 1608 Sudderth Ruidoso, NM 88345

Re:

Martha #1

1980' F&L & 660' FWL Sec. 7, T17S, R28E

Eddy County, New Mexico

#### Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
681'	1/40
1093'	$1/2_{0}^{0}$
1505'	$1/2_{0}^{0}$
2018'	$1/4_{0}^{0}$
2375'	1/20

Very truly yours,

Bu-M

B. N. Muncy Jr, Secretary

STATE OF NEW MEXICO COUNTY OF EDDY

Q Q

The foregoing was acknowledged before me this 21st day of March, 1983.

OFFICIAL SEAL

' ABUNA L. GARNER COIXAM WEN - DISLIC YAATOM

OTARY BOND FILED WITH SECHETARY OF ST

174 Commission Expires Ded . 15, 1984

## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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# OIL CONSERVATION DIVISIO

P. O. BOX 2088

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	Revised 10-1

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2. Nar	ne of Operator								8. Form or Lea:	ie Name	
Dia	mondback H	Patrolow	m ./						Margie-I	Kay	
	ireas of Operator	ecrorea	.11					<del></del>	9. Well No.	<del></del>	
	•			00015					3. "61. 110.		
	. Box 2938	, Ruido	so, N.M	. 88345					1		
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777			1//// 15.	Elevation (Show w	hether i	DF, RT, GF	?, esc.)		12. County		////
				3459 Gl. 3	464	KB		-	Eddv		////
-16.	mmm	~~~~	<del></del>	<del></del>							777
		Check A	ppropriate	Box To Indica	ate N	ature of	Notice, F	Report or Oth	er Data		
	NO.	TICE OF IN	TENTION "	TO:	1		S	UBSEQUENT	REPORT OF	:	
					i						
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TEMPO	RATILY ABANDON						DAILLING OF	<del></del>	PLUG	OCHESA DNA	NMENT
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	6-6-83	Pumping	back 1	.oad							
	6-7/20	Pumping	back 1	oad W/Good	i sh	ow of	oil an	d gas			

attenuative is true and complete to the beat of my knowledge and belief. TITLE Cons Geologist

est  $\frac{1}{2}$  BOPD 20 MCFG

Original Signed By

Leslie A. Clements Supervisor District II

EN JAGY AND MINES	TALS DEPARTMENT			
40. 01 (Griff hi		OIL CONSERVA	N EIVIO NOITA	
CISTRIBUT		P 0. BC		Form C-10
SANTAFE			V MEXICO 97501	Revised i
FILE	C 2	SANTA I E, NE	* WEXICO 37301	
U.S.O.S.				5a. Indicate Type of Leuse
LAND OFFICE				State X Fre
OPERATOR	L L			5. State Oll & Gas Leane No.
<u> </u>				LG 5019
T 3EU 70H 00)	SUNDRY NOTICE	S AND REPORTS ON	WELLS RECEIVED	
. oil [X]	GAS OTHER-		MAY 0.5 1983	7, Unit Agreement Name
. liame of Operator		·		8. Furm or Lease Name
Di amondh:	ack Petroleum 🗸		O. C. D.	Manaia V
. Address of Operator			<del></del>	Margie-Kay
•		M 002/E	ARTESIA, OFFICE	
	2938, Ruidoso, N	.M. 88345		10. Field and Fool, or Wildcat
. Location of Well	F 1000			,
UNIT LETTER	F 1980 FE	ET FROM THE North	LINE AND 1980 FEE	red Lake q-g-
••				
West	LINE, SECTION	17S	RANGE28E	NMPM.
	111111111111111111111111111111111111111	. Elevation (Show whether	DF, RT, GR, etc.)	12. County
	111111111111111111111111111111111111111	3459 GL 34	64 KB	Eddv
6.	Check Appropriate	Box To Indicate N	Sature of Notice, Report	
N	IOTICE OF INTENTION	10:	SUBSEC	QUENT REPORT OF:
			L.	ก
PERFORM REMEDIAL WOL	** 📙	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
REMPORARILY ABANDON			COMMENCE DRILLING OPHS.	HEMMODIKABA DINA BUJA
PULL OR ALTER CASING		CHANGE PLANS	CASING TEST AND CEMENT JOB	٠
			OTHER	
OTHER			_	
		<del></del>	<del></del>	<del></del>
7. Describa Proposed   work: SEE RULE 1		rly state all pertinent del	iiis, and give pertinent dates, inc	cluding estimated date of starting any pro
20,				
4-20-83	Swabbing			
4-21-83	Swab Dry		:	
4-23-83	W 0 0		:	
4-24-83	Swab Dry			
4-25-83		D	/ CCNC	1 1 2 2 2 2
4-23-03	361 KBP @ 1/60	reri Premier	w/CSNG gun .40 ca	al. 1 SPF
	1002-05, 1089-1	./UU total 16	shots. Frac down	CSNG w/20,000
	gal. gel wtr.	+ 15,000# 20-	40 sd + 25,000#	10-20sd max
	2350PSI avg. 18	800 PSI @31BPM	I. Flowed well b	oack.
4-26-83	Swabbing			
4-27-83	Testing	•		
	<del>-</del>	•		
	_			
	•			

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

TITLE Geologist

Original Signed By

Leslie A. Clements

TITLE Supervisor District II

CONDITIONS OF APPROVAL, IF ANY:

ΕN	ERGY AND MINERALS D	EPAF	ITME	NT 🚗	
		$\top$			OIL CONSERV
	POISTRIBUTION		1		P. O. B
	BANTA FE	1	1	1	SANTA FE, NE
	FILE	1	V.	]	,
	U.S.O.S.			}	
	LAND OFFICE	$\top$		}	

/**OVED &Y		Į.	riginal Signed By eslie A. Clements pervisor District II		APR	2 2 1983
6010 / January			Geologist		DATE 4/21/	83
8. I hereby certify that the in	dormation above is true	and complete to the best o	my knowledge and belie	f.	····	
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	•					
	-,,	' dvcrage r		OW LION	Dack 10ad	
Acid 1400	dize w/5400 g )# PSI max 10	gal 20% HCL th 900# average 1	rough 2 3/8" 500# TSTP 120	tubing b	reak down	
40,4	42,46,48. = 3	50,52,58,60,62 36 shots				
cal	CSNG gun 1 S	SPI 2077,79,2	113,15,30,32,	2213,15,	20,22,34,	36
		SNG to 600 PSI g, perforated			w/36 50	
WOC	18 hrs.	gown @ 4:30 A			xs to pit	
Hal	liburton lite	e w/¼# F.C. 6	# salt. tai	led in w/	450 sxs	class
4/15/83 Ran	60 jts 5½"	15.5# new CSNG	set @ 2514 a	emt w/ 22	5 sxs	
17. Describe Proposed or Co work) SEE RULE 1603.	mpleted Operations (Cle	arly state all pertinent det	ails, and give pertinent d	lates, including e	stimated date of s	tarting any pro
OTHER						
PULL OR ALYER CASING	<b>T</b>	CHANGE PLANS	CASING TEST AND CEMEN	[X] apt Ti		
TEMPORARILY ABANDON		PLUE AND ABANDON	COMMENCE DRILLING OF	ns. 🖺		NG CASING
PERFORM REMEDIAL WORK	T	PLUG AND ABANDON	REMEDIAL WORK	ਚ	A1 WF	NC CARING
	Check Appropriat CE OF INTENTION	e Box To Indicate 1 TO:		-	er Data REPORT OF:	
16.		3459 GL 34			Eddy	<i>MIIII</i>
		5. Elevation (Show whether	· · · · · · · · · · · · · · · · · · ·		12. County	
West	LINE, SECTION 7	TOWNSHIP 17S	RANGE28E	нмрм.		
UNIT LETTER F	. 1980	EET FROM THE North	LINE AND 1980	FEET PROM	Red lake	9-g-sa
P.O. BOX 2938	· <del></del>			. <del></del>	10. Field and Po	•
3. Address of Operator		I M 002/5	ARICO	· · · · · · · · · · · · · · · · · · ·	Margie-	-oay
2. Name of Operator Diamond Back	Petroleum 🗸	/	O.	A, OFFICE		
OIL X GAS			APR 2	, 1 .00	LG 501	
9 EINT 3EU TON 00) 1EU	ORM FOR PROPOSALS TO DE "APPLICATION FOR PERK	AILL OR TO DEEPEN OF PLUG	CH PROPOSALS.	+ 1983	7. Unit Agreemen	Mana
	SUNDRY NOTICE	ES AND REPORTS ON	, n= -	EIVED	THE	
LAND OFFICE OPERATOR	4				5. State Oil 6 Ga	
U.S.O.S.					State X	o of Lease Fo
SANTA FE			W MEXICO 87501			Revised
WOLTUBERTEIO		OIL CONSERV	ATION DIV	NC		Form C-1
,	DEPARTIVIENT					

# STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTION	1	
SANTA FE	1	
FILE	V	
U.S.O.S.		
LAND OFFICE		
OPPRATOR	7	

# OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-10: Revised 1(

FILE				5a. Indicate Type of Lesse
U.S.O.S.				State X
LAND OFFICE	<del></del>			5. State Oil & Gas Lease No
OPERATOR		_		LG 5019
	SUNDRY NOTIC	ES AND REPORTS ON	WELLS	
T 3EU TOH 00]	HIS FORM FOR PROPOSALS TO USE "APPLICATION FOR PER	ORILL OR TO DEEPEN OR PLUG	BACK TO A DIFFERENT RESERV	OIR. (
<u></u>	<del></del>			7. Unit Agreement Name
MELL X	WELL OTHER-			
2, Name of Operator				8. Form or Lease Name
Diamond	Back Petroleum	n V		Margie-Kay
3. Address of Operator				9. Well No.
P.O. Box	: 2938, Reudoso	o, N.M. 88345		1 7
4. Location of Well		<del></del>		10. Field and Pool, or Wildon
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UNIT LETTER		FEET FROM THE	LINE AND	- LEEL LUOW WERE TORKE O-B-
west	7	170	200	
THE	LINE, SECTION	TOWNSHIP	KANGE 20E	NMPM. {{{}}}}
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			Nature of Notice, Rep	
N.	OTICE OF INTENTIO	N TO:	SUE	SEQUENT REPORT OF:
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TEMPORARILY ABAHOON			COMMENCE DRILLING OPHS.	PLUG AND ABANDONM
PULL OR ALTER CASING		CHANGE PLANS	CASING TEST AND CEMENT	us [X]
	_	_	OTHER	
07446	•	. [		
•••••• <u></u>				
17. Describe Proposed (		learly state all pertinent det	ails, and give pertinent date	s, including estimated date of starting any
			•	
4-8-83	Spud 12½ hold	e @ 7:30 P.M.	:	
			:	
4-9-83	TD 366 Ft Ray	366F+ 8 5/8	24# csng cmt.	/200
1 7 03	21 22 2 27 C	Jour L. 0 J/0	24# CSng cmt.	W/300 sxs
	0 1 00 D W	ociculate	ed 20 sxs to pi	t plug down
/ 10 00	@ 1:00 P.M. V	WOC 12 hrs		
4-10-83	Pressure test	t to 800 PSI he	ld for 30 min	drill out
	w// //8 bit			
4-14-83	TD 2510 Log V	V/ dresser atla	s CNL/FDC DLL	/ RXO
4-15-83	Prep to run S	5½" 15.5# produ	ction CSNG	, kno
	1 ==	2 produ	COLOR GDING.	
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18.1 hereby certify that the information shave is true and complete to the best of my knowledge and belief.

TITLE Geologist

Original Signed By

Leskie A. Clements

Supervisor District II

DATE 4-15-83

NOVED BY MALA	ANYI	TITLE OIL AND	GAS INSPECTOS	c	MAR MAR	2 9 1983
this space for	State Use)	TulePresider	nt		Date	ch 23,1983
ZONE. SIVE BLOWOUT PREVENT	on above is true and o	complete to the best of my	•			
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			2500°	San Andi	es	Rotary
					12. County Eddy	
, 1980' FEET FRO	Most	LINE OF SEC.	7WP. 17S	28E		
Location of Well Unit LET		No. 7 (P.O. Box 1980		orth	mm	Lake -9-6-
Address of Operator	Sagara Wall		2039) 10.23	N M 002/F		nd Pool, or Wild
WELL X WELL Name of Operator	OTHER .		SINGLE X	MULTIPLE ZONE	9. Well No.	ie-Kay
Type of Well DRILL	$\overline{\mathbf{x}}$	DEEPEN 🔲		PLUG BACK	8. Farm or	Leose Name
APPLICAL  Type of Work	ION FOR PERMI	T TO DRILL, DEEPE	IN, OHITEEDIGEBAC	<u>.</u>	7. Unit Ag	reement Name
OPERATOR	V	7 70 0001 05505	O. C. D.			nnni
V.S.G.S.	<b>b</b>		MAR 25 198	3	1	l & Gas Loase
SANTA FE					STATE	[x]

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SANTA FE, NEW MEXICO 8750

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# New Mexico

# ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

July 28, 1995

To: Rand Carroll, Legal Bureau

FROM: Ray Smith

RE: Diamondback Petroleum Inc.

Margie Kay #1 in Ut F-7-17-28 and Martha #1 Ut L-7-17-28

Rand,

We recommend plugging the above captioned wells to protect fresh waters of the state of New Mexico, to protect correlative rights and to protect human health and the environment.

It is our understanding that Diamondback is default and that some bank has taken some of the wells. This is what I have been told. I do not know this for a fact. These two wells are not being produced and some equipment is in place.

I talked to a Nortwestern National Insurance company in Denver and they told me they did not do bonds.

Attachments



# **New Mexico**

# ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

7/28/95

Diamondback Petroleum Inc. Martha #1 L-7-17-28

10 3/4 set at 355' cemented with 375 Sx c
4 1/2 set at 2382' cemented with 600 Sx and did not circulate.
Top of cement at 650'. Run 1" pipe and circulted cement to pit.
Perfs 1170-1218, 2159-2338
2 3/8 @ 2342'

- 1. Spot a 25 Sx plug at 1100' and tag.
- 2. Pull up hole to 405' and bring cement to surface.
- 3. Set dry hole marker.
- 4. Mud will be between plugs.

Contractor will need to make assessment of roads and location and do whatever dir work is required.

NERGY and MINERALS DEPARTMENT

)il Conservation Division
)rawer DD

Artesia, New Mexico 88211

Fold at line over top of envelope to the right of the return address

# CERTIFIED

ETE STE STB.Z

return receipt requested Diamondback Petroleum Inc. P.O. Box 2930

Ruidoso, NM 88235

#### STATE OF NEW MEXICO



# ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION ARTESIA DISTRICT OFFICE

JENNIFER SALISBURY
CABINET SECRETARY

January 26, 1995

Diamondback Petroleum Inc. P.O. Box 2930 Ruidoso, NM 88345

Re: Properly Abandoned Wells

Gentlemen,

Rule 201 A. states "The operator of any well drilled for oil, gas or injection, for seismic, core or other exploration, or for a service well, whether cased or uncased, shall be responsible for the plugging thereof."

Rule 201 B. A well shall be either properly plugged and abandoned or temporarily abandoned in accordance with these rules within (90) days after (1) A (60) day period following suspension of drilling (2) A determination that the well is no longer usable for beneficial purposes (3) A period of (1) year in which a well has been continuously inactive.

Our records show that your Margie Kay #1 in Unit F Sec. 7-175-28E and Martha #1 in Unit L Sec. 7-175-28E have been inactive for sometime In fact the allowable was cancelled effective January 1, 1986 on both wells.

Please submit a plan to plug and abandon these wells in accordance with Rule 202 by no later than February 28, 1995.

If you have any questions please call Tim Gum or Ray Smith at (505) 748-1283.

Ray Smith

Oil & Gas Inspector

RS:br

(14)

Approved: March 25, 1983 Cancelled: April 28, 1986 Ruidoso, NM 88345 P. 0. Box 2930 Diamond Back Petroleum, Inc. However, the subject bond will remian in effect as to any property or wells As to any property or wells acquired, acquired, started, or drilled prior to April 28, 1986. started, or drilled after that date. Northwestern National Insurance Bond No. 8674 64 Company, Surety \$50,000 Blanket Plugging Bond

### STATE OF NEW MEXICO



# ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
ARTESIA DISTRICT OFFICE

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CABINET SECRETARY

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Ray Smith

Oil & Gas Inspector

RS:br

BEFORE EXAMINER STOGNER

OIL CONSERVATION DIVISION

EXHIBIT NO.

CADE NO.

11:540

Oil Conservation Division Drawer DD Artesia, New Mexico 88211

# CERTIFIED

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MAIL

in creceips crequested

Diamondback Petroleum Inc. P.O. Box 2930 Ruidoso, NM 88235

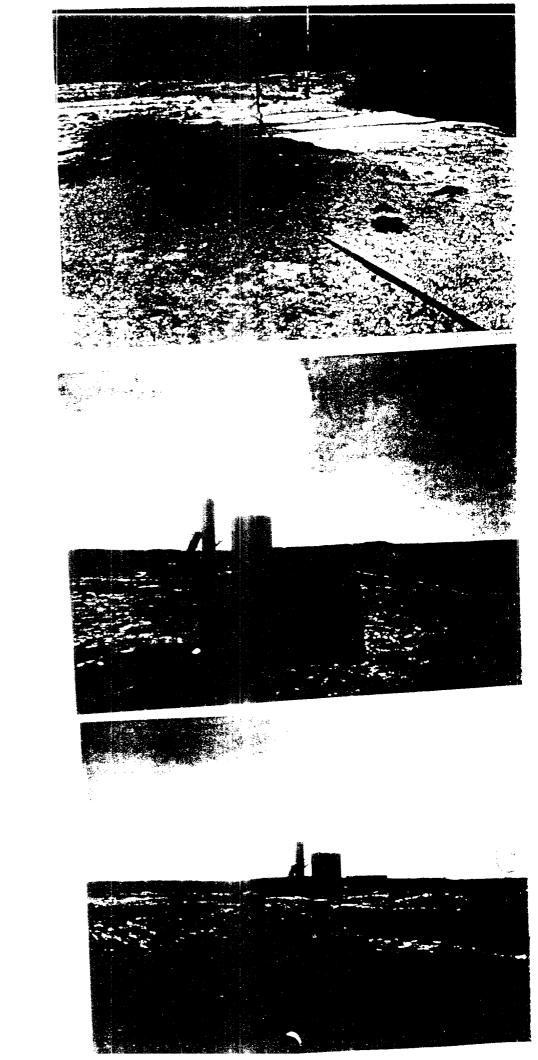
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16-6

started, or drilled after that date.  However, the subject bond will remian in effect as to any property or wells	Cancelled: April 28, 1986 As to any property or wells acquired, started, or drilled after that date.  However, the subject bond will remian	Cancelled: April 28, 1986 As to any property or wells acquired, started, or drilled after that date.  However, the subject bond will remian in effect as to any property or wells acquired, started, or drilled prior	Diamond Back Petroleum, P. O. Box 2930 Ruidoso, NM 88345	Inc. \$50,000 Blanket Plugging Bond Northwestern National Insurance Company, Surety Bond No. 8674 64
started, or drilled after that date.  However, the subject bond will remian in effect as to any property or wells	started, or drilled after that date.  However, the subject bond will remian in effect as to any property or wells acquired, started, or drilled prior	started, or drilled after that date.  However, the subject bond will remian in effect as to any property or wells acquired, started, or drilled prior	Approved: March 25, 1983	
	to April 28, 1986.	to April 28, 1986.		started, or drilled after that date.  However, the subject bond will remian in effect as to any property or wells acquired, started, or drilled prior

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# OIL CONSERVATION DIVISION

[11] sec ===14]	Artenia	5T PT
DISTRIC	T OFFICE TI	_ <del></del>
		January thru Spril 1000
	NO	2067 35

# SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE	January 22, 1920
PURPOSE	TITE TO CHITHEN
	"Effective Jenuary 1, 1996 the allowable for the following Dismondands
	Pot. On. rolls in the Pod Lake Owen Grayburn Fan Andres Pool is hereby
	community for failure to file C-115, monthly production reports.
	Margie Nov #1-F-7-18-28
	11774177 #7_7_7_22

LFC/rm

District Pet. Co.

