



STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

GARY JOHNSON
GOVERNOR

OIL CONSERVATION DIVISION
ARTESIA DISTRICT OFFICE

JENNIFER SALISBURY
CABINET SECRETARY

January 26, 1995

Diamondback Petroleum Inc.
P.O. Box 2930
Ruidoso, NM 88345

Re: Properly Abandoned Wells

Gentlemen,

Rule 201 A. states "The operator of any well drilled for oil, gas or injection, for seismic, core or other exploration, or for a service well, whether cased or uncased, shall be responsible for the plugging thereof."

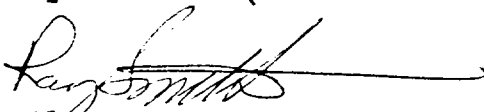
Rule 201 B. A well shall be either properly plugged and abandoned or temporarily abandoned in accordance with these rules within (90) days after (1) A (60) day period following suspension of drilling (2) A determination that the well is no longer usable for beneficial purposes (3) A period of (1) year in which a well has been continuously inactive.

Our records show that your Margie Kay #1 in Unit F Sec. 7-17S-28E and Martha #1 in Unit L Sec. 7-17S-28E have been inactive for some-time In fact the allowable was cancelled effective January 1, 1986 on both wells.

Please submit a plan to plug and abandon these wells in accordance with Rule 202 by no later than February 28, 1995.

If you have any questions please call Tim Gum or Ray Smith at (505) 748-1283.

Ray Smith


Oil & Gas Inspector

RS:br

BEFORE EXAMINER STOGNER	
OIL CONSERVATION DIVISION	
OCD	EXHIBIT NO. <u>1a</u>
CASE NO.	<u>11399</u>

①

right or the return address

CERTIFIED

2.212 312 913

MAIL

return receipt requested

Diamondback Petroleum Inc.
P.O. Box 2930
Ruidoso, NM 88235

1-2-2

26

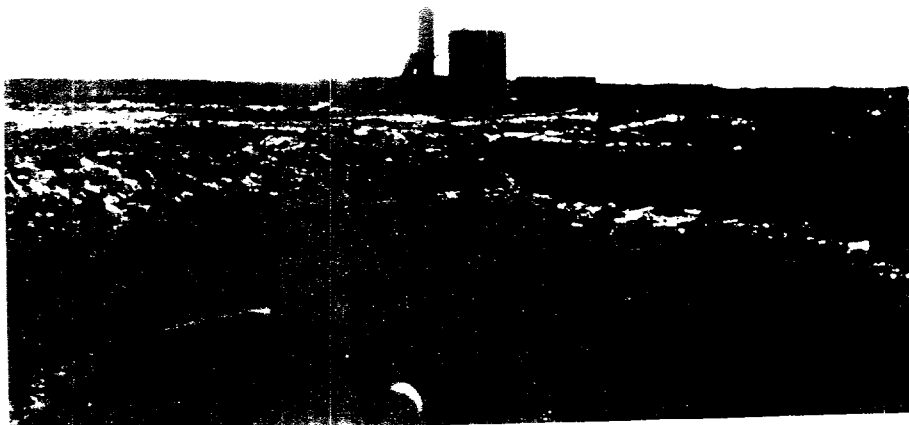
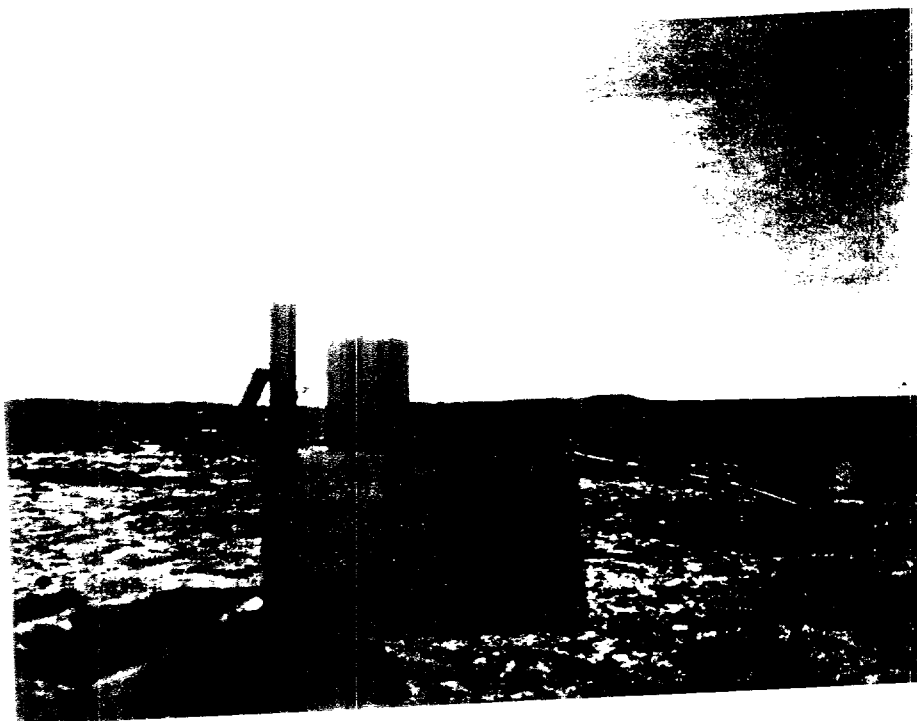
②

Diamond Back Petroleum, Inc.
P. O. Box 2930
Ruidoso, NM 88345

\$50,000 Blanket Plugging Bond
Northwestern National Insurance
Company, Surety
Bond No. 8674 64

Approved: March 25, 1983

Cancelled: April 28, 1986 As to any property or wells acquired, started, or drilled after that date. However, the subject bond will remain in effect as to any property or wells acquired, started, or drilled prior to April 28, 1986.



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FILE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	<input checked="" type="checkbox"/>
	GAS	<input checked="" type="checkbox"/>
OPERATOR		<input checked="" type="checkbox"/>
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

Operator Diamondback Petroleum, Inc. <input checked="" type="checkbox"/>		JUL 1 1983	
Address P. O. Box 2938 - Ruidoso, N.M. 88345		O. C. D.	
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	REGISTRY OFFICE CASINGHEAD GAS MUST NOT BE FLARED AFTER 9/18/83 UNLESS AN EXCEPTION TO Rule 306 IS OBTAINED	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>		
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Margie Kay	Well No. 1	Pool Name, Including Formation Red Lake, Q.G.SA.	Kind of Lease State, Federal or Fee	Lease No. LG-5019
Location Unit Letter F ; 1980 Feet From The North Line and 1980 Feet From The West Line of Section 7 Township 17S Range 28E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Refining Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Drawer 159-Artesia, N.M. 88210					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) Bartlesville, OK 74004					
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 7	Twp. 17S	Rge. 28E	Is gas actually connected? No	When WOP

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X		X					
Date Spudded 4/8/83	Date Compl. Ready to Prod. 5/17/83	Total Depth 2513		P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.) 3459GR	Name of Producing Formation Penrose - San Andres	Top Oil/Gas Pay 1201		Tubing Depth 1650					
Perforations 2077-2348=36 shots .50cal. 1662-1700=16shots .40cal. 1201-1236=17shots		Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT					
10 1/4"	8 5/8"	366		300 sks.class C					
7 7/8"	5 1/2"	2513		225 sks.					
2 3/8		1650							

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

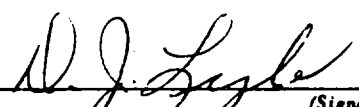
Date First New Oil Run To Tanks 6/29/83	Date of Test 6/29/83	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls. 1	Water-Bbls. 4	Gas-MCF 100

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


President
6/30/83
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUL 1 8 1983
Original Signed by
BY Leslie A. Clements
Supervisor District II
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of con
Separate Forms C-104 must be filed for each pool to m

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LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

Form C-105
Revised 11-8-8

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

JUL 01 1983

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 5019	

1a. TYPE OF WELL	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>

7. Unit Agreement Name
8. Firm or Lease Name
Margie Kay
9. Well No.
1

2. Name of Operator
Diamondback Petroleum, Inc. ✓

10. Field and Pool, or Wildcat
Red Lake, O.G.S.A.

3. Address of Operator
P. O. Box 2938 - Ruidoso, NM 88345

4. Location of Well
UNIT LETTER <u>F</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM

11. County
Eddy

THE <u>West</u> LINE OF SEC. <u>7</u> TWP. <u>17S</u> RGE. <u>28E</u> NMPM

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
4/8/83	4/14/83	5/17/83	3459 GR	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
2513			→	2513	

24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made
2077 - 2448 San Andres 1201-1236 Penrose		Yes
1662 - 1700 Premier		

26. Type Electric and Other Logs Run	27. Was Well Cored
CN/CDL/GR DLL/MLL/GR	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	366	10 1/4"	300 Sks. Circulated	
5 1/2"	15.5#	2513	7 7/8"	225 Sks. Circulated	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	1650	None

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
2077, 79, 2113, 15, 30, 32, 2213, 15, 20, 22, 34, 36, 38, 40, 42, 44, 48, 50, 52, 58, 60, 62, 2344, 45, 49, 61, 63, 2417, 18, 27, 28, 30, 40, 42, 46, 48, =36 shots .50 cal. 1662-65, 1689-1700=16 shots.40 cal. 1201-36 =17 shots.50		<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2077-2448</td> <td>acidize w/5400 gal.20% HCL</td> </tr> <tr> <td>1662-1700</td> <td>frac w/20,000 gal.gel water + 15,000# 20-40 sd. + 25,000# 10-20 sd.</td> </tr> <tr> <td></td> <td>max.2350 PSI avg.1800 PSI @ 31 BPM</td> </tr> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2077-2448	acidize w/5400 gal.20% HCL	1662-1700	frac w/20,000 gal.gel water + 15,000# 20-40 sd. + 25,000# 10-20 sd.		max.2350 PSI avg.1800 PSI @ 31 BPM
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED										
2077-2448	acidize w/5400 gal.20% HCL										
1662-1700	frac w/20,000 gal.gel water + 15,000# 20-40 sd. + 25,000# 10-20 sd.										
	max.2350 PSI avg.1800 PSI @ 31 BPM										

33. PRODUCTION (over)			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
6/29/83	Pump		Prod.

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6/29/83	24		→	1	100	4	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
		→	1	100	4		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold Phillips Petroleum Co. WOP	Herbert R. Spencer

35. List of Attachments
2 Logs, Directional Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>Al J. Lytle</u>	TITLE <u>President</u>	DATE <u>6/30/83</u>
---------------------------	------------------------	---------------------

7

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 914	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 1460	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 1706	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 1201 _____ to _____ 1236 _____	No. 4, from _____ to _____
No. 2, from _____ 1662 _____ to _____ 1700 _____	No. 5, from _____ to _____
No. 3, from _____ 2077 _____ to _____ 2448 _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
32. Cont.	1201	1236	frac w/6000# 20-40+27,000# 10-20 sd., 20,000 gal.gel H ₂ O breakdown 1190#PSI avg. 1300# @40 BPM				

(6)

ARTESIA FISHING TOOL COMPANY

P. O. BOX 647 PHONE (505) 746-6651

RECEIVED

ARTESIA, NEW MEXICO 88210

JUL 01 1983

March 21, 1983

O. C. D.
ARTESIA, OFFICE

Diamondback Petroleum Corporation ✓
1608 Sudderth
Ruidoso, NM 88345

Re: Martha #1
1980' FSL & 660' FWL
Sec. 7, T17S, R28E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
681'	1/4°
1093'	1/2°
1505'	1/2°
2018'	1/4°
2375'	1/2°

Very truly yours,

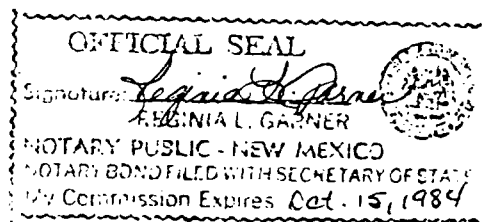


B. N. Muncy Jr,
Secretary

STATE OF NEW MEXICO
COUNTY OF EDDY

℥
℥

The foregoing was acknowledged before me this 21st day of March, 1983.



(9)

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1

RECEIVED

JUN 29 1983

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG 5019

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

O. C. D.
ARTESIA, OFFICE

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit/Agreement Name
2. Name of Operator Diamondback Petroleum <input checked="" type="checkbox"/>	8. Farm or Lease Name Margie-Kay
3. Address of Operator P.O. Box 2938, Ruidoso, N.M. 88345	9. Well No. 1
4. Location of Well UNIT LETTER F, 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 7 TOWNSHIP 17S RANGE 28E NMPM.	10. Field and Pool, or Wildcat Red-Lake O-G-Sa
15. Elevation (Show whether DF, RT, GR, etc.) 3459 GL. 3464 KB	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-3-83 Set Retriable BP @ 1300' Perf W/ 17 .50 Cal shots 1201-1236
Frac w/ 6000# 20-40+27000# 10-20 sd, 20,000 gal gel H2O
Breakdown 1190#psi avg 1300# @ 40 BPM

6-4-83 Open well on vacuum retrieve BP swab well

6-5-83 Put well on pump

6-6-83 Pumping back load

6-7/20 Pumping back load W/Good show of oil and gas
est 1/2 BOPD 20 MCFG

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

TITLE Cons Geologist

DATE 6-23-83

Original Signed By

Leslie A. Clements

Supervisor District II

TITLE

DATE

JUN 29 1983

(10)

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

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LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
LG 5019

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	MAY 05 1983	7. Unit Agreement Name
2. Name of Operator Diamondback Petroleum <input checked="" type="checkbox"/>	O. C. D.	8. Farm or Lease Name Margie-Kay
3. Address of Operator P.O.Box 2938, Ruidoso, N.M. 88345	ARTESIA, OFFICE	9. Well No. 1
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM West THE LINE, SECTION 7 TOWNSHIP 17S RANGE 28E NMPM.		10. Field and Pool, or Wildcat Red Lake a-g-sa
15. Elevation (Show whether DF, RT, GR, etc.) 3459 GL 3464 KB		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

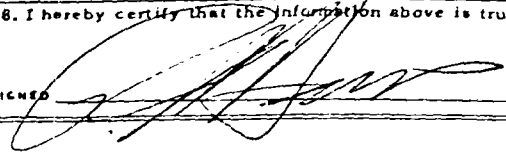
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-20-83 Swabbing
4-21-83 Swab Dry
4-23-83 w o o
4-24-83 Swab Dry
4-25-83 Set RBP @ 1760 Perf Premier w/CSNG gun .40 cal. 1 SPF
1662-65, 1689-1700 total 16 shots. Frac down CSNG w/20,000
gal. gel wtr. + 15,000# 20-40 sd + 25,000# 10-20sd max
2350PSI avg. 1800 PSI @31BPM . Flowed well back.

4-26-83 Swabbing
4-27-83 Testing

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE Geologist DATE May 2, 1983

APPROVED BY _____ TITLE Supervisor District II DATE MAY 05 1983

CONDITIONS OF APPROVAL, IF ANY:

11

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1

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LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

LG 5019

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

APR 21 1983

O. C. D.
ARTESIA, OFFICE

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Diamond Back Petroleum ✓	8. Farm or Lease Name LG 5019 Margie-Kay
3. Address of Operator P.O. BOX 2938, Ruidoso, N.M. 88345	9. Well No. 1
4. Location of Well UNIT LETTER F, 1980 FEET FROM THE North LINE AND 1980 FEET FROM West THE LINE, SECTION 7 TOWNSHIP 17S RANGE 28E N.M.P.M.	10. Field and Pool, or Wildcat Red lake q-g-sa
15. Elevation (Show whether DF, RT, GR, etc.) 3459 GL 3464 KB	12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/15/83 Ran 60 jts 5½" 15.5# new CSNG set @ 2514 cmt w/ 225 sxs Halliburton lite w/¼# F.C. 6# salt. tailed in w/ 450 sxs class C 6# salt. plug gown @ 4:30 AM 4/16/83 Cir. 191 sxs to pit WOC 18 hrs.

4/17/83 Pressure test CSNG to 600 PSI held 30 min.

4/19/83 Ran cmt bond log, perforated San Andres formation w/36 .50 cal CSNG gun 1 SPI 2077,79,2113,15,30,32,2213,15,20,22,34,36,38,40,42,44,48,50,52,58,60,62,2344,45,49,61,63,2417,18,27,28,30,40,42,46,48. = 36 shots
Acidize w/5400 gal 20% HCL through 2 3/8" tubing break down 1400# PSI max 1900# average 1500# ISIP 1200# Flow back load

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 

TITLE Geologist

DATE 4/21/83

APPROVED BY _____

TITLE Original Signed By
Leslie A. Clements
Supervisor District II

DATE APR 22 1983

CONDITIONS OF APPROVAL, IF ANY:

(17)

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.O.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 5019	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Diamond Back Petroleum ✓	8. Farm or Lease Name Margie-Kay
3. Address of Operator P.O. Box 2938, Reudoso, N.M. 88345	9. Well No. 1
4. Location of Well UNIT LETTER F, 1980 FEET FROM THE North LINE AND 1980 FEET FROM west THE LINE, SECTION 7 TOWNSHIP 17S RANGE 28E NMPM.	10. Field and Pool, or Wildcat Red Lake q-g-sa
15. Elevation (Show whether DF, RT, GR, etc.) 3459 GL 3464 KB	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>


SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPHS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any prop work) SEE RULE 1503.

