

Martin Com #1 Well
Eddy County New Mexico

Acreage located in the west half of Section 20, T-22S, R-27 E, Eddy County, New Mexico.

WORKING INTEREST OWNER

Arlen Dickson

Stephen M. Young	0.1239
Lela Gibson Trust	15.0
H.B. Gibson	5.0
James Gibson	5.0
Margaret Gibson	5.0
Hattie Autry	3.0
Edgar Burke	0.3766
John Burke	0.3766
Patricia Flowers	0.3766
Billie Carpenter	0.1002
City of Carlsbad	2.56
Clinton Greer	1.0
Cleora Dycus	1.29
Mary Horn	0.3610
Pete Salcido	1.1360
Internationalites Fed Cred. Un.	0.4700
Bobbie Smith	0.6670
Lonnie Mow	5.0
C.M. Moffatt	2.0
Mary Olive Trust	5.0
Donald Rutherford	1.0
Carl Rule	0.2106
F. Andrew Groom	2.1349
Mickey Sostrich	2.30
Jewel Lewis	0.79
Dubert Smith	2.0
R.A. Stone	1.25
Dorothy Titus	5.0
Kenneth Fugate	2.839
Jack Williams	2.0
G.C. Mann	2.65
Janice Straub	0.62
Mona Martin Trust	125.18
Doris Oliver	5.0
Spear Bros. Sheep & Cattle Co.	6.67
Roy G. Barton	3.335
Norma Chanley	3.335
Tom Lee	15.0
Dunagan Ass. Ins Agcy	0.31
Albert Calvani Trst	16.30
Florence Briley	1.50
Bernadine Nelson	1.0
Mary Behr	1.50

Rosena Walstrom	1.0	
Arlen Dickson	18.0775	
Total	274.8399 ac	85.85%

Unleased
To be forced Pooled

Donald Greenwood	1.0	
Cecil Cass Heirs	6.776	
Kenneth Davis	1.217	
Fred Lancaster	1.3254	
Mildred McKinney	0.7788	
Frank Uriquidez	0.550	
Lola Ostreich Heirs	2.40	
William Jones	0.2750	
Gary Smith	0.3513	
Kenneth St. Peters	1.94	
Coe Scott	0.28	
Mary Drake	0.35	
Nancy Province - <i>In Coma</i>	13.3333	
Cleo Little Heirs	13.3333	
Nolan Box Heirs	0.31	
Kay Whittenburg trustee for M. Fisher	1.08	
Total	45.3001 ac.	14.15%

4 were located
All the rest were not located

Acreage Total 320.14 ac.

**BEFORE THE
OIL CONSERVATION DIVISION
Santa Fe, New Mexico**

Case No. 11425 Exhibit No. 2

Submitted by: Arlen Dickson

Hearing Date: November 16, 1995

**BEFORE THE
OIL CONSERVATION DIVISION**
Santa Fe, New Mexico

ARLEN DICKSON

Case No. 11425 Exhibit No. 3

**MARTIN NO. 1
Y COUNTY, NEW MEXICO**

Submitted by: Arlen Dickson

COST ESTIMATE

Hearing Date: November 16, 1995

	<i>Intangible</i>	<i>Totals</i>
Pulling unit	10 days @ \$1,400 per day	\$14,000
BOP, safety valve, etc.	6 days @ \$450 per day	2,700
Reverse unit, collars, racks, etc.	5 days @ \$2,000 per day	10,000
Insurance, allocated	14 days @ \$50 per day	700
Engineering excluding expenses	14 days @ \$385 per day	5,390
Drill bits: 1-9.50", 1-6.50", 1-4.50"		4,400
Survey plat, permit, etc.		1,000
Water, tanks, etc.		2,750
Packer service/ repair, etc.		1,250
Stimulation: Acid & service	2 jobs 250 g/2500 g	7,700
Tubing preparation		2,200
Electric line: PDC, perforate		5,400
Location: Preparation, clean-up and restoration		5,000
Welding, trucking, forklift, taxes (6%), misc. expense items		8,200
	Total	\$70,690

	<i>Tangible</i>	<i>Totals</i>
2-300 bbl. oil and 1-300 bbl. FG-CT tanks		12,000
Stack pack		12,000
Packer, receptical, subs, etc.		6,000
Flow lines, anchors, etc.		2,500
2.875", EU, 8 rd, 6.5#/ft. L-80 tubing	11,000' \$2.80/ft.	30,800
Starting head, Xmas Tree (used)		12,000
Labor & dirt work		5,500
Misc. fencing, connections, materials and taxes (6%)		11,100
	Total	\$91,900

Total Completion Cost

\$162,590

POH, Run retainer, GIH-squeeze, POH, GIH, DO, POH, GIH

	<i>Intangible</i>	<i>Totals</i>
<i>Pulling unit</i>	<i>5 days @ \$1,400 per day</i>	<i>\$7,000</i>
<i>BOP, safety valve, etc.</i>	<i>5 days @ \$450 per day</i>	<i>2,250</i>
<i>Reverse unit, bits, collars, SV, one bit, etc.</i>	<i>2 days @ \$2,350 per day</i>	<i>4,700</i>
<i>Insurance, allocated</i>	<i>5 days @ \$50 per day</i>	<i>250</i>
<i>Engineering excluding expenses</i>	<i>5 days @ \$385 per day</i>	<i>1,925</i>
<i>Cementing & Services</i>		<i>11,000</i>
<i>Electric line: Set retainer</i>		<i>4,000</i>
<i>Welding, trucking, forklift, taxes (6%), misc. expense items</i>		<i>4,200</i>
	Total	\$35,325

Mark A Hannifin

Oil and Gas

Post Office Box 11182

Midland, Texas 79702

Phone 915 / 686-7333

October 3, 1995

Gerald C. Cass
308 E Hamilton
Carlsbad NM 88220

Dear Mr. Cass,

I am writing you with reference to our telephone conversation the other night.

I am enclosing proof of death and heirship affidavits for the following persons in order to determine the title into your family and to make offers to purchase the mineral interests owned by you and your family:

Cecil C. Cass
Alma B. Cass
Kenneth C. Cass
Leora Cass Keyes
John Keyes
Laura Jane Cass McKay

Please complete each of these as fully as you can, using whatever resources you have to provide the correct information. It is best if you can obtain someone unrelated to you who is familiar with your family history to actually sign the affidavit (family friends, clergy, banker, lawyer etc.) We can accept family members, but obviously, since they have a stake in the outcome, it makes the document somewhat less valuable to cure title.

If you have any questions, please feel free to contact me at the address or telephone numbers above.

Thank you in advance for your assistance in this matter.

Yours very truly,

Mark A Hannifin
MAH/hpn

BEFORE THE
OIL CONSERVATION DIVISION
Santa Fe, New Mexico

Case No. 11425 Exhibit No. 4

Submitted by: Arlen Dickson

Hearing Date: November 16, 1995

1227 ✓

Mark A Hannifin

Oil and Gas

Post Office Box 11182
Midland, Texas 79702
Phone 915 / 686-7333

October 17, 1995

Mr. and Mrs. Kenneth A. Davis
P.O. Box 2042
Santa Fe NM 87501

Dear Mr. and Mrs. Davis,

I have been unable to obtain your telephone number, so I am writing you to convey the following offers:

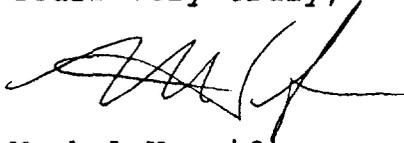
I have reviewed the Eddy County records and it appears that you own 1.2170 acres of minerals under the lands described in the enclosed documents in Section 20-22S-27E, NMPM on the outskirts of Carlsbad, New Mexico. I am working with Arlen Dickson who is interested in purchasing this interest from you. We are paying \$100 per acre to purchase mineral interests in this area. I am enclosing a Mineral Deed for you to review and sign before a notary public. After I have received the properly executed deed from you, Mr. Dickson will send you a check for \$121.70 in payment for your interest.

If you would rather lease your mineral interest instead of selling it, Mr. Dickson will pay you \$25 per acre for a 3 year paid up Oil & Gas lease with a 1/8 royalty on your minerals. If you decide to lease, please go before a notary public and execute the enclosed Oil and Gas Lease, have it acknowledged, then return it to me. We will send you a check for the \$30.43 bonus immediately upon receipt of the properly executed instrument.

If, for any reason, both Mr. and Mrs. Davis cannot execute either the Mineral Deed or the Oil & Gas Lease, please contact me for instructions.

Should you have any other questions regarding these offers, please contact your attorney, or feel free to contact me at the address or telephone numbers above.

Yours very truly,



Mark A Hannifin
(2) enclosures

your RETURN ADDRESS completed on the reverse side?	SENDER:		I also wish to receive the following services (for an extra fee):
	<ul style="list-style-type: none"> • Complete items 1 and/or 2 for additional services. • Complete items 3, and 4a & b. • Print your name and address on the reverse of this form so that we can return this card to you. • Attach this form to the front of the mailpiece, or on the back if space does not permit. • Write "Return Receipt Requested" on the mailpiece below the article number. • The Return Receipt will show to whom the article was delivered and the date delivered. 		
	3. Article Addressed to:		4a. Article Number
	M/M KENNETH A DAVIS P.O. BOX 2042 SANTA FE NM 87501		Z 296 644 046
5. Signature (Addressee)		4b. Service Type	7. Date of Delivery
6. Signature (Agent)		<input checked="" type="checkbox"/> Registered <input type="checkbox"/> Insured <input type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input checked="" type="checkbox"/> Return Receipt for Merchandise	
		8. Addressee's Address (Only if requested and fee is paid)	

Thank you for using Return Receipt Service.

OIL & GAS LEASE

10th October 95

THIS AGREEMENT made this 10th day of October 1995 between Kenneth A. Davis and Gwendolyn Davis, husband and wife

P.O. Box 2042, Santa Fe, NM 87501

of (Post Office Address)

Arlen Dickson

herein called lessor (whether one or more) and Arlen Dickson, lessee:

1. Lessor, in consideration of TEN AND OTHER DOLLARS in hand paid, receipt of which is here acknowledged, and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring, prospecting, drilling, and operating for and producing oil and gas, injecting gas, waters, other fluids, and air into subsurface strata laying pipelines, storing oil, building tanks, roadways, telephone lines, and other structures and things thereon to produce, save, take care of, treat, process, store and transport said minerals, the following described land in Eddy County, New Mexico, to-wit:

1.2170 acres of land, more or less, being 1.66 acres of land described as Tract 16, located in the S/2SW/4NW/4 of Section 20, T-22-S, R-27-E, NMPM, Eddy County, New Mexico, and described by metes and bounds as follows: Beginning at a point 20 feet North and 415.5 feet East of the Southwest Corner of the SW/4NW/4, thence North 295 feet, thence East 245 feet, thence South 295 feet, thence West 245 feet to the point of beginning. SAVE AND EXCEPT a tract of land containing 0.443 acres owned by Doyle A. Kimmell et ux, described as follows: Beginning at a point 20 feet North and 545 feet East of the Southwest Corner of the SW/4NW/4, thence North 295 feet, thence East 65 feet, thence South 295 feet, thence West 65 feet to the point of beginning.

Said land is estimated to comprise 1.2170 acres, whether it actually comprises more or less.

2. Subject to the other provisions herein contained, this lease shall remain in force for a term of three (3) years from this date (called "primary term") and as long thereafter as oil or gas is produced from said land or from land with which said land is pooled.

3. The royalties to be paid by lessee are: (a) on oil, and other liquid hydrocarbons saved at the well, of that produced and saved from said land, same to be delivered at the wells or to the credit of lessor in the pipeline to which the wells may be connected; (b) on gas, including casinghead gas or other gaseous substance produced from said land and used off the premises or used in the manufacture of gasoline or other products, the market value at the well of 1/8 of the gas used,

provided that on gas sold on or off the premises, the royalties shall be of the amount realized from such sale; (c) and at any time when this lease is not validated by other provisions hereof and there is a gas and/or condensate well on said land, or land pooled therewith, but gas or condensate is not being so sold or used and such well is shut in, either before or after production therefrom, then on or before 90 days after said well is shut in, and thereafter at annual intervals, lessee may pay or tender an advance shut-in royalty equal to \$1.00 per net acre of lessor's gas acreage then held under this lease by the party making such payment or tender, and so long as said shut-in royalty is paid or tendered, this lease shall not terminate and it shall be considered under all clauses hereof that gas is being produced from the leased premises in paying quantities. Each such payment shall be paid or tendered to the party or parties who at the time of such payment would be entitled to receive the royalties which would be paid under this lease if the well were in fact producing. The payment or tender of royalties and shut-in royalties may be made by check or draft. Any timely payment or tender of shut-in royalty which is made in a bona fide attempt to make proper payment, but which is erroneous in whole or in part as to parties or amounts, shall nevertheless be sufficient to prevent termination of this lease in the same manner as though a proper payment had been made if lessee shall correct such error within 30 days after lessee has received written notice thereof by certified mail from the party or parties entitled to receive payment together with such written instruments (or certified copies thereof) as are necessary to enable lessee to make proper payment. The amount realized from the sale of gas on or off the premises shall be the price established by the gas sales contract entered into in good faith by lessee and gas purchaser for such term and under such conditions as are customary in the industry. "Price" shall mean the net amount received by lessee after giving effect to applicable regulatory orders and after application of any applicable price adjustments specified in such contract or regulatory orders. In the event lessee compresses, treats, purifies, or dehydrates such gas (whether on or off the leased premises) or transports gas off the leased premises, lessee in computing royalty hereunder may deduct from such price a reasonable charge for each of such functions performed.

4. This is a paid-up lease and lessee shall not be obligated during the primary term hereof to commence or continue any operations of whatsoever character or to make any payments hereunder in order to maintain this lease in force during the primary term; however, this provision is not intended to relieve lessee of the obligation to pay royalties on actual production pursuant to the provisions or Paragraph 3 hereof.

5. Lessee is hereby granted the right and power, from time to time, to pool or combine this lease, the land covered by it or any part or horizon thereof with any other land, leases, mineral estates or parts thereof for the production of oil or gas. Units pooled hereunder shall not exceed the standard proration unit fixed by law or by the Oil Conservation Division of the Energy and Minerals Department of the State of New Mexico or by any other lawful authority for the pool or area in which said land is situated, plus a tolerance of ten percent. Lessee shall file written unit designations in the county in which the premises are located and such units may be designated from time to time and either before or after the completion of wells. Drilling operations on or production from any part of any such unit shall be considered for all purposes, except the payment of royalty, as operations conducted upon or production from the land described in this lease. There shall be allocated to the land covered by this lease included in any such unit that portion of the total production of pooled minerals from wells in the unit, after deducting any used in lease or unit operations, which the net oil or gas acreage in the land covered by this lease included in the unit bears to the total number of surface acres in the unit. The production so allocated shall be considered for all purposes, including the payment or delivery of royalty, to be the entire production of pooled minerals from the portion of said land covered hereby and included in said unit in the same manner as though produced from said land under the terms of this lease. Any pooled unit designated by lessee, as provided herein, may be dissolved by lessee by recording an appropriate instrument in the County where the land is situated at any time after the completion of a dry hole or the cessation of production on said unit.

6. If at the expiration of the primary term there is no well upon said land capable of producing oil or gas, but lessee has commenced operations for drilling or reworking thereon, this lease shall remain in force so long as operations are prosecuted with no cessation of more than 60 consecutive days, whether such operations be on the same well or on a different or additional well or wells, and if they result in the production of oil or gas, so long thereafter as oil or gas is produced from said land. If, after the expiration of the primary term, all wells upon said land should become incapable of producing for any cause, this lease shall not terminate if lessee commences operations for additional drilling or for reworking within 60 days thereafter. If any drilling, additional drilling, or reworking operations hereunder result in production, then this lease shall remain in full force so long thereafter as oil or gas is produced hereunder.

7. Lessee shall have free use of oil, gas and water from said land, except water from lessor's wells and tanks, for all operations hereunder, and the royalty shall be computed after deducting any so used. Lessee shall have the right at any time during or after the expiration of this lease to remove all property and fixtures placed by lessee on said land, including the right to draw and remove all casing. When required by lessor, lessee will bury all pipe lines on cultivated lands below ordinary plow depth, and no well shall be drilled within two hundred feet (200 ft.) of any residence or barn now on said land without lessor's consent. Lessor shall have the privilege, at his risk and expense, of using gas from any gas well on said land for stoves and inside lights in the principal dwelling thereon, out of any surplus gas not needed for operations hereunder.

8. The rights of either party hereunder may be assigned in whole or in part and the provisions hereof shall extend to their heirs, executors, administrators, successors and assigns; but no change in the ownership of the land or in the ownership of, or rights to receive, royalties or shut-in royalties, however accomplished shall operate to enlarge the obligations or diminish the rights of lessee; and no such change or division shall be binding upon lessee for any purpose until 30 days after lessee has been furnished by certified mail at lessee's principal place of business with acceptable instruments or certified copies thereof constituting the chain of title from the original lessor. If any such change in ownership occurs through the death of the owner, lessee may, at its option, pay or tender any royalties or shut-in royalties in the name of the deceased or to his estate or to his heirs, executor or administrator until such time as lessee has been furnished with evidence satisfactory to lessee as to the persons entitled to such sums. An assignment of this lease in whole or in part shall, to the extent of such assignment, relieve and discharge lessee of any obligations hereunder and, if lessee or assignee of part or parts hereof shall fail or make default in the payment of the proportionate part of royalty or shut-in royalty due from such lessee or assignee or fail to comply with any of the provisions of this lease, such default shall not affect this lease insofar as it covers a part of said lands upon which lessee or any assignee thereof shall properly comply or make such payments.

9. Should lessee be prevented from complying with any express or implied covenant of this lease, or from conducting drilling or reworking operations hereunder, or from producing oil or gas hereunder by reason of scarcity or inability to obtain or use equipment or material, or by operation of force majeure, or by any Federal or state law or any order, rule or regulation of governmental authority, then while so prevented, lessee's duty shall be suspended, and lessee shall not be liable for failure to comply therewith; and this lease shall be extended while and so long as lessee is prevented by any such cause from conducting drilling or reworking operations or from producing oil or gas hereunder; and the time while lessee is so prevented shall not be counted against lessee, anything in this lease to the contrary notwithstanding.

10. Lessor hereby warrants and agrees to defend the title to said land and agrees that lessee at its option may discharge any tax, mortgage or other lien upon said land, and in the event lessee does so it shall be subrogated to such lien with the right to enforce same and to apply royalties and shut-in royalties payable hereunder toward satisfying same. Without impairment of lessee's rights under the warranty, if this lease covers a less interest in the oil or gas in all or any part of said land than the entire and undivided fee simple estate (whether lessor's interest is herein specified or not) then the royalties, shut-in royalty, and other payments, if any, accruing from any part as to which this lease covers less than such full interest, shall be paid only in the proportion which the interest therein, if any, covered by this lease, bears to the whole and undivided fee simple estate therein. Should any one or more of the parties named above as lessors fail to execute this lease, it shall nevertheless be binding upon the party or parties executing the same.

11. Lessee, its or his successors, heirs and assigns, shall have the right at any time to surrender this lease, in whole or in part, to lessor or his heirs, successors and assigns by delivering or mailing a release thereof to the lessor, or by placing a release thereof of record in the county in which said land is situated; thereupon lessee shall be relieved from all obligations, expressed or implied, of this agreement as to acreage so surrendered, and thereafter the shut-in royalty payable hereunder shall be reduced in the proportion that the acreage covered hereby is reduced by said release or releases.

Executed the day and year first above written.