\* 1879/ 4

OIL CONSERVATION DIVISION

DISTRICT SUPERVISOR



NO, OF COPIES REC	EIVED	i	_	
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SANTA FE		V		
FILE	L	V		
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL OIL			
	GAS	V		
OPERATOR		W.		
PRORATION OF	ICE			

-	SANTA FE		ONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110
1	FILE LU		AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS
	LAND OFFICE			
	TRANSPORTER GAS L		ė.	BB/250 (BB
	OPERATOR V	_		RECEIVED
ا. إ	PRORATION OFFICE			
	Diamondback Petrole	um, Inc.	N. Control of the con	W was been
	P. O. Box 2938 - Ru			O. C. D.
	Reason(s) for filing (Check proper bo		Other (Please explain) CASINGHE	AMEGIA OFFICE NOT BE
- 1	New Well  Recompletion	Change in Transporter of: Oil Dry Ga		
- 1	Change in Ownership	Casinghead Gas Conder	ONLESS 1	A William Colores
L			IS ONTAL	<del>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</del>
2	change of ownership give name address of previous owner			
	DESCRIPTION OF WELL AND	Well No.   Pool Name, Including F	ormation Kind of Lea	se Lease No.
١	Margie Kay	1 Red Lake, Q.G.	SA. State, Feder	ral or Foo State LG-5019
ſ	Location		1000	
	Unit Letter F;	.980 Feet From The North Lin	ne and 1980 Feet From	The West
	Line of Section 7 T	ownship 17S Range	28Е , ммрм,	Eddy County
1. <u>I</u>	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	Address (Give address to which appro	oved copy of this form is to be sent)
ļ	Navajo Refining Co.	🗴 condonistic 🗀	P.O. Drawer 159-Artes	·
-	Name of Authorized Transporter of C	asinghead Gas 🔀 or Dry Gas 🗔		oved copy of this form is to be sent)
	Phillips Petroleum Co		Bartlesville, OK 7400	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Fige. F 7 17S 28E		voP
	If this production is commingled w	with that from any other lease or pool,	give commingling order number:	
֝֟֝֟֝֟֝֟֝ <u>֟</u>	Designate Type of Complet	ion (X)	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.
			X I	
-	Date Spudded 4/8/83	Date Compl. Ready to Prod. 5/17/83	Total Depth 2513	P.B.T.D.
ł	Elevations (DF, RKB, RT, GR, etc.)		Top Oil/Gas Pay	Tubing Depth
1	3459GR	Penrose - San Andres	1201	1650
ſ	Perforations			Depth Casing Shoe
-	2077-2348=36 shots .50	ocal. 1662-1700=16shots .4		3
}	HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
1	10 1/4"	8 5/8"	366	300 sks.class C
	7 7/8"	5 1/2"	2513	225 sks.
ŀ		7 34		
<b>,</b> [	TEST DATA AND REQUEST	2 3/8	1650	
	OIL WELL		ifter recovery of total volume of load of epith or be for full 24 hours)	il and must be equal to or exceed top allow-
Ī	Date First New Oil Run To Tanks	Pate of Test	Producing Method (Flow, pump, gas	life, etc.)
	6/29/83	6/29/83	Pump	1037 32-83
	Length of Test  24 hrs.	Tuking Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil - Ebis.	Water - Bble.	Gds-MCF
		1	4	100
	OAG WD:			
ſ	Actual Prod. Test-MCF/D	Length of Test	Phia Condensate Anger	
			Bbis. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Chore Size

OIL CONSERVATION COMMISSION

### /I. CERTIFICATE OF COMPLIANCE

6/30/83

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) President

(Title)

This form is to be filed in compliance with RULE 1104.

APPROVED JUL 1 8 1983

Leslie A. Clements Supervisor District II

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

NO. OF COPIES RICLI	<del></del>				4		rom Ç. Revised	
DISTRIBUTIO						,		· Type of Lense
SANTA FE			MEXICO OIL CO			ON [	State [	
u.s.g.s.	PV	WELL COMPL	ETION OR RE	COMPLETI	ON REPORT	AND LUG	5. State Oil	& Gas Lease No.
LAND OFFICE					REC	EIVED	LG	5019
OPERATOR						<u> </u>	77777	TTTTTTTT
L	UMM					. 1000		
la. TYPE OF WELL	<del></del>		<del></del>		JUL (	<del>  1983                                     </del>	7. Unit Agre	eenient Name
	011	GAS WELL	ORY [	OTHER	_			
b. TYPE OF COMPL		#EC1	LLJ DAYL		——————————————————————————————————————			Leuse Nume
HEW X W	DAK DEEP	EN PLUG	DIFF. RESVR.		ARTE61A	, OFFICE	Margi	ie Kay
2. Name of Operator							9. Well No.	
ì	k Petroleu	m, inc.					1 	
J. Address of Operator P. O. Box		doso, NM 883	345				_	d Pool, or Wildcat Lake, Q.G.SA.
4. Location of Well		<del></del>			<del></del>		m	mmmm
F UNIT LETTERF		1980	Nort		1980		//////	
UNIT LETTER	LOCATED	FEET F	ном тнЕ	LINE AN	minni	FEET FROM	L. County	<i>m:////////////////////////////////////</i>
Wort	<b>7</b>	179	_ 28F				•	
THE West LINE OF		rws. 1/3 RG leached 17. Date			Fleymore (III	RAR RT CP	Eddy	Elev. Cashinghead
,	Y .	1		1	459 GR	', AKD, A7, GR	, etc.) 19.	Elev. Casninghead
4/8/83 20. Total Depth	4/14/8	ig Back T.D.	.7/83	rle Compl., He				Q-11- T-1
2513	21.7.	iq Dack 1.D.	Many	rie Compil, m		vals , liotary ed By	513	Cable Tools
2513 24. Producing Interval	a) of this gomete	tion Ton Better				<u>→ ;                                     </u>		1
24. Producing Interval:  2077 - 2448			.201-1236 Pe	22000			2	<ol> <li>Was Directional Surv Made</li> </ol>
		:5	.201-1230 Pe	intose				Yes
1662 - 1700								·
26. Type Electric and C CN/CDL/GR	DLL/MLL	/GR					27. w	as Well Cored NO
28.	<del></del>	CAS	ING RECORD (Re	port all string	s set in well)	<del></del>		
CASING SIZE	WEIGHT LB.	<del></del>		LE SIZE	<del> </del>	ENTING RECOR		AMOUNT PULLE
8 5/8"				10 1/4"	<del> </del>		<del></del>	AMOUNT POLCET
5 1/2"	15.5		13	7 7/8"		<u>Circulate</u> Circulate		+
<u> </u>	_ <del> </del>	νπ			ZZJ JRS.	CIICUIACE	<u>u</u>	<del> </del>
	- <del> </del>				<del></del>			<del> </del>
29.	<del></del>	INER RECORD			3c.	TU	BING RECO	ORD
SIZE	TOP	ВОТТОМ	SACKS CEMENT	SCREEN	SIZE		H SET	PACKER SET
					2 3			None
<del></del>				1				<del> </del>
31. Perforation Record	Interval, size and	I number)	<del>!</del>	32.	ACID, SHOT.	FRACTURE, CE	MENT SQL	JEEZE, ETC.
2077,79,2113,1	•	•	34,36,38,40	<del> </del>	INTERVAL			D MATERIAL USED
42,44,48,50,52								gal.20% HCL
27,28,30,40,42				1662-1		frac w/2	0,000 g	gal.gel water +
1662-65,1689-1					15,000	# 20-40 sd	. + 25,	000# 10-20 sd.
1201-36 =17 sh					max.23	0 PSI avg	.1800 P	SI @ 31 BPM
33.	<del></del>	· <del>····························</del>	PROI	DUCTION	<del></del>			70)
Date First Production	Produ	ction Method (Flou	ing, gas lift, pum	ping — Size an	d type pump)		Well Status	(Prod. or Shut-in)
6/29/83	Pun	ą,					Prod.	•
Date of Test	Hours Tested	Choke Size	Prod'n. For	OII - Ebl.	Gas - Ma	CF Water -	- Вы.	Gas - Oll Ratio
6/29/83	24		Test Period	1		100	4	
Flow Tubing Press.	Casing Pressure	Calculated 24- How Flate	Oil - Bbl.	Gas — I	IOO	later — Bbl. 4	011 0	Gravity - API (Corr.)
34. Disposition of Gas (	Sold, used for fue	el, vented, etc.)				Test W	Itnessed By	······································
Sold Phillips								Spencer
35. List of Attachments					<del></del>			
2 Logs, Direc	tional Surv	ey						
36. I hereby certify that	the information s	hown on both sides	of this form is tr	ue and comple	te to the best o	f my knowledge	and belief.	
$\wedge$ (	7 0 1	1					•	
11/	l. I . le		TITLE Pr	esident		n	ATE 6/	/30/83

This form is to be filed with the appropriate strict Office of the Commission not later than 25 typs after the completion of any newly-drilled or deepened well. It shall be accompanied by copy of all electrical and radio-activity logs run decide and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths, in the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Hule 1105.