4-8-83 Spud 12¼ hole @ 7:30 P.M.
4-9-83 TD 366 Ft Ran 366Ft. 8 5/8 24# csng cmt. w/300 sxs class c 2% CaCl₂ circulated 20 sxs to pit plug down @ 1:00 P.M. WOC 12 hrs
4-10-83 Pressure test to 800 PSI held for 30 min drill out w/7 7/8 bit
4-14-83 TD 2510 Log W/ dresser atlas CNL/FDC DLL / RXO
4-15-83 Prep to run 5½" 15.5# production CSNG.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE Geologist DATE 4-15-83
Original Signed By
Leslie A. Clements
Supervisor District II
APPROVED BY _____ DATE APR 18 1983
CONDITIONS OF APPROVAL, IF ANY:

(13)

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-78

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SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

MAR 25 1983

O. C. D.

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG5019	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name Margie-Kay	
2. Name of Operator Diamondback Petroleum, Inc. ✓		9. Well No. 1	
3. Address of Operator Four Seasons Mall, No. 7 (P.O. Box 2938) Ruidoso, N.M. 88345		10. Field and Pool, or Wildcat X Red Lake - G-6-S1A	
4. Location of Well UNIT LETTER <u>X F</u> LOCATED <u>1980'</u> FEET FROM THE <u>North</u> LINE AND <u>1980'</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>7</u> TWP. <u>17S</u> RGE. <u>28E</u> NMPM		12. County Eddy	
19. Proposed Depth 2500'		19A. Formation San Andres	
20. Rotary or C.T. Rotary		21. Elevations (Show whether DF, KT, etc.) 3459'	
21A. Kind & Status Plug. Bond \$50,000 Blanket		21B. Drilling Contractor Artesia Fishing Tool	
22. Approx. Date Work will start 3-28-83			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/2"	8 5/8	24#	350'	200	circ
7 7/8	4 1/2	10 1/2 API	2500'	750	circ

*Posted as per BOP
4-1-83*

BOP: Regan, type 800, 3000 P.S.I.

180 DAYS
FORWENT DRAINED 9/29/83
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed D. J. Lytle Title President Date March 23, 1983

(This space for State Use)

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE MAR 29 1983

CONDITIONS OF APPROVAL, IF ANY:

(14)

All distances must be from the outer boundaries of the Section.

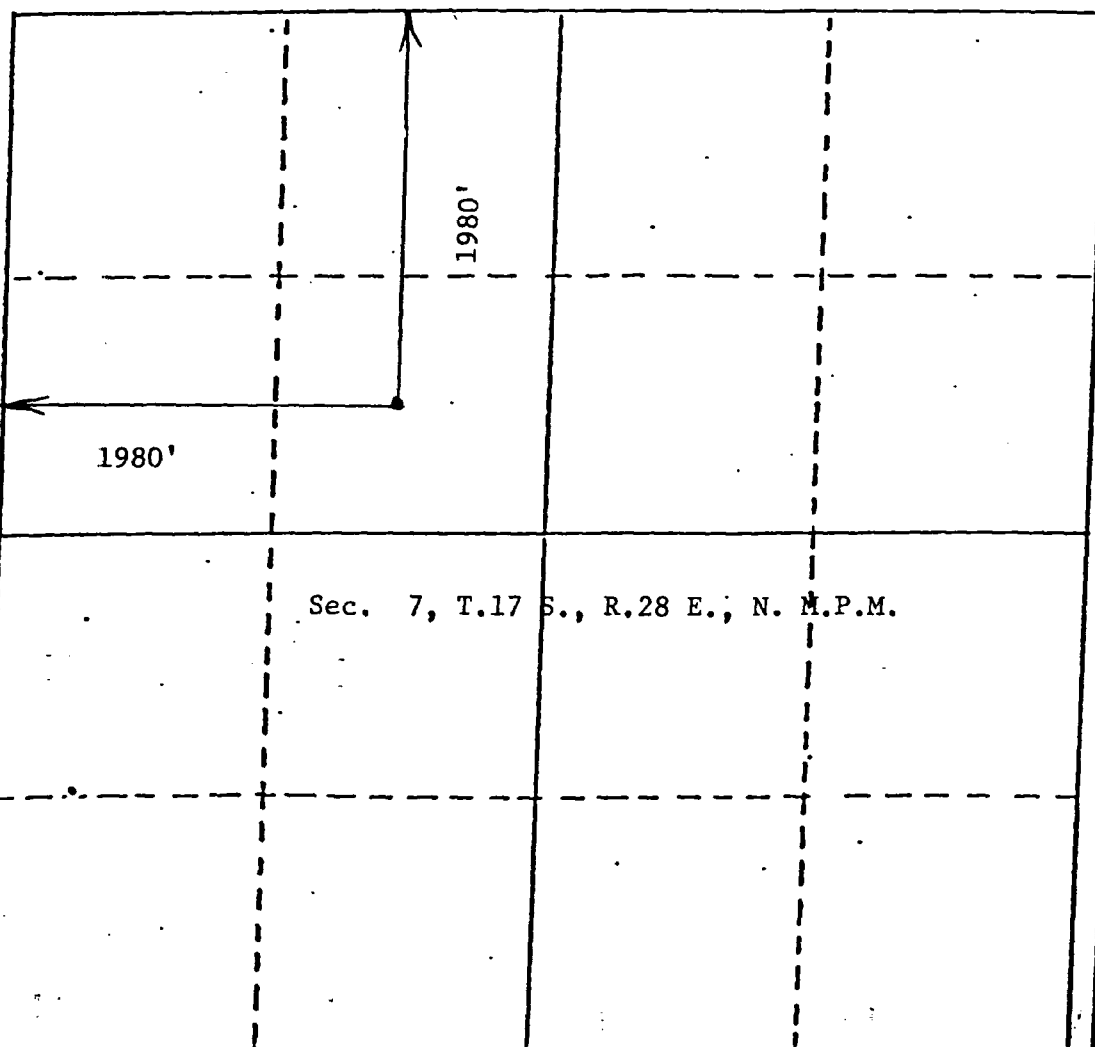
Operator Diamondback Petroleum			Lease Margie-Kay		Well No. #1
Unit Letter F	Section 7	Township 17 South	Range 28 East	County Eddy	
Actual Postage Location of Well: 1980 feet from the North line and 1980 feet from the West line					
Ground Level Elev. 3459	Producing Formation San Andres		Pool Red Lake - B-G-S A		Dedicated Acres 40

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name W. J. Lyke
Position PRESIDENT
Company DIAMONDBACK PET, INC.
Date MARCH 23, 1983

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

JOHN D. JAQUES
Date Surveyed March 16, 1983
Registered Professional Engineer and/or Land Surveyor
John D. Jaques, P.E. & L.S.
Certificate No. 6290

New Mexico
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

July 28, 1995

To: Rand Carroll, Legal Bureau

FROM: Ray Smith

RE: Diamondback Petroleum Inc.
Margie Kay #1 in Ut F-7-17-28 and Martha #1 Ut L-7-17-28

Rand,

We recommend plugging the above captioned wells to protect fresh waters of the state of New Mexico, to protect correlative rights and to protect human health and the environment.

It is our understanding that Diamondback is default and that some bank has taken some of the wells. This is what I have been told. I do not know this for a fact. These two wells are not being produced and some equipment is in place.

I talked to a Northwestern National Insurance company in Denver and they told me they did not do bonds.

Attachments

16

New Mexico
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

7/28/95

Diamondback Petroleum Inc.
Martha #1 L-7-17-28

10 3/4 set at 355' cemented with 375 Sx c
4 1/2 set at 2382' cemented with 600 Sx and did not circulate.
Top of cement at 650'. Run 1" pipe and circulated cement to pit.
Perfs 1170-1218, 2159-2338
2 3/8 @ 2342'

1. Spot a 25 Sx plug at 1100' and tag.
2. Pull up hole to 405' and bring cement to surface.
3. Set dry hole marker.
4. Mud will be between plugs.

Contractor will need to make assessment of roads and location
and do whatever dir work is required.

ENERGY and MINERALS DEPARTMENT

Oil Conservation Division
Drawer DD
Artesia, New Mexico 88211

Fold at line over top of envelope to the
right of the return address

CERTIFIED

2 212 312 913
MAIL

Return receipt requested

Diamondback Petroleum Inc.
P.O. Box 2930
Ruidoso, NM 88235

RECEIVED
OIL CONSERVATION DIVISION
ARTESIA, NM 88211
JUN 10 1973

RECEIVED
JUN 10 1973

RECEIVED
JUN 10 1973

26

2-21



STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

GARY JOHNSON
GOVERNOR

OIL CONSERVATION DIVISION
ARTESIA DISTRICT OFFICE

JENNIFER SALISBURY
CABINET SECRETARY

January 26, 1995

Diamondback Petroleum Inc.
P.O. Box 2930
Ruidoso, NM 88345

Re: Properly Abandoned Wells

Gentlemen,

Rule 201 A. states "The operator of any well drilled for oil, gas or injection, for seismic, core or other exploration, or for a service well, whether cased or uncased, shall be responsible for the plugging thereof."

Rule 201 B. A well shall be either properly plugged and abandoned or temporarily abandoned in accordance with these rules within (90) days after (1) A (60) day period following suspension of drilling (2) A determination that the well is no longer usable for beneficial purposes (3) A period of (1) year in which a well has been continuously inactive.

Our records show that your Margie Kay #1 in Unit F Sec. 7-17S-28E and Martha #1 in Unit L Sec. 7-17S-28E have been inactive for some-time. In fact the allowable was cancelled effective January 1, 1986 on both wells.

Please submit a plan to plug and abandon these wells in accordance with Rule 202 by no later than February 28, 1995.

If you have any questions please call Tim Gum or Ray Smith at (505) 748-1283.

Ray Smith


Oil & Gas Inspector

RS:br

(18)

Diamond Back Petroleum, Inc.
P. O. Box 2930
Ruidoso, NM 88345

\$50,000 Blanket Plugging Bond
Northwestern National Insurance
Company, Surety
Bond No. 8674 64

Approved: March 25, 1983

Cancelled: April 28, 1986 As to any property or wells acquired,
started, or drilled after that date.
However, the subject bond will remain
in effect as to any property or wells
acquired, started, or drilled prior
to April 28, 1986.



STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
ARTESIA DISTRICT OFFICE

JENNIFER SALISBURY
CABINET SECRETARY

GARY JOHNSON
GOVERNOR

January 26, 1995

Diamondback Petroleum Inc.
P.O. Box 2930
Ruidoso, NM 88345

Re: Properly Abandoned Wells

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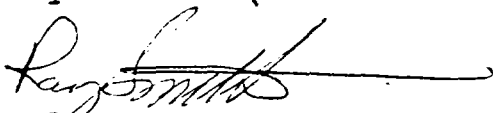
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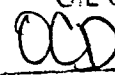
Please submit a plan to plug and abandon these wells in accordance with Rule 202 by no later than February 28, 1995.

If you have any questions please call Tim Gum or Ray Smith at (505) 748-1283.

Ray Smith


Oil & Gas Inspector

RS:br

BEFORE EXAMINER STOGNER	
OIL CONSERVATION DIVISION	
	EXHIBIT NO. <u>1a</u>
CASE NO. <u>11399</u>	

①

CERTIFIED

2 212 312 913

MAIL

return receipt requested

Diamondback Petroleum Inc.
P.O. Box 2930
Ruidoso, NM 88235

12-2

26

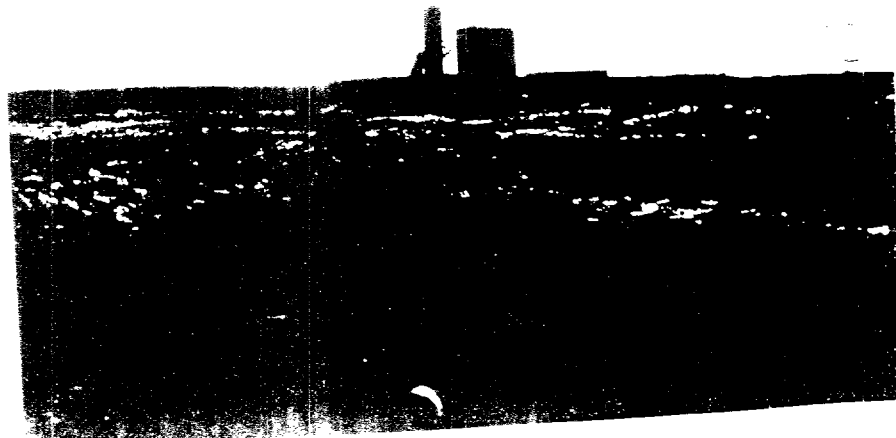
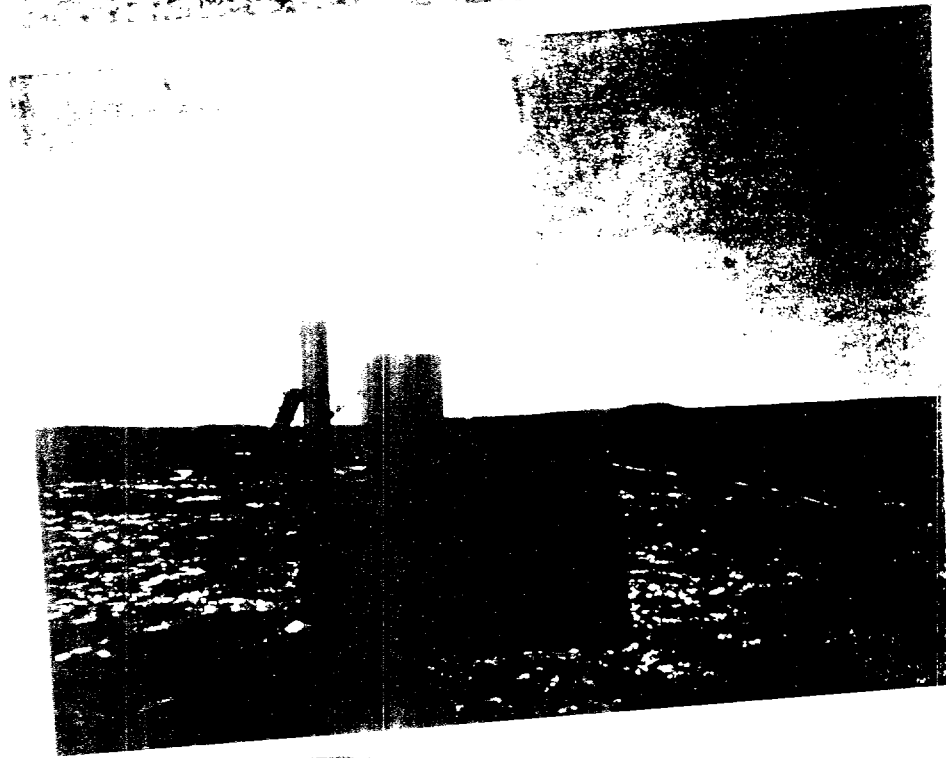
Diamond Back Petroleum, Inc.
P. O. Box 2930
Ruidoso, NM 88345

\$50,000 Blanket Plugging Bond
Northwestern National Insurance
Company, Surety
Bond No. 8674 64

Approved: March 25, 1983

Cancelled: April 28, 1986

As to any property or wells acquired,
started, or drilled after that date.
However, the subject bond will remain
in effect as to any property or wells
acquired, started, or drilled prior
to April 28, 1986.



OIL CONSERVATION DIVISION

District Office Albuquerque, N.M.

DISTRICT OFFICE II

January thru April 1936
2067 X

NO. _____

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE January 22, 1936

PURPOSE ALLEGED - CANCELLED

Effective January 1, 1936 the allowable for the following Diamondback
Pet. Co. wells in the Red Lake Queen Grayburn San Andres Pool is hereby
cancelled for failure to file C-115, monthly production reports.