MINERAL DEED

THE STATE OF: NEW MEXICO
COUNTY OF: EDDY

KNOW ALL MEN BY THESE PRESENTS: THAT Fred C. Lancaster and Lucille P. Lancaster, husband and wife whose address is RT 1, Box 48, Lakeby, WA 98349, hereinafter called Grantor (Whether one or more) for and in consideration of the sum of ten and more Dollars (\$10.00 and More) cash in hand paid and other good and valuable consideration, the receipt of which is hereby acknowledged, do hereby grant, bargain, sell, convey, assign, transfer and deliver unto Arlen Dickson of P.O. Box 50180, Midland TX 79710, hereinafter called Grantee, all Grantor's right, title and interest in and to all of the Oil, Gas and other Minerals in and under and that may be produced from the following described lands situated in the County described, State of New Mexico, NMPM, to wit:

Table with 5 columns: County, Section, Township, Range, Description. Row 1: Eddy, 20, 22S, 27E, 2.5 Acres of land, more or less, being the NW/4SE/4SW/4SW/4

containing 2.50 acres, more or less, together with the rights of ingress and egress at all times for the purpose of mining, drilling, exploring, operating and developing said lands for Oil, Gas or other Minerals and storing, handling, transporting and marketing the same therefrom with the right to remove from said land all of Grantee's property and improvements.

This sale is made subject to any rights now existing to any lessee or assigns under any valid Oil and Gas Lease heretofore executed and now of legal record; it being understood and agreed that Grantee shall have, receive and enjoy the herein granted undivided interest in and to all bonuses, rents, royalties and other benefits which may accrue thereunder from and after the date hereof, precisely as if the Grantee herein had been at the date of the making of said lease the owner of a similar undivided interest in and to the lands above described and none other and Grantee one of the lessors therein.

Grantor agrees to execute such further assurances as may be requisite for the full and complete enjoyment of the rights herein granted and likewise agrees that Grantee herein shall have the right at any time to redeem for said Grantor by payment, any mortgage, taxes or other liens on the above described land, upon default in payment by Grantor and be subrogated to the rights of the holder thereof.

In addition to the foregoing, Grantor does hereby Transfer, Assign and Set Over unto Grantee, all of Grantor's interest in and to all monies, proceeds, income and other personal properties now on hand or in the possession of any third party, bank, trustee or pipeline company, which have heretofore accrued to the mineral and/or royalty interest of Grantor in said lands that have been herein conveyed to Grantee.

Grantor does hereby irrevocably appoint and constitute grantee as my agent and attorney-in-fact for the limited purpose only of executing division orders, transfer orders and all other instruments as may be necessary to make fully effective this conveyance of interests, so that he may act in my place and stead for this limited purpose only.

TO HAVE AND TO HOLD The above described property and easement with all and singular the rights, privileges and appurtenances thereunder or in any wise belonging to the said Grantee herein, his heirs, successors and assigns forever, and Grantor(s) do hereby bind themselves, their heirs, executors, administrators, successors and assigns to warrant and forever defend all and singular the said property unto the said Grantee herein, his heirs, successors and assigns against every person whomsoever lawfully claiming or to claim the same or any part thereof.

Witness _____ hand(s) this _____ day of _____, 1995

SIGN FOR IDENTIFICATION

Fred C. Lancaster SS#525-07-3021

Lucille P. Lancaster SS#450-62-3100

STATE OF _____ }
COUNTY OF _____ }

Before me, the undersigned, a Notary Public, within and for the said County and State, on this ____ day of _____, 199____ personally appeared Fred C. Lancaster and Lucille P. Lancaster, husband and wife to me personally known to be the identical person(s) who executed the within and foregoing instrument and acknowledged to me that (he)(she)(they) executed the same as their free and voluntary act and deed for the uses and purposes herein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires _____

Z 296 644 046

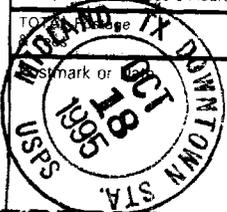


Receipt for Certified Mail

No Insurance Coverage Provided
Do not use for International Mail
(See Reverse)

PS Form 3800, March 1993

Sent to M/M KENNETH A DAVIS	
Street and No P.O. BOX 2042	
P.O., State and ZIP Code SANTA FE NM 87501	
Postage	\$ 32
Certified Fee	1.00
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	1.00
Return Receipt Showing to Whom, Date, and Addressee's Address	
TO Postmark or Date	\$ 250



Is your RETURN ADDRESS completed on the reverse side?

SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, and 4a & b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

- Addressee's Address
- Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:
**M/M KENNETH A DAVIS
P.O. BOX 2042
SANTA FE NM 87501**

4a. Article Number
Z 296 644 046

4b. Service Type
 Registered
 Certified
 Express Mail
 Insured
 COD
 Return Receipt for Merchandise

7. Date of Delivery

8. Addressee's Address (Only if requested and fee is paid)

5. Signature (Addressee)
[Signature]

6. Signature (Agent)
[Signature]

PS Form 3811, December 1991 x U.S. GPO: 1993-382-714 **DOMESTIC RETURN RECEIPT**

Thank you for using Return Receipt Service.

Mark A Hannifin

Oil and Gas

Post Office Box 11182
Midland, Texas 79702
Phone 915 / 686-7333

October 4, 1995

Donald B. Greenwood and Lola E. Greenwood
c/o Sammy and Patricia J. Teel
P.O. Box 1074
Artesia NM 88211

Dear Mr. and Mrs. Greenwood,

I am writing in reference to my telephone message left at the Teel residence this date.

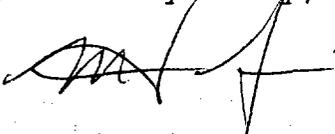
I have reviewed the Eddy County records and it appears that you own 1 acre of minerals under Tract 12 in the SW/4NW/4 of Section 20-22S-27E, NMPM on the outskirts of Carlsbad. I am working with Arlen Dickson who is interested in purchasing this interest from you. We are paying \$100 per acre to purchase mineral interests in this area. I am enclosing a Mineral Deed for you to review and sign before a notary public. After I have received the properly executed deed from you in the enclosed, stamped envelope, Mr. Dickson will send you a check for \$100.00 in payment for your interest.

If you would rather lease your mineral interest instead of selling it, Mr. Dickson will pay you \$25 per acre for a 3 year paid up Oil & Gas lease with a 1/8 royalty on your minerals. If you decide to lease, please go before a notary public and execute the enclosed Oil and Gas Lease, have it acknowledged, then return it to me in the enclosed, stamped envelope. We will send you a check for the \$25.00 bonus immediately upon receipt of the properly executed instrument.

If, for any reason, both Mr. and Mrs. Greenwood cannot execute either the Mineral Deed or the Oil & Gas Lease, please contact me for instructions.

Should you have any other questions regarding these offers, please contact your attorney, or feel free to contact me at the address or telephone numbers above.

Yours very truly,



Mark A Hannifin
(3)enclosures

Is your RETURN ADDRESS completed on the reverse side?	SENDER: • Complete items 1 and/or 2 for additional services. • Complete items 3, and 4a & b. • Print your name and address on the reverse of this form so that we can return this card to you. • Attach this form to the front of the mailpiece, or on the back if space does not permit. • Write "Return Receipt Requested" on the mailpiece below the article number. • The Return Receipt will show to whom the article was delivered and the date delivered.		I also wish to receive the following services (for an extra fee): 1. <input type="checkbox"/> Addressee's Address 2. <input type="checkbox"/> Restricted Delivery Consult postmaster for fee.	
	3. Article Addressed to: M/M D.B. GREENWOOD C/O SAMMY + PATRICIA TEEL 7255 ROSWELL HWY ARTESIA NM 88210-9249		4a. Article Number Z 296 644 045	
	4b. Service Type <input type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input checked="" type="checkbox"/> Return Receipt for Merchandise		7. Date of Delivery	
	5. Signature (Addressee)		8. Addressee's Address (Only if requested and fee is paid)	
6. Signature (Agent)				

Thank you for using Return Receipt Service.

OIL & GAS LEASE

THIS AGREEMENT made this 4 th day of October 95 between Donald B. Greenwood and Lola E. Greenwood, Husband and Wife

Arlen Dickson

of P.O. Box 1074, Artesia NM 88211

(Post Office Address)

herein called lessor (whether one or more) and _____, lessee:

1. Lessor, in consideration of TEN AND OTHER DOLLARS in hand paid, receipt of which is here acknowledged, and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring, prospecting, drilling, and operating for and producing oil and gas, injecting gas, waters, other fluids, and air into subsurface strata laying pipelines, storing oil, building tanks, roadways, telephone lines, and other structures and things thereon to produce, save, take care of, treat, process, store and transport said minerals, the following described land in Eddy County, New Mexico, to-wit:

1.0 acre of land, more or less, being Tract 12, located in the SW/4NW/4 of Section 20, T-22-S, R-27-E, N.M.P.M., Eddy County, New Mexico; being more fully described as follows: beginning at a point 208 ft. North of the SW corner of the SW/4NW/4 of Section 20, T-22-S,R-27-E, thence East 415 ft., thence North 105 ft., thence West 415 ft., thence South 105 ft. to the point of beginning.

Said land is estimated to comprise 1.0 acres, whether it actually comprises more or less.

2. Subject to the other provisions herein contained, this lease shall remain in force for a term of three (3) years from this date (called "primary term") and as long thereafter as oil or gas is produced from said land or from land with which said land is pooled.

3. The royalties to be paid by lessee are: (a) on oil, and other liquid hydrocarbons saved at the well, 1/8 of that produced and saved from said land, same to be delivered at the wells or to the credit of lessor in the pipeline to which the wells may be connected; (b) on gas, including casinghead gas or other gaseous substance produced from said land and used off the premises or used in the manufacture of gasoline or other products, the market value at the well of 1/8 of the gas used,

provided that on gas sold on or off the premises, the royalties shall be 1/8 of the amount realized from such sale; (c) and at any time when this lease is not validated by other provisions hereof and there is a gas and/or condensate well on said land, or land pooled therewith, but gas or condensate is not being so sold or used and such well is shut in, either before or after production therefrom, then on or before 90 days after said well is shut in, and thereafter at annual intervals, lessee may pay or tender an advance shut-in royalty equal to \$1.00 per net acre of lessor's gas acreage then held under this lease by the party making such payment or tender, and so long as said shut-in royalty is paid or tendered, this lease shall not terminate and it shall be considered under all clauses hereof that gas is being produced from the leased premises in paying quantities. Each such payment shall be paid or tendered to the party or parties who at the time of such payment would be entitled to receive the royalties which would be paid under this lease if the well were in fact producing. The payment or tender of royalties and shut-in royalties may be made by check or draft. Any timely payment or tender of shut-in royalty which is made in a bona fide attempt to make proper payment, but which is erroneous in whole or in part as to parties or amounts, shall nevertheless be sufficient to prevent termination of this lease in the same manner as though a proper payment had been made if lessee shall correct such error within 30 days after lessee has received written notice thereof by certified mail from the party or parties entitled to receive payment together with such written instruments (or certified copies thereof) as are necessary to enable lessee to make proper payment. The amount realized from the sale of gas on or off the premises shall be the price established by the gas sales contract entered into in good faith by lessee and gas purchaser for such term and under such conditions as are customary in the industry. "Price" shall mean the net amount received by lessee after giving effect to applicable regulatory orders and after application of any applicable price adjustments specified in such contract or regulatory orders. In the event lessee compresses, treats, purifies, or dehydrates such gas (whether on or off the leased premises) or transports gas off the leased premises, lessee in computing royalty hereunder may deduct from such price a reasonable charge for each of such functions performed.

4. This is a paid-up lease and lessee shall not be obligated during the primary term hereof to commence or continue any operations of whatsoever character or to make any payments hereunder in order to maintain this lease in force during the primary term; however, this provision is not intended to relieve lessee of the obligation to pay royalties on actual production pursuant to the provisions of Paragraph 3 hereof.

5. Lessee is hereby granted the right and power, from time to time, to pool or combine this lease, the land covered by it or any part or horizon thereof with any other land, leases, mineral estates or parts thereof for the production of oil or gas. Units pooled hereunder shall not exceed the standard proration unit fixed by law or by the Oil Conservation Division of the Energy and Minerals Department of the State of New Mexico or by any other lawful authority for the pool or area in which said land is situated, plus a tolerance of ten percent. Lessee shall file written unit designations in the county in which the premises are located and such units may be designated from time to time and either before or after the completion of wells. Drilling operations on or production from any part of any such unit shall be considered for all purposes, except the payment of royalty, as operations conducted upon or production from the land described in this lease. There shall be allocated to the land covered by this lease included in any such unit that portion of the total production of pooled minerals from wells in the unit, after deducting any used in lease or unit operations, which the net oil or gas acreage in the land covered by this lease included in the unit bears to the total number of surface acres in the unit. The production so allocated shall be considered for all purposes, including the payment or delivery of royalty, to be the entire production of pooled minerals from the portion of said land covered hereby and included in said unit in the same manner as though produced from said land under the terms of this lease. Any pooled unit designated by lessee, as provided herein, may be dissolved by lessee by recording an appropriate instrument in the County where the land is situated at any time after the completion of a dry hole or the cessation of production on said unit.

6. If at the expiration of the primary term there is no well upon said land capable of producing oil or gas, but lessee has commenced operations for drilling or reworking thereon, this lease shall remain in force so long as operations are prosecuted with no cessation of more than 60 consecutive days, whether such operations be on the same well or on a different or additional well or wells, and if they result in the production of oil or gas, so long thereafter as oil or gas is produced from said land. If, after the expiration of the primary term, all wells upon said land should become incapable of producing for any cause, this lease shall not terminate if lessee commences operations for additional drilling or for reworking within 60 days thereafter. If any drilling, additional drilling, or reworking operations hereunder result in production, then this lease shall remain in full force so long thereafter as oil or gas is produced hereunder.

7. Lessee shall have free use of oil, gas and water from said land, except water from lessor's wells and tanks, for all operations hereunder, and the royalty shall be computed after deducting any so used. Lessee shall have the right at any time during or after the expiration of this lease to remove all property and fixtures placed by lessee on said land, including the right to draw and remove all casing. When required by lessor, lessee will bury all pipe lines on cultivated lands below ordinary plow depth, and no well shall be drilled within two hundred feet (200 ft.) of any residence or barn now on said land without lessor's consent. Lessor shall have the privilege, at his risk and expense, of using gas from any gas well on said land for stoves and inside lights in the principal dwelling thereon, out of any surplus gas not needed for operations hereunder.

8. The rights of either party hereunder may be assigned in whole or in part and the provisions hereof shall extend to their heirs, executors, administrators, successors and assigns; but no change in the ownership of the land or in the ownership of, or rights to receive, royalties or shut-in royalties, however accomplished shall operate to enlarge the obligations or diminish the rights of lessee; and no such change or division shall be binding upon lessee for any purpose until 30 days after lessee has been furnished by certified mail at lessee's principal place of business with acceptable instruments or certified copies thereof constituting the chain of title from the original lessor. If any such change in ownership occurs through the death of the owner, lessee may, at its option, pay or tender any royalties or shut-in royalties in the name of the deceased or to his estate or to his heirs, executor or administrator until such time as lessee has been furnished with evidence satisfactory to lessee as to the persons entitled to such sums. An assignment of this lease in whole or in part shall, to the extent of such assignment, relieve and discharge lessee of any obligations hereunder and, if lessee or assignee of part or parts hereof shall fail or make default in the payment of the proportionate part of royalty or shut-in royalty due from such lessee or assignee or fail to comply with any of the provisions of this lease, such default shall not affect this lease insofar as it covers a part of said lands upon which lessee or any assignee thereof shall properly comply or make such payments.

9. Should lessee be prevented from complying with any express or implied covenant of this lease, or from conducting drilling or reworking operations hereunder, or from producing oil or gas hereunder by reason of scarcity or inability to obtain or use equipment or material, or by operation of force majeure, or by any Federal or state law or any order, rule or regulation of governmental authority, then while so prevented, lessee's duty shall be suspended, and lessee shall not be liable for failure to comply therewith; and this lease shall be extended while and so long as lessee is prevented by any such cause from conducting drilling or reworking operations or from producing oil or gas hereunder; and the time while lessee is so prevented shall not be counted against lessee, anything in this lease to the contrary notwithstanding.

10. Lessor hereby warrants and agrees to defend the title to said land and agrees that lessee at its option may discharge any tax, mortgage or other lien upon said land, and in the event lessee does so it shall be subrogated to such lien with the right to enforce same and to apply royalties and shut-in royalties payable hereunder toward satisfying same. Without impairment of lessee's rights under the warranty, if this lease covers a less interest in the oil or gas in all or any part of said land than the entire and undivided fee simple estate (whether lessor's interest is herein specified or not) then the royalties, shut-in royalty, and other payments, if any, accruing from any part as to which this lease covers less than such full interest, shall be paid only in the proportion which the interest therein, if any, covered by this lease, bears to the whole and undivided fee simple estate therein. Should any one or more of the parties named above as lessors fail to execute this lease, it shall nevertheless be binding upon the party or parties executing the same.

11. Lessee, its or his successors, heirs and assigns, shall have the right at any time to surrender this lease, in whole or in part, to lessor or his heirs, successors and assigns by delivering or mailing a release thereof to the lessor, or by placing a release thereof of record in the county in which said land is situated; thereupon lessee shall be relieved from all obligations, expressed or implied, of this agreement as to acreage so surrendered, and thereafter the shut-in royalty payable hereunder shall be reduced in the proportion that the acreage covered hereby is reduced by said release or releases.

Executed the day and year first above written.

MINERAL DEED

STATE OF: NEW MEXICO
COUNTY OF: EDDY

KNOW ALL MEN BY THESE PRESENTS: THAT Donald B. Greenwood and Lola E. Greenwood, husband and wife
whose address is c/o Sammy & Patricia Teel, P.O. Box 1074, Artesia, NM 88211, hereinafter called Grantor (Whether one or more)
and in consideration of the sum of ten and more Dollars (\$10.00 and More) cash in hand paid and other good and valuable consideration,
receipt of which is hereby acknowledged, do hereby grant, bargain, sell, convey, assign, transfer and deliver unto Arlen Dickson of
P.O. Box 50160, Midland TX 79710, hereinafter called Grantee, all Grantor's right, title and interest in and to all of the Oil, Gas and other
minerals in and under and that may be produced from the following described lands situated in the County described, State of New Mexico, NMPM,

Table with 5 columns: County, Section, Township, Range, Description. Row 1: New Mex, 20, 22S, 27E

1.0 acre of land, more or less, being Tract 12, located in the SW/4NW/4 of Section 20, T-22-S, R-27-E, N.M.P.M., Eddy County, New Mexico; being more
fully described as follows: beginning at a point 208 ft. North of the SW corner of the SW/4NW/4 of Section 20, T-22-S,R-27-E, thence East 415 ft., thence
North 105 ft., thence West 415 ft., thence South 105 ft. to the point of beginning.

Containing 1.00 acres, more or less, together with the rights of ingress and egress at all times for the purpose of mining, drilling, exploring,
operating and developing said lands for Oil, Gas or other Minerals and storing, handling, transporting and marketing the same therefrom with
the right to remove from said land all of Grantee's property and improvements.

This sale is made subject to any rights now existing to any lessee or assigns under any valid Oil and Gas Lease heretofore executed and
of legal record; it being understood and agreed that Grantee shall have, receive and enjoy the herein granted undivided interest in and
to all bonuses, rents, royalties and other benefits which may accrue thereunder from and after the date hereof, precisely as if the Grantee
herein had been at the date of the making of said lease the owner of a similar undivided interest in and to the lands above described and
as between one other and Grantee one of the lessors therein.

Grantor agrees to execute such further assurances as may be requisite for the full and complete enjoyment of the rights herein granted and
likewise agrees that Grantee herein shall have the right at any time to redeem for said Grantor by payment, any mortgage, taxes or other
charges on the above described land, upon default in payment by Grantor and be subrogated to the rights of the holder thereof.

In addition to the foregoing, Grantor does hereby Transfer, Assign and Set Over unto Grantee, all of Grantor's interest in and to all monies,
proceeds, income and other personal properties now on hand or in the possession of any third party, bank, trustee or pipeline company,
which have heretofore accrued to the mineral and/or royalty interest of Grantor in said lands that have been herein conveyed to Grantee.