		South	heastern New Mexico				Northw	estem No	w Mexico
T. Anh	v		T. Canyon	_ <b>T</b>	Oio A	lamo		т.	Penn, "B"
			T. Strawn						
			T. Atoka						
			T. Miss						
			T. Devonian						
T. Que	en	914	T.* Silurian	т.	Point	Lookout		т.	Elbert
T. Gray	burg	1460	T. Montoya	т.	Mane	os		т.	McCracken
T. San	Andres_	1706	T. Simpson	т.	Gallu	P		τ.	Ignacio Qtzte
T. Glor	ieta		T. McKee	Bas	e Gree	nhorn _		т.	Granite
			T. Ellenburger						
			T. Gr. Wash						
			T. Granite						
			T. Delaware Sand						
			T. Bone Springs						
T. Wolf	camp		т	т.	Chinle	·		т.	
			T						
T Cisco	) (Bough	C)	Т.	т.	Penn.	"A"		т.	
	. 5			OR GAS SA					
No. 1, fro	m]	1201	<u>ь 1236</u>						
			to 1700						
No. 3, fro	m	.077	to2448	No.	6, from	n	••••••••••••		.to
No. 1, from	m	*******************************	10		<b></b>		fceL	<del> </del>	
No. 2, from	n		to		*******		feet.	•	
io. 3, fron	m	************			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		fect.	*********	: <del></del>
io. 1, iron	4	***************	EOPMATION RECORD						
	1	<del></del>		- Anden dadi	<del></del>	31.6613 1	necessar	y)	· · · · · · · · · · · · · · · · · · ·
From	То	Thickness in Feet	Formation	F	rom	То	Thickness in Feet	 	Formation
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ĺ		1		<b>!</b>	l		t		
Cont.	- 1201		ac w/6000# 20-40+27, -20 sd.,20,000 gal.o						

breakdown 1190 #PSI avg. 1300#

@40 BPM

32.



P. G. ROY 647 PHONE (50%) 746-6651

RECEIVED

#### ARTESIA, NEW MEXICO 88210

JUL 01 1983

March 21, 1983

O. C. D. ARTESIA, OFFICE

Diamondback Petroleum Corporation v 1608 Sudderth Ruidoso, NM 88345

Re:

Martha #1

1980' F&L & 660' FWL Sec. 7, T17S, R28E

Eddy County, New Mexico

#### Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
681'	1/40
1093'	$\frac{1/4}{1/2}^{0}$
1505'	$1/2_{0}^{0}$
2018'	$1/4_{0}^{0}$
2375'	1/20

Very truly yours,

Bu-M

B. N. Muncy Jr, Secretary

STATE OF NEW MEXICO COUNTY OF EDDY

ð

The foregoing was acknowledged before me this 21st day of March, 1983.

OFFICIAL SEAL

A. HESINIA L. GARNER

MOTARY PUBLIC - NEW MEXICO ATTENDERS HER WELL STORY OF STATEMENT OF ST

### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

	T	
DISTRIBUTION	-	
SANTA FE	1	
FILE	V	1
U.\$ 0.\$.		
LAND OFFICE		
02134108	11/	ī

6 - 7/20

# OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICA 8750

Farm	۲-	103
Reyls	2.1	10-

•		MENTS CO. 10
DECEMEN		
RECEIVED	Sa. Indidate Type of	Leise
	State X	Foo (
UN 2 3 1983	5. State Oil & Gas L	esse No.

SUNDRY NOTICES AND REPORTS ON WELLS! 7. Unit/Agreement Name 8. Farm or Lease Hane 2. Name of Operator Margie-Kay Diamondback Petroleum 9. Well No. 3. Address of Operator P.O. Box 2938, Ruidoso, N.M. 88345 4. Location of Well 10. Field and Pool, or Wildcat 1980 FEET FROM THE NORTH LINE AND 1980 Red-Lake Q-G-\_\_\_\_\_ 17S 28E 15. Elevation (Show whether DF, RT, GR, etc.) 12. County 3459 Gl. 3464 KB Eddy Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK CASING TEST AND CEMENT JOS 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any projectly SEE RULE 1903. Set Retriable BP @ 1300' Perf W/ 17 .50 Cal shots 1201-1236 6 - 3 - 83Frac w/ 6000 # 20-40+27000 # 10-20 sd, 20,000 gal gel  $H_{2}O$ Breakdown 1190#psi avg 1300# @ 40 BPM 6-4-83 Open well on vacuto retrive BP swab well 6 - 5 - 83Put well on pump 6-6-83 Pumping back load

y certify thy ff ini setting above is true	and complete to the best of my knowledge and belief.	
Man	TITLE Cons Geologist	OATE 6 - 93
The second second second second	Original Signed By	

Pumping back load W/Good show of oil and gas

est ½ BOPD 20 MCFG

Supervisor District II

JUN 2 9

EN FGY AND MAIS  COSTRIBUT  CANTA PE  FILE	FALS CEPARTMENT		ATION DIVISON DX 2088 V MEXICO 37501	Form C-183 Revised 10-
U.S.O.S.  LAND OFFICE  OPERATOR	L L			State X Fre 5. State Oil & Gas Lease No.  LG 5019
100 HOT USE	SUNDRY NOTI	CES AND REPORTS ON PRUS	WELLS RECEIVED	7. Unit Agreement Name
oil X well X	GAS WELL OTHER	14	MAY 0 5 1983	8, Form or Lease Haine
Diamondb J. Address of Operator	ack Petroleum 2938, Ruidoso,		O. C. D. ARTESIA, OFFICE	Margie-Kay 9. Well No.
4. Location of Well			1020	10. Fleld and Fool, or Wildcar
THE West			LINE AND 1980	
		15. Elevation (Show whether 3459 GL 34	64 KB	12. County Eddy
۸۰.	Check Appropri		Sature of Notice, Repor	t or Other Data EQUENT REPORT OF:
PERFORM REMEDIAL WO TEMPORARILY ABANDON PULL OR ALTER CASING OTHER	**	PLUG AND ABANDON .	REMEDIAL WORK  COMMENCE DRILLING OPHS.  CASING TEST AND CEMENT JQB  OTHER	ALTERING CASING PLUG AND ABANDONMEN
		Clearly state all pertinent dete	ails, and give pertinent dates, i	ncluding estimated date of starting any pro
4-20-83 4-21-83 4-23-83 4-24-83 4-25-83	Swabbing Swab Dry w o o Swab Dry Set RBP @ 176 1662-65, 1689 gal. gel wtr.	16 -1700 total+	w/CSNG gun .40 o shots. Frac down 40 sd + 25,000# I. Flowed well	n CSNG w/20,000 10-20sd max
4-26-83 4-27-83	Swabbing Testing	• •		

	·	
16. I hereby certify that the interpretion above is the	true and complete to the best of my knowledge and belief.	
SICHED STATEMENT	Geologist	DATE May 2,1983
	Original Signed By Leslie A. Clements	BATE MAY 0 C 1983
CONDITIONS OF APPROVAL, IF ANY:	TITLE Supervisor District II	DATE MICH 0

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

VITLE Geologist DATE 4/21/83

Original Signed By
Leslie A. Clements
Supervisor District || DATE 4/21/83

# STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

C/101 =113 11/1/12/12/20 0		11415
we, of Comits Sectives		
DISTRIBUTION	7	
BANTA FE	1	
FILE	V	/
U.S.O.S.		
LAND OFFICE	$\prod$	
OPERATOR	7.7	

CONDITIONS OF APPROVAL, IF ANYS

# OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-10° Revised 16

PILE				5a. Inc	icate Type of Lesse
LAND OFFICE				Sto	ate 🗓 F
OPERATOR			•		e Oli & Gas Lease No G 5019
(DD NOT USE T)	SUNDRY NOTIC	ES AND REPORTS ON	BACK TO A DIFFFRENT BERFRUE	in.	
1. on [당]	548 M			7. Unii	I Agreement Name
were to	WELL OTHER-		· · · · · · · · · · · · · · · · · · ·		
2. Name of Operator Diamond	Back Petroleum				m or Lease Name
3, Address of Operator	Dack recroteding	····		Ma 9. Well	rgie-Kay
P.O. Box	2938, Reudoso	, N.M. 88345		1	
4. Location of Well F	1980	TEET PROM THE North	1980	Pa	old and Pool, or Wilder
UNIT LETTER	_			PEET FROM	THITTINI
West	LINE, SECTION	TOWNSHIP	RANGE	имри.	
		5. Elevation (Show whether		12. Cot	
<del>7</del>	MINIMA	3459 GL 34	<del></del>	Edd	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
	Check Appropria		lature of Notice, Repo	ort or Other Dat SEQUENT REPO	
PERFORM REMEDIAL WOR	· 🗆	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON			COMMENCE DRILLING OPHS.	$\overline{\mathbb{X}}$	PLUG AND ABANDONE
PULL OR ALTER CASING		CHANGE PLANS	CASING TEST AND CEMENT JO	• X	
OTHER			OTHER		
17. Describe Proposed of	or Completed Operations (Cla	early state all pertinent deta	nils, and give pertinent dates	, including estimates	d date of starting any
work) SEE RULE 11	03.				
4-8-83	Spud 12½ hole	@ 7:30 P.M.			
4-9-83	TD 366 Ft Ran	366Ft. 8 5/8	24# csng cmt. d 20 sxs to pin	w/300 sxs	
	@ 1:00 P.M. W	OC 12 hrs		_	l .
4-10-83	Pressure test w/7 7/8 bit	to 800 PSI he	ld for 30 min o	Irill out	
4-14-83	TD 2510 Log W	/ dresser atla	s CNL/FDC DLL /	' RYO	
4-15-83	Prep to run 5	½" 15.5# produ	ction CSNG.	KAO	
		•			
		•			
	·				
•		•			
•					
18. I hereby certify that if	he information above is true	and complete to the best of	my knowledge and belief.		
man for the	/////	7 	Geologist		4-15-83
HENED /		TITLE	nated Staned By	DATE	<del></del>
	-	1.	actio A. Clements		ADD 1 0 100
PPROVED BY		TITLE SI	pervisor District II	OATE	APR 1 8 198.