Margie Kay #1-F-7-18-28 ✓

Martha #1-L-7-17-28

LSC/m

Diamondback Pet. Co.

my

OIL CONSERVATION DIVISION

John W. [Signature]
DISTRICT SUPERVISOR

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TRANSPORTER	OIL ✓	
	GAS ✓	
OPERATOR	✓	
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

Operator Diamondback Petroleum, Inc. ✓		JUL 10 1983	
Address P. O. Box 2938 - Ruidoso, N.M. 88345		O. C. D.	
Reason(s) for filing (Check proper box) New Well <input checked="" type="checkbox"/> Recompletion <input type="checkbox"/> Change in Ownership <input type="checkbox"/>		Other (Please explain) Casinghead Gas MUST NOT BE FLARED AFTER 9/18/83 UNLESS AN EXCEPTION TO Rule 306 IS OBTAINED	
Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>			

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Margie Kay	Well No. 1	Pool Name, Including Formation Red Lake, Q.G.SA.	Kind of Lease State, Federal or Fee State	Lease No. LG-5019
Location Unit Letter <u>F</u> ; <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line of Section <u>7</u> Township <u>17S</u> Range <u>28E</u> , NMPM, <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Refining Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Drawer 159-Artesia, N.M. 88210			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) Bartlesville, OK 74004			
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 7	Twp. 17S	Rge. 28E
				Is gas actually connected? No
				When WOP

If this production is commingled with that from any other lease or pool, give commingling order number: _____

V. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 4/8/83	Date Compl. Ready to Prod. 5/17/83	Total Depth 2513		P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.) 3459GR	Name of Producing Formation Penrose - San Andres	Top Oil/Gas Pay 1201		Tubing Depth 1650					
Perforations 2077-2348=36 shots .50cal. 1662-1700=16shots .40cal. 1201-1236=17shots		Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
10 1/4"	8 5/8"		366		300 sks.class C				
7 7/8"	5 1/2"		2513		225 sks.				
		2 3/8		1650					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks 6/29/83	Date of Test 6/29/83	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls. 1	Water - Bbls. 4	Gas - MCF 100

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
President
(Title)

6/30/83
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUL 18 1983, 19 ____
Original Signed by
BY Leslie A. Clements
Supervisor District II
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of

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FILE	✓
U.S.G.S.	✓
LAND OFFICE	✓
OPERATOR	✓

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

Form O-100
Revised 11-78

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
LG 5019

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

JUL 01 1983

7. Unit Agreement Name

8. Farm or Lease Name
Margie Kay

9. Well No.
1

10. Field and Pool, or Wildcat
Red Lake, O.G.S.A.

2. Name of Operator
Diamondback Petroleum, Inc. ✓

3. Address of Operator
P. O. Box 2938 - Ruidoso, NM 88345

4. Location of Well
UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE OF SEC. 7 TWP. 17S RGE. 28E NMPM

12. County
Eddy

15. Date Spudded
4/8/83

16. Date T.D. Reached
4/14/83

17. Date Compl. (Ready to Prod.)
5/17/83

18. Elevations (DF, RAB, RT, GR, etc.)
3459 GR

19. Elev. Casinghead

20. Total Depth
2513

21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By
Rotary Tools
2513

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
2077 - 2448 San Andres 1201-1236 Penrose
1662 - 1700 Premier

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
CN/CDL/GR DLL/MLL/GR

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	366	10 1/4"	300 Sks. Circulated	
5 1/2"	15.5#	2513	7 7/8"	225 Sks. Circulated	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	1650	None

31. Perforation Record (Interval, size and number)
2077, 79, 2113, 15, 30, 32, 2213, 15, 20, 22, 34, 36, 38, 40, 42, 44, 48, 50, 52, 58, 60, 62, 2344, 45, 49, 61, 63, 2417, 18, 27, 28, 30, 40, 42, 46, 48. = 36 shots .50 cal.
1662-65, 1689-1700 = 16 shots .40 cal.
1201-36 = 17 shots .50

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
2077-2448 acidize w/5400 gal. 20% HCL
1662-1700 frac w/20,000 gal. gel water +
15,000# 20-40 sd. + 25,000# 10-20 sd.
max. 2350 PSI avg. 1800 PSI @ 31 BPM

33. PRODUCTION (or)

Date First Production
6/29/83

Production Method (Flowing, gas lift, pumping - Size and type pump)
Pump

Well Status (Prod. or Shut-in)
Prod.

Date of Test
6/29/83

Hours Tested
24

Choke Size

Prod'n. For Test Period

Oil - Bbl.
1

Gas - MCF
100

Water - Bbl.
4

Gas - Oil Ratio

Flow Tubing Press.

Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl.
1

Gas - MCF
100

Water - Bbl.
4

Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold Phillips Petroleum Co. WOP

Test Witnessed By
Herbert R. Spencer

35. List of Attachments
2 Logs, Directional Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

A. J. Lytle

TITLE

President

DATE

6/30/83

67

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 914 _____	T.* Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 1460 _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 1706 _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 1201 _____ to _____ 1236 _____	No. 4, from _____ to _____
No. 2, from _____ 1662 _____ to _____ 1700 _____	No. 5, from _____ to _____
No. 3, from _____ 2077 _____ to _____ 2448 _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
32. Cont.	1201	1236	frac w/6000# 20-40+27,000# 10-20 sd., 20,000 gal.gel H ₂ O breakdown 1190#PSI avg. 1300# @40 BPM				

6

ARTESIA FISHING TOOL COMPANY

P. O. BOX 647 PHONE (505) 746-6651

RECEIVED

ARTESIA, NEW MEXICO 88210

JUL 01 1983

March 21, 1983

O. C. D.
ARTESIA, OFFICE

Diamondback Petroleum Corporation ✓
1608 Sudderth
Ruidoso, NM 88345

Re: Martha #1
1980' F&L & 660' FWL
Sec. 7, T17S, R28E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
681'	1/4°
1093'	1/2°
1505'	1/2°
2018'	1/4°
2375'	1/2°

Very truly yours,

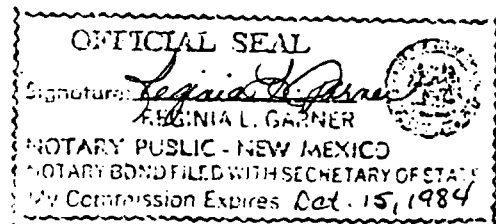


B. N. Muncy Jr.,
Secretary

STATE OF NEW MEXICO
COUNTY OF EDDY

1
1

The foregoing was acknowledged before me this 21st day of March, 1983.



(9)

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 12-

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OPERATOR	<input checked="" type="checkbox"/>

RECEIVED

JUN 29 1983

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	LG 5019

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

C. C. D.
ARTESIAN OFFICE

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit/Agreement Name
2. Name of Operator Diamondback Petroleum ✓	8. Farm or Lease Name Margie-Kay
3. Address of Operator P.O. Box 2938, Ruidoso, N.M. 88345	9. Well No. 1
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 7 TOWNSHIP 17S RANGE 28E N.M.P.M.	10. Field and Pool, or Wildcat Red-Lake O-G-Sa
15. Elevation (Show whether DF, RT, GR, etc.) 3459 Gl. 3464 KB	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-3-83 Set Retriable BP @ 1300' Perf W/ 17 .50 Cal shots 1201-1236
Frac w/ 6000# 20-40+27000# 10-20 sd, 20,000 gal gel H₂O
Breakdown 1190#psi avg 1300# @ 40 BPM

6-4-83 Open well on vacuum retrieve BP swab well

6-5-83 Put well on pump

6-6-83 Pumping back load

6-7/20 Pumping back load W/Good show of oil and gas
est ½ BOPD 20 MCFG

I, the undersigned, certify that the information above is true and complete to the best of my knowledge and belief.

TITLE Cons Geologist

DATE 6-29-83

Original Signed By

Leslie A. Clements

Supervisor District II

JUN 29 1983

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.O.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
LG 5019

SUNDY NOTICES AND REPORTS ON WELLS RECEIVED
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	MAY 05 1983	7. Unit Agreement Name
2. Name of Operator Diamondback Petroleum ✓	O. C. D.	8. Farm or Lease Name Margie-Kay
3. Address of Operator P.O.Box 2938, Ruidoso, N.M. 88345	ARTESIA, OFFICE	9. Well No. 1
4. Location of Well UNIT LETTER <u>F</u> 1980 FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>7</u> TOWNSHIP <u>17S</u> RANGE <u>28E</u> N.M.P.M.		10. Field and Pool, or Wildcat Red Lake a-g-s
15. Elevation (Show whether DF, RT, GR, etc.) 3459 GL 3464 KB		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
 TEMPORARILY ABANDON ☐
 PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
 CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
 COMMENCE DRILLING OPNS. ☐
 CASING TEST AND CEMENT JOB ☐
 OTHER ☐


ALTERING CASING
 PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any pro work) SEE RULE 1103.

4-20-83 Swabbing
 4-21-83 Swab Dry
 4-23-83 w o o
 4-24-83 Swab Dry
 4-25-83 Set RBP @ 1760 Perf Premier w/CSNG gun .40 cal. 1 SPF
 1662-65, 1689-1700 total 16 shots. Frac down CSNG w/20,000
 gal. gel wtr. + 15,000# 20-40 sd + 25,000# 10-20sd max
 2350PSI avg. 1800 PSI @31BPM . Flowed well back.

4-26-83 Swabbing
 4-27-83 Testing

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 

TITLE Geologist

DATE May 2, 1983

Original Signed by
 Leslie A. Clements
 Supervisor District II

APPROVED BY _____

TITLE _____

DATE MAY 05 1983

CONDITIONS OF APPROVAL, IF ANY:

11

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U.S.O.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

 5a. Indicate Type of Lease
 State ☒ Fee ☐

5. State Oil & Gas Lease No.

LG 5019

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	APR 21 1983	7. Unit Agreement Name
2. Name of Operator Diamond Back Petroleum ✓	O. C. D. ARTESIA, OFFICE	LG 5019
3. Address of Operator P.O. BOX 2938, Ruidoso, N.M. 88345		8. Farm or Lease Name Margie-Kay
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 7 TOWNSHIP 17S RANGE 28E NMPM.		9. Well No. 1
15. Elevation (Show whether DF, RT, GR, etc.) 3459 GL 3464 KB		10. Field and Pool, or Wildcat Red lake q-g-sa
		12. County Eddy

 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO:

 PERFORM REMEDIAL WORK ☐
 TEMPORARILY ABANDON ☐
 PULL OR ALTER CASING ☐

 PLUG AND ABANDON ☐
 CHANGE PLANS ☐

 OTHER ☐

SUBSEQUENT REPORT OF:

 REMEDIAL WORK ☒
 COMMENCE DRILLING OPNS. ☐
 CASING TEST AND CEMENT JOB ☒
 OTHER ☐

 ALTERING CASING
 PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/15/83 Ran 60 jts 5½" 15.5# new CSNG set @ 2514 cmt w/ 225 sxs Halliburton lite w/½# F.C. 6# salt. tailed in w/ 450 sxs class C 6# salt. plug gown @ 4:30 AM 4/16/83 Cir. 191 sxs to pit WOC 18 hrs.

4/17/83 Pressure test CSNG to 600 PSI held 30 min.

4/19/83 Ran cmt bond log, perforated San Andres formation w/36 .50 cal CSNG gun 1 SPI 2077,79,2113,15,30,32,2213,15,20,22,34,36,38,40,42,44,48,50,52,58,60,62,2344,45,49,61,63,2417,18,27,28,30,40,42,46,48. = 36 shots
 Acidize w/5400 gal 20% HCL through 2 3/8" tubing break down 1400# PSI max 1900# average 1500# ISIP 1200# Flow back load

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Geologist

DATE 4/21/83

APPROVED BY

TITLE

 Original Signed By
 Leslie A. Clements
 Supervisor District II

DATE

APR 22 1983

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-10
Revised 1

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OPERATOR	<input checked="" type="checkbox"/>

5a. Indicate Type of Lease
State ☒ Fee

5. State Oil & Gas Lease No.
LG 5019

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Diamond Back Petroleum ✓	8. Farm or Lease Name Margie-Kay
3. Address of Operator P.O. Box 2938, Reudoso, N.M. 88345	9. Well No. 1
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM <u>west</u> LINE, SECTION <u>7</u> TOWNSHIP <u>17S</u> RANGE <u>28E</u> NMPM.	10. Field and Pool, or Wildcat Red Lake q-g-s
15. Elevation (Show whether DF, RT, GR, etc.) 3459 GL 3464 KB	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOB ☒
OTHER ☐

ALTERING CASING
PLUG AND ABANDONMI

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any work) SEE RULE 1103.

4-8-83 Spud 12½ hole @ 7:30 P.M.
4-9-83 TD 366 Ft Ran 366Ft. 8 5/8 24# csng cmt. w/300 sxs
class c 2% CaCl₂ circulated 20 sxs to pit plug down
@ 1:00 P.M. WOC 12 hrs
4-10-83 Pressure test to 800 PSI held for 30 min drill out
w/7 7/8 bit
4-14-83 TD 2510 Log W/ dresser atlas CNL/FDC DLL / RXO
4-15-83 Prep to run 5½" 15.5# production CSNG.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 

TITLE Geologist

DATE 4-15-83

Original Signed By
Leslie A. Clements

APPROVED BY

TITLE Supervisor District II

DATE APR 18 1983

CONDITIONS OF APPROVAL, IF ANY:

NO. OF COPIES RECEIVED	
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FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

MAR 25 1983

O. C. D.

5A. Indicate Type of Lease
STATE ☒ FEE ☐
5. State Oil & Gas Lease No.
LG5019

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Diamondback Petroleum, Inc. ✓		8. Farm or Lease Name Margie-Kay	
3. Address of Operator Four Seasons Mall, No. 7 (P.O. Box 2938) Ruidoso, N.M. 88345		9. Well No. 1	
4. Location of Well UNIT LETTER <u>K F</u> LOCATED <u>1980'</u> FEET FROM THE <u>North</u> LINE AND <u>1980'</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>7</u> TWP. <u>17S</u> RGE. <u>28E</u> NMPM		10. Field and Pool, or Wildcat <input checked="" type="checkbox"/> Red Lake - <u>Q-6-S</u>	
11. Elevations (Show whether DF, RT, etc.) 3459'		12. County Eddy	
21A. Kind & Status Plug. Bond \$50,000 Blanket		19. Proposed Depth 2500'	
21B. Drilling Contractor Artesia Fishing Tool		19A. Formation San Andres	
22. Approx. Date Work will start 3-28-83		20. Rotary or C.T. Rotary	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOI
12 1/2"	8 5/8	24#	350'	200	circ
7 7/8	4 1/2	10 1/2 API	2500'	750	circ

BOP: Regan, type 800,3000 P.S.I.

180 DAYS
PERMIT EXPIRES 9/29/83
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed D. J. Lytle Title President Date March 23, 1983

(This space for State Use)

APPROVED BY M. L. Williams TITLE OIL AND GAS INSPECTOR DATE MAR 29 1983

CONDITIONS OF APPROVAL, IF ANY:

All distances must be from the outer boundaries of the Section.

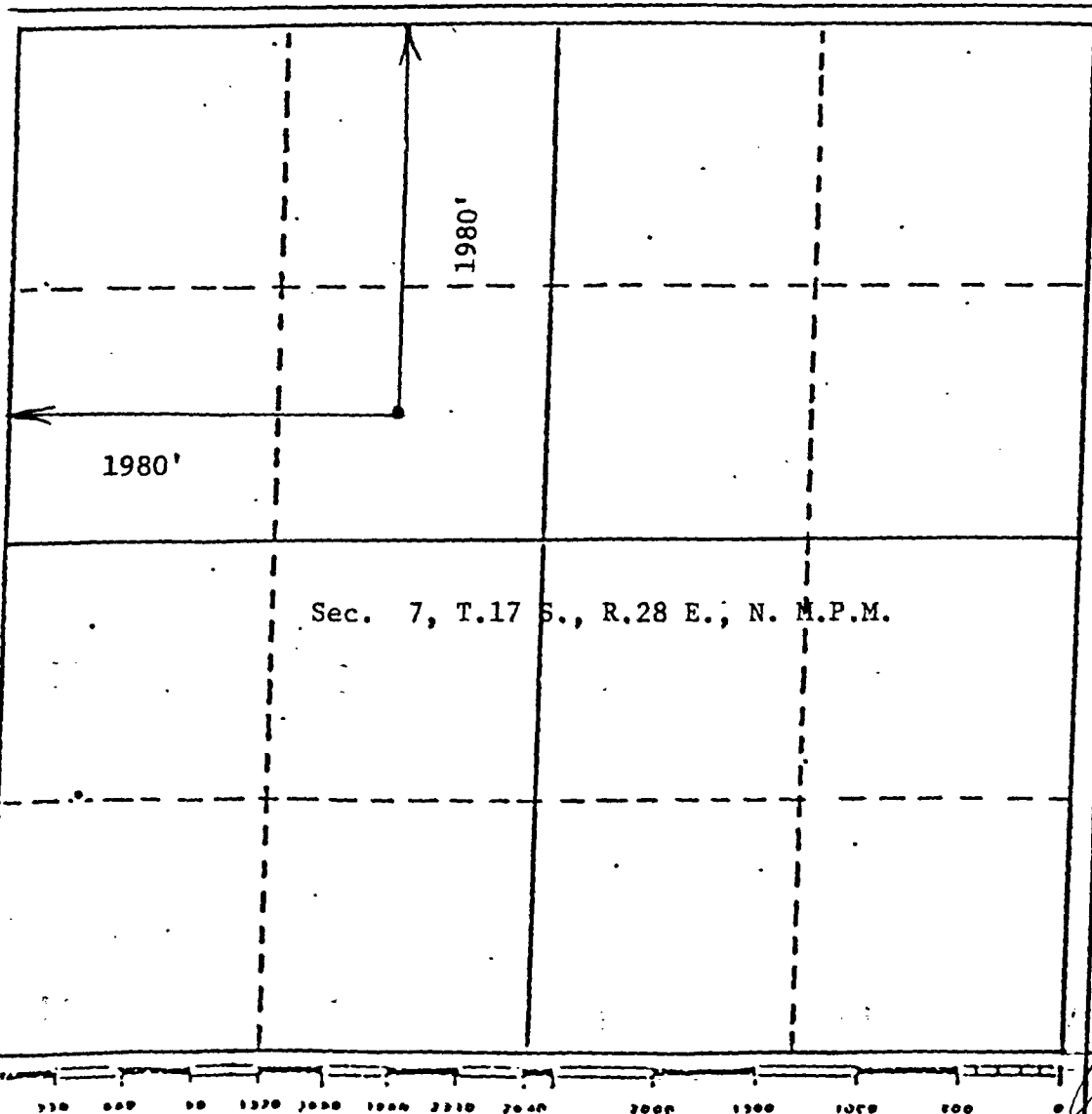
Operator Diamondback Petroleum			Lease Margie-Kay		Well No. #1
Well Letter F	Section 7	Township 17 South	Range 28 East	County Eddy	
Actual Well Location of Well:					
1980		feet from the	North	line and	1980
feet from the			West	line	
Ground Level Elev. 3459	Producing Formation San Andrew		Pool Red Lake - B-G-SA		Dedicated Acres 40

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name W. J. Lytle
Position PRESIDENT
Company DIAMONDBACK PET, INC.
Date MARCH 23, 1983

I hereby certify that the well location shown on this plot was plotted from the notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my knowledge and belief.