Grantor does hereby irrevocably appoint and constitute grantee as my agent and attorney-in-fact for the limited purpose only of executing
division orders, transfer orders and all other instruments as may be necessary to make fully effective this conveyance of interests, so that
I may act in my place and stead for this limited purpose only.

TO HAVE AND TO HOLD The above described property and easement with all and singular the rights, privileges and appurtenances thereunder
in any wise belonging to the said Grantee herein, his heirs, successors and assigns forever, and Grantor(s) do hereby bind themselves,
their heirs, executors, administrators, successors and assigns to warrant and forever defend all and singular the said property unto the
said Grantee herein, his heirs, successors and assigns against every person whomsoever lawfully claiming or to claim the same or any part
thereof.

Witness _____ hand(s) this _____ day of _____, 1995

SIGN FOR IDENTIFICATION

Donald B. Greenwood SS# _____

Lola E. Greenwood SS# _____

STATE OF _____ }
COUNTY OF _____ }

Before me, the undersigned, a Notary Public, within and for the said County and State, on this _____ day of _____, 199____
personally appeared Donald B. Greenwood and Lola E. Greenwood, husband and wife
known to me personally known to be the identical person(s) who executed the within and foregoing instrument and acknowledged to me that
he)(she)(they) executed the same as their free and voluntary act and deed for the uses and purposes herein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires _____

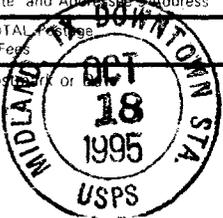


Receipt for Certified Mail

No Insurance Coverage Provided
Do not use for International Mail
(See Reverse)

Z 296 644 045

Sent to M/M D.B. GREENWOOD	
Street and No. 7255 ROSWELL HWY	
P. O., State and ZIP Code ARTESIA N.M. 88210-9249	
Postage	\$ 55
Certified Fee	1.00
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	1.00
Return Receipt Showing to Whom, Date and Address	
TOTAL Postage & Fees	\$ 275
Postmark or	



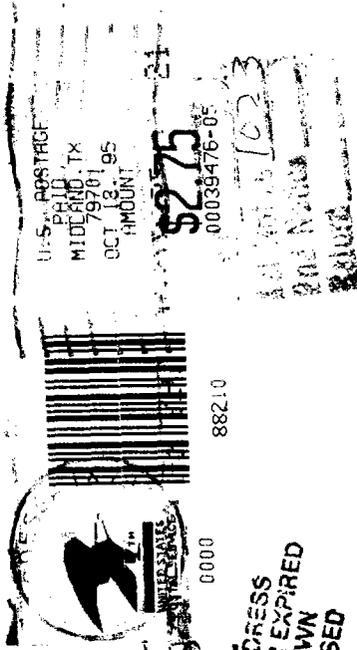
Fold at line over top of envelope to the right of the return address
CERTIFIED

Mark A Hannifin
Oil and Gas

Post Office Box 11182
Midland, Texas 79702

Z 296 644 045

MAIL



NO POSTAGE
NECESSARY
IF MAILED
IN THE
UNITED STATES

NO POSTAGE
NECESSARY
IF MAILED
IN THE
UNITED STATES

RETURN RECEIPT
REQUESTED

M/M D.B. Greenwood
c/o Sammy & Patricia Teel
7255 Roswell Hwy
Artesia NM 88210-9249

8-19-95
Refuse to
RETURN RECEIPT
REQUESTED
to
Done with envelope

[Handwritten signature]

Mark A Hannifin
Oil and Gas

Post Office Box 11182
Midland, Texas 79702
Phone 915 / 686-7333

October 10, 1995

Fred C. Lancaster and Lucille P. Lancaster
RT 1, Box 48
Lakeby WA 98349

Dear Mr. and Mrs. Lancaster,

I have been unable to obtain your telephone number, so I am writing you to convey the following offers:

I have reviewed the Eddy County records and it appears that you own 2.5 acres of minerals under the lands described in the enclosed documents in Section 20-22S-27E, NMPM on the outskirts of Carlsbad, New Mexico. I am working with Arlen Dickson who is interested in purchasing this interest from you. We are paying \$100 per acre to purchase mineral interests in this area. I am enclosing a Mineral Deed for you to review and sign before a notary public. After I have received the properly executed deed from you, Mr. Dickson will send you a check for \$250.00 in payment for your interest.

If you would rather lease your mineral interest instead of selling it, Mr. Dickson will pay you \$25 per acre for a 3 year paid up Oil & Gas lease with a 1/8 royalty on your minerals. If you decide to lease, please go before a notary public and execute the enclosed Oil and Gas Lease, have it acknowledged, then return it to me. We will send you a check for the \$62.50 bonus immediately upon receipt of the properly executed instrument.

If, for any reason, both Mr. and Mrs. Lancaster cannot execute either the Mineral Deed or the Oil & Gas Lease, please contact me for instructions.

Should you have any other questions regarding these offers, please contact your attorney, or feel free to contact me at the address or telephone numbers above.

Yours very truly,

Mark A Hannifin
(2)enclosures

your RETURN ADDRESS completed on the reverse side?	SENDER: • Complete items 1 and/or 2 for additional services. • Complete items 3, and 4a & b. • Print your name and address on the reverse of this form so that we can return this card to you. • Attach this form to the front of the mailpiece, or on the back if space does not permit. • Write "Return Receipt Requested" on the mailpiece below the article number. • The Return Receipt will show to whom the article was delivered and the date delivered.		I also wish to receive the following services (for an extra fee): 1. <input type="checkbox"/> Addressee's Address 2. <input type="checkbox"/> Restricted Delivery Consult postmaster for fee.
	3. Article Addressed to: MR/MRS FRED C. LANCASTER RT 1, BOX 48 LAKEBY WA 98349		4a. Article Number Z 296 644 033
	5. Signature (Addressee)		4b. Service Type <input type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input checked="" type="checkbox"/> Return Receipt for Merchandise
	6. Signature (Agent)		7. Date of Delivery
		8. Addressee's Address (Only if requested and fee is paid)	

Thank you for using Return Receipt Service.

MINERAL DEED

THE STATE OF: NEW MEXICO
COUNTY OF: EDDY

KNOW ALL MEN BY THESE PRESENTS: THAT Kenneth A. Davis and Gwendolyn Davis, husband and wife whose address is P.O. Box 2042, Santa Fe, NM 87501, hereinafter called Grantor (Whether one or more) for and in consideration of the sum of ten and more Dollars (\$10.00 and More) cash in hand paid and other good and valuable consideration, the receipt of which is hereby acknowledged, do hereby grant, bargain, sell, convey, assign, transfer and deliver unto Arlen Dickson of P.O. Box 50160, Midland TX 79710, hereinafter called Grantee, all Grantor's right, title and interest in and to all of the Oil, Gas and other Minerals in and under and that may be produced from the following described lands situated in the County described, State of New Mexico, NMPM, to wit:

Table with 5 columns: County, Section, Township, Range, Description. Row 1: Eddy, 20, 22S, 27E, Description

1.2170 acres of land, more or less, being 1.66 acres of land described as Tract 16, located in the S/2SW/4NW/4 of Section 20, T-22-S, R-27-E, NMPM, Eddy County, New Mexico, and described by metes and bounds as follows: Beginning at a point 20 feet North and 415.5 feet East of the Southwest Corner of the SW/4NW/4, thence North 295 feet, thence East 245 feet, thence South 295 feet, thence West 245 feet to the point of beginning. SAVE AND EXCEPT A tract of land containing 0.443 acres owned by Doyle A. Kimmell et ux, described as follows: Beginning at a point 20 feet North and 545 feet East of the Southwest Corner of the SW/4NW/4, thence North 295 feet, thence East 65 feet, thence South 295 feet, thence West 65 feet to the point of beginning.

containing 1.2170 acres, more or less, together with the rights of ingress and egress at all times for the purpose of mining, drilling, exploring, operating and developing said lands for Oil, Gas or other Minerals and storing, handling, transporting and marketing the same therefrom with the right to remove from said land all of Grantee's property and improvements.

This sale is made subject to any rights now existing to any lessee or assigns under any valid Oil and Gas Lease heretofore executed and now of legal record; it being understood and agreed that Grantee shall have, receive and enjoy the herein granted undivided interest in and to all bonuses, rents, royalties and other benefits which may accrue thereunder from and after the date hereof, precisely as if the Grantee herein had been at the date of the making of said lease the owner of a similar undivided interest in and to the lands above described and none other and Grantee one of the lessors therein.

Grantor agrees to execute such further assurances as may be requisite for the full and complete enjoyment of the rights herein granted and likewise agrees that Grantee herein shall have the right at any time to redeem for said Grantor by payment, any mortgage, taxes or other liens on the above described land, upon default in payment by Grantor and be subrogated to the rights of the holder thereof.

In addition to the foregoing, Grantor does hereby Transfer, Assign and Set Over unto Grantee, all of Grantor's interest in and to all monies, proceeds, income and other personal properties now on hand or in the possession of any third party, bank, trustee or pipeline company, which have heretofore accrued to the mineral and/or royalty interest of Grantor in said lands that have been herein conveyed to Grantee.

Grantor does hereby irrevocably appoint and constitute grantee as my agent and attorney-in-fact for the limited purpose only of executing division orders, transfer orders and all other instruments as may be necessary to make fully effective this conveyance of interests, so that he may act in my place and stead for this limited purpose only.

TO HAVE AND TO HOLD The above described property and easement with all and singular the rights, privileges and appurtenances thereunder or in any wise belonging to the said Grantee herein, his heirs, successors and assigns forever, and Grantor(s) do hereby bind themselves, their heirs, executors, administrators, successors and assigns to warrant and forever defend all and singular the said property unto the said Grantee herein, his heirs, successors and assigns against every person whomsoever lawfully claiming or to claim the same or any part thereof.

Witness _____ hand(s) this _____ day of _____, 1995

SIGN FOR IDENTIFICATION

Kenneth A. Davis SS#525-48-3160

Gwendolyn Davis SS#

STATE OF _____ }
COUNTY OF _____ }

Before me, the undersigned, a Notary Public, within and for the said County and State, on this ____ day of _____, 199__ personally appeared Kenneth A. Davis and Gwendolyn Davis, husband and wife to me personally known to be the identical person(s) who executed the within and foregoing instrument and acknowledged to me that (he)(she)(they) executed the same as their free and voluntary act and deed for the uses and purposes herein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires _____

OIL & GAS LEASE

THIS AGREEMENT made this 10th day of October, 1995 between Fred C. Lancaster and Lucille P. Lancaster, husband and wife

of RT 1, Box 48, Lakeby WA 98349
(Post Office Address)

herein called lessor (whether one or more) and Arlen Dickson, lessee:

1. Lessor, in consideration of TEN AND OTHER DOLLARS in hand paid, receipt of which is here acknowledged, and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring, prospecting, drilling, and operating for and producing oil and gas, injecting gas, waters, other fluids, and air into subsurface strata laying pipelines, storing oil, building tanks, roadways, telephone lines, and other structures and things thereon to produce, save, take care of, treat, process, store and transport said minerals, the following described land in Eddy County, New Mexico, to-wit:

2.5 acres of land, more or less, being the NW/4SE/4SW/4SW/4 of Section 20, T-22-S, R-27-E, NMPM,

Said land is estimated to comprise 2.50 acres, whether it actually comprises more or less.

2. Subject to the other provisions herein contained, this lease shall remain in force for a term of three (3) years from this date (called "primary term") and as long thereafter as oil or gas is produced from said land or from land with which said land is pooled. 1/8

3. The royalties to be paid by lessee are: (a) on oil, and other liquid hydrocarbons saved at the well, 1/8 of that produced and saved from said land, same to be delivered at the wells or to the credit of lessor in the pipeline to which the wells may be connected; (b) on gas, including casinghead gas or other gaseous substance produced from said land and used off the premises or used in the manufacture of gasoline or other products, the market value at the well of 1/8 of the gas used, 1/8

provided that on gas sold on or off the premises, the royalties shall be 1/8 of the amount realized from such sale; (c) and at any time when this lease is not validated by other provisions hereof and there is a gas and/or condensate well on said land, or land pooled therewith, but gas or condensate is not being so sold or used and such well is shut in, either before or after production therefrom, then on or before 90 days after said well is shut in, and thereafter at annual intervals, lessee may pay or tender an advance shut-in royalty equal to \$1.00 per net acre of lessor's gas acreage then held under this lease by the party making such payment or tender, and so long as said shut-in royalty is paid or tendered, this lease shall not terminate and it shall be considered under all clauses hereof that gas is being produced from the leased premises in paying quantities. Each such payment shall be paid or tendered to the party or parties who at the time of such payment would be entitled to receive the royalties which would be paid under this lease if the well were in fact producing. The payment or tender of royalties and shut-in royalties may be made by check or draft. Any timely payment or tender of shut-in royalty which is made in a bona fide attempt to make proper payment, but which is erroneous in whole or in part as to parties or amounts, shall nevertheless be sufficient to prevent termination of this lease in the same manner as though a proper payment had been made if lessee shall correct such error within 30 days after lessee has received written notice thereof by certified mail from the party or parties entitled to receive payment together with such written instruments (or certified copies thereof) as are necessary to enable lessee to make proper payment. The amount realized from the sale of gas on or off the premises shall be the price established by the gas sales contract entered into in good faith by lessee and gas purchaser for such term and under such conditions as are customary in the industry. "Price" shall mean the net amount received by lessee after giving effect to applicable regulatory orders and after application of any applicable price adjustments specified in such contract or regulatory orders. In the event lessee compresses, treats, purifies, or dehydrates such gas (whether on or off the leased premises) or transports gas off the leased premises, lessee in computing royalty hereunder may deduct from such price a reasonable charge for each of such functions performed.

4. This is a paid-up lease and lessee shall not be obligated during the primary term hereof to commence or continue any operations of whatsoever character or to make any payments hereunder in order to maintain this lease in force during the primary term; however, this provision is not intended to relieve lessee of the obligation to pay royalties on actual production pursuant to the provisions or Paragraph 3 hereof.

5. Lessee is hereby granted the right and power, from time to time, to pool or combine this lease, the land covered by it or any part or horizon thereof with any other land, leases, mineral estates or parts thereof for the production of oil or gas. Units pooled hereunder shall not exceed the standard proration unit fixed by law or by the Oil Conservation Division of the Energy and Minerals Department of the State of New Mexico or by any other lawful authority for the pool or area in which said land is situated, plus a tolerance of ten percent. Lessee shall file written unit designations in the county in which the premises are located and such units may be designated from time to time and either before or after the completion of wells. Drilling operations on or production from any part of any such unit shall be considered for all purposes, except the payment of royalty, as operations conducted upon or production from the land described in this lease. There shall be allocated to the land covered by this lease included in any such unit that portion of the total production of pooled minerals from wells in the unit, after deducting any used in lease or unit operations, which the net oil or gas acreage in the land covered by this lease included in the unit bears to the total number of surface acres in the unit. The production so allocated shall be considered for all purposes, including the payment or delivery of royalty, to be the entire production of pooled minerals from the portion of said land covered hereby and included in said unit in the same manner as though produced from said land under the terms of this lease. Any pooled unit designated by lessee, as provided herein, may be dissolved by lessee by recording an appropriate instrument in the County where the land is situated at any time after the completion of a dry hole or the cessation of production on said unit.

6. If at the expiration of the primary term there is no well upon said land capable of producing oil or gas, but lessee has commenced operations for drilling or reworking thereon, this lease shall remain in force so long as operations are prosecuted with no cessation of more than 60 consecutive days, whether such operations be on the same well or on a different or additional well or wells, and if they result in the production of oil or gas, so long thereafter as oil or gas is produced from said land. If, after the expiration of the primary term, all wells upon said land should become incapable of producing for any cause, this lease shall not terminate if lessee commences operations for additional drilling or for reworking within 60 days thereafter. If any drilling, additional drilling, or reworking operations hereunder result in production, then this lease shall remain in full force so long thereafter as oil or gas is produced hereunder.

7. Lessee shall have free use of oil, gas and water from said land, except water from lessor's wells and tanks, for all operations hereunder, and the royalty shall be computed after deducting any so used. Lessee shall have the right at any time during or after the expiration of this lease to remove all property and fixtures placed by lessee on said land, including the right to draw and remove all casing. When required by lessor, lessee will bury all pipe lines on cultivated lands below ordinary plow depth, and no well shall be drilled within two hundred feet (200 ft.) of any residence or barn now on said land without lessor's consent. Lessor shall have the privilege, at his risk and expense, of using gas from any gas well on said land for stoves and inside lights in the principal dwelling thereon, out of any surplus gas not needed for operations hereunder.

8. The rights of either party hereunder may be assigned in whole or in part and the provisions hereof shall extend to their heirs, executors, administrators, successors and assigns; but no change in the ownership of the land or in the ownership of, or rights to receive, royalties or shut-in royalties, however accomplished shall operate to enlarge the obligations or diminish the rights of lessee; and no such change or division shall be binding upon lessee for any purpose until 30 days after lessee has been furnished by certified mail at lessee's principal place of business with acceptable instruments or certified copies thereof constituting the chain of title from the original lessor. If any such change in ownership occurs through the death of the owner, lessee may, at its option, pay or tender any royalties or shut-in royalties in the name of the deceased or to his estate or to his heirs, executor or administrator until such time as lessee has been furnished with evidence satisfactory to lessee as to the persons entitled to such sums. An assignment of this lease in whole or in part shall, to the extent of such assignment, relieve and discharge lessee of any obligations hereunder and, if lessee or assignee of part or parts hereof shall fail or make default in the payment of the proportionate part of royalty or shut-in royalty due from such lessee or assignee or fail to comply with any of the provisions of this lease, such default shall not affect this lease insofar as it covers a part of said lands upon which lessee or any assignee thereof shall properly comply or make such payments.

9. Should lessee be prevented from complying with any express or implied covenant of this lease, or from conducting drilling or reworking operations hereunder, or from producing oil or gas hereunder by reason of scarcity or inability to obtain or use equipment or material, or by operation of force majeure, or by any Federal or state law or any order, rule or regulation of governmental authority, then while so prevented, lessee's duty shall be suspended, and lessee shall not be liable for failure to comply therewith; and this lease shall be extended while and so long as lessee is prevented by any such cause from conducting drilling or reworking operations or from producing oil or gas hereunder, and the time while lessee is so prevented shall not be counted against lessee, anything in this lease to the contrary notwithstanding.

10. Lessor hereby warrants and agrees to defend the title to said land and agrees that lessee at its option may discharge any tax, mortgage or other lien upon said land, and in the event lessee does so it shall be subrogated to such lien with the right to enforce same and to apply royalties and shut-in royalties payable hereunder toward satisfying same. Without impairment of lessee's rights under the warranty, if this lease covers a less interest in the oil or gas in all or any part of said land than the entire and undivided fee simple estate (whether lessor's interest is herein specified or not) then the royalties, shut-in royalty, and other payments, if any, accruing from any part as to which this lease covers less than such full interest, shall be paid only in the proportion which the interest therein, if any, covered by this lease, bears to the whole and undivided fee simple estate therein. Should any one or more of the parties named above as lessors fail to execute this lease, it shall nevertheless be binding upon the party or parties executing the same.

11. Lessee, its or his successors, heirs and assigns, shall have the right at any time to surrender this lease, in whole or in part, to lessor or his heirs, successors and assigns by delivering or mailing a release thereof to the lessor, or by placing a release thereof of record in the county in which said land is situated; thereupon lessee shall be relieved from all obligations, expressed or implied, of this agreement as to acreage so surrendered, and thereafter the shut-in royalty payable hereunder shall be reduced in the proportion that the acreage covered hereby is reduced by said release or releases.

Executed the day and year first above written.