ENERGY AND MINERALS DEP	ARTMENT	DIL	CONSERVA			Form C-10 Revised 1	
DISTRIBUTION SANTA FE	7	SA		MEXICO 87501		SA. Indica	te Type of Lease
FILE U.S.G.S.				MAR 25 1983	}	.5. State Of	Il & Gas Loace No
DPERATOR				O. C. D.		LG501	
	ON FOR PE	ERMIT TO	DRILL, DEEPER	V, ORTELINICOBRACE	K	VIIII.	
la. Type of Work	_					7. Unit Aq	reement Name
b. Type of Well	_		DEEPEN 🗌		LUG BACK	8. Farm or	Lease Name
est X CAS WELL  2. Name of Operator	07×	CR		SINGLE X	ZONE ZONE		ie-Kay
Diamo	ndback Pe	etroleum	,Inc.			9. Well No.	
l				2938) Ruidoso,	N.M. 88345		Lake -9-6-
4. Location of Well UNIT LETT	en/		1980'	FEET FROM THE NO	rthuine		
AND 1980' PEET FROM	THE West	*****	IE OF SEC. 7	TWP. 175	28E		
						12. County Eddy	
				19. Proposed Depth 2500	San Andre		20. Retury or C.
34591	KT, etc.)	1	& Status Plug. Bond O Blanket	218. Drilling Contract Artesia Fishi		22. Approx 3-28-8	r. Date Work will s
23.	<del></del>	·	·	ND CEMENT PROGRA			
SIZE OF HOLE	SIZE OF	CASING	WEIGHT PER FOO	T SETTING DEP	TH SACKS OF	CEMENT	EST. TO
127	8 5/8		24#	350'	200	CDVICIA	circ
7 7/8	4 3		10⅓ API	25001	750		circ
BOP: Regan, ty	pe 800,30	000 P.S.	,I.			Port	Wars
N ABOVE SPACE DESCRIBE PRO IVE ZONE. GIVE BLOWOUT PREVENTED	POSED PROG	SRAMI IP PI ANT.	ROPOSAL IS T <b>O</b> DEEPEN (	A. PEF U/A	NUMERICAL STATES DESIGNATIONS OF THE SERVICE PRODUCTIONS OF THE SERVICE PRO	9/29/ G UNDERV	DAYS  VAY  AND PROPOSED NEW
hereby certify that the information	above is true	and compl	ete to the best of my k	•			
igned J. J. Zu	le!		Tule_President		Da	Marc	ch 23,1983
(This space 10/51	ace Usej			RAG (MERCETOR		MΛĎ	2 9 1983
PPROVED BY	Ma		TITLE OIL AND	GAS INSPECTOR	DA	TE HINT	£ 0 1003
UNUITIONS OF APPROVAC, IF A	MTI						

CTAIL OF THE SECU

ENERGY AND MINERALS DEFAREMENT SANTA FE, NEW MEXICO 8750 All distances must be from the outer haundaries of the Section. Well No. . meralat #1 Diamondback Petroleum Margie-Kay Township County Section Unit Letter 28 East 17 South Eddy Actual Passage Location of Wells 1980 1980 North West line and feet from the Dedicated Acreages Ground Level Clev. 3459 1. Outline the acrenge dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lense is dedicated to the well, outline each and identify the ownership thereal (both as to work in interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consol dated by communitization, unitization, force-pooling, etc? Il answer is "yes;" type of consolidation Yes If answer is "no," list the owners and tract descriptions which have actually been consoliunted. (Use reverse side this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Divisi CERTIFICATION I hereby certify that the information co toined herein Is-time and complete to i best of my knowledge and belief. Position 1980' I hereby certily that the well locatic 7, T.17 S., R.28 E., N. M.P.M.

#### **New Mexico**

# ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

July 28, 1995

To: Rand Carroll, Legal Bureau

FROM: Ray Smith

RE: Diamondback Petroleum Inc.

Margie Kay #1 in Ut F-7-17-28 and Martha #1 Ut L-7-17-28

#### Rand,

We recommend plugging the above captioned wells to protect fresh waters of the state of New Mexico, to protect correlative rights and to protect human health and the environment.

It is our understanding that Diamondback is default and that some bank has taken some of the wells. This is what I have been told. I do not know this for a fact. These two wells are not being produced and some equipment is in place.

I talked to a Nortwestern National Insurance company in Denver and they told me they did not do bonds.

Attachments



# New Mexico ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

7/28/95

Diamondback Petroleum Inc. Martha #1 L-7-17-28

10 3/4 set at 355' cemented with 375 Sx c
4 1/2 set at 2382' cemented with 600 Sx and did not circulate.
Top of cement at 650'. Run 1" pipe and circulted cement to pit.
Perfs 1170-1218, 2159-2338
2 3/8 @ 2342'

- 1. Spot a 25 Sx plug at 1100' and tag.
- 2. Pull up hole to 405' and bring cement to surface.
- 3. Set dry hole marker.
- 4. Mud will be between plugs.

Contractor will need to make assessment of roads and location and do whatever dir work is required.

# **NERGY and MINERALS DEPARTMENT**

il Conservation Division rawer DD (rtesia, New Mexico 88211

Fold at line over top of envelope to the right of the return address

# CERTIFIED

ETL PTE PTP Z

return receipt requested

P.O. Box 2930 Ruídoso, NM 88235 Diamondback Petroleum Inc.

#### STATE OF NEW MEXICO



### ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

## OIL CONSERVATION DIVISION ARTESIA DISTRICT OFFICE

JENNIFER SALISBURY
CABINET SECRETARY

January 26, 1995

Diamondback Petroleum Inc. P.O. Box 2930 Ruidoso, NM 88345

Re: Properly Abandoned Wells

Gentlemen,

Rule 201 A. states "The operator of any well drilled for oil, gas or injection, for seismic, core or other exploration, or for a service well, whether cased or uncased, shall be responsible for the plugging thereof."

Rule 201 B. A well shall be either properly plugged and abandoned or temporarily abandoned in accordance with these rules within (90) days after (1) A (60) day period following suspension of drilling (2) A determination that the well is no longer usable for beneficial purposes (3) A period of (1) year in which a well has been continuously inactive.

Our records show that your Margie Kay #1 in Unit F Sec. 7-17S-28E and Martha #1 in Unit L Sec. 7-17S-28E have been inactive for sometime In fact the allowable was cancelled effective January 1, 1986 on both wells.

Please submit a plan to plug and abandon these wells in accordance with Rule 202 by no later than February 28, 1995.

If you have any questions please call Tim Gum or Ray Smith at (505) 748-1283.

Ray Smith

Oil & Gas Inspector

RS:br

(14)

, 1

			Cancelled: April 28, 1986	Approved: March 25, 1983	Ruidoso, NM 88345	Diamond Back Petroleum, Inc. P. O. Box 2930
acquired, started, or drilled prior to April 28, 1986.	in effect as to any property or wells	started, or drilled after that date.	986 As to any property or wells acquired,	1983	Company, Surety Bond No. 8674 64	um, Inc. \$50,000 Blanket Plugging Bond Northwestern National Insurance

#### STATE OF NEW MEXICO



#### ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION ARTESIA DISTRICT OFFICE

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Our records show that your Margie Kay #1 in Unit F Sec. 7-175-28E and Martha #1 in Unit L Sec. 7-175-28E have been inactive for sometime In fact the allowable was cancelled effective January 1, 1986 on both wells.

Please submit a plan to plug and abandon these wells in accordance with Rule 202 by no later than February 28, 1995.

If you have any questions please call Tim Gum or Ray Smith at (505) 748-1283.

Ray Smith

Oil & Gas Inspector

RS:br

BEFORE EXAMINER STOGNER

OIL CONSERVATION DIVISION

EXHIBIT NO.

1

ETH PTE PTP Z

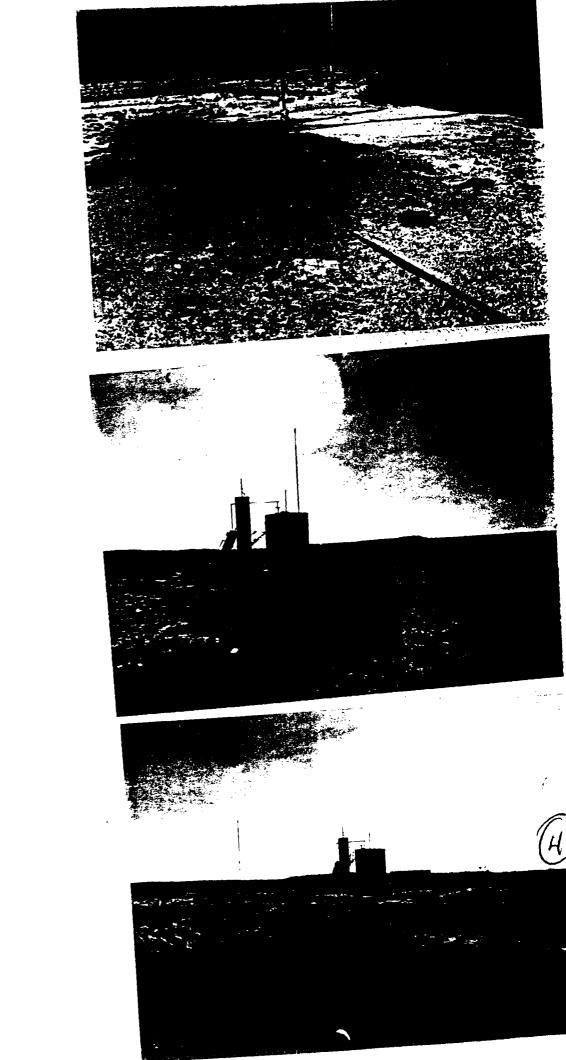
P.O. Box 2930 Ruldoso, NM 88235 Diamondback Petroleum Inc.