JOHN D. JAQUES
Date Surveyed March 16, 1983
Registered Professional Engineer and Surveyor
John D. Jaques, P.E. & L.
Certificate No. 6290

New Mexico
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

July 28, 1995

To: Rand Carroll, Legal Bureau

FROM: Ray Smith

RE: Diamondback Petroleum Inc.
Margie Kay #1 in Ut F-7-17-28 and Martha #1 Ut L-7-17-28

Rand,

We recommend plugging the above captioned wells to protect fresh waters of the state of New Mexico, to protect correlative rights and to protect human health and the environment.

It is our understanding that Diamondback is default and that some bank has taken some of the wells. This is what I have been told. I do not know this for a fact. These two wells are not being produced and some equipment is in place.

I talked to a Northwestern National Insurance company in Denver and they told me they did not do bonds.

Attachments

New Mexico
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

7/28/95

Diamondback Petroleum Inc.
Martha #1 L-7-17-28

10 3/4 set at 355' cemented with 375 Sx c
4 1/2 set at 2382' cemented with 600 Sx and did not circulate.
Top of cement at 650'. Run 1" pipe and circulated cement to pit.
Perfs 1170-1218, 2159-2338
2 3/8 @ 2342'

1. Spot a 25 Sx plug at 1100' and tag.
2. Pull up hole to 405' and bring cement to surface.
3. Set dry hole marker.
4. Mud will be between plugs.

Contractor will need to make assessment of roads and location
and do whatever dir work is required.

Diamond Back Petroleum, Inc.
P. O. Box 2930
Ruidoso, NM 88345

\$50,000 Blanket Plugging Bond
Northwestern National Insurance
Company, Surety
Bond No. 8674.64

Approved: March 25, 1983

Cancelled: April 28, 1986 As to any property or wells acquired,
started, or drilled after that date.

However, the subject bond will remain
in effect as to any property or wells
acquired, started, or drilled prior
to April 28, 1986.

ENERGY and MINERALS DEPARTMENT

Oil Conservation Division
Lawyer DD
Albuquerque, New Mexico 88211

Fold at line over top of envelope to the
right of the return address

CERTIFIED

2 212 312 713

MAIL

Return receipt requested

Diamondback Petroleum Inc.
P.O. Box 2930
Ruidoso, NM 88235

2-6

2-21



GARY JOHNSON
GOVERNOR

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
ARTESIA DISTRICT OFFICE

JENNIFER SALISBURY
CABINET SECRETARY

January 26, 1995

Diamondback Petroleum Inc.
P.O. Box 2930
Ruidoso, NM 88345

Re: Properly Abandoned Wells

Gentlemen,

Rule 201 A. states "The operator of any well drilled for oil, gas or injection, for seismic, core or other exploration, or for a service well, whether cased or uncased, shall be responsible for the plugging thereof."

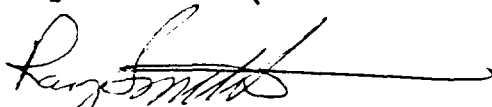
Rule 201 B. A well shall be either properly plugged and abandoned or temporarily abandoned in accordance with these rules within (90) days after (1) A (60) day period following suspension of drilling (2) A determination that the well is no longer usable for beneficial purposes (3) A period of (1) year in which a well has been continuously inactive.

Our records show that your Margie Kay #1 in Unit F Sec. 7-17S-28E and Martha #1 in Unit L Sec. 7-17S-28E have been inactive for some-time. In fact the allowable was cancelled effective January 1, 1986 on both wells.

Please submit a plan to plug and abandon these wells in accordance with Rule 202 by no later than February 28, 1995.

If you have any questions please call Tim Gum or Ray Smith at (505) 748-1283.

Ray Smith


Oil & Gas Inspector

RS:br

11

112



GARY JOHNSON
GOVERNOR

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
ARTESIA DISTRICT OFFICE

JENNIFER SALISBURY
CABINET SECRETARY

January 26, 1995

Diamondback Petroleum Inc.
P.O. Box 2930
Ruidoso, NM 88345

Re: Properly Abandoned Wells

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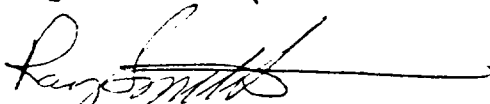
Rule 201 B. A well shall be either properly plugged and abandoned or temporarily abandoned in accordance with these rules within (90) days after (1) A (60) day period following suspension of drilling (2) A determination that the well is no longer usable for beneficial purposes (3) A period of (1) year in which a well has been continuously inactive.

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Ray Smith


Oil & Gas Inspector

RS:br

BEFORE EXAMINER STOGNER	
OIL CONSERVATION DIVISION	
	EXHIBIT NO. <u>1a</u>
CASE NO.	<u>11399</u>

①

LISTED BY POSTAL SERVICE

Oil Conservation Division
Drawer DD
Artesia, New Mexico 88211

CERTIFIED

Z 212 312 913

MAIL

return receipt requested

Diamondback Petroleum Inc.
P.O. Box 2930
Ruidoso, NM 88235

10/15/76
10/15/76
10/15/76

10/15/76
10/15/76
10/15/76

2

2-6

2-21

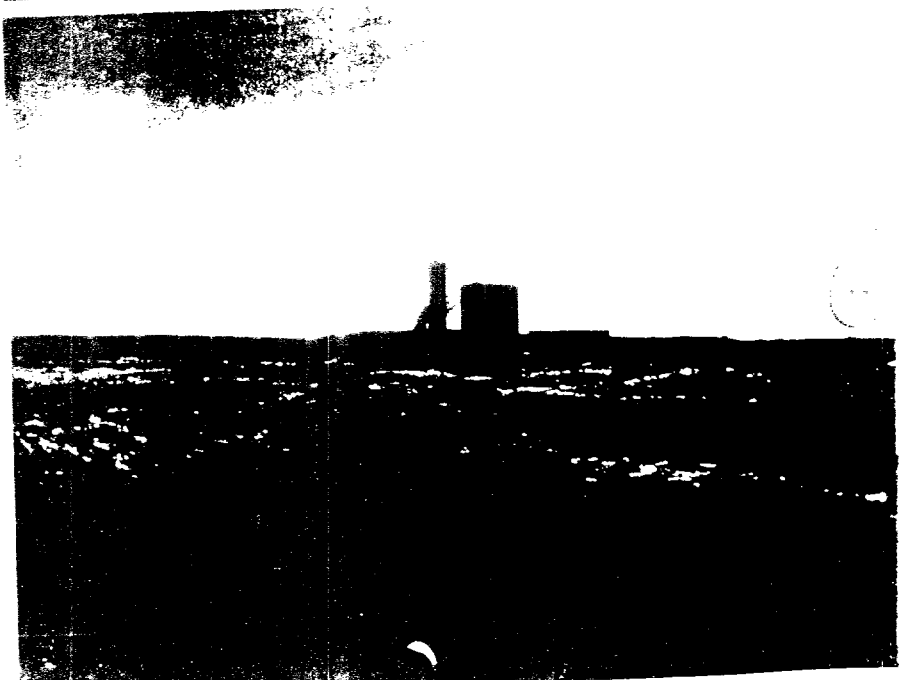
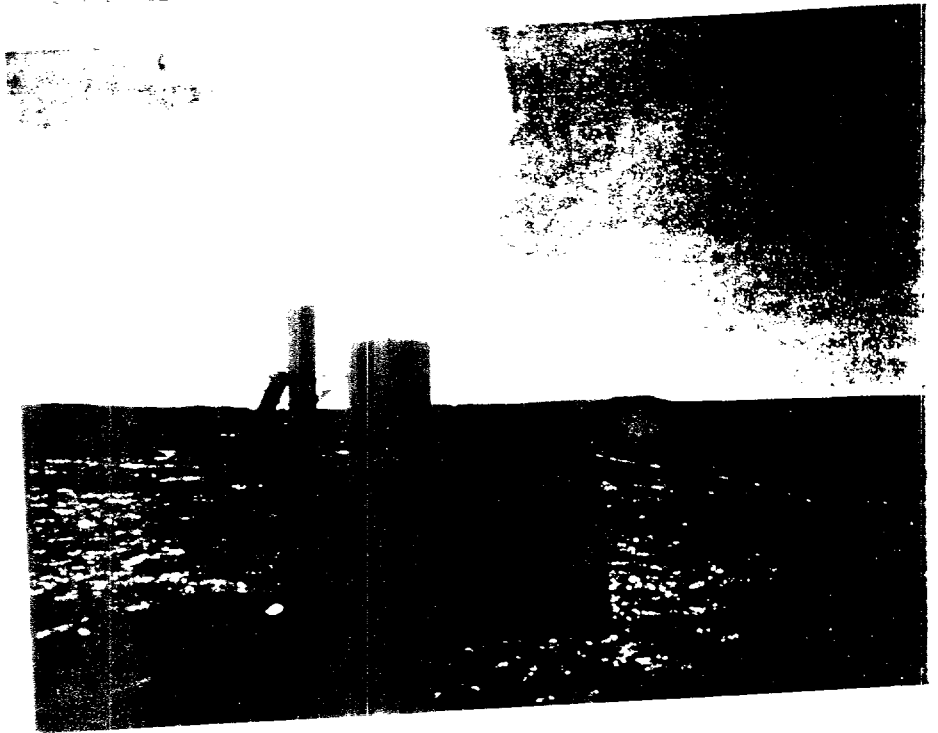


Diamond Back Petroleum, Inc.
P. O. Box 2930
Ruidoso, NM 88345

\$50,000 Blanket Plugging Bond
Northwestern National Insurance
Company, Surety
Bond No. 8674 64

Approved: March 25, 1983

Cancelled: April 28, 1986 As to any property or wells acquired,
started, or drilled after that date.
However, the subject bond will remain
in effect as to any property or wells
acquired, started, or drilled prior
to April 28, 1986.



OIL CONSERVATION DIVISION

District Office Albuquerque, N.M.

DISTRICT OFFICE II

January thru April 1936
NO. 2067

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE January 22, 1936

PURPOSE SUSPENSE - CANCELLED

Effective January 1, 1936 the allowable for the following Diamondback
Pet. Co. wells in the Red Lake Queen Grayburn San Andres Pool is hereby
cancelled for failure to file C-115, monthly production reports.

Margie Kay #1-F-7-18-28 ✓

Martha #1-L-7-17-28

LTC/rm

Diamondback Pet. Co.

1936

OIL CONSERVATION DIVISION


DISTRICT SUPERVISOR

(5)

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DISTRIBUTION		
SANTA FE		✓
FILE		✓
U.S.G.S.		✓
LAND OFFICE		
TRANSPORTER	OIL	✓
	GAS	✓
OPERATOR		✓
PRORATION OFFICE		

NEW MEXICO OIL GAS CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

Operator Diamondback Petroleum, Inc. ✓		JUL 10 1983	
Address P. O. Box 2938 - Ruidoso, N.M. 88345		O. C. D.	
Reason(s) for filing (Check proper box) New Well <input checked="" type="checkbox"/> Recompletion <input type="checkbox"/> Change in Ownership <input type="checkbox"/>		Other (Please explain) ARTESIA OFFICE CASINGHEAD GAS MUST NOT BE FLARED AFTER 9/18/83 UNLESS AN EXCEPTION TO Rule 306 IS OBTAINED	

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Margie Kay	Well No. 1	Pool Name, Including Formation Red Lake, Q.G.SA.	Kind of Lease State, Federal or Fee State	Lease No. LG-5019
Location Unit Letter F ; 1980 Feet From The North Line and 1980 Feet From The West Line of Section 7 Township 17S Range 28E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Refining Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Drawer 159-Artesia, N.M. 88210			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) Bartlesville, OK 74004			
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 7	Twp. 17S	Rge. 28E
				Is gas actually connected? No
				When WOP

If this production is commingled with that from any other lease or pool, give commingling order number: _____

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 4/8/83	Date Compl. Ready to Prod. 5/17/83		Total Depth 2513		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) 3459GR	Name of Producing Formation Penrose - San Andres		Top Oil/Gas Pay 1201		Tubing Depth 1650			
Perforations 2077-2348=36 shots .50cal. 1662-1700=16shots .40cal. 1201-1236=17shots					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
10 1/4"	8 5/8"		366		300 sks.class C			
7 7/8"	5 1/2"		2513		225 sks.			
	2 3/8		1650					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

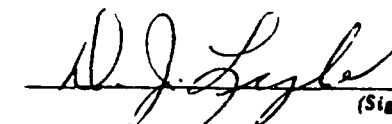
Date First New Oil Run To Tanks 6/29/83	Date of Test 6/29/83	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls. 1	Water - Bbls. 4	Gas - MCF 100

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


President
6/30/83
(Title)

OIL CONSERVATION COMMISSION
APPROVED JUL 18 1983
Original Signed by
BY Leslie A. Clements
Supervisor District II
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of

NO. OF COPIES RECEIVED		
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SANTA FE	<input checked="" type="checkbox"/>	
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U.S.G.S.	<input checked="" type="checkbox"/>	
LAND OFFICE	<input checked="" type="checkbox"/>	
OPERATOR	<input checked="" type="checkbox"/>	

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

Revised 11-1-81

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 5019	

1a. TYPE OF WELL		JUL 01 1983	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION		O.C.D.	
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
		DIFF. RESVR. <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Unit Agreement Name
8. Farm or Lease Name
Margie Kay
9. Well No.
1
10. Field and Pool, or Wildcat
Red Lake, O.G.S.A.

2. Name of Operator
Diamondback Petroleum, Inc. ✓
3. Address of Operator
P. O. Box 2938 - Ruidoso, NM 88345

4. Location of Well	
UNIT LETTER F	LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE OF SEC. 7 TWP. 17S RGE. 28E NMPM

11. County
Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
4/8/83	4/14/83	5/17/83	3459 GR	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
2513			→	2513	

24. Producing Interval(s), of this completion - Top, Bottom, Name	
2077 - 2448 San Andres	1201-1236 Penrose
1662 - 1700 Premier	

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run	
CN/CDL/GR	DLL/MLL/GR

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	366	10 1/4"	300 Sks. Circulated	
5 1/2"	15.5#	2513	7 7/8"	225 Sks. Circulated	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	1650	None

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
2077, 79, 2113, 15, 30, 32, 2213, 15, 20, 22, 34, 36, 38, 40, 42, 44, 48, 50, 52, 58, 60, 62, 2344, 45, 49, 61, 63, 2417, 18, 27, 28, 30, 40, 42, 46, 48. = 36 shots .50 cal. 1662-65, 1689-1700 = 16 shots .40 cal. 1201-36 = 17 shots .50		<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2077-2448</td> <td>acidize w/5400 gal. 20% HCL</td> </tr> <tr> <td>1662-1700</td> <td>frac w/20,000 gal. gel water</td> </tr> <tr> <td>15,000#</td> <td>20-40 sd. + 25,000# 10-20 sd</td> </tr> <tr> <td>max. 2350</td> <td>PSI avg. 1800 PSI @ 31 BPM</td> </tr> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2077-2448	acidize w/5400 gal. 20% HCL	1662-1700	frac w/20,000 gal. gel water	15,000#	20-40 sd. + 25,000# 10-20 sd	max. 2350	PSI avg. 1800 PSI @ 31 BPM
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED												
2077-2448	acidize w/5400 gal. 20% HCL												
1662-1700	frac w/20,000 gal. gel water												
15,000#	20-40 sd. + 25,000# 10-20 sd												
max. 2350	PSI avg. 1800 PSI @ 31 BPM												

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
6/29/83		Pump				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6/29/83	24		→	1	100	4	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
		→	1	100	4		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold Phillips Petroleum Co. WOP	Herbert R. Spencer

35. List of Attachments
2 Logs, Directional Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	TITLE	DATE
<i>R. J. Lyle</i>	President	6/30/83

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of the well. It shall be accompanied by a copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 914	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 1460	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 1706	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 1201 _____ to _____ 1236 _____	No. 4, from _____ to _____
No. 2, from _____ 1662 _____ to _____ 1700 _____	No. 5, from _____ to _____
No. 3, from _____ 2077 _____ to _____ 2448 _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
32. Cont.	1201	1236	frac w/6000# 20-40+27,000# 10-20 sd., 20,000 gal.gel H ₂ O breakdown 1190#PSI avg. 1300# @40 BPM				

66

ARTESIA FISHING TOOL COMPANY

P. O. BOX 647 PHONE (505) 746-6651

RECEIVED

ARTESIA, NEW MEXICO 88210

JUL 01 1983

March 21, 1983

O. C. D.
ARTESIA, OFFICE

Diamondback Petroleum Corporation ✓
1608 Sudderth
Ruidoso, NM 88345

Re: Martha #1
1980' FSL & 660' FWL
Sec. 7, T17S, R28E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
681'	1/4°
1093'	1/2°
1505'	1/2°
2018'	1/4°
2375'	1/2°

Very truly yours,

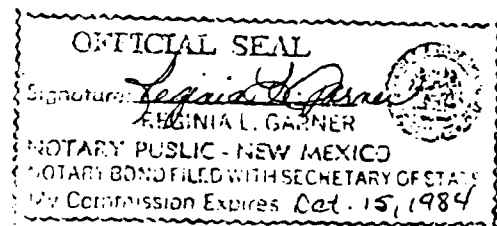


B. N. Muncy Jr.,
Secretary

STATE OF NEW MEXICO
COUNTY OF EDDY

1
1

The foregoing was acknowledged before me this 21st day of March, 1983.



OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1

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LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

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JUN 29 1983

3a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	LG 5019

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

O. C. D.
ARTESIAN OFFICE

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Diamondback Petroleum ✓	8. Farm or Lease Name Margie-Kay
3. Address of Operator P.O. Box 2938, Ruidoso, N.M. 88345	9. Well No. 1
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 7 TOWNSHIP 17S RANGE 28E N.M.P.M.	10. Field and Pool, or Wildcat Red-Lake O-G-Sa
11. Elevation (Show whether DF, RT, GR, etc.) 3459 GL. 3464 KB	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-3-83 Set Retriable BP @ 1300' Perf W/ 17 .50 Cal shots 1201-1236
Frac w/ 6000# 20-40+27000# 10-20 sd, 20,000 gal gel H₂O
Breakdown 1190#psi avg 1300# @ 40 BPM

6-4-83 Open well on vacuum retrieve BP swab well

6-5-83 Put well on pump

6-6-83 Pumping back load

6-7/20 Pumping back load W/Good show of oil and gas
est 1/2 BOPD 20 MCFG

I, the undersigned, certify that the information above is true and complete to the best of my knowledge and belief.

TITLE Cons Geologist

DATE 6-29-83

Original Signed By

Leslie A. Clements

Supervisor District II

JUN 29 1983

OIL CONSERVATION DIVISION

P O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-

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SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.O.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Free <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 5019	

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		MAY 05 1983		7. Unit Agreement Name	
2. Name of Operator		O. C. D.		8. Farm or Lease Name	
Diamondback Petroleum <input checked="" type="checkbox"/>		ARTESIA, OFFICE		Margie-Kay	
3. Address of Operator		P.O.Box 2938, Ruidoso, N.M. 88345		9. Well No.	
4. Location of Well		UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 7 TOWNSHIP 17S RANGE 28E N.M.P.M.		10. Field and Pool, or Wildcat	
				Red Lake a-g-s	
15. Elevation (Show whether DF, RT, GR, etc.)		3459 GL 3464 KB		12. County	
				Eddy	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

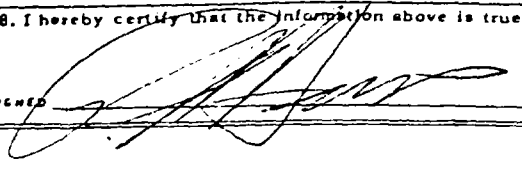
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any pro work) SEE RULE 1103.

4-20-83 Swabbing
 4-21-83 Swab Dry
 4-23-83 w o o
 4-24-83 Swab Dry
 4-25-83 Set RBP @ 1760 Perf Premier w/CSNG gun .40 cal. 1 SPF
 1662-65, 1689-1700 total 16 shots. Frac down CSNG w/20,000
 gal. gel wtr. + 15,000# 20-40 sd + 25,000# 10-20sd max
 2350PSI avg. 1800 PSI @31BPM . Flowed well back.

4-26-83 Swabbing
 4-27-83 Testing

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE <u>Geologist</u>	DATE <u>May 2, 1983</u>
APPROVED BY _____	Original Signed By Leslie A. Clements Supervisor District II	DATE <u>MAY 05 1983</u>

CONDITIONS OF APPROVAL, IF ANY:

11

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-

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SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.O.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

RECEIVED

LG 5019

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator		8. Farm or Lease Name	
Diamond Back Petroleum ✓		Margie-Kay	
3. Address of Operator		9. Well No.	
P.O. BOX 2938, Ruidoso, N.M. 88345		1	
4. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM		Red lake q-g-sa	
THE West LINE, SECTION 7 TOWNSHIP 17S RANGE 28E NMPM.			
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	
3459 GL 3464 KB		Eddy	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any pro work) SEE RULE 1703.

4/15/83 Ran 60 jts 5½" 15.5# new CSNG set @ 2514 cmt w/ 225 sxs Halliburton lite w/¼# F.C. 6# salt. tailed in w/ 450 sxs class C 6# salt. plug gown @ 4:30 AM 4/16/83 Cir. 191 sxs to pit WOC 18 hrs.

4/17/83 Pressure test CSNG to 600 PSI held 30 min.

4/19/83 Ran cmt bond log, perforated San Andres formation w/36 .50 cal CSNG gun 1 SPI 2077,79,2113,15,30,32,2213,15,20,22,34,36,38,40,42,44,48,50,52,58,60,62,2344,45,49,61,63,2417,18,27,28,30,40,42,46,48. = 36 shots

Acidize w/5400 gal 20% HCL through 2 3/8" tubing break down 1400# PSI max 1900# average 1500# ISIP 1200# Flow back load

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Geologist

DATE 4/21/83

APPROVED BY

TITLE

Original Signed By
Leslie A. Clements
Supervisor District II

DATE

APR 22 1983

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-10
Revised 10

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SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input type="checkbox"/>
LAND OFFICE	<input type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee
5. State Oil & Gas Lease No.
LG 5019

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Diamond Back Petroleum ✓	8. Farm or Lease Name Margie-Kay
3. Address of Operator P.O. Box 2938, Reudoso, N.M. 88345	9. Well No. 1
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM <u>west</u> THE <u>7</u> LINE, SECTION <u>17S</u> TOWNSHIP <u>28E</u> RANGE <u>17S</u> NMPM.	10. Field and Pool, or WHcat Red Lake q-g-s
15. Elevation (Show whether DF, RT, GR, etc.) 3459 GL 3464 KB	12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any work) SEE RULE 1503.

4-8-83 Spud 12½ hole @ 7:30 P.M.


4-9-83 TD 366 Ft Ran 366Ft. 8 5/8 24# csng cmt. w/300 sxs class c 2% CaCl₂ circulated 20 sxs to pit plug down @ 1:00 P.M. WOC 12 hrs

4-10-83 Pressure test to 800 PSI held for 30 min drill out w/7 7/8 bit

4-14-83 TD 2510 Log W/ dresser atlas CNL/FDC DLL / RXO

4-15-83 Prep to run 5½" 15.5# production CSNG.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE <u>Geologist</u>	DATE <u>4-15-83</u>
	Original Signed By <u>Leslie A. Clements</u>	
APPROVED BY _____	TITLE <u>Supervisor District II</u>	DATE <u>APR 18 1983</u>

CONDITIONS OF APPROVAL, IF ANY:

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

MAR 25 1983

O. C. D.

5A. Indicate Type of Lease
STATE <input checked="" type="checkbox"/> FCC <input type="checkbox"/>
5. State Oil & Gas Lease No.
LG5019

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name Margie-Kay	
2. Name of Operator Diamondback Petroleum, Inc. ✓		9. Well No. 1	
3. Address of Operator Four Seasons Mall, No. 7 (P.O. Box 2938) Ruidoso, N.M. 88345		10. Field and Pool, or Wildcat X Red Lake - G-6-S	
4. Location of Well UNIT LETTER <u>XF</u> LOCATED <u>1980'</u> FEET FROM THE <u>North</u> LINE AND <u>1980'</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>7</u> TWP. <u>17S</u> RGE. <u>28E</u> NMPM		12. County Eddy	
19. Proposed Depth 2500'		19A. Formation San Andres	
20. Rotary or C.T. Rotary		21. Elevations (show whether DF, RT, etc.) 3459'	
21A. Kind & Status Plug. Bond \$50,000 Blanket		21B. Drilling Contractor Artesia Fishing Tool	
22. Approx. Date Work will start 3-28-83			

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOI
12 1/2"	8 5/8	24#	350'	200	circ
7 7/8	4 1/2	10 1/2 API	2500'	750	circ

Posted April 1st 1983
SP-18 HP Books
4-1-83

BOP: Regan, type 800,3000 P.S.I.

180 DAYS
PERMIT EXPIRES 9/29/83
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed D. J. Lyke Title President Date March 23, 1983
(This space for State Use)

APPROVED BY M. A. Williams TITLE OIL AND GAS INSPECTOR DATE MAR 29 1983
CONDITIONS OF APPROVAL, IF ANY:

(14)

All distances must be from the outer boundaries of the Section.

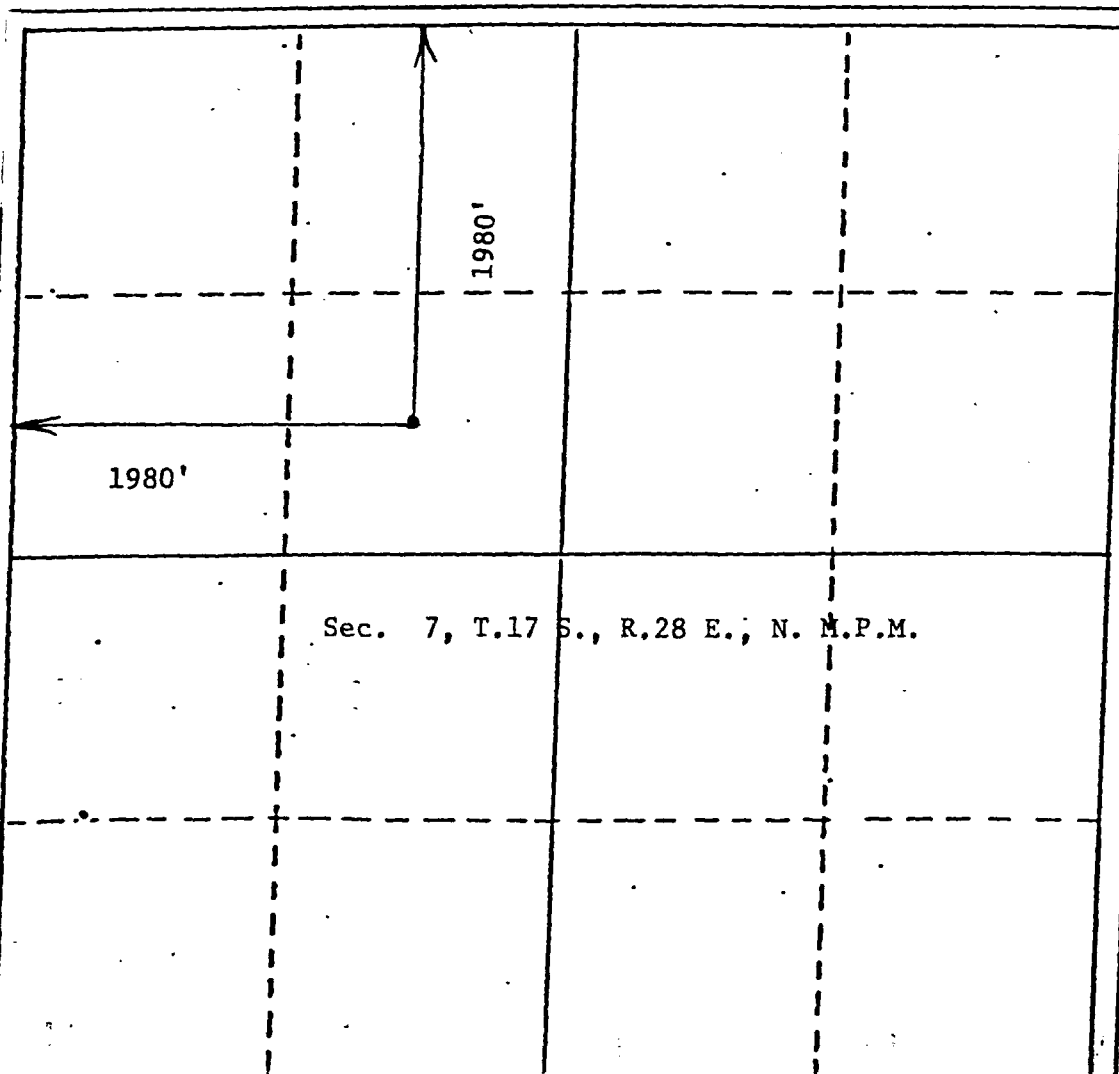
Operator Diamondback Petroleum			Lease Margie-Kay		Well No. #1
Well Letter F	Section 7	Township 17 South	Range 28 East	County Eddy	
Actual Footage Location of Well: 1980 feet from the North line and 1980 feet from the West line					
Ground Level Elev. 3459	Producing Formation San Andres		Pool Red Lake - B-G-SA	Dedicated Acres 40	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name W. J. Lytle
Position PRESIDENT
Company DIAMONDBACK PET, INC.
Date MARCH 23, 1983

I hereby certify that the well location shown on this plat was plotted from the notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my knowledge and belief.

JOHN D. JAQUES
Date Surveyed March 16, 1983
Registered Professional Engineer and Surveyor
John D. Jaques, P.E. & L.
Certificate No. 6290

New Mexico
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

July 28, 1995

To: Rand Carroll, Legal Bureau

FROM: Ray Smith

RE: Diamondback Petroleum Inc.
Margie Kay #1 in Ut F-7-17-28 and Martha #1 Ut L-7-17-28

Rand,

We recommend plugging the above captioned wells to protect fresh waters of the state of New Mexico, to protect correlative rights and to protect human health and the environment.

It is our understanding that Diamondback is default and that some bank has taken some of the wells. This is what I have been told. I do not know this for a fact. These two wells are not being produced and some equipment is in place.

I talked to a Northwestern National Insurance company in Denver and they told me they did not do bonds.

Attachments

16

New Mexico
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

7/28/95

Diamondback Petroleum Inc.
Martha #1 L-7-17-28

10 3/4 set at 355' cemented with 375 Sx c
4 1/2 set at 2382' cemented with 600 Sx and did not circulate.
Top of cement at 650'. Run 1" pipe and circulated cement to pit.
Perfs 1170-1218, 2159-2338
2 3/8 @ 2342'

1. Spot a 25 Sx plug at 1100' and tag.
2. Pull up hole to 405' and bring cement to surface.
3. Set dry hole marker.
4. Mud will be between plugs.

Contractor will need to make assessment of roads and location
and do whatever dir work is required.

ENERGY and MINERALS DEPARTMENT

Oil Conservation Division
Drawer DD
Artesia, New Mexico 88211

Fold at line over top of envelope to the
right of the return address

CERTIFIED

2 212 312 913

MAIL

return receipt requested

Diamondback Petroleum Inc.
P.O. Box 2930
Ruidoso, NM 88235

2-21

26



GARY JOHNSON
GOVERNOR

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
ARTESIA DISTRICT OFFICE

JENNIFER SALISBURY
CABINET SECRETARY

January 26, 1995

Diamondback Petroleum Inc.
P.O. Box 2930
Ruidoso, NM 88345

Re: Properly Abandoned Wells

Gentlemen,

Rule 201 A. states "The operator of any well drilled for oil, gas or injection, for seismic, core or other exploration, or for a service well, whether cased or uncased, shall be responsible for the plugging thereof."

Rule 201 B. A well shall be either properly plugged and abandoned or temporarily abandoned in accordance with these rules within (90) days after (1) A (60) day period following suspension of drilling (2) A determination that the well is no longer usable for beneficial purposes (3) A period of (1) year in which a well has been continuously inactive.

Our records show that your Margie Ray #1 in Unit F Sec. 7-17S-28E and Martha #1 in Unit L Sec. 7-17S-28E have been inactive for some-time. In fact the allowable was cancelled effective January 1, 1986 on both wells.

Please submit a plan to plug and abandon these wells in accordance with Rule 202 by no later than February 28, 1995.

If you have any questions please call Tim Gum or Ray Smith at (505) 748-1283.

Ray Smith


Oil & Gas Inspector

RS:br

114

Diamond Back Petroleum, Inc.
P. O. Box 2930
Ruidoso, NM 88345

\$50,000 Blanket Plugging Bond
Northwestern National Insurance
Company, Surety
Bond No. 8674.64

Approved: March 25, 1983

Cancelled: April 28, 1986

As to any property or wells acquired,
started, or drilled after that date.
However, the subject bond will remain
in effect as to any property or wells
acquired, started, or drilled prior
to April 28, 1986.



STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

GARY JOHNSON
GOVERNOR

OIL CONSERVATION DIVISION
ARTESIA DISTRICT OFFICE

JENNIFER SALISBURY
CABINET SECRETARY

January 26, 1995

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P.O. Box 2930
Ruidoso, NM 88345

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If you have any questions please call Tim Gum or Ray Smith at (505) 748-1283.