Mark A Hannifin
 Oil and Gas
 Post Office Box 11182
 Midland, Texas 79702

Fold at line over top of envelope to the right of the return address

CERTIFIED MAIL

2 296 644 033



Mr. & Mrs. Fred C. Lancaster
 RT 1, Box 48
 Lakeby WA 98349

- Forwarding Order Expired
- Insufficient Address
- Moved, Left No Address
- Unclaimed
- Attempted - No Return Receipt Requested
- No Such Street
- No Such Number
- No Receptacle
- Deceased
- Vacant



31 Notice to Return Receipt Requested

MIDLAND, TEXAS 79702

98346

U.S. POSTAGE
 MIDLAND, TEXAS
 OCT 17 1985
 AMERICAN AIR MAIL

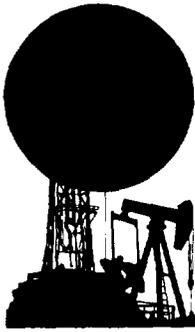
\$2.52
 0002-4936-11

Receipt for Certified Mail
 No Insurance Coverage Provided
 Do not use for International Mail
 (See Reverse)

Sent to	M/M FRED C. LANCASTER
Street and No	RT 1, BOX 48
P.O., State and ZIP Code	LAKEBY WA 98349
Postage	\$ 1.32
Certified Fee	1.10
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	1.10
Return Receipt Sent to Whom, City and Address	
TOTAL Postage Fees	\$ 2.52
Postmark or Date	



PS Form 3800, March 1993



DICKSON PETROLEUM, INC.

October 20, 1995

Cleo Little or Jeannie Little
1841 Carol Ave.
Merced, Ca. 95340

Dear Jeannie,

Records of Eddy County, New Mexico indicate that you and your sister(s) are the heirs of Cleo Littles' 13.33 mineral acres located in Section 20, T-22S, R-27E, NMPM. I have had numerous visits with your aunt, Donna Murphee, concerning your whereabouts and this is the last address that anyone can find. I am interested in leasing the 13.33 acres and hereby offer you \$25.00 per acre for a three year lease with a 1/8 royalty. Please call collect or write if you receive this letter.

Sincerely

Arlen Dickson

PLAT ✓

Mark A Hannifin

Oil and Gas

Post Office Box 11182
Midland, Texas 79702
Phone 915 / 686-7333

October 11 1995

Mr. & Mrs. Robert L. Oestreich
1014 Spring ST
Carlsbad NM 88220

Dear Mr. and Mrs. Oestreich,

I have been unable to obtain your telephone number, so I am writing you to convey the following offers:

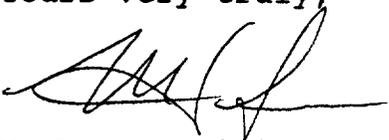
I have reviewed the Eddy County records and it appears that you own 2.40 acres of minerals under the lands described in the enclosed documents in Section 20-22S-27E, NMPM on the outskirts of Carlsbad, New Mexico. I am working with Arlen Dickson who is interested in purchasing this interest from you. We are paying \$100 per acre to purchase mineral interests in this area. I am enclosing a Mineral Deed for you to review and sign before a notary public. After I have received the properly executed deed from you, Mr. Dickson will send you a check for \$240.00 in payment for your interest.

If you would rather lease your mineral interest instead of selling it, Mr. Dickson will pay you \$25 per acre for a 3 year paid up Oil & Gas lease with a 1/8 royalty on your minerals. If you decide to lease, please go before a notary public and execute the enclosed Oil and Gas Lease, have it acknowledged, then return it to me. We will send you a check for the \$60.00 bonus immediately upon receipt of the properly executed instrument.

If, for any reason, both Mr. and Mrs. Oestreich cannot execute either the Mineral Deed or the Oil & Gas Lease, please contact me for instructions.

Should you have any other questions regarding these offers, please contact your attorney, or feel free to contact me at the address or telephone numbers above.

Yours very truly,



Mark A Hannifin
(2) enclosures

your RETURN ADDRESS completed on the reverse side?

SENDER: • Complete items 1 and/or 2 for additional services. • Complete items 3, and 4a & b. • Print your name and address on the reverse of this form so that we can return this card to you. • Attach this form to the front of the mailpiece, or on the back if space does not permit. • Write "Return Receipt Requested" on the mailpiece below the article number. • The Return Receipt will show to whom the article was delivered and the date delivered.		I also wish to receive the following services (for an extra fee): 1. <input type="checkbox"/> Addressee's Address 2. <input type="checkbox"/> Restricted Delivery Consult postmaster for fee.	
3. Article Addressed to: MR/MRS ROBERT L. OESTREICH 1014 SPRING ST CARLSBAD NM 88220		4a. Article Number Z 296 644 041	
5. Signature (Addressee)		4b. Service Type <input type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input checked="" type="checkbox"/> Return Receipt for Merchandise	
6. Signature (Agent)		7. Date of Delivery	
		8. Addressee's Address (Only if requested and fee is paid)	

Thank you for using Return Receipt Service.

MINERAL DEED

THE STATE OF: NEW MEXICO
COUNTY OF: EDDY

KNOW ALL MEN BY THESE PRESENTS: THAT Robert L. Oestreich and Lola P. Oestreich, husband and wife whose address is 1014 Spring ST, Carlsbad, NM 88220, hereinafter called Grantor (Whether one or more) for and in consideration of the sum of ten and more Dollars (\$10.00 and More) cash in hand paid and other good and valuable consideration, the receipt of which is hereby acknowledged, do hereby grant, bargain, sell, convey, assign, transfer and deliver unto Arlen Dickson of P.O. Box 50160, Midland TX 79710, hereinafter called Grantee, all Grantor's right, title and interest in and to all of the Oil, Gas and other Minerals in and under and that may be produced from the following described lands situated in the County described, State of New Mexico, NMPM, to wit:

Table with 5 columns: County, Section, Township, Range, Description. Row 1: Eddy, 20, 22S, 27E, Lots 1 & 2, Block 1, Cass Subdivision

containing 2.40 acres, more or less, together with the rights of ingress and egress at all times for the purpose of mining, drilling, exploring, operating and developing said lands for Oil, Gas or other Minerals and storing, handling, transporting and marketing the same therefrom with the right to remove from said land all of Grantee's property and improvements.

This sale is made subject to any rights now existing to any lessee or assigns under any valid Oil and Gas Lease heretofore executed and now of legal record; it being understood and agreed that Grantee shall have, receive and enjoy the herein granted undivided interest in and to all bonuses, rents, royalties and other benefits which may accrue thereunder from and after the date hereof, precisely as if the Grantee herein had been at the date of the making of said lease the owner of a similar undivided interest in and to the lands above described and none other and Grantee one of the lessors therein.

Grantor agrees to execute such further assurances as may be requisite for the full and complete enjoyment of the rights herein granted and likewise agrees that Grantee herein shall have the right at any time to redeem for said Grantor by payment, any mortgage, taxes or other liens on the above described land, upon default in payment by Grantor and be subrogated to the rights of the holder thereof.

In addition to the foregoing, Grantor does hereby Transfer, Assign and Set Over unto Grantee, all of Grantor's interest in and to all monies, proceeds, income and other personal properties now on hand or in the possession of any third party, bank, trustee or pipeline company, which have heretofore accrued to the mineral and/or royalty interest of Grantor in said lands that have been herein conveyed to Grantee.

Grantor does hereby irrevocably appoint and constitute grantee as my agent and attorney-in-fact for the limited purpose only of executing division orders, transfer orders and all other instruments as may be necessary to make fully effective this conveyance of interests, so that he may act in my place and stead for this limited purpose only.

TO HAVE AND TO HOLD The above described property and easement with all and singular the rights, privileges and appurtenances thereunder or in any wise belonging to the said Grantee herein, his heirs, successors and assigns forever, and Grantor(s) do hereby bind themselves, their heirs, executors, administrators, successors and assigns to warrant and forever defend all and singular the said property unto the said Grantee herein, his heirs, successors and assigns against every person whomsoever lawfully claiming or to claim the same or any part thereof.

Witness _____ hand(s) this _____ day of _____, 1995

SIGN FOR IDENTIFICATION

Robert L. Oestreich SS# _____

Lola P. Oestreich SS# _____

STATE OF _____ }
COUNTY OF _____ }

Before me, the undersigned, a Notary Public, within and for the said County and State, on this ____ day of _____, 199____ personally appeared Robert L. Oestreich and Lola P. Oestreich, husband and wife to me personally known to be the identical person(s) who executed the within and foregoing instrument and acknowledged to me that (he)(she)(they) executed the same as their free and voluntary act and deed for the uses and purposes herein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires _____

OIL & GAS LEASE

THIS AGREEMENT made this 10 th day of October 19 95 between Robert L. Oestreich and Lola P. Oestreich, husband and wife

of 1014 Spring ST, Carlsbad NM 88220
(Post Office Address)

herein called lessor (whether one or more) and Arlen Dickson, lessee:

1. Lessor, in consideration of TEN AND OTHER DOLLARS in hand paid, receipt of which is here acknowledged, and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring, prospecting, drilling, and operating for and producing oil and gas, injecting gas, waters, other fluids, and air into subsurface strata laying pipelines, storing oil, building tanks, roadways, telephone lines, and other structures and things thereon to produce, save, take care of, treat, process, store and transport said minerals, the following described land in Eddy County, New Mexico, to-wit:

2.40 acres of land, more or less, being Lots 1 & 2, Block 1, Cass Subdivision out of Section 20, T-22-S, R-27-E, NMPM,

Said land is estimated to comprise 2.40 acres, whether it actually comprises more or less.

2. Subject to the other provisions herein contained, this lease shall remain in force for a term of three (3) years from this date (called "primary term") and as long thereafter as oil or gas is produced from said land or from land with which said land is pooled.

3. The royalties to be paid by lessee are: (a) on oil, and other liquid hydrocarbons saved at the well, 1/8 of that produced and saved from said land, same to be delivered at the wells or to the credit of lessor in the pipeline to which the wells may be connected; (b) on gas, including casinghead gas or other gaseous substance produced from said land and used off the premises or used in the manufacture of gasoline or other products, the market value at the well of 1/8 of the gas used,

provided that on gas sold on or off the premises, the royalties shall be 1/8 of the amount realized from such sale; (c) and at any time when this lease is not validated by other provisions hereof and there is a gas and/or condensate well on said land, or land pooled therewith, but gas or condensate is not being so sold or used and such well is shut in, either before or after production therefrom, then on or before 90 days after said well is shut in, and thereafter at annual intervals, lessee may pay or tender an advance shut-in royalty equal to \$1.00 per net acre of lessor's gas acreage then held under this lease by the party making such payment or tender, and so long as said shut-in royalty is paid or tendered, this lease shall not terminate and it shall be considered under all clauses hereof that gas is being produced from the leased premises in paying quantities. Each such payment shall be paid or tendered to the party or parties who at the time of such payment would be entitled to receive the royalties which would be paid under this lease if the well were in fact producing. The payment or tender of royalties and shut-in royalties may be made by check or draft. Any timely payment or tender of shut-in royalty which is made in a bona fide attempt to make proper payment, but which is erroneous in whole or in part as to parties or amounts, shall nevertheless be sufficient to prevent termination of this lease in the same manner as though a proper payment had been made if lessee shall correct such error within 30 days after lessee has received written notice thereof by certified mail from the party or parties entitled to receive payment together with such written instruments (or certified copies thereof) as are necessary to enable lessee to make proper payment. The amount realized from the sale of gas on or off the premises shall be the price established by the gas sales contract entered into in good faith by lessee and gas purchaser for such term and under such conditions as are customary in the industry. "Price" shall mean the net amount received by lessee after giving effect to applicable regulatory orders and after application of any applicable price adjustments specified in such contract or regulatory orders. In the event lessee compresses, treats, purifies, or dehydrates such gas (whether on or off the leased premises) or transports gas off the leased premises, lessee in computing royalty hereunder may deduct from such price a reasonable charge for each of such functions performed.

4. This is a paid-up lease and lessee shall not be obligated during the primary term hereof to commence or continue any operations of whatsoever character or to make any payments hereunder in order to maintain this lease in force during the primary term; however, this provision is not intended to relieve lessee of the obligation to pay royalties on actual production pursuant to the provisions or Paragraph 3 hereof.

5. Lessee is hereby granted the right and power, from time to time, to pool or combine this lease, the land covered by it or any part or horizon thereof with any other land, leases, mineral estates or parts thereof for the production of oil or gas. Units pooled hereunder shall not exceed the standard proration unit fixed by law or by the Oil Conservation Division of the Energy and Minerals Department of the State of New Mexico or by any other lawful authority for the pool or area in which said land is situated, plus a tolerance of ten percent. Lessee shall file written unit designations in the county in which the premises are located and such units may be designated from time to time and either before or after the completion of wells. Drilling operations on or production from any part of any such unit shall be considered for all purposes, except the payment of royalty, as operations conducted upon or production from the land described in this lease. There shall be allocated to the land covered by this lease included in any such unit that portion of the total production of pooled minerals from wells in the unit, after deducting any used in lease or unit operations, which the net oil or gas acreage in the land covered by this lease included in the unit bears to the total number of surface acres in the unit. The production so allocated shall be considered for all purposes, including the payment or delivery of royalty, to be the entire production of pooled minerals from the portion of said land covered hereby and included in said unit in the same manner as though produced from said land under the terms of this lease. Any pooled unit designated by lessee, as provided herein, may be dissolved by lessee by recording an appropriate instrument in the County where the land is situated at any time after the completion of a dry hole or the cessation of production on said unit.

6. If at the expiration of the primary term there is no well upon said land capable of producing oil or gas, but lessee has commenced operations for drilling or reworking thereon, this lease shall remain in force so long as operations are prosecuted with no cessation of more than 60 consecutive days, whether such operations be on the same well or on a different or additional well or wells, and if they result in the production of oil or gas, so long thereafter as oil or gas is produced from said land. If, after the expiration of the primary term, all wells upon said land should become incapable of producing for any cause, this lease shall not terminate if lessee commences operations for additional drilling or for reworking within 60 days thereafter. If any drilling, additional drilling, or reworking operations hereunder result in production, then this lease shall remain in full force so long thereafter as oil or gas is produced hereunder.

7. Lessee shall have free use of oil, gas and water from said land, except water from lessor's wells and tanks, for all operations hereunder, and the royalty shall be computed after deducting any so used. Lessee shall have the right at any time during or after the expiration of this lease to remove all property and fixtures placed by lessee on said land, including the right to draw and remove all casing. When required by lessor, lessee will bury all pipe lines on cultivated lands below ordinary plow depth, and no well shall be drilled within two hundred feet (200 ft.) of any residence or barn now on said land without lessor's consent. Lessor shall have the privilege, at his risk and expense, of using gas from any gas well on said land for stoves and inside lights in the principal dwelling thereon, out of any surplus gas not needed for operations hereunder.

8. The rights of either party hereunder may be assigned in whole or in part and the provisions hereof shall extend to their heirs, executors, administrators, successors and assigns; but no change in the ownership of the land or in the ownership of, or rights to receive, royalties or shut-in royalties, however accomplished shall operate to enlarge the obligations or diminish the rights of lessee; and no such change or division shall be binding upon lessee for any purpose until 30 days after lessee has been furnished by certified mail at lessee's principal place of business with acceptable instruments or certified copies thereof constituting the chain of title from the original lessor. If any such change in ownership occurs through the death of the owner, lessee may, at its option, pay or tender any royalties or shut-in royalties in the name of the deceased or to his estate or to his heirs, executor or administrator until such time as lessee has been furnished with evidence satisfactory to lessee as to the persons entitled to such sums. An assignment of this lease in whole or in part shall, to the extent of such assignment, relieve and discharge lessee of any obligations hereunder and, if lessee or assignee of part or parts hereof shall fail or make default in the payment of the proportionate part of royalty or shut-in royalty due from such lessee or assignee or fail to comply with any of the provisions of this lease, such default shall not affect this lease insofar as it covers a part of said lands upon which lessee or any assignee thereof shall properly comply or make such payments.

9. Should lessee be prevented from complying with any express or implied covenant of this lease, or from conducting drilling or reworking operations hereunder, or from producing oil or gas hereunder by reason of scarcity or inability to obtain or use equipment or material, or by operation of force majeure, or by any Federal or state law or any order, rule or regulation of governmental authority, then while so prevented, lessee's duty shall be suspended, and lessee shall not be liable for failure to comply therewith; and this lease shall be extended while and so long as lessee is prevented by any such cause from conducting drilling or reworking operations or from producing oil or gas hereunder; and the time while lessee is so prevented shall not be counted against lessee, anything in this lease to the contrary notwithstanding.

10. Lessor hereby warrants and agrees to defend the title to said land and agrees that lessee at its option may discharge any tax, mortgage or other lien upon said land, and in the event lessee does so it shall be subrogated to such lien with the right to enforce same and to apply royalties and shut-in royalties payable hereunder toward satisfying same. Without impairment of lessee's rights under the warranty, if this lease covers a less interest in the oil or gas in all or any part of said land than the entire and undivided fee simple estate (whether lessor's interest is herein specified or not) then the royalties, shut-in royalty, and other payments, if any, accruing from any part as to which this lease covers less than such full interest, shall be paid only in the proportion which the interest therein, if any, covered by this lease, bears to the whole and undivided fee simple estate therein. Should any one or more of the parties named above as lessors fail to execute this lease, it shall nevertheless be binding upon the party or parties executing the same.

11. Lessee, its or his successors, heirs and assigns, shall have the right at any time to surrender this lease, in whole or in part, to lessor or his heirs, successors and assigns by delivering or mailing a release thereof to the lessor, or by placing a release thereof of record in the county in which said land is situated; thereupon lessee shall be relieved from all obligations, expressed or implied, of this agreement as to acreage so surrendered, and thereafter the shut-in royalty payable hereunder shall be reduced in the proportion that the acreage covered hereby is reduced by said release or releases.

Executed the day and year first above written.

2 296 644 041



Receipt for Certified Mail

No Insurance Coverage Provided
Do not use for International Mail
(See Reverse)

PS Form 3800, March 1993

Sent to M/M ROBERT L. DESTREICH	
Street and No. 1014 SPRING ST	
P.O., State and ZIP Code CARLSBAD NM 88220	
Postage	\$ 32
Certified Fee	1.10
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	1.10
Return Receipt Showing to Whom, P.O. and Addressee's Address	
TOTAL Postage & Fees	\$ 2.52
Postmark Date	

Is your RETURN ADDRESS completed on the reverse side?

PS Form 3811, December 1991 U.S. GPO: 1993-352-714

DOMESTIC RETURN RECEIPT

SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, and 4a & b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

3. Article Addressed to:
M/M ROBERT L. DESTREICH
1014 SPRING ST
CARLSBAD NM 88220

4a. Article Number
2 296 644 041

4b. Service Type
 Registered Insured
 Certified COD
 Express Mail Return Receipt for Merchandise

5. Signature (Addressee)
Robert L. Destreich

6. Signature (Agent)
[Signature]

7. Date of Delivery
10-13-95

8. Addressee's Address (Only if requested and fee is paid)

1. Addressee's Address

2. Restricted Delivery

3. Consult postmaster for fee.

4. I also wish to receive the following services (for an extra fee):

Thank you for using Return Receipt Service.

Dear Sir;

In regards to your letter with the
deed and lease, we were divorced
Mar. 1 1989. Lola P. is deceased since
4-12-91. ^{JAMES ROBINSON}
^{ROBERT SMITH}

I do not know if there is
anything I can do about this.

Robert L. Cestreich
1016 N. Spring
Carlsbad, N. Mex 88220
505-887-6946

CHECK DIVORCE PROCEEDINGS + QCD'S
FOR TITLE.

SHE HAD 2 SONS BY PREVIOUS MARRIAGES

JAMES ROBINSON

ROBERT SMITH



DICKSON PETROLEUM, INC.

October 18, 1995

Donna Murphree
4307 Harlowe
Midland, Texas 79703

Beulah Agnes Humphrey
4807 Helen
Grayling, Michigan 49738

Perry Lynn Province
P.O. Box 19007
Alexandria, Virginia 22320

Re: Option to Lease or Purchase 13.67 acres of minerals

Dear Province Family Members,

I am currently leasing and/or buying minerals in the W/2 of Section 20, T-22S, Range 27E, of Eddy County, New Mexico in order to re-enter the Martin #1 well which was drilled in 1975 and plugged and abandoned in 1988. Your mother is the owner of 13.67 acres of minerals under this 320 acre tract. Through numerous visits with Donna I am aware of your mother's condition and some of the financial considerations associated with her situation. I discussed with Donna some possibilities such as having a guardianship established, but frankly the minerals are not worth the cost and this would be cumbersome upon Donna.