Approved: March 25, 1983  Cancelled: April 28, 1986 As to any property or wells acquired, started, or drilled after that date.  However, the subject bond will remian in effect as to any property or wells acquired, started, or drilled prior to April 28, 1986.	Cancelled: April 28, 1986 As to any property or wells acquired, started, or drilled after that date.  However, the subject bond will remian in effect as to any property or wells acquired, started, or drilled prior	Diamond Back Petroleum, Inc. P. O. Box 2930 Ruidoso, NM 88345	. \$50,000 Blanket Plugging Bond Northwestern National Insurance Company, Surety Bond No. 8674 64
started, or drilled after that date.  However, the subject bond will remian in effect as to any property or wells acquired, started, or drilled prior	started, or drilled after that date.  However, the subject bond will remian in effect as to any property or wells acquired, started, or drilled prior	Approved: March 25, 1983	
acquired, started, or drilled prior	acquired, started, or drilled prior	st.	arted, or drilled after that date. wever, the subject bond will remian
		ac	quired, started, or drilled prior

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#### OIL CONSERVATION DIVISION

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DISTRIC	T OFFICE TI	
		January thru Ipril 1000
	NO	2067 1

#### SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE	
PURPOSE	· TITETHER - CHETALED
	ngsording January 1, 1986 the allowable for the following Dimmanded
	Det. On. rolls in the Ped Lake Owen Grayburn San Andres Pool is hereby
	community for failure to file C-115, monthly production reports.
	"argie Eav #1-F-7-18-28"
	Martha #1-1-7-17-28

L'Option

Distribution of the Co.

\* 41.J. 4

OIL CONSERVATION DIVISION

DISTRICT SUPERVISOR



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PRORATION OF	ICE		l
Operator			-
Diamondba	ck Pe	tro	leu
Address			
Р. О. Вох			
Reason(s) for filing		ргоре	box
New Well	M		
Recompletion	Щ		
Change in Ownership	<u> </u>		
If change of owners and address of prev			

1.

Supersedes Old C-104 and C-110

NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Effective 1-1-65 **AND** AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED THE WEST um, Inc. O. C. D. idoso, N.M. 88345 CASINGHEAD GAS MUST NOT BE FLARED AFTER 9/18/83
UNLESS IN EXCEPTION TO PAGE 306 Other (Please explain) Change in Transporter of: Dry Gas Casinghead Gas Condensate <del>IS ORTAINED</del> II. DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation Kind of Lease Lease No. Red Lake, Q.G.SA. State, Federal or Fee LG-5019 Margie Kay State North Line and 1980 1980 West Feet From The\_\_ Feet From The Unit Letter 17S 28E Eddy County Township Range , NMPM, Line of Section Name of Authorized Transporter of Oil x or Condensate Address (Give address to which approved copy of this form is to be sent) P.O. Drawer 159-Artesia, N.M. 88210 Navajo Refining Co. Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas 😿 or Dry Gas Bartlesville, OK 74004 Phillips Petroleum Co. P.ge. When Unit Twp. Is gas actually connected? If well produces oil or liquids, give location of tanks. 17S | 28E WOP If this production is commingled with that from any other lease or pool, give commingling order number: **COMPLETION DATA** Oil Well Gas Well New Well Workover Plug Back | Same Resty, Diff. Resty. Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. 4/8/83 2513 5/17/83 Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth 3459GR Penrose - San Andres 1201 Depth Casing Shoe Perforations 2077-2348=36 shots .50cal. 1662-1700=16shots .40cal. 1201-1236=17shots TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 8 5/8" 10 1/4" 366 <u>300 sks.class C</u> 7/8" 1/2" **2513** 225 sks 2 3/8 1650 V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) . 43 6/29/83 6/29/83 Pump Length of Test Tubing Pressure Casing Pressure Choke Size 24 hrs Actual Prod. During Test Oil - Bble. Water - Bbls. Gas - MCF **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Chuze Size /I. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION APPROVED JUL 1 8 1983 I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. Leslie A. Clements Supervisor District II

Sienature ) President

6/30/83

(Title)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened weil, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of

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DISTRIBUTIO	N								evised 11-1-8
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FILE						ON COMMISSI		SI	ate X Fee
U.S.G.S.		WELL COM	PLE HON C	IR REC	OMPLET	UN KEPUK I	AND LU	5. Sta	te Oil & Gas Lease No.
LAND OFFICE		1				REC	EIVED		LG 5019
OPERATOR		1				• • • • • • • • • • • • • • • • • • • •		1111	
L	UAM	J					1 1003		
la. TYPE OF WELL	7					JUL U	1 1983	7. Uni	t Agreement Name
Ĭ		Err [3] &	AS ELL	DRY	OTHER	<del>0. (</del>	- n	L	
b. TYPE OF COMPL	ETION	<del>г.,</del> .	LUG [ ] DI	· ·		<del>-</del>	, OFFICE	1	m or Lease Name argie Kay
	VER DEE	PEN B	ACK _ RE	SVR.	OTHER	AKIEDIK	, Orrica	9. Wel	
1	ck Petroleu	m, Inc.						1 3. 1	
3. Address of Operator								10. Fi	eld and Pool, or Wildcat
P. O. Box	2938 - Rui	doso, NM 8	38345						ed Lake, Q.G.SA.
4. Location of Well		<del></del>						1777	
F	LOCATED	1980	ET FROM THE	North	1 LINE AND	1980	_ FEET FROM		
					TITTE	TIXITI	THIIT.	712.00	enth ///////
THE West LINE OF	· sec. 7	TWP. 17S	RGE. 28E	NMPN		//////////////////////////////////////		E	ddy (
15. Date Spudded	16. Date T.D.	Reached 17. D	ate Compl. (R	eady to I	'rod.) 15.	Elevations (DF	, RKB, RT,	GR, etc.,	19. Elev. Cashinghead
4/8/83	4/14/	83 5	5/17/83		3.	459 GR			
20. Total Depth	21. PI	lug Back T.D.		lf Multipl Many	e Compl., Ho		vals   Rota ed By	-	, Cable Tools
2513							<del></del>	2513	
24. Producing Interval									25. Was Directional Surv
2077 - 2448		es	1201-12	36 Per	rose				
1662 - 1700									Yes
26. Type Electric and CN/CDL/GR	DLL/MLL	/GR							27, Was Well Cored NO
28.			CASING RECO	RO (Rep	ort all string	s set in well)			
CASING SIZE	WEIGHT LE	./FT. DEI	PTH SET	HOL	E SIZE	CEM	ENTING REC	ORD	AMOUNT PULLET
8 5/8"	24#		366	1	0 1/4"	300 Sks.			
5 1/2"	15.	5#	2513		7 7/8"	225 Sks.	Circula	ted	
							<del></del>		<del></del>
29.		LINER RECORD		<del></del>		3c.		TUBING	PECOBO
SIZE	TOP	BOTTOM	SACKS C	EMENT	SCREEN	SIZE		EPTH SE	
3722		1 307.10#	- JACKS C	- I	Jeneza	2 3,			None
		<del> </del>	<del></del>		<del></del>		<del>- 103</del>	<u> </u>	
31. Perforation Record	(Interval, size an	id number)		1	32.	ACID, SHOT,	FRACTURE,	CEMEN	T SQUEEZE, ETC.
2077,79,2113,1	5,30,32,22	13,15,20,2	2,34,36,	38,40,	DEPTH	INTERVAL	T		KIND MATERIAL USED
42,44,48,50,52	,58,60,62,	2344,45,49	,61,63,2	417,18					100 gal.20% HCL
27,28,30,40,42	,46,48.=36	shots .50	cal.		1662-1				00 gal.gel water +
1662-65,1689-1		ts.40 cal.							25,000# 10-20 sd.
1201-36 = 17  sh	ots.50		<del></del>		]	max.235	O PSI a	vg.180	00 PSI @ 31 BPM
33.			· · · · · · · · · · · · · · · · · · ·		JCTION	11	<del></del>	T	70)
Date First Production	i _	uction Method (h	lowing, gas li	ft, pumpi	ng - Size an	a type pump)		Pro	Status (Prod. or Shut-in)
6/29/83  Date of Test	Hours Tested	Choke Size	Prod'n.	E'or	Oil — Bbl.	Gas - MC	'F Was	er - Bbl.	
6/29/83	24	Choke Size	Test Pe		1	1	100	4	Gas = Off Raffa
Flow Tubing Press.	Casing Pressu	re Calculated How Rate	24- Oil — Bi	1	Gas - N	ACF V	dter – Bbl.		Oil Gravity - API (Corr.)
34. Disposition of Gas	Sold used for for	el vented ato	<u>→  </u>					t Witness	ed fly
Sold Phillips									R. Spencer
35. List of Attachments 2 Logs, Direc		vey				· _ ·			
36. I hereby certify that			ides of this fo	m is true	and complet	e to the best o	my knowled	ge and b	elief.
$\Lambda$ (	) _D .	1							
SIGNED	1. Zul	<u></u>	TITE	Pre_	sident			DATE .	6/30/83

This form is to be filed with the apprepriate parter Office of the Commission not later than 25 tys after the completion of any newly-diffled of deepened well. It shall be accompanied by copy of all electrical and radio-activity logs run deepened as well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except or state land, where six copies are required. See Bule 1105.

#### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

		Sou	theastern	New Mexico				Northw	estem No	w Mexico	
T. Anh	ı y		т.	Canyon		T Ojo A	Mamo		т.	Penn. "B"	
	•			Strawn							
B. Salt			r.	Atoka		T. Pictu	red Cliff	ſs	т.	Penn. "D"	
T. Yate	e s		т.	Miss	<del></del>	T. Cliff	House _		т.	Leadville	
				Devonian							
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T. Gra	yburg	1460	т.	Montoya		T. Mane	os		T.	McCracken	
-				Simpson							
T. Glor	rieta		т.	McKee		. Base Gree	enhorn 🗕		Т.	Granite	
				Ellenburger							
	_			Gr. Wash							
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				Delaware Sand							
				Bone Springs		_					
T Cisc	o (Bough	C)	T.						I.		
	,	201				SANDS					
No. 1, fro	om	.201	******	to 1236	***********	No. 4, fro	m			to	***********
No. 2, fro	m 1	.662	··	to 1700		No. 5, fro	m			.to	
				<b>102448</b>							
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Cont.	- 1201			000# 20-40+27,							
				l.,20,000 gal.g							
		b	reakdow	m 1190#PSI avg	. 130 <b>0</b>	#					

32.

@40 BPM

P. G. ROY 647 PHONE (50%) 746-6651

RECEIVED

#### ARTESIA, NEW MEXICO 88210

JUL 01 1983

March 21, 1983

O. C. D. ARTESIA, OFFICE

Diamondback Petroleum Corporation 1608 Sudderth Ruidoso, NM 88345

Re:

Martha #1

1980' F%L & 660' FWL Sec. 7, T17S, R28E

Eddy County, New Mexico

#### Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
681'	1/40
1093'	$\frac{1/4}{1/2}^{0}$
1505'	$1/2^{0}$
2018'	1/40
2375'	1/20

Very truly yours,

B. N. Muncy Jr, Secretary

Bur

STATE OF NEW MEXICO

COUNTY OF EDDY

The foregoing was acknowledged before me this 21st day of March, 1983.

OFFICIAL SEAL

AHGINIA L. GARNER

MOTARY PUBLIC - NEW MEXICO - OTARY BONDFILED WITH SECHETARY OF ST

Wy Commission Expires Det . 15, 1985

#### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTION		
SANTA FE	1	
FILE	V	1
U.S.O.S.		
LAHO OFFICE		
OPERATOR	11	

6-5-83

6-6-83

6 - 7/20

#### OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICA 87501

Famm C-103 Reprised 10-

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<u> </u>	LAHO OFFICE					$\sqrt{X}$	11/2/ 2			
L	OPERATOR	[F]				it. S	JUN 23	1983	LG 5019	703 Lette .10.
	(00 HOT USE THE				REPORTS OF		ARTESIA	D.		
	🔀	GAS DELE	отн	ER.				ATICE "	7, Unif/Agreeme	int Naze
2. Nan	ne of Operator				<del></del>				8. Form or Leas	
	mondback	Petrol	eum 🗸		·		··		Margie-H	(ay
	reas of Operator	_						İ	9. Well No.	
	. Box 293	8, Rui	doso,	N.M. 88	345				1	
	IleW to notic							_	10. Field and P	•
u	HIT LETTER F		1980	FEET FROM	North	LINE AND 1	980	ET FROM	Red-Lake	0-G-Sa
	West		7		17S		28E	_		
<b>T</b> 1	*C	CINC, 30		10	WN3HIP	RANGE _		NMPM.		
				(1	on (Show whethe		tc.)	-	12. County Eddy	
16.		Chec	k Appror	riate Box	To Indicate 1	Varure of No	otice, Report	or Oth	er Data	
	NO		INTENT		io marcare i		•		REPORT OF	:
PERFO	AM REMEDIAL WORK			PLUG A	AND ABANDON	REMEDIAL WO	ux į		ALTER	TING CLSINS
TEMPO	RASILY ABAHDON					COMMENCE OR	ILLING OPHS.		PLUG .	PAMO CHASA DHA
PULL 0	OR ALTER CASING			CHANG	E PLANS		AND CEMENT JOS	<b>.</b> .		
07+						P3HT0				
	scribe Proposed or		Operations	(Clearly state	all pertinent det	ails, and give p	ertinent dates, in	cluding e	stimated date of	starting any pro
	6-3-83	Frac	w/60	00# 20-4	1300' P 0+27000# avg 130	10-20 s	7 .50 Cal d, 20,000 BPM	shot gal	ts 1201-1 gel H <sub>2</sub> 0	236
	6-4-83	0pen	well d	on vacu <b>t</b>	m retriv	e BP swa	b well	•		

13 177 - 17 centify that fine central above is true and complete to the best of my knowledge and belief.

Put well on pump

Pumping back load

est ½ BOPD 20 MCFG

TITLE Cons Geologist

Pumping back load W/Good show of oil and gas

0412 6 - 73

18. I hereby certify that the infurpation above is true and	I complete to the be	at of my knowledge and belief.	
TICHED THE THE THE THE THE THE THE THE THE THE	TITLE	Geologist	DATE May 2,1983
	71717	Original Signed By Leslie A. Clements Supervisor District II	MAY 0 5 1983

EN	IERGY AND MINERALS D	EPAF	TME	NT 👝	
	40. 07 COPIES RECEIVED				OIL CONSERVATION DIVELON
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	OPERATOR	1.7	$\sqcap$		

		Form C-103 Revised 19
	State X	f Lease Fee
	5. State Oli & Gas 1	
<u> </u>		
J	I.G 5019  B. Form or Lease 14	
E	Margie-K	
	1 10. Field and Pool,	or Wildcat
T FROM	Red lake	q-g-sa
NMPM.		
	12. County Eddy	
	er Data REPORT OF:	
	ALTERING Plug and	CASING ABANDORMEN
<b></b>	·	·
luding e	stimated date of star	ting any pro
/ 22	5 sxs	

0. 6.4.0.4	10 1 1			1
			DECEIVED	LF 5019
EU 104 00)	SUNDRY NOTICES AND THIS FORM FOR PROPOSALS TO DRILL OR T USE "PROPOSALS TO BRILL OR T USE "PROPOSALS TO BRILL OF T	REPORTS ON WELLS D DEEPEN OF PLUG BACK TO A DIFFE	ACHT RESCRVOIR.	
1.		· · · · · · · · · · · · · · · · · · ·	APR 21 1985	7. Unit Agreement Name
MELL X	GAR WELL OTHER-			LG 5019
2. Name of Operator	,		O. C. D.	B. Farm or Lease Name
	Back Petroleum 🗸		ARTESIA, OFFICE	Margie-Kay
3. Address of Opera				Margie-Kay
	2938, Ruidoso, N.M.	88345		1
4. Location of Well				10. Field and Pool, or Wildca
UNIT LETTER	F 1980 PEET PROM	THE North LINE AND	1980 PEET FROM	Red lake q-g-s
West West	LINE, SECTION 7	DWHSHIP 17S RANGE	28E NMPM.	
		ion (Show whether DF, RT, GR, et	(c.)	12. County
<i>711111111</i>	11111111111 34	+59 GL 3464 KB		Eddy
16.	Check Appropriate Box	To Indicate Nature of No	tice, Report or Oth	er Data
	NOTICE OF INTENTION TO:	{	SUBSEQUENT	
		_1 :		
PERFORM REMEDIAL	ORK PLUG	AND ABANDON REMEDIAL WOR	ık 💟	ALTERING CASING
TEMPORARILY ABANDO	N	COMMENCE DE	ILLING OPHS.	PLUG AND ABANDONM
PULL OR ALYER CASTA	6 CHANG	E PLANS CASING TEST A	NO CEMENT JOB	
		OTHER		
OTHER				
12 Describe Propos	ed or Completed Operations (Clearly state	all pertinent details, and give pe	errinent dates including a	estimated date of starting any o
work) SEE RULI		an periment details, and give pe	unies, metading e	stimuted date of starting day p
/. /n E / O n	D (0 :- Ell 15 F"			
4/15/83	Ran 60 jts $5\frac{1}{2}$ " 15.5#	new CSNG set @ 2	514  cmt w/22	5 sxs
	Halliburton lite $w/\frac{1}{4}$	# F.C. 6# salt.	tailed in w/	450 sxs class
	C 6# salt. plug gown	@ 4:30 AM 4/16/8	3 Cir. 191 s	xs to pit
4/17/83	WOC 18 hrs.	600 PGT 1 11 20		
4/17/83	Pressure test CSNG t			
4/17/03	Ran cmt bond log, pe	riorated San Andr	es formation	w/36.50
	cal CSNG gun 1 SPI	20//,/9,2113,15,3	0,32,2213,15,	20,22,34,36
	38,40,42,44,48,50,52	,38,60,62,2344,45	,49,61,63,241	/,18,27,28,30,
	40,42,46,48. = 36  she	OLS	2/04	
	Acidize w/5400 gal 20	0% HOL Enrough 2	3/8" tubing b	reak down
•	1400# PSI max 1900# a	average 1500# 1S1.	r 1200# Flow	back load

•	•	
8. I hereby certify that the information above is	true and complete to the best of my knowledge and belief.	
ICHED AND AND AND AND AND AND AND AND AND AN	Geologist Geologist	DATE 4/21/83
	Original Signed By Lestie A. Clements	APR 2 2 19
ONDITIONS OF APPROVAL, IF ANY:	Supervisor District II	

#### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTION		
SANTA FE	V	
FILE	V	
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LAND OFFICE		
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# OIL CONSERVATION DIVISION

APR 1 8 198.