Ray Smith


Oil & Gas Inspector

RS:br

BEFORE EXAMINER STOGNER	
OIL CONSERVATION DIVISION	
OCD	EXHIBIT NO. <u>1a</u>
CASE NO.	<u>11399</u>

①

Oil Conservation Division
Drawer DD
Artesia, New Mexico 88211

CERTIFIED

2 212 312 913

MAIL

return receipt requested

Diamondback Petroleum Inc.
P.O. Box 2930
Ruidoso, NM 88235

2-21

26

5

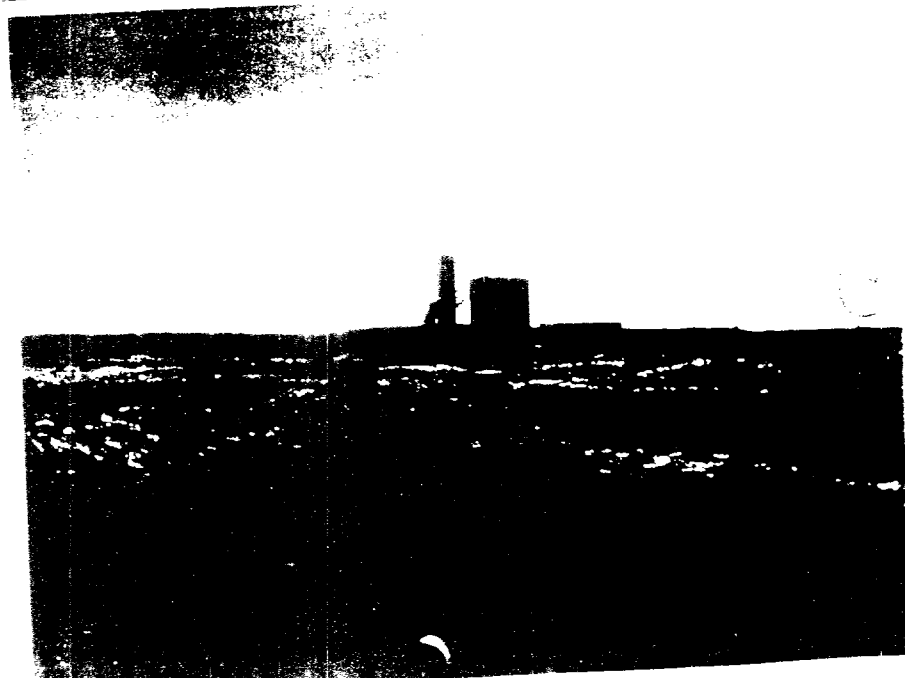
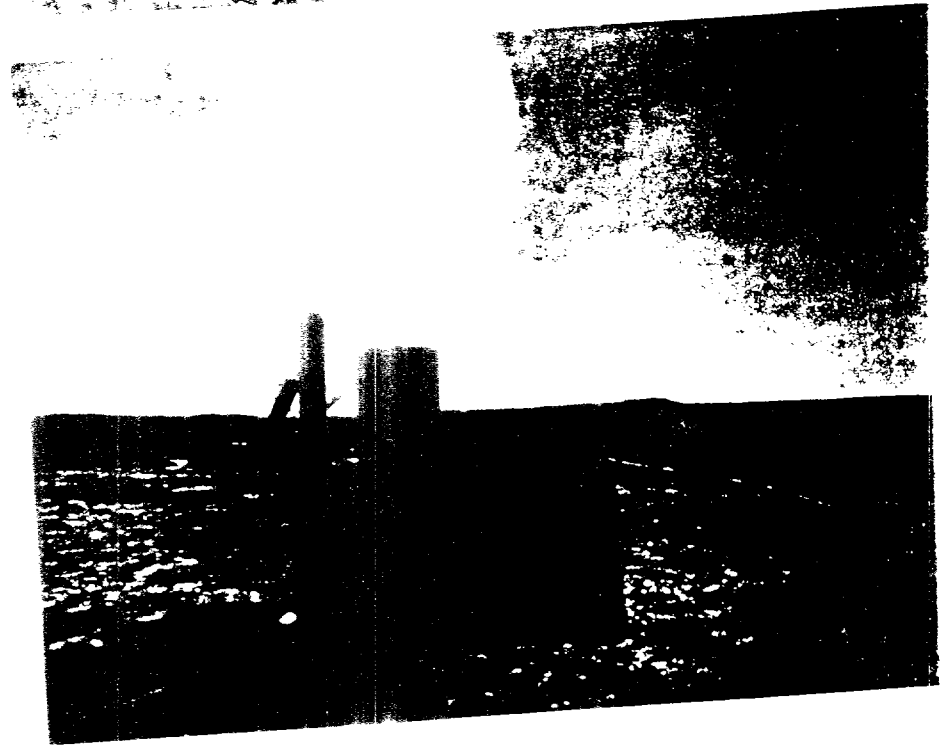
Diamond Back Petroleum, Inc.
P. O. Box 2930
Ruidoso, NM 88345

\$50,000 Blanket Plugging Bond
Northwestern National Insurance
Company, Surety
Bond No. 8674 64

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started, or drilled after that date.
However, the subject bond will remain
in effect as to any property or wells
acquired, started, or drilled prior
to April 28, 1986.

(2)



OIL CONSERVATION DIVISION

District Office Albuquerque, N.M.

DISTRICT OFFICE II

January thru April 1936
NO. 2067

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE January 22, 1936

PURPOSE ALBUQUERQUE - CANCELLED

Effective January 1, 1936 the allowable for the following Diamondback
Pet. Co. wells in the Red Lake Queen Grayburn San Andres Pool is hereby
cancelled for failure to file C-115, monthly production reports.

Margie Kay #1-F-7-18-28 ✓

Martha #1-L-7-17-28

LFC/rm

Diamondback Pet. Co.

rm

OIL CONSERVATION DIVISION



DISTRICT SUPERVISOR

5

NO. OF COPIES RECEIVED		
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SANTA FE		✓
FILE		✓
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	✓
	GAS	✓
OPERATOR		✓
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

Operator Diamondback Petroleum, Inc. ✓		JUL 10 1983	
Address P. O. Box 2938 - Ruidoso, N.M. 88345		O. C. D.	
Reason(s) for filing (Check proper box) New Well <input checked="" type="checkbox"/> Recompletion <input type="checkbox"/> Change In Ownership <input type="checkbox"/>		Other (Please explain) ARTESIA OFFICE CASINGHEAD GAS MUST NOT BE FLARED AFTER 9/18/83 UNLESS AN EXCEPTION TO Rule 306 IS OBTAINED	
Change in Transporter of: Oil <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Dry Gas <input type="checkbox"/> Condensate <input type="checkbox"/>			

If change of ownership give name
and address of previous owner _____

I. DESCRIPTION OF WELL AND LEASE

Lease Name Margie Kay	Well No. 1	Pool Name, Including Formation Red Lake, Q.G.SA.	Kind of Lease State, Federal or Fee	State State	Lease No. LG-5019
Location Unit Letter <u>F</u> ; <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line of Section <u>7</u> Township <u>17S</u> Range <u>28E</u> , NMPM, <u>Eddy</u> County					

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Refining Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Drawer 159-Artesia, N.M. 88210				
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) Bartlesville, OK 74004				
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 7	Twp. 17S	Rge. 28E	Is gas actually connected? No
					When WOP

If this production is commingled with that from any other lease or pool, give commingling order number: _____

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 4/8/83	Date Compl. Ready to Prod. 5/17/83		Total Depth 2513			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) 3459GR	Name of Producing Formation Penrose - San Andres		Top Oil/Gas Pay 1201			Tubing Depth 1650		
Perforations 2077-2348=36 shots .50cal. 1662-1700=16shots .40cal. 1201-1236=17shots						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 10 1/4"	CASING & TUBING SIZE 8 5/8"		DEPTH SET 366			SACKS CEMENT 300 sks.class C		
7 7/8"	5 1/2"		2513			225 sks.		
2 3/8		1650						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks 6/29/83	Date of Test 6/29/83	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls. 1	Water - Bbls. 4	Gas - MCF 100

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


President
(Signature)

(Title)

6/30/83

OIL CONSERVATION COMMISSION

APPROVED JUL 1 8 1983
Original Signed by
BY Leslie A. Clements
Supervisor District II
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.

6. NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

JUL 01 1983

Form O-105
Revised 11-78

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <input type="checkbox"/>	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>	
				DIFF. RESVR. <input type="checkbox"/>		OTHER <input type="checkbox"/>		ARTERIA, OFFICE	
2. Name of Operator Diamondback Petroleum, Inc. ✓									
3. Address of Operator P. O. Box 2938 - Ruidoso, NM 88345									
4. Location of Well UNIT LETTER <u>F</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM <u>West</u> LINE OF SEC. <u>7</u> TWP. <u>17S</u> RGE. <u>28E</u> NMPM									
15. Date Spudded 4/8/83		16. Date T.D. Reached 4/14/83		17. Date Compl. (Ready to Prod.) 5/17/83		18. Elevations (DF, RKB, RT, GR, etc.) 3459 GR		19. Elev. Casinghead	
20. Total Depth 2513		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools 2513		Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name 2077 - 2448 San Andres 1201-1236 Penrose 1662 - 1700 Premier								25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run CN/CDL/GR DLL/MLL/GR								27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD			AMOUNT PULLED		
8 5/8"	24#	366	10 1/4"	300 Sks. Circulated					
5 1/2"	15.5#	2513	7 7/8"	225 Sks. Circulated					
29. LINER RECORD									
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET		
					2 3/8"	1650	None		
31. Perforation Record (Interval, size and number) 2077, 79, 2113, 15, 30, 32, 2213, 15, 20, 22, 34, 36, 38, 40, 42, 44, 48, 50, 52, 58, 60, 62, 2344, 45, 49, 61, 63, 2417, 18, 27, 28, 30, 40, 42, 46, 48. = 36 shots .50 cal. 1662-65, 1689-1700 = 16 shots .40 cal. 1201-36 = 17 shots .50					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 2077-2448 acidize w/5400 gal. 20% HCL 1662-1700 frac w/20,000 gal. gel water + 15,000# 20-40 sd. + 25,000# 10-20 sd. max. 2350 PSI avg. 1800 PSI @ 31 BPM				
33. PRODUCTION									
Date First Production 6/29/83		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump					Well Status (Prod. or Shut-in) Prod.		
Date of Test 6/29/83	Hours Tested 24	Choke Size	Prod'n. For Test Period	Oil - Bbl. 1	Gas - MCF 100	Water - Bbl. 4	Gas - Oil Ratio		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 1	Gas - MCF 100	Water - Bbl. 4	Oil Gravity - API (Corr.)			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Phillips Petroleum Co. WOP						Test Witnessed By Herbert R. Spencer			
35. List of Attachments 2 Logs, Directional Survey									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED <u>R. J. Lytle</u>				TITLE <u>President</u>			DATE <u>6/30/83</u>		

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 914	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 1460	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 1706	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 1201 _____ to _____ 1236 _____	No. 4, from _____ to _____
No. 2, from _____ 1662 _____ to _____ 1700 _____	No. 5, from _____ to _____
No. 3, from _____ 2077 _____ to _____ 2448 _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
No. 2, from _____ to _____ feet _____
No. 3, from _____ to _____ feet _____
No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
32. Cont.	1201	1236	frac w/6000# 20-40+27,000# 10-20 sd., 20,000 gal. gel H ₂ O breakdown 1190#PSI avg. 1300# @40 BPM				

6

ARTESIA FISHING TOOL COMPANY

P. O. BOX 647 PHONE (505) 746-6651

RECEIVED

ARTESIA, NEW MEXICO 88210

JUL 01 1983

March 21, 1983

O. C. D.
ARTESIA, OFFICE

Diamondback Petroleum Corporation ✓
1608 Sudderth
Ruidoso, NM 88345

Re: Martha #1
1980' FSL & 660' FWL
Sec. 7, T17S, R28E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
681'	1/4°
1093'	1/2°
1505'	1/2°
2018'	1/4°
2375'	1/2°

Very truly yours,

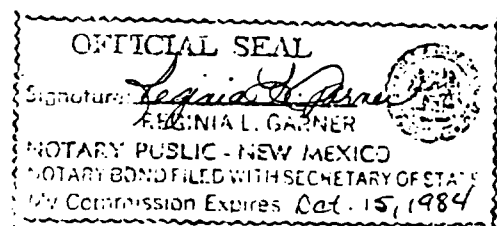


B. N. Muncy Jr,
Secretary

STATE OF NEW MEXICO
COUNTY OF EDDY

1
1

The foregoing was acknowledged before me this 21st day of March, 1983.



79

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-

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SANTA FE	<input checked="" type="checkbox"/>
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U.S.O.S.	<input type="checkbox"/>
LAND OFFICE	<input type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

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JUN 29 1983

3a. Indicate Type of Lease	State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	LG 5019	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

O. C. D.
ARTESIA, OFFICE

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit/Agreement Name
2. Name of Operator Diamondback Petroleum ✓	8. Farm or Lease Name Margie-Kay
3. Address of Operator P.O. Box 2938, Ruidoso, N.M. 88345	9. Well No. 1
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>7</u> TOWNSHIP <u>17S</u> RANGE <u>28E</u> N.M.P.M.	10. Field and Pool, or Wildcat Red-Lake O-G-Sa
15. Elevation (Show whether DF, RT, GR, etc.) 3459 GL. 3464 KB	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-3-83 Set Retriable BP @ 1300' Perf W/ 17 .50 Cal shots 1201-1236
Frac w/ 6000# 20-40+27000# 10-20 sd, 20,000 gal gel H₂O
Breakdown 1190#psi avg 1300# @ 40 BPM

6-4-83 Open well on vacuum retrieve BP swab well

6-5-83 Put well on pump

6-6-83 Pumping back load

6-7/20 Pumping back load W/Good show of oil and gas
est 1/2 BOPD 20 MCFG

I, the undersigned, certify that the information above is true and complete to the best of my knowledge and belief.

TITLE Cons Geologist

DATE 6-23-83

Original Signed By

Leslie A. Clements

Supervisor District II

JUN 29 1983

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-

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U.S.O.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 5019	

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	MAY 05 1983	7. Unit Agreement Name
2. Name of Operator Diamondback Petroleum <input checked="" type="checkbox"/>	O. C. D.	8. Farm or Lease Name Margie-Kay
3. Address of Operator P.O. Box 2938, Ruidoso, N.M. 88345	ARTESIA, OFFICE	9. Well No. 1
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>7</u> TOWNSHIP <u>17S</u> RANGE <u>28E</u> N.M.P.M.		10. Field and Pool, or Wildcat Red Lake a-g-s
15. Elevation (Show whether DF, RT, GR, etc.) 3459 GL 3464 KB		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING
PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any pro work) SEE RULE 1103.

4-20-83 Swabbing
4-21-83 Swab Dry
4-23-83 w o o
4-24-83 Swab Dry
4-25-83 Set RBP @ 1760 Perf Premier w/CSNG gun .40 cal. 1 SPF
1662-65, 1689-1700 total 16 shots. Frac down CSNG w/20,000
gal. gel wtr. + 15,000# 20-40 sd + 25,000# 10-20sd max
2350PSI avg. 1800 PSI @31BPM . Flowed well back.

4-26-83 Swabbing
4-27-83 Testing

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Geologist

DATE

May 2, 1983

Original Signed By

Leslie A. Clements

APPROVED BY

TITLE

Supervisor District II

DATE

MAY 05 1983

CONDITIONS OF APPROVAL, IF ANY:

(11)

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-

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FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
LG 5019

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

APR 21 1983

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator <u>Diamond Back Petroleum</u> ✓ 3. Address of Operator <u>P.O. BOX 2938, Ruidoso, N.M. 88345</u> 4. Location of Well UNIT LETTER <u>F</u> 1980 FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM <u>West</u> LINE, SECTION <u>7</u> TOWNSHIP <u>17S</u> RANGE <u>28E</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) <u>3459 GL 3464 KB</u>	7. Unit Agreement Name <u>LG 5019</u> 8. Farm or Lease Name <u>Margie-Kay</u> 9. Well No. <u>1</u> 10. Field and Pool, or Wildcat <u>Red lake q-g-sa</u> 12. County <u>Eddy</u>
-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒

ALTERING CASING
PLUG AND ABANDONMENT

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any pro work) SEE RULE 1703.

4/15/83 Ran 60 jts 5½" 15.5# new CSNG set @ 2514 cmt w/ 225 sxs
Halliburton lite w/¼# F.C. 6# salt. tailed in w/ 450 sxs class
C 6# salt. plug gown @ 4:30 AM 4/16/83 Cir. 191 sxs to pit
WOC 18 hrs.

4/17/83 Pressure test CSNG to 600 PSI held 30 min.

4/19/83 Ran cmt bond log, perforated San Andres formation w/36 .50
cal CSNG gun 1 SPI 2077,79,2113,15,30,32,2213,15,20,22,34,36
38,40,42,44,48,50,52,58,60,62,2344,45,49,61,63,2417,18,27,28,30,
40,42,46,48. = 36 shots
Acidize w/5400 gal 20% HCL through 2 3/8" tubing break down
1400# PSI max 1900# average 1500# ISIP 1200# Flow back load

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Geologist DATE 4/21/83APPROVED BY [Signature] TITLE Original Signed By DATE APR 22 1983

CONDITIONS OF APPROVAL, IF ANY:

TITLE Supervisor District II

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-10
Revised 11

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FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee
5. State Oil & Gas Lease No. LG 5019	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Diamond Back Petroleum ✓		8. Farm or Lease Name Margie-Kay
3. Address of Operator P.O. Box 2938, Reudoso, N.M. 88345		9. Well No. 1
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM <u>west</u> <u>7</u> TOWNSHIP <u>17S</u> RANGE <u>28E</u> NMPM.		10. Field and Pool, or Wildcat Red Lake q-g-s
15. Elevation (Show whether DF, RT, GR, etc.) 3459 GL 3464 KB		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any work) SEE RULE 1703.

4-8-83 Spud 12½ hole @ 7:30 P.M.
4-9-83 TD 366 Ft Ran 366Ft. 8 5/8 24# csng cmt. w/300 sxs
class c 2% CaCl₂ circulated 20 sxs to pit plug down
@ 1:00 P.M. WOC 12 hrs
4-10-83 Pressure test to 800 PSI held for 30 min drill out
w/7 7/8 bit
4-14-83 TD 2510 Log W/ dresser atlas CNL/FDC DLL / RXO
4-15-83 Prep to run 5½" 15.5# production CSNG.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Geologist DATE 4-15-83
Original Signed By
Leslie A. Clements
Supervisor District II
APPROVED BY _____ DATE APR 18 1983

CONDITIONS OF APPROVAL, IF ANY:

NO. OF COPIES RECEIVED	
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U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

MAR 25 1983

O. C. D.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name Margie-Kay
2. Name of Operator Diamondback Petroleum, Inc. ✓		9. Well No. 1
3. Address of Operator Four Seasons Mall, No. 7 (P.O. Box 2938) Ruidoso, N.M. 88345		10. Field and Pool, or Wildcat ✓ Red Lake - 9-6-5
4. Location of Well UNIT LETTER <u>LF</u> LOCATED <u>1980'</u> FEET FROM THE <u>North</u> LINE AND <u>1980'</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>7</u> TWP. <u>17S</u> RGE. <u>28E</u> NMPM		12. County Eddy
19. Proposed Depth 2500'		19A. Formation San Andres
20. Rotary or C.T. Rotary		
21. Elevations, show whether DF, KT, etc.) 3459'	21A. Kind & Status Plug. Bond \$50,000 Blanket	21B. Drilling Contractor Artesia Fishing Tool
22. Approx. Date Work will start 3-28-83		

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TO
12 1/4"	8 5/8	24#	350'	200	circ
7 7/8	4 1/2	10 1/2 API	2500'	750	circ

BOP: Regan, type 800,3000 P.S.I.