There is another possibility that I discussed with my attorney yesterday and that is since your mother does have a will and all of you are devisees under this will, I can enter into a contract with each of you whereby I have the option of leasing or buying your mineral interest when it passes to you at some agreed to price. This is a simple solution to an unusual set of circumstances.

If you are in agreement with this proposal please let Donna know and I will keep in touch with her. Thank you for your considerations in this matter.

Sincerely


Arlen Dickson

Mark A Hannifin
Oil and Gas

Post Office Box 11182
Midland, Texas 79702
Phone 915 / 686-7333

October 11, 1995

Mr. & Mrs. Coe Howard Scott
1504 Westridge
Carlsbad NM 88220

Dear Mr. & Mrs. Scott

I am writing you with reference to my telephone message left on your answering machine this date to convey the following offers:

I have reviewed the Eddy County records and it appears that you own 0.275 acres of minerals in Section 20-22S-27E, NMPM on the outskirts of Carlsbad, New Mexico, under the lands described in the enclosed documents. I am working with Arlen Dickson who is interested in purchasing this interest from you. We are paying \$100 per acre to purchase mineral interests in this area. I am enclosing a Mineral Deed for you to review and sign before a notary public. After I have received the properly executed deed from you, Mr. Dickson will send you a check for \$27.50 in payment for your interest.

If you would rather lease your mineral interest instead of selling it, Mr. Dickson will pay you \$25 per acre for a 3 year paid up Oil & Gas lease with a 1/8 royalty on your minerals. If you decide to lease, please go before a notary public and execute the enclosed Oil and Gas Lease, have it acknowledged, then return it to me in the enclosed, stamped envelope. We will send you a check for the \$6.88 bonus immediately upon receipt of the properly executed instrument.

Should you have any other questions regarding these offers, please contact your attorney, or feel free to contact me at the address or telephone numbers above.

Yours very truly,



Mark A Hannifin
(3)enclosures

Is your RETURN ADDRESS completed on the reverse side?	SENDER: <ul style="list-style-type: none">• Complete items 1 and/or 2 for additional services.• Complete items 3, and 4a & b.• Print your name and address on the reverse of this form so that we can return this card to you.• Attach this form to the front of the mailpiece, or on the back if space does not permit.• Write "Return Receipt Requested" on the mailpiece below the article number.• The Return Receipt will show to whom the article was delivered and the date delivered.	I also wish to receive the following services (for an extra fee): 1. <input type="checkbox"/> Addressee's Address 2. <input type="checkbox"/> Restricted Delivery Consult postmaster for fee.
	3. Article Addressed to: MR/MRS COE HOWARD SCOTT 1504 WESTRIDGE CARLSBAD NM 88220	4a. Article Number Z 296 644 036
	5. Signature (Addressee)	4b. Service Type <input type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input checked="" type="checkbox"/> Return Receipt for Merchandise
	6. Signature (Agent)	7. Date of Delivery
	8. Addressee's Address (Only if requested and fee is paid)	

Thank you for using Return Receipt Service.

OIL & GAS LEASE

THIS AGREEMENT made this 10th day of October, 1995 between Coe Howard Scott and Barbara Ann Scott, husband and wife,

of 1504 Westridge, Carlsbad NM 88220
(Post Office Address)

herein called lessor (whether one or more) and Arlen Dickson, lessee:

1. Lessor, in consideration of TEN AND OTHER DOLLARS in hand paid, receipt of which is here acknowledged, and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring, prospecting, drilling, and operating for and producing oil and gas, injecting gas, waters, other fluids, and air into subsurface strata laying pipelines, storing oil, building tanks, roadways, telephone lines, and other structures and things thereon to produce, save, take care of, treat, process, store and transport said minerals, the following described land in Eddy County, New Mexico, to-wit:

0.275 Acres of land, more or less, being a tract of land out of the Northwest Corner of Tract No. 6 of the Cass Subdivision being more fully described as follows: Beginning at the Southwest Corner of the NW/4NW/4 of Section 20; thence East 30 feet; thence South 290 feet for a point of beginning; thence East 160 feet to the Northwest Corner of this tract; thence South 75 feet; thence West 160 feet to the East Right-of-Way of the Old Cavern highway; thence North along said Right-of-Way a distance of 75 feet to the point of beginning.

Said land is estimated to comprise 0.275 acres, whether it actually comprises more or less.

2. Subject to the other provisions herein contained, this lease shall remain in force for a term of three (3) years from this date (called "primary term") and as long thereafter as oil or gas is produced from said land or from land with which said land is pooled.

3. The royalties to be paid by lessee are: (a) on oil, and other liquid hydrocarbons saved at the well, 1/8 of that produced and saved from said land, same to be delivered at the wells or to the credit of lessor in the pipeline to which the wells may be connected; (b) on gas, including casinghead gas or other gaseous substance produced from said land and used off the premises or used in the manufacture of gasoline or other products, the market value at the well of 1/8 of the gas used,

provided that on gas sold on or off the premises, the royalties shall be 1/8 of the amount realized from such sale; (c) and at any time when this lease is not validated by other provisions hereof and there is a gas and/or condensate well on said land, or land pooled therewith, but gas or condensate is not being so sold or used and such well is shut in, either before or after production therefrom, then on or before 90 days after said well is shut in, and thereafter at annual intervals, lessee may pay or tender an advance shut-in royalty equal to \$1.00 per net acre of lessor's gas acreage then held under this lease by the party making such payment or tender, and so long as said shut-in royalty is paid or tendered, this lease shall not terminate and it shall be considered under all clauses hereof that gas is being produced from the leased premises in paying quantities. Each such payment shall be paid or tendered to the party or parties who at the time of such payment would be entitled to receive the royalties which would be paid under this lease if the well were in fact producing. The payment or tender of royalties and shut-in royalties may be made by check or draft. Any timely payment or tender of shut-in royalty which is made in a bona fide attempt to make proper payment, but which is erroneous in whole or in part as to parties or amounts, shall nevertheless be sufficient to prevent termination of this lease in the same manner as though a proper payment had been made if lessee shall correct such error within 30 days after lessee has received written notice thereof by certified mail from the party or parties entitled to receive payment together with such written instruments (or certified copies thereof) as are necessary to enable lessee to make proper payment. The amount realized from the sale of gas on or off the premises shall be the price established by the gas sales contract entered into in good faith by lessee and gas purchaser for such term and under such conditions as are customary in the industry. "Price" shall mean the net amount received by lessee after giving effect to applicable regulatory orders and after application of any applicable price adjustments specified in such contract or regulatory orders. In the event lessee compresses, treats, purifies, or dehydrates such gas (whether on or off the leased premises) or transports gas off the leased premises, lessee in computing royalty hereunder may deduct from such price a reasonable charge for each of such functions performed.

4. This is a paid-up lease and lessee shall not be obligated during the primary term hereof to commence or continue any operations of whatsoever character or to make any payments hereunder in order to maintain this lease in force during the primary term; however, this provision is not intended to relieve lessee of the obligation to pay royalties on actual production pursuant to the provisions of Paragraph 3 hereof.

5. Lessee is hereby granted the right and power, from time to time, to pool or combine this lease, the land covered by it or any part or horizon thereof with any other land, leases, mineral estates or parts thereof for the production of oil or gas. Units pooled hereunder shall not exceed the standard proration unit fixed by law or by the Oil Conservation Division of the Energy and Minerals Department of the State of New Mexico or by any other lawful authority for the pool or area in which said land is situated, plus a tolerance of ten percent. Lessee shall file written unit designations in the county in which the premises are located and such units may be designated from time to time and either before or after the completion of wells. Drilling operations on or production from any part of any such unit shall be considered for all purposes, except the payment of royalty, as operations conducted upon or production from the land described in this lease. There shall be allocated to the land covered by this lease included in any such unit that portion of the total production of pooled minerals from wells in the unit, after deducting any used in lease or unit operations, which the net oil or gas acreage in the land covered by this lease included in the unit bears to the total number of surface acres in the unit. The production so allocated shall be considered for all purposes, including the payment or delivery of royalty, to be the entire production of pooled minerals from the portion of said land covered hereby and included in said unit in the same manner as though produced from said land under the terms of this lease. Any pooled unit designated by lessee, as provided herein, may be dissolved by lessee by recording an appropriate instrument in the County where the land is situated at any time after the completion of a dry hole or the cessation of production on said unit.

6. If at the expiration of the primary term there is no well upon said land capable of producing oil or gas, but lessee has commenced operations for drilling or reworking thereon, this lease shall remain in force so long as operations are prosecuted with no cessation of more than 60 consecutive days, whether such operations be on the same well or on a different or additional well or wells, and if they result in the production of oil or gas, so long thereafter as oil or gas is produced from said land. If, after the expiration of the primary term, all wells upon said land should become incapable of producing for any cause, this lease shall not terminate if lessee commences operations for additional drilling or for reworking within 60 days thereafter. If any drilling, additional drilling, or reworking operations hereunder result in production, then this lease shall remain in full force so long thereafter as oil or gas is produced hereunder.

7. Lessee shall have free use of oil, gas and water from said land, except water from lessor's wells and tanks, for all operations hereunder, and the royalty shall be computed after deducting any so used. Lessee shall have the right at any time during or after the expiration of this lease to remove all property and fixtures placed by lessee on said land, including the right to draw and remove all casing. When required by lessor, lessee will bury all pipe lines on cultivated lands below ordinary plow depth, and no well shall be drilled within two hundred feet (200 ft.) of any residence or barn now on said land without lessor's consent. Lessor shall have the privilege, at his risk and expense, of using gas from any gas well on said land for stoves and inside lights in the principal dwelling thereon, out of any surplus gas not needed for operations hereunder.

8. The rights of either party hereunder may be assigned in whole or in part and the provisions hereof shall extend to their heirs, executors, administrators, successors and assigns; but no change in the ownership of the land or in the ownership of, or rights to receive, royalties or shut-in royalties, however accomplished shall operate to enlarge the obligations or diminish the rights of lessee; and no such change or division shall be binding upon lessee for any purpose until 30 days after lessee has been furnished by certified mail at lessee's principal place of business with acceptable instruments or certified copies thereof constituting the chain of title from the original lessor. If any such change in ownership occurs through the death of the owner, lessee may, at its option, pay or tender any royalties or shut-in royalties in the name of the deceased or to his estate or to his heirs, executor or administrator until such time as lessee has been furnished with evidence satisfactory to lessee as to the persons entitled to such sums. An assignment of this lease in whole or in part shall, to the extent of such assignment, relieve and discharge lessee of any obligations hereunder and, if lessee or assignee of part or parts hereof shall fail or make default in the payment of the proportionate part of royalty or shut-in royalty due from such lessee or assignee or fail to comply with any of the provisions of this lease, such default shall not affect this lease insofar as it covers a part of said lands upon which lessee or any assignee thereof shall properly comply or make such payments.

9. Should lessee be prevented from complying with any express or implied covenant of this lease, or from conducting drilling or reworking operations hereunder, or from producing oil or gas hereunder by reason of scarcity or inability to obtain or use equipment or material, or by operation of force majeure, or by any Federal or state law or any order, rule or regulation of governmental authority, then while so prevented, lessee's duty shall be suspended, and lessee shall not be liable for failure to comply therewith; and this lease shall be extended while and so long as lessee is prevented by any such cause from conducting drilling or reworking operations or from producing oil or gas hereunder; and the time while lessee is so prevented shall not be counted against lessee, anything in this lease to the contrary notwithstanding.

10. Lessor hereby warrants and agrees to defend the title to said land and agrees that lessee at its option may discharge any tax, mortgage or other lien upon said land, and in the event lessee does so it shall be subrogated to such lien with the right to enforce same and to apply royalties and shut-in royalties payable hereunder toward satisfying same. Without impairment of lessee's rights under the warranty, if this lease covers a less interest in the oil or gas in all or any part of said land than the entire and undivided fee simple estate (whether lessor's interest is herein specified or not) then the royalties, shut-in royalty, and other payments, if any, accruing from any part as to which this lease covers less than such full interest, shall be paid only in the proportion which the interest therein, if any, covered by this lease, bears to the whole and undivided fee simple estate therein. Should any one or more of the parties named above as lessors fail to execute this lease, it shall nevertheless be binding upon the party or parties executing the same.

11. Lessee, its or his successors, heirs and assigns, shall have the right at any time to surrender this lease, in whole or in part, to lessor or his heirs, successors and assigns by delivering or mailing a release thereof to the lessor, or by placing a release thereof of record in the county in which said land is situated; thereupon lessee shall be relieved from all obligations, expressed or implied, of this agreement as to acreage so surrendered, and thereafter the shut-in royalty payable hereunder shall be reduced in the proportion that the acreage covered hereby is reduced by said release or releases.

Executed the day and year first above written.

MINERAL DEED

THE STATE OF: NEW MEXICO
COUNTY OF: EDDY

KNOW ALL MEN BY THESE PRESENTS: THAT Coe Howard Scott and Barbara Ann Scott, husband and wife whose address is 1504 Westridge, Carlsbad, NM 88220, hereinafter called Grantor (Whether one or more) for and in consideration of the sum of ten and more Dollars (\$10.00 and More) cash in hand paid and other good and valuable consideration, the receipt of which is hereby acknowledged, do hereby grant, bargain, sell, convey, assign, transfer and deliver unto Arlen Dickson of P.O. Box 50160, Midland TX 79710, hereinafter called Grantee, all Grantor's right, title and interest in and to all of the Oil, Gas and other Minerals in and under and that may be produced from the following described lands situated in the County described, State of New Mexico, NMPM, to wit:

Table with 5 columns: County, Section, Township, Range, Description. Row 1: Eddy, 20, 22S, 27E

0.275 Acres of land, more or less, being a tract of land out of the Northwest Corner of Tract No. 6 of the Cass Subdivision being more fully described as follows: Beginning at the Southwest Corner of the NW/4NW/4 of Section 20; thence East 30 feet; thence South 290 feet for a point of beginning; thence East 160 feet to the Northwest Corner of this tract; thence South 75 feet; thence West 160 feet to the East Right-of-Way of the Old Cavern highway; thence North along said Right-of-Way a distance of 75 feet to the point of beginning.

containing .28 acres, more or less, together with the rights of ingress and egress at all times for the purpose of mining, drilling, exploring, operating and developing said lands for Oil, Gas or other Minerals and storing, handling, transporting and marketing the same therefrom with the right to remove from said land all of Grantee's property and improvements.

This sale is made subject to any rights now existing to any lessee or assigns under any valid Oil and Gas Lease heretofore executed and now of legal record; it being understood and agreed that Grantee shall have, receive and enjoy the herein granted undivided interest in and to all bonuses, rents, royalties and other benefits which may accrue thereunder from and after the date hereof, precisely as if the Grantee herein had been at the date of the making of said lease the owner of a similar undivided interest in and to the lands above described and none other and Grantee one of the lessors therein.

Grantor agrees to execute such further assurances as may be requisite for the full and complete enjoyment of the rights herein granted and likewise agrees that Grantee herein shall have the right at any time to redeem for said Grantor by payment, any mortgage, taxes or other liens on the above described land, upon default in payment by Grantor and be subrogated to the rights of the holder thereof.

In addition to the foregoing, Grantor does hereby Transfer, Assign and Set Over unto Grantee, all of Grantor's interest in and to all monies, proceeds, income and other personal properties now on hand or in the possession of any third party, bank, trustee or pipeline company, which have heretofore accrued to the mineral and/or royalty interest of Grantor in said lands that have been herein conveyed to Grantee.

Grantor does hereby irrevocably appoint and constitute grantee as my agent and attorney-in-fact for the limited purpose only of executing division orders, transfer orders and all other instruments as may be necessary to make fully effective this conveyance of interests, so that he may act in my place and stead for this limited purpose only.

TO HAVE AND TO HOLD The above described property and easement with all and singular the rights, privileges and appurtenances thereunder or in any wise belonging to the said Grantee herein, his heirs, successors and assigns forever, and Grantor(s) do hereby bind themselves, their heirs, executors, administrators, successors and assigns to warrant and forever defend all and singular the said property unto the said Grantee herein, his heirs, successors and assigns against every person whomsoever lawfully claiming or to claim the same or any part thereof.

Witness _____ hand(s) this _____ day of _____, 1995

SIGN FOR IDENTIFICATION

Coe Howard Scott SS#525-62-1678

Barbara Ann Scott SS#

STATE OF _____ }
COUNTY OF _____ }

Before me, the undersigned, a Notary Public, within and for the said County and State, on this ____ day of _____, 199____ personally appeared Coe Howard Scott and Barbara Ann Scott, husband and wife to me personally known to be the identical person(s) who executed the within and foregoing instrument and acknowledged to me that (he)(she)(they) executed the same as their free and voluntary act and deed for the uses and purposes herein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires _____



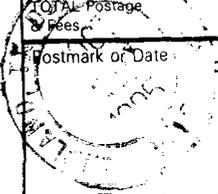
Receipt for Certified Mail

No Insurance Coverage Provided
Do not use for International Mail
(See Reverse)

2 296 644 036

PS Form 3800, March 1993

Sent to M/M COE HOWARD SCOTT	
Street and No 1504 WESTRIDGE	
P.O., State and ZIP Code CARLSBAD NM 88220	
Postage	\$.55
Certified Fee	1.10
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	1.10
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	\$ 2.75
Postmark or Date	



Is your RETURN ADDRESS completed on the reverse side?

SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, and 4a & b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number. The Return Receipt will show to whom the article was delivered and the date delivered.

1 also wish to receive the following services (for an extra fee):

1. Addressee's Address

2. Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:
**M/M/MRS COE HOWARD SCOTT
1504 WESTRIDGE
CARLSBAD NM 88220**

4a. Article Number
Z 296 644 036

4b. Service Type
 Registered Insured
 Certified COD
 Express Mail Return Receipt for Merchandise

5. Signature (Addressee)
[Signature]

6. Signature (Agent)
[Signature]

7. Date of Delivery
DEC 19 1991

8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, December 1991 *U.S. GPO: 1993-382-714

DOMESTIC RETURN RECEIPT

Thank you for using Return Receipt Service.

Mark A Hannifin

Oil and Gas

Post Office Box 11182
Midland, Texas 79702
Phone 915 / 686-7333

October 11, 1995

Gary Smith and Sandra Smith
5528 Tidwell RD
Carlsbad NM 88220

Dear Mr. and Mrs. Smith,

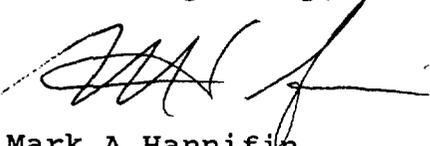
I am writing you with reference to my telephone message left on your answering machine to convey the following offers:

I have reviewed the Eddy County records and it appears that you own 2.50 acres of minerals in Section 20-22S-27E, NMPM on the outskirts of Carlsbad, New Mexico, under the lands described in the enclosed documents. I am working with Arlen Dickson who is interested in purchasing this interest from you. We are paying \$100 per acre to purchase mineral interests in this area. I am enclosing a Mineral Deed for you to review and sign before a notary public. After I have received the properly executed deed from you, Mr. Dickson will send you a check for \$250.00 in payment for your interest.

If you would rather lease your mineral interest instead of selling it, Mr. Dickson will pay you \$25 per acre for a 3 year paid up Oil & Gas lease with a 1/8 royalty on your minerals. If you decide to lease, please go before a notary public and execute the enclosed Oil and Gas Lease, have it acknowledged, then return it to me in the enclosed, stamped envelope. We will send you a check for the \$62.50 bonus immediately upon receipt of the properly executed instrument.

Should you have any other questions regarding these offers, please contact your attorney, or feel free to contact me at the address or telephone numbers above.