DISTRIBUTIO			OX 2088	Form C- Revised
FILE		SANTA FE, NE	W MEXICO 87501	
V.S.Q.S.				5a, Indicate Type of Lease
LAND OFFICE	<del></del>			State X F
OPERATOR				5. State Oil & Gas Lease No.
<del>}</del>	<del></del>			LG 5019
(DO NOT USE THI	SUNDRY	NOTICES AND REPORTS O	N WELLS	
[1.	OSC APPEICATION	POR PERMIT = TORM C-101) FOR 3	· ·	7. Unit Agreement Name
OIL X	WELL .	OTHER-		
2. Name of Operator				8. Farm or Lease Name
Diamond 1	Back Petro	leum V		Manaia Vas
3. Address of Operator	- TOCIC	ricum v		Margie-Kay
1	2938 Ray	doso, N.M. 88345		1
4. Location of Well	2750, Red	.doso, N.H. 88343	<del></del>	10. Field and Pool, or Wildca
F. Location of well	1080	)	1000	
UNIT LETTER		PEET FROM THE North	1 LINE AND 1980 PEET P	Red Lake q-g-s
TYO O #		7		
West	LINE, SECTION _	7 17S	S RANGE 28E	(
		15. Elevation (Show whether		12. County
		3459 GL 3	3464 KB	Eddy
16.	Chack Apr	repriete Boy To Indicate	Nature of Notice, Report or	Other Date
· NO	TICE OF INTE		~	ENT REPORT OF:
NO	TICE OF INTE	.NTION TO:	SOBSEQUE	INI REPORT OF:
		<u></u>		
PERFORM REMEDIAL WORK	H	PLUG AND ABANDON	'  ==	ALTERING CASING
TEMPORABILY ABAHDON			COMMENCE DRILLING OPHS.	PLUG AND ASANDONM
PULL OR ALTER CASING	$\sqcup$	CHANGE PLANS	CASING TEST AND CEMENT JOS X	
			OTHER	
OTHER	<del></del>	LJ		
12 December Brown and an	Completed Operat	too (Classic and all participated)	tails, and give pertinent dates, includ	tion assignment data of starting any
work) SEE RULE 160		ions (Crearry state art pertment de	ions, and give pertinent dates, includ	ing estimated dute of stations any ;
			•	
4-8-83	Spud 12½	hole @ 7:30 P.M.		
			<del>:</del>	•
4-9-83	TD 366 Ft	Ran 366Ft. 8 5/8	24# csng cmt. w/3	nn ere
	class c 2	2% CaCla circulate	ed 20 sxs to pit pl	ug down
	@ 1:00 P.	M. WOC 12 hrs	od 20 ons co pic pi	ug down
4-10-83	Pressure	test to 800 PST h	eld for 30 min dril	1
	w/7 7/8 b	it	erd for 50 min diff.	lout
4-14-83			as CNL/FDC DLL / RXC	_
4-15-83	Prep to r	up 51" 15 5# and	as CNL/FDC DLL / KX	J
7 15 05	riep to r	un 5½" 15.5# prodi	iction CSNG.	
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	•			
		•		
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IR I hereby certify that the	e information abov	is true and complete to the best of	of my knowledge and belief.	

Geologist Original Signed By

STATE OF NEW MEA		<b>DIL</b>			-			
DISTRIBUTION	/	SA					1	
SANTA FE					111D 0 5 1000		L	
<u> </u>					MAR 25 1983		4	
LAND OFFICE							LG501	9
OPERATOR	<u> </u>				O. C. D.		IIIII	
APPLICATI	ON FOR P	ERMIT TO	DRILL, DE	EEPEN,	ORTELINICO BOXCEK		X//////	
le. Type of Work	DIL CONSERVATION DIVISI  P. O. BOX 2088 RECEIVED  SANTA FE, NEW MEXICO 87501  MAR 2 5 1983  DEEPEN MAR 2 5 1983  DEEPEN PLUG BACK  DEEPEN PLUG BACK  TO DEEPEN PLUG BACK  Service Did Cost Losee No.  LG5019  1. Just Agreement Nounce  Margie- Kay  1. Just Agreement Nounce  1. Just Agreement Nounce  Margie- Kay  1. Just Agreement Nounce  1. Just Agreement Nounce  Margie- Kay  1. Just Agreement Nounce  2. Just Agreement Nounce  2. Just Agreement Nounce  2. Just Agreement No							
500.1	ਰ		DEEDEN [	٦	<b>8.</b>		}	
b. Type of Well	ഖ		DEEFER		PLU	G BACK	8. Farm or	Lease Name
WELL X WELL	7	MCB			SINGLE X N	ULTIPLE TO	Maro	ie-Kav
2. Name of Operator								
Diamo	ondback P	etroleum	i, Inc. i				1	
3. Address of Operator						<del></del>	10. Field a	nd Pool, or Wildcat
Four	Seasons	Mall,No.	7 (P.O.	Box 29	938) Ruídoso,N.	M. 88345	. <u> </u>	
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							23	Rotary
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3459'		\$50,00	O Blanket		Artesia Fishing	g Tool	3-28-8	3
23.		P	ROPOSED CA	SING AND	CEMENT PROGRAM			
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1221.								
7 7/8	4 3		104	API	2500'	750		circ
	1						<del></del>	
BOP: Regan, ty	уре 800,3	0000 P.S.	. I .				P ord	Mark Stroke
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SANTA	FE.	NEW	MEXICO	8750	Ų

Diamondback Petroleum  Margie-Kay  Unit Letter F 7 17 South  Actual Postuge Location of Wellt 1980  Irel from the North 1100 Inc. from the West  Ground Level Clev. 3459  1. Outline the acrenge dedicated to the subject well by colored pencil or hachure marks on the interest and royalty).	ercol (both as to wor
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1. Outline the acrenge dedicated to the subject well by colored pencil or hachure marks on the  2. If more than one lense is dedicated to the well, outline each and identify the ownership the	e plat helow.
2. If more than one lense is dedicated to the well, outline each and identify the ownership the	ercol (both as to wor
3. If more than one lease of different ownership is dedicated to the well, have the interests of	
dated by communitization, unitization, force-pooling. etc?	
Yes No Il answer is "yes;" type of consolidation	
If answer is "no," list the owners and tract descriptions which have actually been consolidate this form if necessary.)	ed. (Use reverse sid
No allowable will be assigned to the well until all interests have been consolidated (by commitorced-paoling, or otherwise) or until a non-standard unit, eliminating such interests, has been a	
·	CERTIFICATION
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Company	
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MARCH	23,1983
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John D.	T.E.& L.
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#### New Mexico

# ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

July 28, 1995

To: Rand Carroll, Legal Bureau

FROM: Ray Smith

RE: Diamondback Petroleum Inc.

Margie Kay #1 in Ut F-7-17-28 and Martha #1 Ut L-7-17-28

Rand,

We recommend plugging the above captioned wells to protect fresh waters of the state of New Mexico, to protect correlative rights and to protect human health and the environment.

It is our understanding that Diamondback is default and that some bank has taken some of the wells. This is what I have been told. I do not know this for a fact. These two wells are not being produced and some equipment is in place.

I talked to a Nortwestern National Insurance company in Denver and they told me they did not do bonds.

Attachments



#### **New Mexico**

#### ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

7/28/95

Diamondback Petroleum Inc. Martha #1 1-7-17-28

10 3/4 set at 355' cemented with 375 Sx c
4 1/2 set at 2382' cemented with 600 Sx and did not circulate.
Top of cement at 650'. Run 1" pipe and circulted cement to pit.
Perfs 1170-1218, 2159-2338
2 3/8 @ 2342'

- 1. Spot a 25 Sx plug at 1100' and tag.
- 2. Pull up hole to 405' and bring cement to surface.
- 3. Set dry hole marker.
- 4. Mud will be between plugs.

Contractor will need to make assessment of roads and location and do whatever dir work is required.



ct 00	<b>PA</b>	(A	Cancelled: April 28, 1986 A	Approved: March 25, 1983	Ruidoso, NM 88345	P. 0. Box 2930
acquired, started, or drilled prior to April 28, 1986.	However, the subject bond will remian in effect as to any property or wells	started, or drilled after that date.	As to any property or wells acquired,		Company, Surety	•

NERGY and MINERALS DEPARTMENT

il Conservation Division brawer DD artesia, New Mexico 88211

Fold at line over top of envelope to the right of the return address

CERTIFIED

ETH PTE PTP 2

MAII CHC 1HC 1H

redurn receipt requested

Diamondback Petroleum Inc. P.O. Box 2930 Ruídoso, NM 88235

#### STATE OF NEW MEXICO



#### ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

# OIL CONSERVATION DIVISION ARTESIA DISTRICT OFFICE

JENNIFER SALISBURY
CABINET SECRETARY

January 26, 1995

Diamondback Petroleum Inc. P.O. Box 2930 Ruidoso, NM 88345

Re: Properly Abandoned Wells

Gentlemen,

Rule 201 A. states "The operator of any well drilled for oil, gas or injection, for seismic, core or other exploration, or for a service well, whether cased or uncased, shall be responsible for the plugging thereof."

Rule 201 B. A well shall be either properly plugged and abandoned or temporarily abandoned in accordance with these rules within (90) days after (1) A (60) day period following suspension of drilling (2) A determination that the well is no longer usable for beneficial purposes (3) A period of (1) year in which a well has been continuously inactive.

Our records show that your Margie Kay #1 in Unit F Sec. 7-175-28E and Martha #1 in Unit L Sec. 7-175-28E have been inactive for sometime In fact the allowable was cancelled effective January 1, 1986 on both wells.

Please submit a plan to plug and abandon these wells in accordance with Rule 202 by no later than February 28, 1995.

If you have any questions please call Tim Gum or Ray Smith at (505) 748-1283.

Ray Smith

Oil & Gas Inspector

RS:br

(14)