180 DAYS
PERMIT EXPIRES 9/29/83
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed D. J. Lytle Title President Date March 23, 1983
(This space for State Use)

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE MAR 29 1983
CONDITIONS OF APPROVAL, IF ANY:

Posted as per Book
SP-18-11-93
4-1-93

All distances must be from the outer boundaries of the Section.

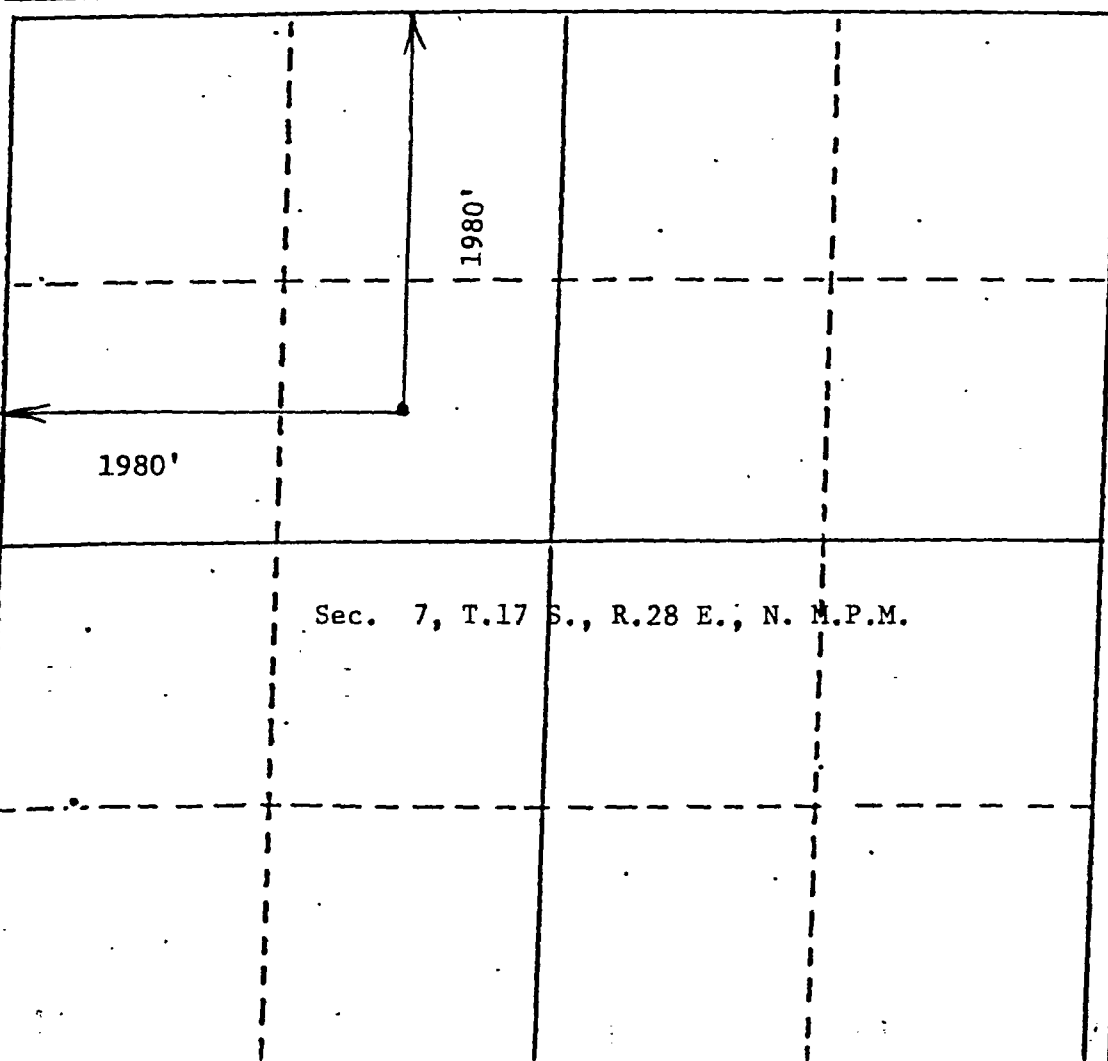
Operator Diamondback Petroleum		Lease Margie-Kay		Well No. #1
Unit Letter F	Section 7	Township 17 South	Range 28 East	County Eddy
Actual Postage Location of Well: <div style="display: flex; justify-content: space-between;"> 1980 North 1980 West </div>				
Ground Level Elev. 3459	Producing Formation San Andrew	Pool Red Lake - B-G-SH	Dedicated Acres 40	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name W. J. Lytle
 Position PRESIDENT
 Company DIAMONDBACK PET, INC.
 Date MARCH 23, 1983

I hereby certify that the well location shown on this plat was plotted from the notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my knowledge and belief.

JOHN D. JAQUES
 State of New Mexico
 March 26, 1983
 Registered Professional Engineer
 and Professional Surveyor
 No. 6290
 John D. Jaques, P.E. & L.
 Certificate No. **6290**

New Mexico
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

July 28, 1995

To: Rand Carroll, Legal Bureau

FROM: Ray Smith

RE: Diamondback Petroleum Inc.
Margie Kay #1 in Ut F-7-17-28 and Martha #1 Ut L-7-17-28

Rand,

We recommend plugging the above captioned wells to protect fresh waters of the state of New Mexico, to protect correlative rights and to protect human health and the environment.

It is our understanding that Diamondback is default and that some bank has taken some of the wells. This is what I have been told. I do not know this for a fact. These two wells are not being produced and some equipment is in place.

I talked to a Northwestern National Insurance company in Denver and they told me they did not do bonds.

Attachments

16

New Mexico
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

7/28/95

Diamondback Petroleum Inc.
Martha #1 L-7-17-28

10 3/4 set at 355' cemented with 375 Sx c
4 1/2 set at 2382' cemented with 600 Sx and did not circulate.
Top of cement at 650'. Run 1" pipe and circulated cement to pit.
Perfs 1170-1218, 2159-2338
2 3/8 @ 2342'

1. Spot a 25 Sx plug at 1100' and tag.
2. Pull up hole to 405' and bring cement to surface.
3. Set dry hole marker.
4. Mud will be between plugs.

Contractor will need to make assessment of roads and location
and do whatever dir work is required.

ENERGY and MINERALS DEPARTMENT

Oil Conservation Division
Drawer DD
Albuquerque, New Mexico 88211

Fold at line over top of envelope to the
right of the return address

CERTIFIED

Z 212 312 713

MAIL

Return receipt requested

Diamondback Petroleum Inc.
P.O. Box 2930
Ruidoso, NM 88235

2-6

2-21

STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
ARTESIA DISTRICT OFFICE

JENNIFER SALISBURY
CABINET SECRETARY

GARY JOHNSON
GOVERNOR

January 26, 1995

Diamondback Petroleum Inc.
P.O. Box 2930
Ruidoso, NM 88345

Re: Properly Abandoned Wells

Gentlemen,

Rule 201 A. states "The operator of any well drilled for oil, gas or injection, for seismic, core or other exploration, or for a service well, whether cased or uncased, shall be responsible for the plugging thereof."

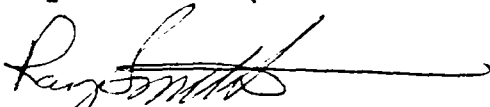
Rule 201 B. A well shall be either properly plugged and abandoned or temporarily abandoned in accordance with these rules within (90) days after (1) A (60) day period following suspension of drilling (2) A determination that the well is no longer usable for beneficial purposes (3) A period of (1) year in which a well has been continuously inactive.

Our records show that your Margie Kay #1 in Unit F Sec. 7-17S-28E and Martha #1 in Unit L Sec. 7-17S-28E have been inactive for some-time. In fact the allowable was cancelled effective January 1, 1986 on both wells.

Please submit a plan to plug and abandon these wells in accordance with Rule 202 by no later than February 28, 1995.

If you have any questions please call Tim Gum or Ray Smith at (505) 748-1283.

Ray Smith


Oil & Gas Inspector

RS:br

11

Diamond Back Petroleum, Inc.
P. O. Box 2930
Ruidoso, NM 88345

\$50,000 Blanket Plugging Bond
Northwestern National Insurance
Company, Surety
Bond No. 8674 64

Approved: March 25, 1983

Cancelled: April 28, 1986

As to any property or wells acquired,
started, or drilled after that date.
However, the subject bond will remain
in effect as to any property or wells
acquired, started, or drilled prior
to April 28, 1986.



GARY JOHNSON
GOVERNOR

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
ARTESIA DISTRICT OFFICE

JENNIFER SALISBURY
CABINET SECRETARY

January 26, 1995

Diamondback Petroleum Inc.
P.O. Box 2930
Ruidoso, NM 88345

Re: Properly Abandoned Wells

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Ray Smith


Oil & Gas Inspector

RS:br

BEFORE EXAMINER STOGNER	
OIL CONSERVATION DIVISION	
<u>OCD</u>	EXHIBIT NO. <u>1a</u>
CASE NO. <u>11399</u>	

①

Oil Conservation Division
Drawer DD
Artesia, New Mexico 88211

CERTIFIED

2 212 312 913

MAIL

return receipt requested

Diamondback Petroleum Inc.
P.O. Box 2930
Ruidoso, NM 88235

Handwritten signature/initials

Handwritten signature/initials

2-21

26

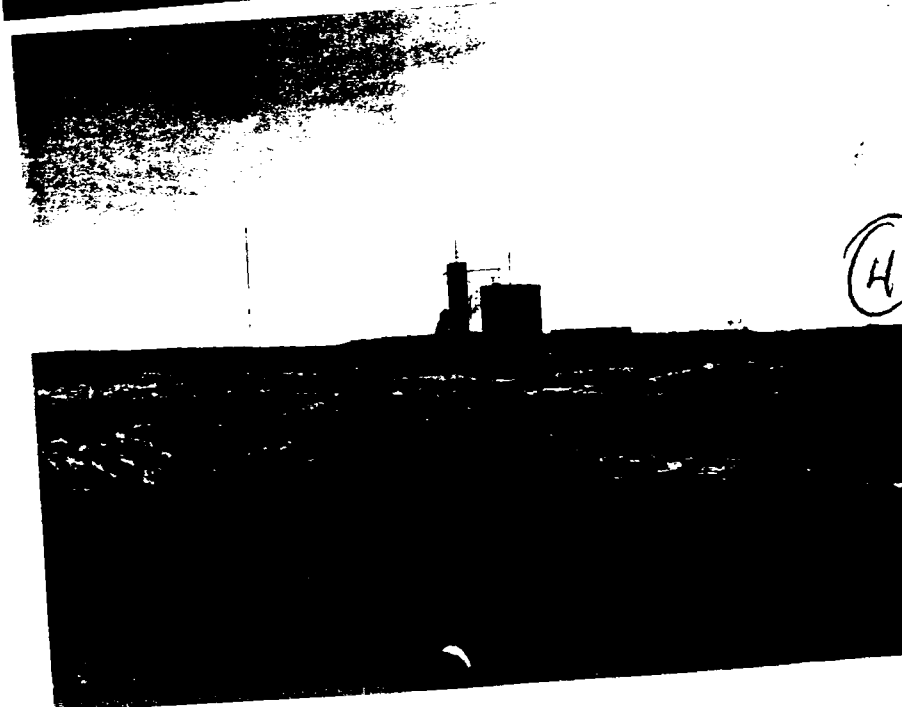
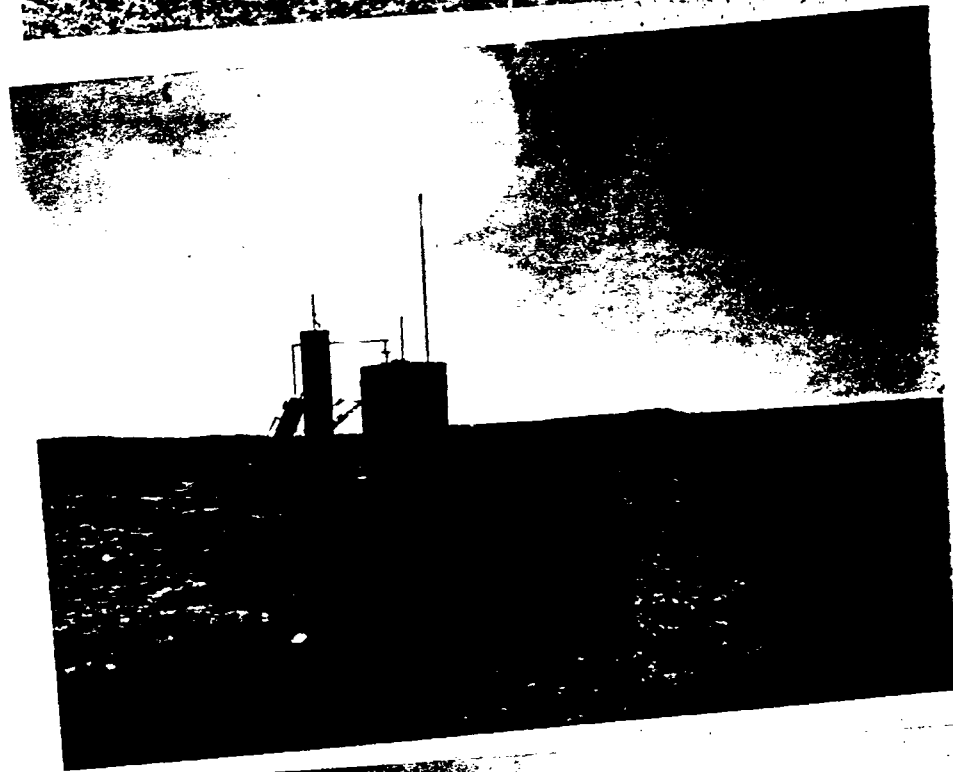


Diamond Back Petroleum, Inc.
P. O. Box 2930
Ruidoso, NM 88345

\$50,000 Blanket Plugging Bond
Northwestern National Insurance
Company, Surety
Bond No. 8674 64

Approved: March 25, 1983

Cancelled: April 28, 1986 As to any property or wells acquired,
started, or drilled after that date.
However, the subject bond will remain
in effect as to any property or wells
acquired, started, or drilled prior
to April 28, 1986.



OIL CONSERVATION DIVISION

Donner, DD Antonio, N.M.

DISTRICT OFFICE II

January thru April 1936

NO. 2067

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE January 22, 1936

PURPOSE ALLOCATION - CANCELLED

Effective January 1, 1936 the allowable for the following Diamondback
Pet. Co. wells in the Red Lake Queen Grayburn San Andres Pool is hereby
cancelled for failure to file C-115, monthly production reports.

Margie Kay #1-F-7-18-28 ✓

Martha #1-L-7-17-28

LTC/m

Diamondback Pet. Co.

WY

OIL CONSERVATION DIVISION


DISTRICT SUPERVISOR

5

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DISTRIBUTION		
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FILE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>	
LAND OFFICE	<input checked="" type="checkbox"/>	
OPERATOR	<input checked="" type="checkbox"/>	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

Revised 11-1-83

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 5019	

1a. TYPE OF WELL	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>

JUL 01 1983

7. Unit Agreement Name
8. Farm or Lease Name
Margie Kay

2. Name of Operator
Diamondback Petroleum, Inc. <input checked="" type="checkbox"/>
3. Address of Operator
P. O. Box 2938 - Ruidoso, NM 88345

9. Well No.
1
10. Field and Pool, or Wildcat
Red Lake, O.G.S.A.

4. Location of Well	
UNIT LETTER <u>F</u>	LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM
THE <u>West</u> LINE OF SEC. <u>7</u> TWP. <u>17S</u> RGE. <u>28E</u> NMPM	

11. County
Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
4/8/83	4/14/83	5/17/83	3459 GR	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
2513				2513

24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made
2077 - 2448 San Andres	1201-1236 Penrose	
1662 - 1700 Premier		Yes

26. Type Electric and Other Logs Run	27. Was Well Cored
CN/CDL/GR DLL/MLL/GR	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	366	10 1/4"	300 Sks. Circulated	
5 1/2"	15.5#	2513	7 7/8"	225 Sks. Circulated	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	1650	None

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2077, 79, 2113, 15, 30, 32, 2213, 15, 20, 22, 34, 36, 38, 40, 42, 44, 48, 50, 52, 58, 60, 62, 2344, 45, 49, 61, 63, 2417, 18, 27, 28, 30, 40, 42, 46, 48. = 36 shots .50 cal.		DEPTH INTERVAL	
1662-65, 1689-1700 = 16 shots .40 cal.		2077-2448	
1201-36 = 17 shots .50		1662-1700	
		15,000# 20-40 sd. + 25,000# 10-20 sd.	
		max. 2350 PSI avg. 1800 PSI @ 31 BPM	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
6/29/83		Pump				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
6/29/83	24			1	100	4	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
			1	100	4		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold Phillips Petroleum Co. WOP	Herbert R. Spencer

35. List of Attachments
2 Logs, Directional Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Al J. Lytle TITLE President DATE 6/30/83

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 914	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 1460	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 1706	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 1201 _____ to _____ 1236 _____	No. 4, from _____ to _____
No. 2, from _____ 1662 _____ to _____ 1700 _____	No. 5, from _____ to _____
No. 3, from _____ 2077 _____ to _____ 2448 _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
No. 2, from _____ to _____ feet _____
No. 3, from _____ to _____ feet _____
No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
32. Cont.	1201	1236	frac w/6000# 20-40+27,000# 10-20 sd., 20,000 gal. gel H ₂ O breakdown 1190#PSI avg. 1300# @40 BPM				

6

ARTESIA FISHING TOOL COMPANY

P. O. BOX 647 PHONE (505) 746-6651

RECEIVED

ARTESIA, NEW MEXICO 88210

JUL 01 1983

March 21, 1983

O. C. D.
ARTESIA, OFFICE

Diamondback Petroleum Corporation ✓
1608 Sudderth
Ruidoso, NM 88345

Re: Martha #1
1980' F&L & 660' FWL
Sec. 7, T17S, R28E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
681'	1/4°
1093'	1/2°
1505'	1/2°
2018'	1/4°
2375'	1/2°

Very truly yours,

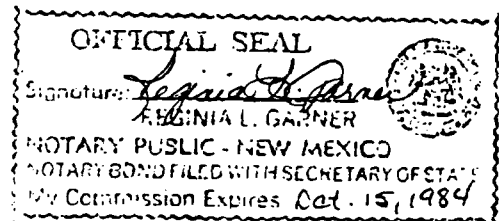


B. N. Muncy Jr,
Secretary

STATE OF NEW MEXICO
COUNTY OF EDDY

1
1

The foregoing was acknowledged before me this 21st day of March, 1983.



OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

RECEIVED

JUN 29 1983

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	LG 5019

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

C. C. D.
ARTESIA, OFFICE

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Diamondback Petroleum ✓	8. Farm or Lease Name Margie-Kay
3. Address of Operator P.O. Box 2938, Ruidoso, N.M. 88345	9. Well No. 1
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 7 TOWNSHIP 17S RANGE 28E N.M.P.M.	10. Field and Pool, or Wildcat Red-Lake O-G-Sa
15. Elevation (Show whether DF, RT, GR, etc.) 3459 GL. 3464 KB	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any pro- work) SEE RULE 1103.

- 6-3-83 Set Retriable BP @ 1300' Perf W/ 17 .50 Cal shots 1201-1236
Frac w/ 6000# 20-40+27000# 10-20 sd, 20,000 gal gel H₂O
Breakdown 1190#psi avg 1300# @ 40 BPM
- 6-4-83 Open well on vacuum retrieve BP swab well
- 6-5-83 Put well on pump
- 6-6-83 Pumping back load
- 6-7/20 Pumping back load W/Good show of oil and gas
est ½ BOPD 20 MCFG

I, the undersigned, certify that the information above is true and complete to the best of my knowledge and belief.

TITLE Cons Geologist

DATE 6-29-83

Original Signed By
Leslie A. Clements
Supervisor District II

JUN 29 1983

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	✓
FILE	✓
U.S.O.S.	✓
LAND OFFICE	
OPERATOR	✓

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil & Gas Lease No.

LG 5019

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Diamondback Petroleum ✓ 3. Address of Operator P.O. Box 2938, Ruidoso, N.M. 88345 4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM West THE LINE, SECTION 7 TOWNSHIP 17S RANGE 28E N.M.P.M. 15. Elevation (Show whether DF, RT, GR, etc.) 3459 GL 3464 KB	MAY 05 1983 O. C. D. ARTESIA, OFFICE 7. Unit Agreement Name 8. Farm or Lease Name Margie-Kay 9. Well No. 1 10. Field and Pool, or Wildcat Red Lake a-g-s 12. County Eddy
----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
 TEMPORARILY ABANDON ☐
 PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
 CHANGE PLANS ☐

REMEDIAL WORK ☒
 COMMENCE DRILLING OPNS. ☐
 CASING TEST AND CEMENT JOB ☐

ALTERING CASING
 PLUG AND ABANDONMENT

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any pro work) SEE RULE 1103.

4-20-83 Swabbing
 4-21-83 Swab Dry
 4-23-83 w o o
 4-24-83 Swab Dry
 4-25-83 Set RBP @ 1760 Perf Premier w/CSNG gun .40 cal. 1 SPF
 1662-65, 1689-1700 total 16 shots. Frac down CSNG w/20,000
 gal. gel wtr. + 15,000# 20-40 sd + 25,000# 10-20sd max
 2350PSI avg. 1800 PSI @31BPM . Flowed well back.

4-26-83 Swabbing
 4-27-83 Testing

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Geologist

DATE May 2, 1983

Original Signed By
Leslie A. Clements

APPROVED BY

TITLE Supervisor District II

DATE MAY 05 1983

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.O.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

LG 5019

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

APR 21 1983

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name LG 5019
2. Name of Operator Diamond Back Petroleum ✓	8. Farm or Lease Name Margie-Kay
3. Address of Operator P.O. BOX 2938, Ruidoso, N.M. 88345	9. Well No. 1
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM West LINE, SECTION 7 TOWNSHIP 17S RANGE 28E NMPM.	10. Field and Pool, or Wildcat Red lake q-g-sa
15. Elevation (Show whether DF, RT, GR, etc.) 3459 GL 3464 KB	12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☒

ALTERING CASING

TEMPORARILY ABANDON ☐COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMEN

PULL OR ALTER CASING ☐CHANGE PLANS ☐CASING TEST AND CEMENT JOB ☒OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any pro work) SEE RULE 1103.

4/15/83 Ran 60 jts 5½" 15.5# new CSNG set @ 2514 cmt w/ 225 sxs Halliburton lite w/½# F.C. 6# salt. tailed in w/ 450 sxs class C 6# salt. plug gown @ 4:30 AM 4/16/83 Cir. 191 sxs to pit WOC 18 hrs.

4/17/83 Pressure test CSNG to 600 PSI held 30 min.

4/19/83 Ran cmt bond log, perforated San Andres formation w/36 .50 cal CSNG gun 1 SPI 2077,79,2113,15,30,32,2213,15,20,22,34,36 38,40,42,44,48,50,52,58,60,62,2344,45,49,61,63,2417,18,27,28,30, 40,42,46,48. = 36 shots
Acidize w/5400 gal 20% HCL through 2 3/8" tubing break down 1400# PSI max 1900# average 1500# ISIP 1200# Flow back load

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Geologist

DATE 4/21/83

Original Signed By

Leslie A. Clements

APR 22 1983

APPROVED BY

TITLE

Supervisor District II

DATE

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-10
Revised 1

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SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

5a. Indicate Type of Lease
State ☒ Fee

5. State Oil & Gas Lease No.
LG 5019

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Diamond Back Petroleum ✓	8. Farm or Lease Name Margie-Kay
3. Address of Operator P.O. Box 2938, Reudoso, N.M. 88345	9. Well No. 1
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM west 7 TOWNSHIP 17S RANGE 28E NMPM.	10. Field and Pool, or Wildcat Red Lake q-g-s
15. Elevation (Show whether DF, RT, GR, etc.) 3459 GL 3464 KB	12. County Eddy

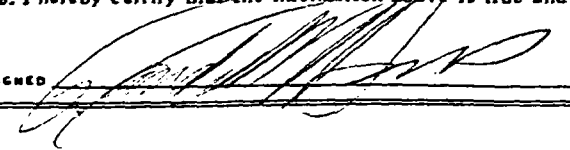
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any work) SEE RULE 1103.

4-8-83 Spud 12½ hole @ 7:30 P.M.
4-9-83 TD 366 Ft Ran 366Ft. 8 5/8 24# csng cmt. w/300 sxs
class c 2% CaCl₂ circulated 20 sxs to pit plug down
@ 1:00 P.M. WOC 12 hrs
4-10-83 Pressure test to 800 PSI held for 30 min drill out
w/7 7/8 bit
4-14-83 TD 2510 Log W/ dresser atlas CNL/FDC DLL / RXO
4-15-83 Prep to run 5½" 15.5# production CSNG.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE Geologist DATE 4-15-83
Original Signed By
Leslie A. Clements
Supervisor District II

APPROVED BY _____ TITLE _____ DATE APR 18 1983
CONDITIONS OF APPROVAL, IF ANY:

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

MAR 25 1983

O. C. D.

5A. Indicate Type of Lease
STATE ☒ FEDERAL ☐
5. State Oil & Gas Lease No.
LG5019

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>				7. Unit Agreement Name	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				8. Farm or Lease Name Margie-Kay	
2. Name of Operator Diamondback Petroleum, Inc. ✓				9. Well No. 1	
3. Address of Operator Four Seasons Mall, No. 7 (P.O. Box 2938) Ruidoso, N.M. 88345				10. Field and Pool, or Wildcat X Red Lake - G-6-S.	
4. Location of Well UNIT LETTER <u>X F</u> LOCATED <u>1980'</u> FEET FROM THE <u>North</u> LINE AND <u>1980'</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>7</u> TWP. <u>17S</u> RGE. <u>28E</u> NMPM				12. County Eddy	
19. Proposed Depth 2500'		19A. Formation San Andres		20. Rotary or C.T. Rotary	
21. Elevations (Show whether D.F., K.T., etc.) 3459'		21A. Kind & Status Plug. Bond \$50,000 Blanket		22. Approx. Date Work will start 3-28-83	
		21B. Drilling Contractor Artesia Fishing Tool			

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TO
12 1/2"	8 5/8	24#	350'	200	circ
7 7/8	4 1/2	10 1/2 API	2500'	750	circ

BOP: Regan, type 800,3000 P.S.I.

*Posted ap!
DP-18 HP Books
4-1-83*

PERMIT EXPIRES 180 DAYS
9/29/83
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed D. J. Lytle Title President Date March 23, 1983
(This space for State Use)

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE MAR 29 1983
CONDITIONS OF APPROVAL, IF ANY:

All distances must be from the outer boundaries of the Section.

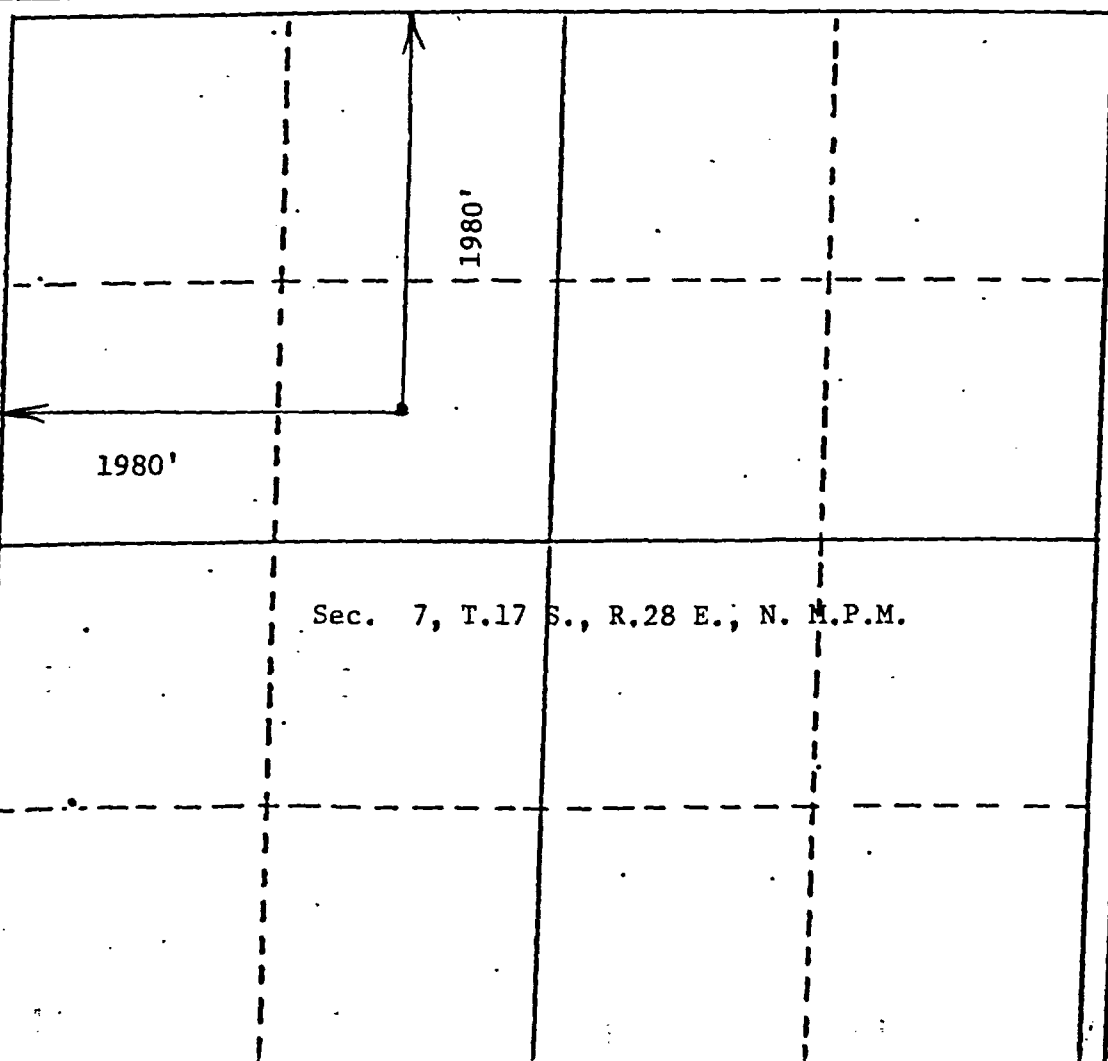
Operator Diamondback Petroleum		Lease Margie-Kay		Well No. #1
Unit Letter F	Section 7	Township 17 South	Range 28 East	County Eddy
Actual Wellbore Location of Well:				
1980 feet from the North line and		1980 feet from the West line		
Ground Level Elev. 3459	Producing Formation San Andres	Pool Red Lake - B-G-S A	Dedicated Acres 40	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name W. J. Lytle
Position PRESIDENT
Company DIAMONDBACK PET, INC
Date MARCH 23, 1983

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

JOHN D. JAQUES
NEW MEXICO
March 23, 1983
Registered Professional Engineer
and/or Land Surveyor
John D. Jaques, P.E. & L.
Certificate No. 6290

New Mexico
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

July 28, 1995

To: Rand Carroll, Legal Bureau

FROM: Ray Smith

RE: Diamondback Petroleum Inc.
Margie Kay #1 in Ut F-7-17-28 and Martha #1 Ut L-7-17-28

Rand,

We recommend plugging the above captioned wells to protect fresh waters of the state of New Mexico, to protect correlative rights and to protect human health and the environment.

It is our understanding that Diamondback is default and that some bank has taken some of the wells. This is what I have been told. I do not know this for a fact. These two wells are not being produced and some equipment is in place.

I talked to a Northwestern National Insurance company in Denver and they told me they did not do bonds.

Attachments

10

New Mexico
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

7/28/95

Diamondback Petroleum Inc.
Martha #1 L-7-17-28

10 3/4 set at 355' cemented with 375 Sx c
4 1/2 set at 2382' cemented with 600 Sx and did not circulate.
Top of cement at 650'. Run 1" pipe and circulated cement to pit.
Perfs 1170-1218, 2159-2338
2 3/8 @ 2342'

1. Spot a 25 Sx plug at 1100' and tag.
2. Pull up hole to 405' and bring cement to surface.
3. Set dry hole marker.
4. Mud will be between plugs.

Contractor will need to make assessment of roads and location
and do whatever dir work is required.

Diamond Back Petroleum, Inc.
P. O. Box 2930
Ruidoso, NM 88345

\$50,000 Blanket Plugging Bond
Northwestern National Insurance
Company, Surety
Bond No. 8674.64

Approved: March 25, 1983

Cancelled: April 28, 1986

As to any property or wells acquired,
started, or drilled after that date.
However, the subject bond will remain
in effect as to any property or wells
acquired, started, or drilled prior
to April 28, 1986.

ENERGY and MINERALS DEPARTMENT

Oil Conservation Division
Drawer DD
Albuquerque, New Mexico 88211

Fold at line over top of envelope to the
right of the return address

CERTIFIED

2 212 312 913

MAIL

Return receipt requested

Diamondback Petroleum Inc.
P.O. Box 2930
Ruidoso, NM 88235

2-6

2-21



GARY JOHNSON
GOVERNOR

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
ARTESIA DISTRICT OFFICE

JENNIFER SALISBURY
CABINET SECRETARY

January 26, 1995

Diamondback Petroleum Inc.
P.O. Box 2930
Ruidoso, NM 88345

Re: Properly Abandoned Wells

Gentlemen,

Rule 201 A. states "The operator of any well drilled for oil, gas or injection, for seismic, core or other exploration, or for a service well, whether cased or uncased, shall be responsible for the plugging thereof."

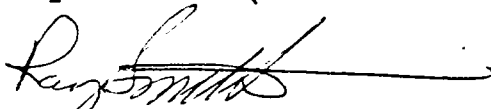
Rule 201 B. A well shall be either properly plugged and abandoned or temporarily abandoned in accordance with these rules within (90) days after (1) A (60) day period following suspension of drilling (2) A determination that the well is no longer usable for beneficial purposes (3) A period of (1) year in which a well has been continuously inactive.

Our records show that your Margie Kay #1 in Unit F Sec. 7-17S-28E and Martha #1 in Unit L Sec. 7-17S-28E have been inactive for some-time. In fact the allowable was cancelled effective January 1, 1986 on both wells.

Please submit a plan to plug and abandon these wells in accordance with Rule 202 by no later than February 28, 1995.

If you have any questions please call Tim Gum or Ray Smith at (505) 748-1283.

Ray Smith


Oil & Gas Inspector

RS:br

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