Yours very truly,



Mark A Hannifin
(3)enclosures

your RETURN ADDRESS completed on the reverse side?	SENDER: <ul style="list-style-type: none">• Complete items 1 and/or 2 for additional services.• Complete items 3, and 4a & b.• Print your name and address on the reverse of this form so that we can return this card to you.• Attach this form to the front of the mailpiece, or on the back if space does not permit.• Write "Return Receipt Requested" on the mailpiece below the article number.• The Return Receipt will show to whom the article was delivered and the date delivered.	I also wish to receive the following services (for an extra fee): 1. <input type="checkbox"/> Addressee's Address 2. <input type="checkbox"/> Restricted Delivery Consult postmaster for fee.
	3. Article Addressed to: MR/MRS GARY SMITH 5528 TIDWELL RD CARLSBAD NM 88220	4a. Article Number Z 296 644 031
	5. Signature (Addressee)	4b. Service Type <input type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input checked="" type="checkbox"/> Return Receipt for Merchandise
	6. Signature (Agent)	7. Date of Delivery
	8. Addressee's Address (Only if requested and fee is paid)	

Thank you for using Return Receipt Service.

OIL & GAS LEASE

THIS AGREEMENT made this 10th day of October 1995 between Gary Smith and Sandra Smith, husband and wife

5528 Tidwell RD, Carlsbad NM 88220

(Post Office Address)

herein called lessor (whether one or more) and Arlen Dickson, lessee:

1. Lessor, in consideration of TEN AND OTHER DOLLARS in hand paid, receipt of which is here acknowledged, and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring, prospecting, drilling, and operating for and producing oil and gas, injecting gas, waters, other fluids, and air into subsurface strata laying pipelines, storing oil, building tanks, roadways, telephone lines, and other structures and things thereon to produce, save, take care of, treat, process, store and transport said minerals, the following described land in Eddy County, New Mexico, to-wit:

2.50 acres of land, more or less out of the Gentry Subdivision, being the NW/4SE/4SW/4SW/4 Section 20, T-22-S, R-27-E, NMPM,

Said land is estimated to comprise 2.50 acres, whether it actually comprises more or less.

2. Subject to the other provisions herein contained, this lease shall remain in force for a term of three (3) years from this date (called "primary term") and as long thereafter as oil or gas is produced from said land or from land with which said land is pooled.

3. The royalties to be paid by lessee are: (a) on oil, and other liquid hydrocarbons saved at the well, 1/8 of that produced and saved from said land, same to be delivered at the wells or to the credit of lessor in the pipeline to which the wells may be connected; (b) on gas, including casinghead gas or other gaseous substance produced from said land and used off the premises or used in the manufacture of gasoline or other products, the market value at the well of 1/8 of the gas used,

provided that on gas sold on or off the premises, the royalties shall be 1/8 of the amount realized from such sale; (c) and at any time when this lease is not validated by other provisions hereof and there is a gas and/or condensate well on said land, or land pooled therewith, but gas or condensate is not being so sold or used and such well is shut in, either before or after production therefrom, then on or before 90 days after said well is shut in, and thereafter at annual intervals, lessee may pay or tender an advance shut-in royalty equal to \$1.00 per net acre of lessor's gas acreage then held under this lease by the party making such payment or tender, and so long as said shut-in royalty is paid or tendered, this lease shall not terminate and it shall be considered under all clauses hereof that gas is being produced from the leased premises in paying quantities. Each such payment shall be paid or tendered to the party or parties who at the time of such payment would be entitled to receive the royalties which would be paid under this lease if the well were in fact producing. The payment or tender of royalties and shut-in royalties may be made by check or draft. Any timely payment or tender of shut-in royalty which is made in a bona fide attempt to make proper payment, but which is erroneous in whole or in part as to parties or amounts, shall nevertheless be sufficient to prevent termination of this lease in the same manner as though a proper payment had been made if lessee shall correct such error within 30 days after lessee has received written notice thereof by certified mail from the party or parties entitled to receive payment together with such written instruments (or certified copies thereof) as are necessary to enable lessee to make proper payment. The amount realized from the sale of gas on or off the premises shall be the price established by the gas sales contract entered into in good faith by lessee and gas purchaser for such term and under such conditions as are customary in the industry. "Price" shall mean the net amount received by lessee after giving effect to applicable regulatory orders and after application of any applicable price adjustments specified in such contract or regulatory orders. In the event lessee compresses, treats, purifies, or dehydrates such gas (whether on or off the leased premises) or transports gas off the leased premises, lessee in computing royalty hereunder may deduct from such price a reasonable charge for each of such functions performed.

4. This is a paid-up lease and lessee shall not be obligated during the primary term hereof to commence or continue any operations of whatsoever character or to make any payments hereunder in order to maintain this lease in force during the primary term; however, this provision is not intended to relieve lessee of the obligation to pay royalties on actual production pursuant to the provisions or Paragraph 3 hereof.

5. Lessee is hereby granted the right and power, from time to time, to pool or combine this lease, the land covered by it or any part or horizon thereof with any other land, leases, mineral estates or parts thereof for the production of oil or gas. Units pooled hereunder shall not exceed the standard proration unit fixed by law or by the Oil Conservation Division of the Energy and Minerals Department of the State of New Mexico or by any other lawful authority for the pool or area in which said land is situated, plus a tolerance of ten percent. Lessee shall file written unit designations in the county in which the premises are located and such units may be designated from time to time and either before or after the completion of wells. Drilling operations on or production from any part of any such unit shall be considered for all purposes, except the payment of royalty, as operations conducted upon or production from the land described in this lease. There shall be allocated to the land covered by this lease included in any such unit that portion of the total production of pooled minerals from wells in the unit, after deducting any used in lease or unit operations, which the net oil or gas acreage in the land covered by this lease included in the unit bears to the total number of surface acres in the unit. The production so allocated shall be considered for all purposes, including the payment or delivery of royalty, to be the entire production of pooled minerals from the portion of said land covered hereby and included in said unit in the same manner as though produced from said land under the terms of this lease. Any pooled unit designated by lessee, as provided herein, may be dissolved by lessee by recording an appropriate instrument in the County where the land is situated at any time after the completion of a dry hole or the cessation of production on said unit.

6. If at the expiration of the primary term there is no well upon said land capable of producing oil or gas, but lessee has commenced operations for drilling or reworking thereon, this lease shall remain in force so long as operations are prosecuted with no cessation of more than 60 consecutive days, whether such operations be on the same well or on a different or additional well or wells, and if they result in the production of oil or gas, so long thereafter as oil or gas is produced from said land. If, after the expiration of the primary term, all wells upon said land should become incapable of producing for any cause, this lease shall not terminate if lessee commences operations for additional drilling or for reworking within 60 days thereafter. If any drilling, additional drilling, or reworking operations hereunder result in production, then this lease shall remain in full force so long thereafter as oil or gas is produced hereunder.

7. Lessee shall have free use of oil, gas and water from said land, except water from lessor's wells and tanks, for all operations hereunder, and the royalty shall be computed after deducting any so used. Lessee shall have the right at any time during or after the expiration of this lease to remove all property and fixtures placed by lessee on said land, including the right to draw and remove all casing. When required by lessor, lessee will bury all pipe lines on cultivated lands below ordinary plow depth, and no well shall be drilled within two hundred feet (200 ft.) of any residence or barn now on said land without lessor's consent. Lessor shall have the privilege, at his risk and expense, of using gas from any gas well on said land for stoves and inside lights in the principal dwelling thereon, out of any surplus gas not needed for operations hereunder.

8. The rights of either party hereunder may be assigned in whole or in part and the provisions hereof shall extend to their heirs, executors, administrators, successors and assigns; but no change in the ownership of the land or in the ownership of, or rights to receive, royalties or shut-in royalties, however accomplished shall operate to enlarge the obligations or diminish the rights of lessee; and no such change or division shall be binding upon lessee for any purpose until 30 days after lessee has been furnished by certified mail at lessee's principal place of business with acceptable instruments or certified copies thereof constituting the chain of title from the original lessor. If any such change in ownership occurs through the death of the owner, lessee may, at its option, pay or tender any royalties or shut-in royalties in the name of the deceased or to his estate or to his heirs, executor or administrator until such time as lessee has been furnished with evidence satisfactory to lessee as to the persons entitled to such sums. An assignment of this lease in whole or in part shall, to the extent of such assignment, relieve and discharge lessee of any obligations hereunder and, if lessee or assignee of part or parts hereof shall fail or make default in the payment of the proportionate part of royalty or shut-in royalty due from such lessee or assignee or fail to comply with any of the provisions of this lease, such default shall not affect this lease insofar as it covers a part of said lands upon which lessee or any assignee thereof shall properly comply or make such payments.

9. Should lessee be prevented from complying with any express or implied covenant of this lease, or from conducting drilling or reworking operations hereunder, or from producing oil or gas hereunder by reason of scarcity or inability to obtain or use equipment or material, or by operation of force majeure, or by any Federal or state law or any order, rule or regulation of governmental authority, then while so prevented, lessee's duty shall be suspended, and lessee shall not be liable for failure to comply therewith; and this lease shall be extended while and so long as lessee is prevented by any such cause from conducting drilling or reworking operations or from producing oil or gas hereunder; and the time while lessee is so prevented shall not be counted against lessee, anything in this lease to the contrary notwithstanding.

10. Lessor hereby warrants and agrees to defend the title to said land and agrees that lessee at its option may discharge any tax, mortgage or other lien upon said land, and in the event lessee does so it shall be subrogated to such lien with the right to enforce same and to apply royalties and shut-in royalties payable hereunder toward satisfying same. Without impairment of lessee's rights under the warranty, if this lease covers a less interest in the oil or gas in all or any part of said land than the entire and undivided fee simple estate (whether lessor's interest is herein specified or not) then the royalties, shut-in royalty, and other payments, if any, accruing from any part as to which this lease covers less than such full interest, shall be paid only in the proportion which the interest therein, if any, covered by this lease, bears to the whole and undivided fee simple estate therein. Should any one or more of the parties named above as lessors fail to execute this lease, it shall nevertheless be binding upon the party or parties executing the same.

11. Lessee, its or his successors, heirs and assigns, shall have the right at any time to surrender this lease, in whole or in part, to lessor or his heirs, successors and assigns by delivering or mailing a release thereof to the lessor, or by placing a release thereof of record in the county in which said land is situated; thereupon lessee shall be relieved from all obligations, expressed or implied, of this agreement as to acreage so surrendered, and thereafter the shut-in royalty payable hereunder shall be reduced in the proportion that the acreage covered hereby is reduced by said release or releases.

Executed the day and year first above written.

MINERAL DEED

THE STATE OF: NEW MEXICO
COUNTY OF: EDDY

KNOW ALL MEN BY THESE PRESENTS: THAT Gary Smith and Sandra Smith, husband and wife whose address is 5528 Tidwell RD, Carlsbad, NM 88220, hereinafter called Grantor (Whether one or more) for and in consideration of the sum of ten and more Dollars (\$10.00 and More) cash in hand paid and other good and valuable consideration, the receipt of which is hereby acknowledged, do hereby grant, bargain, sell, convey, assign, transfer and deliver unto Arlen Dickson of P.O. Box 50160, Midland TX 79710, hereinafter called Grantee, all Grantor's right, title and interest in and to all of the Oil, Gas and other Minerals in and under and that may be produced from the following described lands situated in the County described, State of New Mexico, NMPM, to wit:

Table with 5 columns: County, Section, Township, Range, Description. Row 1: Eddy, 20, 22S, 27E, NW/4SE/4SW/4SW/4, being Part of Gentry Subdivision

containing 2.50 acres, more or less, together with the rights of ingress and egress at all times for the purpose of mining, drilling, exploring, operating and developing said lands for Oil, Gas or other Minerals and storing, handling, transporting and marketing the same therefrom with the right to remove from said land all of Grantee's property and improvements.

This sale is made subject to any rights now existing to any lessee or assigns under any valid Oil and Gas Lease heretofore executed and now of legal record; it being understood and agreed that Grantee shall have, receive and enjoy the herein granted undivided interest in and to all bonuses, rents, royalties and other benefits which may accrue thereunder from and after the date hereof, precisely as if the Grantee herein had been at the date of the making of said lease the owner of a similar undivided interest in and to the lands above described and none other and Grantee one of the lessors therein.

Grantor agrees to execute such further assurances as may be requisite for the full and complete enjoyment of the rights herein granted and likewise agrees that Grantee herein shall have the right at any time to redeem for said Grantor by payment, any mortgage, taxes or other liens on the above described land, upon default in payment by Grantor and be subrogated to the rights of the holder thereof.

In addition to the foregoing, Grantor does hereby Transfer, Assign and Set Over unto Grantee, all of Grantor's interest in and to all monies, proceeds, income and other personal properties now on hand or in the possession of any third party, bank, trustee or pipeline company, which have heretofore accrued to the mineral and/or royalty interest of Grantor in said lands that have been herein conveyed to Grantee.

Grantor does hereby irrevocably appoint and constitute grantee as my agent and attorney-in-fact for the limited purpose only of executing division orders, transfer orders and all other instruments as may be necessary to make fully effective this conveyance of interests, so that he may act in my place and stead for this limited purpose only.

TO HAVE AND TO HOLD The above described property and easement with all and singular the rights, privileges and appurtenances thereunder or in any wise belonging to the said Grantee herein, his heirs, successors and assigns forever, and Grantor(s) do hereby bind themselves, their heirs, executors, administrators, successors and assigns to warrant and forever defend all and singular the said property unto the said Grantee herein, his heirs, successors and assigns against every person whomsoever lawfully claiming or to claim the same or any part thereof.

Witness _____ hand(s) this _____ day of _____, 1995

SIGN FOR IDENTIFICATION

Gary Smith SS# _____

Sandra Smith SS# _____

STATE OF _____ }
COUNTY OF _____ }

Before me, the undersigned, a Notary Public, within and for the said County and State, on this ____ day of _____, 199__ personally appeared Gary Smith and Sandra Smith, husband and wife to me personally known to be the identical person(s) who executed the within and foregoing instrument and acknowledged to me that (he)(she)(they) executed the same as their free and voluntary act and deed for the uses and purposes herein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires _____

2 296 644 031



Receipt for Certified Mail

No Insurance Coverage Provided
Do not use for International Mail
(See Reverse)

PS Form 3800, March 1993

Sent to M/M GARY SMITH	
Street and No. 5528 TIDWELL RD	
P.O., State and ZIP Code CARLSBAD NM 88220	
Postage	\$ 1.55
Certified Fee	1.10
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	1.10
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	\$ 2.25
Postmark or Date	

Is your RETURN ADDRESS completed on the reverse side?

PS Form 3811, December 1991 *U.S. GPO: 1983-552-714

DOMESTIC RETURN RECEIPT

<p>3. Article Addressed to:</p> <p>M/MS GARY SMITH 5528 TIDWELL RD CARLSBAD NM 88220</p>	<p>SENDER:</p> <ul style="list-style-type: none"> • Complete items 1 and/or 2 for additional services. • Complete items 3, and 4a & b. • Print your name and address on the reverse of this form so that we can return this card to you. • Attach this form to the front of the mailpiece, or on the back if space does not permit. • Write "Return Receipt Requested" on the mailpiece below the article number. • The Return Receipt will show to whom the article was delivered and the date delivered.
<p>5. Signature (Addressee)</p> <p><i>[Signature]</i></p>	<p>1. <input type="checkbox"/> I also wish to receive the following services (for an extra fee):</p> <p>1. <input type="checkbox"/> Addressee's Address</p> <p>2. <input type="checkbox"/> Restricted Delivery</p> <p>Consult postmaster for fee.</p>
<p>6. Signature (Agent)</p> <p><i>[Signature]</i></p>	<p>4a. Article Number</p> <p>Z 296 644 031</p>
<p>7. Date of Delivery</p> <p><i>[Signature]</i></p>	<p>4b. Service Type</p> <p><input type="checkbox"/> Registered <input type="checkbox"/> Insured</p> <p><input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD</p> <p><input type="checkbox"/> Express Mail <input type="checkbox"/> Return Receipt for Merchandise</p>
<p>8. Addressee's Address (Only if requested and fee is paid)</p>	

Thank you for using Return Receipt Service.

11/11/95

Mark A Hannifin

Oil and Gas

Post Office Box 11182
Midland, Texas 79702
Phone 915 / 686-7333

October 11, 1995

Mr. & Mrs. Kenneth W. St. Peters
211 Moore DR
Carlsbad NM 88220

Dear Mr. & Mrs. Peters,

I have been unable to reach you by telephone, so I am writing you this date to convey the following offers:

I have reviewed the Eddy County records and it appears that you own 1.94 acres of minerals in Section 20-22S-27E, NMPM on the outskirts of Carlsbad, New Mexico, under the lands described in the enclosed documents. I am working with Arlen Dickson who is interested in purchasing this interest from you. We are paying \$100 per acre to purchase mineral interests in this area. I am enclosing a Mineral Deed for you to review and sign before a notary public. After I have received the properly executed deed from you, Mr. Dickson will send you a check for \$194.00 in payment for your interest.

If you would rather lease your mineral interest instead of selling it, Mr. Dickson will pay you \$25 per acre for a 3 year paid up Oil & Gas lease with a 1/8 royalty on your minerals. If you decide to lease, please go before a notary public and execute the enclosed Oil and Gas Lease, have it acknowledged, then return it to me. We will send you a check for the \$48.50 bonus immediately upon receipt of the properly executed instrument.

Should you have any other questions regarding these offers, please contact your attorney, or feel free to contact me at the address or telephone numbers above.

Yours very truly,



Mark A Hannifin
(3)enclosures

Is your RETURN ADDRESS completed on the reverse side?

SENDER:
• Complete items 1 and/or 2 for additional services.
• Complete items 3, and 4a & b.
• Print your name and address on the reverse of this form so that we can return this card to you.
• Attach this form to the front of the mailpiece, or on the back if space does not permit.
• Write "Return Receipt Requested" on the mailpiece below the article number.
• The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):
1. Addressee's Address
2. Restricted Delivery
Consult postmaster for fee.

3. Article Addressed to:
MR/MRS KENNETH ST. PETERS
211 MOORE DR
CARLSBAD NM 88220

4a. Article Number
Z 296 644 029

4b. Service Type
 Registered Insured
 Certified COD
 Express Mail Return Receipt for Merchandise

7. Date of Delivery

5. Signature (Addressee)

8. Addressee's Address (Only if requested and fee is paid)

6. Signature (Agent)

Thank you for using Return Receipt Service.

OIL & GAS LEASE

THIS AGREEMENT made this 10th day of October 1995 between Kenneth W. St. Peters and Josephine St. Peters, husband and wife

of 211 Moore DR, Carlsbad NM 88220
(Post Office Address)

herein called lessor (whether one or more) and Arlen Dickson, lessee:

1. Lessor, in consideration of TEN AND OTHER DOLLARS in hand paid, receipt of which is here acknowledged, and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring, prospecting, drilling, and operating for and producing oil and gas, injecting gas, waters, other fluids, and air into subsurface strata laying pipelines, storing oil, building tanks, roadways, telephone lines, and other structures and things thereon to produce, save, take care of, treat, process, store and transport said minerals, the following described land in Eddy County, New Mexico, to-wit:

1.94 acres of land, more or less being the W 68 feet of Lot 2 and all of Lot 3, Waltersheid Subdivision #1, out of Section 20, T-22-S, R-27-E, NMPM,

Said land is estimated to comprise 1.94 acres, whether it actually comprises more or less.

2. Subject to the other provisions herein contained, this lease shall remain in force for a term of three (3) years from this date (called "primary term") and as long thereafter as oil or gas is produced from said land or from land with which said land is pooled.

3. The royalties to be paid by lessee are: (a) on oil, and other liquid hydrocarbons saved at the well, 1/8 of that produced and saved from said land, same to be delivered at the wells or to the credit of lessor in the pipeline to which the wells may be connected; (b) on gas, including casinghead gas or other gaseous substance produced from said land and used off the premises or used in the manufacture of gasoline or other products, the market value at the well of 1/8 of the gas used,

provided that on gas sold on or off the premises, the royalties shall be 1/8 of the amount realized from such sale; (c) and at any time when this lease is not validated by other provisions hereof and there is a gas and/or condensate well on said land, or land pooled therewith, but gas or condensate is not being so sold or used and such well is shut in, either before or after production therefrom, then on or before 90 days after said well is shut in, and thereafter at annual intervals, lessee may pay or tender an advance shut-in royalty equal to \$1.00 per net acre of lessor's gas acreage then held under this lease by the party making such payment or tender, and so long as said shut-in royalty is paid or tendered, this lease shall not terminate and it shall be considered under all clauses hereof that gas is being produced from the leased premises in paying quantities. Each such payment shall be paid or tendered to the party or parties who at the time of such payment would be entitled to receive the royalties which would be paid under this lease if the well were in fact producing. The payment or tender of royalties and shut-in royalties may be made by check or draft. Any timely payment or tender of shut-in royalty which is made in a bona fide attempt to make proper payment, but which is erroneous in whole or in part as to parties or amounts, shall nevertheless be sufficient to prevent termination of this lease in the same manner as though a proper payment had been made if lessee shall correct such error within 30 days after lessee has received written notice thereof by certified mail from the party or parties entitled to receive payment together with such written instruments (or certified copies thereof) as are necessary to enable lessee to make proper payment. The amount realized from the sale of gas on or off the premises shall be the price established by the gas sales contract entered into in good faith by lessee and gas purchaser for such term and under such conditions as are customary in the industry. "Price" shall mean the net amount received by lessee after giving effect to applicable regulatory orders and after application of any applicable price adjustments specified in such contract or regulatory orders. In the event lessee compresses, treats, purifies, or dehydrates such gas (whether on or off the leased premises) or transports gas off the leased premises, lessee in computing royalty hereunder may deduct from such price a reasonable charge for each of such functions performed.

4. This is a paid-up lease and lessee shall not be obligated during the primary term hereof to commence or continue any operations of whatsoever character or to make any payments hereunder in order to maintain this lease in force during the primary term; however, this provision is not intended to relieve lessee of the obligation to pay royalties on actual production pursuant to the provisions or Paragraph 3 hereof.

5. Lessee is hereby granted the right and power, from time to time, to pool or combine this lease, the land covered by it or any part or horizon thereof with any other land, leases, mineral estates or parts thereof for the production of oil or gas. Units pooled hereunder shall not exceed the standard proration unit fixed by law or by the Oil Conservation Division of the Energy and Minerals Department of the State of New Mexico or by any other lawful authority for the pool or area in which said land is situated, plus a tolerance of ten percent. Lessee shall file written unit designations in the county in which the premises are located and such units may be designated from time to time and either before or after the completion of wells. Drilling operations on or production from any part of any such unit shall be considered for all purposes, except the payment of royalty, as operations conducted upon or production from the land described in this lease. There shall be allocated to the land covered by this lease included in any such unit that portion of the total production of pooled minerals from wells in the unit, after deducting any used in lease or unit operations, which the net oil or gas acreage in the land covered by this lease included in the unit bears to the total number of surface acres in the unit. The production so allocated shall be considered for all purposes, including the payment or delivery of royalty, to be the entire production of pooled minerals from the portion of said land covered hereby and included in said unit in the same manner as though produced from said land under the terms of this lease. Any pooled unit designated by lessee, as provided herein, may be dissolved by lessee by recording an appropriate instrument in the County where the land is situated at any time after the completion of a dry hole or the cessation of production on said unit.

6. If at the expiration of the primary term there is no well upon said land capable of producing oil or gas, but lessee has commenced operations for drilling or reworking thereon, this lease shall remain in force so long as operations are prosecuted with no cessation of more than 60 consecutive days, whether such operations be on the same well or on a different or additional well or wells, and if they result in the production of oil or gas, so long thereafter as oil or gas is produced from said land. If, after the expiration of the primary term, all wells upon said land should become incapable of producing for any cause, this lease shall not terminate if lessee commences operations for additional drilling or for reworking within 60 days thereafter. If any drilling, additional drilling, or reworking operations hereunder result in production, then this lease shall remain in full force so long thereafter as oil or gas is produced hereunder.

7. Lessee shall have free use of oil, gas and water from said land, except water from lessor's wells and tanks, for all operations hereunder, and the royalty shall be computed after deducting any so used. Lessee shall have the right at any time during or after the expiration of this lease to remove all property and fixtures placed by lessee on said land, including the right to draw and remove all casing. When required by lessor, lessee will bury all pipe lines on cultivated lands below ordinary plow depth, and no well shall be drilled within two hundred feet (200 ft.) of any residence or barn now on said land without lessor's consent. Lessor shall have the privilege, at his risk and expense, of using gas from any gas well on said land for stoves and inside lights in the principal dwelling thereon, out of any surplus gas not needed for operations hereunder.

8. The rights of either party hereunder may be assigned in whole or in part and the provisions hereof shall extend to their heirs, executors, administrators, successors and assigns; but no change in the ownership of the land or in the ownership of, or rights to receive, royalties or shut-in royalties, however accomplished shall operate to enlarge the obligations or diminish the rights of lessee; and no such change or division shall be binding upon lessee for any purpose until 30 days after lessee has been furnished by certified mail at lessee's principal place of business with acceptable instruments or certified copies thereof constituting the chain of title from the original lessor. If any such change in ownership occurs through the death of the owner, lessee may, at its option, pay or tender any royalties or shut-in royalties in the name of the deceased or to his estate or to his heirs, executor or administrator until such time as lessee has been furnished with evidence satisfactory to lessee as to the persons entitled to such sums. An assignment of this lease in whole or in part shall, to the extent of such assignment, relieve and discharge lessee of any obligations hereunder and, if lessee or assignee of part or parts hereof shall fail or make default in the payment of the proportionate part of royalty or shut-in royalty due from such lessee or assignee or fail to comply with any of the provisions of this lease, such default shall not affect this lease insofar as it covers a part of said lands upon which lessee or any assignee thereof shall properly comply or make such payments.

9. Should lessee be prevented from complying with any express or implied covenant of this lease, or from conducting drilling or reworking operations hereunder, or from producing oil or gas hereunder by reason of scarcity or inability to obtain or use equipment or material, or by operation of force majeure, or by any Federal or state law or any order, rule or regulation of governmental authority, then while so prevented, lessee's duty shall be suspended, and lessee shall not be liable for failure to comply therewith; and this lease shall be extended while and so long as lessee is prevented by any such cause from conducting drilling or reworking operations or from producing oil or gas hereunder, and the time while lessee is so prevented shall not be counted against lessee, anything in this lease to the contrary notwithstanding.

10. Lessor hereby warrants and agrees to defend the title to said land and agrees that lessee at its option may discharge any tax, mortgage or other lien upon said land, and in the event lessee does so it shall be subrogated to such lien with the right to enforce same and to apply royalties and shut-in royalties payable hereunder toward satisfying same. Without impairment of lessee's rights under the warranty, if this lease covers a less interest in the oil or gas in all or any part of said land than the entire and undivided fee simple estate (whether lessor's interest is herein specified or not) then the royalties, shut-in royalty, and other payments, if any, accruing from any part as to which this lease covers less than such full interest, shall be paid only in the proportion which the interest therein, if any, covered by this lease, bears to the whole and undivided fee simple estate therein. Should any one or more of the parties named above as lessors fail to execute this lease, it shall nevertheless be binding upon the party or parties executing the same.

11. Lessee, its or his successors, heirs and assigns, shall have the right at any time to surrender this lease, in whole or in part, to lessor or his heirs, successors and assigns by delivering or mailing a release thereof to the lessor, or by placing a release thereof of record in the county in which said land is situated; thereupon lessee shall be relieved from all obligations, expressed or implied, of this agreement as to acreage so surrendered, and thereafter the shut-in royalty payable hereunder shall be reduced in the proportion that the acreage covered hereby is reduced by said release or releases.

Executed the day and year first above written.

MINERAL DEED

THE STATE OF: NEW MEXICO
COUNTY OF: EDDY

KNOW ALL MEN BY THESE PRESENTS: THAT Kenneth W. St. Peters and Josephine St. Peters, husband and wife whose address is 211 Moore DR, Carlsbad, NM 88220, hereinafter called Grantor (Whether one or more) for and in consideration of the sum of ten and more Dollars (\$10.00 and More) cash in hand paid and other good and valuable consideration, the receipt of which is hereby acknowledged, do hereby grant, bargain, sell, convey, assign, transfer and deliver unto Arlen Dickson of P.O. Box 50180, Midland TX 79710, hereinafter called Grantee, all Grantor's right, title and interest in and to all of the Oil, Gas and other Minerals in and under and that may be produced from the following described lands situated in the County described, State of New Mexico, NMPM, to wit:

Table with 5 columns: County, Section, Township, Range, Description. Row 1: Eddy, 20, 22S, 27E, W 68 feet of lot 2, all lot 3, Waltersheid #1 Sudivision

containing 1.94 acres, more or less, together with the rights of ingress and egress at all times for the purpose of mining, drilling, exploring, operating and developing said lands for Oil, Gas or other Minerals and storing, handling, transporting and marketing the same therefrom with the right to remove from said land all of Grantee's property and improvements.

This sale is made subject to any rights now existing to any lessee or assigns under any valid Oil and Gas Lease heretofore executed and now of legal record; it being understood and agreed that Grantee shall have, receive and enjoy the herein granted undivided interest in and to all bonuses, rents, royalties and other benefits which may accrue thereunder from and after the date hereof, precisely as if the Grantee herein had been at the date of the making of said lease the owner of a similar undivided interest in and to the lands above described and none other and Grantee one of the lessors therein.

Grantor agrees to execute such further assurances as may be requisite for the full and complete enjoyment of the rights herein granted and likewise agrees that Grantee herein shall have the right at any time to redeem for said Grantor by payment, any mortgage, taxes or other liens on the above described land, upon default in payment by Grantor and be subrogated to the rights of the holder thereof.

In addition to the foregoing, Grantor does hereby Transfer, Assign and Set Over unto Grantee, all of Grantor's interest in and to all monies, proceeds, income and other personal properties now on hand or in the possession of any third party, bank, trustee or pipeline company, which have heretofore accrued to the mineral and/or royalty interest of Grantor in said lands that have been herein conveyed to Grantee.

Grantor does hereby irrevocably appoint and constitute grantee as my agent and attorney-in-fact for the limited purpose only of executing division orders, transfer orders and all other instruments as may be necessary to make fully effective this conveyance of interests, so that he may act in my place and stead for this limited purpose only.

TO HAVE AND TO HOLD The above described property and easement with all and singular the rights, privileges and appurtenances thereunder or in any wise belonging to the said Grantee herein, his heirs, successors and assigns forever, and Grantor(s) do hereby bind themselves, their heirs, executors, administrators, successors and assigns to warrant and forever defend all and singular the said property unto the said Grantee herein, his heirs, successors and assigns against every person whomsoever lawfully claiming or to claim the same or any part thereof.

Witness _____ hand(s) this _____ day of _____, 1995

SIGN FOR IDENTIFICATION

Kenneth W. St. Peters SS# _____

Josephine St. Peters SS# _____

STATE OF _____ }
COUNTY OF _____ }

Before me, the undersigned, a Notary Public, within and for the said County and State, on this ____ day of _____, 199__ personally appeared Kenneth W. St. Peters and Josephine St. Peters, husband and wife to me personally known to be the identical person(s) who executed the within and foregoing instrument and acknowledged to me that (he)(she)(they) executed the same as their free and voluntary act and deed for the uses and purposes herein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires _____

PLAT ✓

Mark A Hannifin

Oil and Gas

Post Office Box 11182
Midland, Texas 79702
Phone 915 / 686-7333

October 11, 1995

Frank A. Uriquidez
323 E Hamilton
Carlsbad NM 88220

Dear Mr. Uriquidez,

I am writing you with reference to my telephone message left on your answering machine to convey the following offers:

I have reviewed the Eddy County records and it appears that you own 0.55 acres of minerals in Section 20-22S-27E, NMPM on the outskirts of Carlsbad, New Mexico, under the lands described in the enclosed documents. I am working with Arlen Dickson who is interested in purchasing this interest from you. We are paying \$100 per acre to purchase mineral interests in this area. I am enclosing a Mineral Deed for you to review and sign before a notary public. After I have received the properly executed deed from you, Mr. Dickson will send you a check for \$55.00 in payment for your interest.

If you would rather lease your mineral interest instead of selling it, Mr. Dickson will pay you \$25 per acre for a 3 year paid up Oil & Gas lease with a 1/8 royalty on your minerals. If you decide to lease, please go before a notary public and execute the enclosed Oil and Gas Lease, have it acknowledged, then return it to me in the enclosed, stamped envelope. We will send you a check for the \$13.75 bonus immediately upon receipt of the properly executed instrument.

Should you have any other questions regarding these offers, please contact your attorney, or feel free to contact me at the address or telephone numbers above.

Yours very truly,

Mark A Hannifin
(3)enclosures

Is your RETURN ADDRESS completed on the reverse side?	SENDER:		I also wish to receive the following services (for an extra fee):	
	<ul style="list-style-type: none"> • Complete items 1 and/or 2 for additional services. • Complete items 3, and 4a & b. • Print your name and address on the reverse of this form so that we can return this card to you. • Attach this form to the front of the mailpiece, or on the back if space does not permit. • Write "Return Receipt Requested" on the mailpiece below the article number. • The Return Receipt will show to whom the article was delivered and the date delivered. 		1. <input type="checkbox"/> Addressee's Address 2. <input type="checkbox"/> Restricted Delivery Consult postmaster for fee.	
	3. Article Addressed to:		4a. Article Number	
	MR FRANK A. URIDUIDEZ 323 E HAMILTON CARLSBAD NM 88220		Z 296 644 028	
5. Signature (Addressee)		4b. Service Type		
6. Signature (Agent)		<input type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input checked="" type="checkbox"/> Return Receipt for Merchandise		
		7. Date of Delivery		
		8. Addressee's Address (Only if requested and fee is paid)		

Thank you for using Return Receipt Service.

OIL & GAS LEASE

THIS AGREEMENT made this 10th day of October, 1995 between Frank A. Uriquidez, a single man

of 323 E Hamilton, Carlsbad NM 88220
(Post Office Address)

herein called lessor (whether one or more) and Arlen Dickson, lessee:

1. Lessor, in consideration of TEN AND OTHER DOLLARS in hand paid, receipt of which is here acknowledged, and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring, prospecting, drilling, and operating for and producing oil and gas, injecting gas, waters, other fluids, and air into subsurface strata laying pipelines, storing oil, building tanks, roadways, telephone lines, and other structures and things thereon to produce, save, take care of, treat, process, store and transport said minerals, the following described land in Eddy County, New Mexico, to-wit:

0.55 acres of land, more or less being Lot 1, McDaniel Subdivision, located in E1/5N/2SW/4SW/4NW/4 Section 20, T-22-S, R-27-E, NMPM,

Said land is estimated to comprise 0.55 acres, whether it actually comprises more or less.

2. Subject to the other provisions herein contained, this lease shall remain in force for a term of three (3) years from this date (called "primary term") and as long thereafter as oil or gas is produced from said land or from land with which said land is pooled.

3. The royalties to be paid by lessee are: (a) on oil, and other liquid hydrocarbons saved at the well, 1/8 of that produced and saved from said land, same to be delivered at the wells or to the credit of lessor in the pipeline to which the wells may be connected; (b) on gas, including casinghead gas or other gaseous substance produced from said land and used off the premises or used in the manufacture of gasoline or other products, the market value at the well of 1/8 of the gas used,

provided that on gas sold on or off the premises, the royalties shall be 1/8 of the amount realized from such sale; (c) and at any time when this lease is not validated by other provisions hereof and there is a gas and/or condensate well on said land, or land pooled therewith, but gas or condensate is not being so sold or used and such well is shut in, either before or after production therefrom, then on or before 90 days after said well is shut in, and thereafter at annual intervals, lessee may pay or tender an advance shut-in royalty equal to \$1.00 per net acre of lessor's gas acreage then held under this lease by the party making such payment or tender, and so long as said shut-in royalty is paid or tendered, this lease shall not terminate and it shall be considered under all clauses hereof that gas is being produced from the leased premises in paying quantities. Each such payment shall be paid or tendered to the party or parties who at the time of such payment would be entitled to receive the royalties which would be paid under this lease if the well were in fact producing. The payment or tender of royalties and shut-in royalties may be made by check or draft. Any timely payment or tender of shut-in royalty which is made in a bona fide attempt to make proper payment, but which is erroneous in whole or in part as to parties or amounts, shall nevertheless be sufficient to prevent termination of this lease in the same manner as though a proper payment had been made if lessee shall correct such error within 30 days after lessee has received written notice thereof by certified mail from the party or parties entitled to receive payment together with such written instruments (or certified copies thereof) as are necessary to enable lessee to make proper payment. The amount realized from the sale of gas on or off the premises shall be the price established by the gas sales contract entered into in good faith by lessee and gas purchaser for such term and under such conditions as are customary in the industry. "Price" shall mean the net amount received by lessee after giving effect to applicable regulatory orders and after application of any applicable price adjustments specified in such contract or regulatory orders. In the event lessee compresses, treats, purifies, or dehydrates such gas (whether on or off the leased premises) or transports gas off the leased premises, lessee in computing royalty hereunder may deduct from such price a reasonable charge for each of such functions performed.

4. This is a paid-up lease and lessee shall not be obligated during the primary term hereof to commence or continue any operations of whatsoever character or to make any payments hereunder in order to maintain this lease in force during the primary term; however, this provision is not intended to relieve lessee of the obligation to pay royalties on actual production pursuant to the provisions or Paragraph 3 hereof.

5. Lessee is hereby granted the right and power, from time to time, to pool or combine this lease, the land covered by it or any part or horizon thereof with any other land, leases, mineral estates or parts thereof for the production of oil or gas. Units pooled hereunder shall not exceed the standard proration unit fixed by law or by the Oil Conservation Division of the Energy and Minerals Department of the State of New Mexico or by any other lawful authority for the pool or area in which said land is situated, plus a tolerance of ten percent. Lessee shall file written unit designations in the county in which the premises are located and such units may be designated from time to time and either before or after the completion of wells. Drilling operations on or production from any part of any such unit shall be considered for all purposes, except the payment of royalty, as operations conducted upon or production from the land described in this lease. There shall be allocated to the land covered by this lease included in any such unit that portion of the total production of pooled minerals from wells in the unit, after deducting any used in lease or unit operations, which the net oil or gas acreage in the land covered by this lease included in the unit bears to the total number of surface acres in the unit. The production so allocated shall be considered for all purposes, including the payment or delivery of royalty, to be the entire production of pooled minerals from the portion of said land covered hereby and included in said unit in the same manner as though produced from said land under the terms of this lease. Any pooled unit designated by lessee, as provided herein, may be dissolved by lessee by recording an appropriate instrument in the County where the land is situated at any time after the completion of a dry hole or the cessation of production on said unit.

6. If at the expiration of the primary term there is no well upon said land capable of producing oil or gas, but lessee has commenced operations for drilling or reworking thereon, this lease shall remain in force so long as operations are prosecuted with no cessation of more than 60 consecutive days, whether such operations be on the same well or on a different or additional well or wells, and if they result in the production of oil or gas, so long thereafter as oil or gas is produced from said land. If, after the expiration of the primary term, all wells upon said land should become incapable of producing for any cause, this lease shall not terminate if lessee commences operations for additional drilling or for reworking within 60 days thereafter. If any drilling, additional drilling, or reworking operations hereunder result in production, then this lease shall remain in full force so long thereafter as oil or gas is produced hereunder.

7. Lessee shall have free use of oil, gas and water from said land, except water from lessor's wells and tanks, for all operations hereunder, and the royalty shall be computed after deducting any so used. Lessee shall have the right at any time during or after the expiration of this lease to remove all property and fixtures placed by lessee on said land, including the right to draw and remove all casing. When required by lessor, lessee will bury all pipe lines on cultivated lands below ordinary plow depth, and no well shall be drilled within two hundred feet (200 ft.) of any residence or barn now on said land without lessor's consent. Lessor shall have the privilege, at his risk and expense, of using gas from any gas well on said land for stoves and inside lights in the principal dwelling thereon, out of any surplus gas not needed for operations hereunder.

8. The rights of either party hereunder may be assigned in whole or in part and the provisions hereof shall extend to their heirs, executors, administrators, successors and assigns; but no change in the ownership of the land or in the ownership of, or rights to receive, royalties or shut-in royalties, however accomplished shall operate to enlarge the obligations or diminish the rights of lessee; and no such change or division shall be binding upon lessee for any purpose until 30 days after lessee has been furnished by certified mail at lessee's principal place of business with acceptable instruments or certified copies thereof constituting the chain of title from the original lessor. If any such change in ownership occurs through the death of the owner, lessee may, at its option, pay or tender any royalties or shut-in royalties in the name of the deceased or to his estate or to his heirs, executor or administrator until such time as lessee has been furnished with evidence satisfactory to lessee as to the persons entitled to such sums. An assignment of this lease in whole or in part shall, to the extent of such assignment, relieve and discharge lessee of any obligations hereunder and, if lessee or assignee of part or parts hereof shall fail or make default in the payment of the proportionate part of royalty or shut-in royalty due from such lessee or assignee or fail to comply with any of the provisions of this lease, such default shall not affect this lease insofar as it covers a part of said lands upon which lessee or any assignee thereof shall properly comply or make such payments.

9. Should lessee be prevented from complying with any express or implied covenant of this lease, or from conducting drilling or reworking operations hereunder, or from producing oil or gas hereunder by reason of scarcity or inability to obtain or use equipment or material, or by operation of force majeure, or by any Federal or state law or any order, rule or regulation of governmental authority, then while so prevented, lessee's duty shall be suspended, and lessee shall not be liable for failure to comply therewith; and this lease shall be extended while and so long as lessee is prevented by any such cause from conducting drilling or reworking operations or from producing oil or gas hereunder; and the time while lessee is so prevented shall not be counted against lessee, anything in this lease to the contrary notwithstanding.

10. Lessor hereby warrants and agrees to defend the title to said land and agrees that lessee at its option may discharge any tax, mortgage or other lien upon said land, and in the event lessee does so it shall be subrogated to such lien with the right to enforce same and to apply royalties and shut-in royalties payable hereunder toward satisfying same. Without impairment of lessee's rights under the warranty, if this lease covers a less interest in the oil or gas in all or any part of said land than the entire and undivided fee simple estate (whether lessor's interest is herein specified or not) then the royalties, shut-in royalty, and other payments, if any, accruing from any part as to which this lease covers less than such full interest, shall be paid only in the proportion which the interest therein, if any, covered by this lease, bears to the whole and undivided fee simple estate therein. Should any one or more of the parties named above as lessors fail to execute this lease, it shall nevertheless be binding upon the party or parties executing the same.

11. Lessee, its or his successors, heirs and assigns, shall have the right at any time to surrender this lease, in whole or in part, to lessor or his heirs, successors and assigns by delivering or mailing a release thereof to the lessor, or by placing a release thereof of record in the county in which said land is situated; thereupon lessee shall be relieved from all obligations, expressed or implied, of this agreement as to acreage so surrendered, and thereafter the shut-in royalty payable hereunder shall be reduced in the proportion that the acreage covered hereby is reduced by said release or releases.

Executed the day and year first above written.

MINERAL DEED

THE STATE OF: NEW MEXICO

COUNTY OF: EDDY

KNOW ALL MEN BY THESE PRESENTS: THAT Frank A. Uriquidez whose address is 323 E Hamilton, Carlsbad, NM 88220, hereinafter called Grantor (Whether one or more) for and in consideration of the sum of ten and more Dollars (\$10.00 and More) cash in hand paid and other good and valuable consideration, the receipt of which is hereby acknowledged, do hereby grant, bargain, sell, convey, assign, transfer and deliver unto Arlen Dickson of P.O. Box 50160, Midland TX 79710, hereinafter called Grantee, all Grantor's right, title and interest in and to all of the Oil, Gas and other Minerals in and under and that may be produced from the following described lands situated in the County described, State of New Mexico, NMPM, to wit:

County Section Township Range Description
Eddy 20 22S 27E Lot 1, McDaniel Subdivision located in E 1/5 of N/2SW/4SW/4NW/4

containing .55 acres, more or less, together with the rights of ingress and egress at all times for the purpose of mining, drilling, exploring, operating and developing said lands for Oil, Gas or other Minerals and storing, handling, transporting and marketing the same therefrom with the right to remove from said land all of Grantee's property and improvements.

This sale is made subject to any rights now existing to any lessee or assigns under any valid Oil and Gas Lease heretofore executed and now of legal record; it being understood and agreed that Grantee shall have, receive and enjoy the herein granted undivided interest in and to all bonuses, rents, royalties and other benefits which may accrue thereunder from and after the date hereof, precisely as if the Grantee herein had been at the date of the making of said lease the owner of a similar undivided interest in and to the lands above described and none other and Grantee one of the lessors therein.

Grantor agrees to execute such further assurances as may be requisite for the full and complete enjoyment of the rights herein granted and likewise agrees that Grantee herein shall have the right at any time to redeem for said Grantor by payment, any mortgage, taxes or other liens on the above described land, upon default in payment by Grantor and be subrogated to the rights of the holder thereof.

In addition to the foregoing, Grantor does hereby Transfer, Assign and Set Over unto Grantee, all of Grantor's interest in and to all monies, proceeds, income and other personal properties now on hand or in the possession of any third party, bank, trustee or pipeline company, which have heretofore accrued to the mineral and/or royalty interest of Grantor in said lands that have been herein conveyed to Grantee.

Grantor does hereby irrevocably appoint and constitute grantee as my agent and attorney-in-fact for the limited purpose only of executing division orders, transfer orders and all other instruments as may be necessary to make fully effective this conveyance of interests, so that he may act in my place and stead for this limited purpose only.

TO HAVE AND TO HOLD The above described property and easement with all and singular the rights, privileges and appurtenances thereunder or in any wise belonging to the said Grantee herein, his heirs, successors and assigns forever, and Grantor(s) do hereby bind themselves, their heirs, executors, administrators, successors and assigns to warrant and forever defend all and singular the said property unto the said Grantee herein, his heirs, successors and assigns against every person whomsoever lawfully claiming or to claim the same or any part thereof.

Witness _____ hand(s) this _____ day of _____, 1995

SIGN FOR IDENTIFICATION

Frank A. Uriquidez SS# _____

STATE OF _____ }
COUNTY OF _____ }

Before me, the undersigned, a Notary Public, within and for the said County and State, on this _____ day of _____, 1995 personally appeared Frank A. Uriquidez to me personally known to be the identical person(s) who executed the within and foregoing instrument and acknowledged to me that (he)(she)(they) executed the same as their free and voluntary act and deed for the uses and purposes herein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires _____



Receipt for Certified Mail

No Insurance Coverage Provided
Do not use for International Mail
(See Reverse)

Z 296 644 028

PS Form 3800, March 1993

Sent to FRANK A URIQUIDEZ	
Street and No 323 E HAMILTON	
P.O., State and ZIP Code CARLSBAD NM 88220	
Postage	\$.55
Certified Fee	1.10
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	1.10
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	\$ 2.75
Postmark or Date	

Is your RETURN ADDRESS completed on the reverse side?

SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, and 4a & b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, ~~not~~ on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

3. Article Addressed to:

MR FRANK A. URIQUIDEZ
323 E HAMILTON
CARLSBAD NM 88220

Frank A. Uriquidez
5. Signature (Addressee)

6. Signature (Agent)

- I also wish to receive the following services (for an extra fee):
- Addressee's Address
 - Restricted Delivery
- Consult postmaster for fee.

4a. Article Number

Z 296 644 028

4b. Service Type

- Registered Insured
 Certified COD
 Express Mail Return Receipt for Merchandise

7. Date of Delivery

10-14-95

8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, December 1991

• U.S. GPO: 1993-352-714

DOMESTIC RETURN RECEIPT

Thank you for using Return Receipt Service.



DICKSON PETROLEUM, INC.

October 20, 1995

Mary C. Smith and Katie Pearl Brown
Executors of the Est. of Rose Belle Brown
2500 E. Las Olas Blvd.
Ft. Lauderdale, Florida 33301

Dear Mary and Katie,

Records in Eddy County, New Mexico show that the Estate of Rose Belle Morris is the owner of 1.08 mineral acres. I am currently leasing lands under which the estate has an interest. Enclosed is a oil and gas lease covering the estate's interest. The lease will pay a \$ 25.00 per acre bonus for a three year lease and a 1/8 royalty interest.

Please call if I can be of any help.

Sincerely

Arlen Dickson

P 329 327 178

US Postal Service

Receipt for Certified Mail

No Insurance Coverage Provided.

Do not use for international Mail (See reverse)

Sent to <i>Kay Whiteburg</i>	
Street & Number <i>704 Willowcreek</i>	
Post Office, State, & ZIP Code <i>Waco, TX 76710</i>	
Postage	\$ <i>32</i>
Certified Fee	<i>110</i>
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	<i>110</i>
Return Receipt Showing to Whom Date, & Addressee's Address	
TOTAL Postage & Fees	\$ <i>142</i>
Postmark or Date	<i>APR 27 1995</i>

PS Form 3800 April 1995

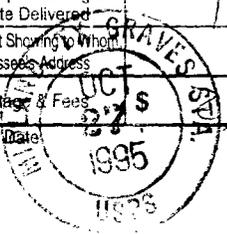


EXHIBIT A

Hattie Autry
Rt. D, Box 2
Lamesa, TX 79331

Edgar Denton Burke
Post Office Box 1229
Carlsbad, NM 88220

John A. Burke
1209 W. Church
Carlsbad, New Mexico 88220

Marie R. Burke
2704 Western Way
Carlsbad, NM 88220

Patricia Flowers
11494 Brundidge Terrace
Germantown, Maryland 20874

Donald B. and Lola E. Greenwood
7255 Roswell Hwy.
Artesia, NM 88210

Kenneth C. and Renee M. Teis
AKA Kenneth C. Tice
3515 Joshua Street
Carlsbad, NM 88220

Payless Nurseries AKA Rocky
Mountain Landscape
Attn: Kenneth C. Teis
3515 Joshua Street
Carlsbad, NM 88220

Cecil C. Cass and Alma B. Cass
heirs and devisees
308 E. Hamilton
Carlsbad, NM 88220

Kenneth A. and Gwendolyn Davis
Post Office Box 2042
Santa Fe, New Mexico 87501

Fred C. and Lucille P. Lancaster
Rt. 1, Box 48
Lakeby, Washington 98349

Mildred F. McKinney
406 Farris St.
Carlsbad, NM 88220

Lonnie and Dorothy Mow
7211 Cecil, Apt. 19
Houston, TX 77025

C.M. and Dorothy Moffatt
305 E. Rose
Carlsbad, NM 88220

Frank Uriquidez
323 E. Hamilton
Carlsbad, NM 88220

Donald L. Rutherford
908 Alamosa
Carlsbad, NM 88220

Bettye and Wallace Massey
#12 Lost Trail
Roswell, NM 88210

Marva Shadle
6309 Rassler Ave.
Las Vegas, NV 89107

Anne P. Stephens
4005 W. 214th Street
Fairview Parks, OH 44126

Gary and Sandra Smith
5528 Tidwell Rd.
Carlsbad, NM 88220

Kenneth W. and Josephine St. Peters
211 Moore Drive
Carlsbad, NM 88220

Coe Howard and Barbara Ann Scott
1504 Westridge
Carlsbad, NM 88220

Kenneth C. and Betty L. Fugate
315 E. Rose
Carlsbad, NM 88220

Janice Straub
1726 Ridge Rd.
Whiteford, Maryland 21160

Mary Kathleen Drake
1107 W. Tansill
Carlsbad, NM 88220

Kermit L. Horne and
Mary E. Hardin Horne
312 E. Farris
Carlsbad, NM 88220

Nancy Irvin Little Province
2605 W. Story St.
Midland, TX 79702

Cleo Little, Deceased heirs
and devisees
1841 Carol Ave.
Merced, CA 95340

Roy G. Barton, Jr.
Post Office Box 978
Hobbs, NM 88240

Norma Jane Barton Chanely
309 W. Gold
Hobbs, NM 88240

Ed Dunagan Insurance Inc.
a New Mexico Corp.
212 W. Stevens
Carlsbad, NM 88220

Stephen M. Young
1603 W. Church Street
Carlsbad, NM 88220

Nolan A. Box Heirs and Devisees
1906 S. Washington
Roswell, NM 88201

Kay Whittenburg, custodian
for Michael Lee Fisher
904 Wollowcreek
Waco, TX 76710

City of Carlsbad
Post Office Box 1569
Carlsbad, NM 88221

Mark and Mary Walterscheid
400 E. Hamilton
Carlsbad, NM 88220

Robert L. Smith and James Robinson
and any other heirs of
Lola Oestreich, deceased
FKA Lola P. Robinson
FKA Lola P. Smith
1908 N. Walterscheid Drive
Carlsbad, NM 88220

Jerry Calvani, Trustee for the
Albert Calvani and Mildred L. Calvani
Rev. Tr.
3501 S. Canal
Carlsbad, NM 88220

CAMPBELL, CARR & BERGE, P.A.
LAWYERS

MICHAEL B. CAMPBELL
WILLIAM F. CARR
BRADFORD C. BERGE

MICHAEL H. FELDEWERT
TANNIS L. FOX
TANYA M. TRUJILLO
PAUL R. OWEN

JACK M. CAMPBELL
OF COUNSEL

JEFFERSON PLACE
SUITE 1 - 110 NORTH GUADALUPE
POST OFFICE BOX 2208
SANTA FE, NEW MEXICO 87504-2208
TELEPHONE: (505) 988-4421
TELECOPIER: (505) 983-6043

October 26, 1995

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Hattie Autry
Rt. D, Box 2
Lamesa, TX 79331

Re: Application of Arlen Dickson for Compulsory Pooling, Eddy County, New Mexico

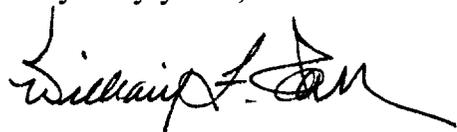
Dear Ms Autry:

This letter is to advise you that Arlen Dickson has filed the enclosed application with the New Mexico Oil Conservation Division seeking the force pooling of certain mineral interests from the surface to the base of the Atoka and Strawn formations, Undesignated South Carlsbad-Strawn Gas Pool, in and under the W/2 of Section 20, Township 22 South, Range 27 East, N.M.P.M., Eddy County, New Mexico. Arlen Dickson proposes to dedicate the referenced pooled unit to an existing well which will be reentered at a standard location 2198 feet from the North line and 1650 feet from the West line of said Section 20.

This application has been set for hearing before a Division Examiner on November 16, 1995. You are not required to attend this hearing, but as an owner of an interest that may be subject to pooling, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases have been requested by the Division (Memorandum 2-90) to file a Prehearing Statement substantially in the form prescribed by the Division. Prehearing statements should be filed by 4:00 o'clock p.m. on the Friday before a scheduled hearing.

Very truly yours,



WILLIAM F. CARR
ATTORNEY FOR ARLEN DICKSON
WFC:mlh
Enc.

P 176 016 950



Receipt for Certified Mail

No Insurance Coverage Provided

Hattie Autry
Rt. D, Box 2
Lamesa, TX 79331

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Sent to Whom & Date	
Return Receipt Sent to Whom, Date, and Address	
TOTAL Postage & Fees	\$-
Postmark or Date	OCT 26 1991

PS Form 3800, June 1991

Is your RETURN ADDRESS completed on the reverse side?

SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, and 4a & b.
- Print your name and address on the reverse of this form so that we can return this card to you.
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I also wish to receive the following services (for an extra fee):

- 1. Addressee's Address
 - 2. Restricted Delivery
- Consult postmaster for fee.

3. Article Addressed to:

Hattie Autry
Rt. D, Box 2

Lamesa, TX 79331

5. Signature (Addressee)

Hattie Autry

6. Signature (Agent)

4a. Article Number

P176-016-950

4b. Service Type

- Registered
- Certified
- Express Mail
- Insured
- COD
- Return Receipt for Merchandise

7. Date of Delivery

8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, December 1991

*U.S. GPO: 1989-352-714

DOMESTIC RETURN RECEIPT

Thank you for using Return Receipt Service.

CAMPBELL, CARR & BERGE, P.A.
LAWYERS

MICHAEL B. CAMPBELL
WILLIAM F. CARR
BRADFORD C. BERGE

MICHAEL H. FELDEWERT
TANNIS L. FOX
TANYA M. TRUJILLO
PAUL R. OWEN

JACK M. CAMPBELL
OF COUNSEL

JEFFERSON PLACE
SUITE 1 - 110 NORTH GUADALUPE
POST OFFICE BOX 2208
SANTA FE, NEW MEXICO 87504-2208
TELEPHONE: (505) 988-4421
TELECOPIER: (505) 983-6043

October 26, 1995

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Edgar Denton Burke
Post Office Box 1229
Carlsbad, NM 88220

Re: Application of Arlen Dickson for Compulsory Pooling, Eddy County, New Mexico

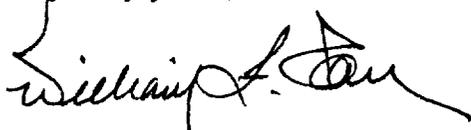
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Very truly yours,



WILLIAM F. CARR
ATTORNEY FOR ARLEN DICKSON

WFC:mlh

Enc.

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SENDER:

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- Complete items 3, 4a & b.
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- The Return Receipt will show to whom the article was delivered and the date delivered.

- 1. Addressee's Address
 - 2. Restricted Delivery
- Consult postmaster for fee.

3. Article Addressed to:

Edgar Denton Burke
Post Office Box 1229
Carlsbad, NM 88220

4a. Article Number

P 176 016 969

4b. Service Type

- Registered
- Certified
- Express Mail
- Insured
- COD
- Return Receipt for Merchandise

7. Date of Delivery

8. Addressee's Address (Only if requested and fee is paid)

5. Signature (Addressee)
Edgar Denton Burke

6. Signature (Agent)

PS Form 3811, December 1991

*U.S. GPO: 1983-352-714

DOMESTIC RETURN RECEIPT

Thank you for using Return Receipt Service.



Edgar Denton Burke
Post Office Box 1229
Carlsbad, NM 88220

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing Date, and Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	OCT 26 1991

PS Form 3800, June 1991

CAMPBELL, CARR & BERGE, P.A.
LAWYERS

MICHAEL B. CAMPBELL
WILLIAM F. CARR
BRADFORD C. BERGE

MICHAEL H. FELDEWERT
TANNIS L. FOX
TANYA M. TRUJILLO
PAUL R. OWEN

JACK M. CAMPBELL
OF COUNSEL

JEFFERSON PLACE
SUITE 1 - 110 NORTH GUADALUPE
POST OFFICE BOX 2208
SANTA FE, NEW MEXICO 87504-2208
TELEPHONE: (505) 988-4421
TELECOPIER: (505) 983-6043

October 26, 1995

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

John A. Burke
1209 W. Church
Carlsbad, New Mexico 88220

Re: Application of Arlen Dickson for Compulsory Pooling, Eddy County, New Mexico

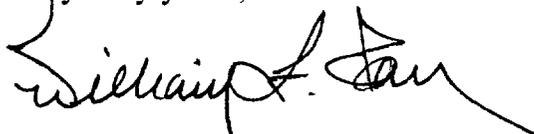
Dear Mr. Burke:

This letter is to advise you that Arlen Dickson has filed the enclosed application with the New Mexico Oil Conservation Division seeking the force pooling of certain mineral interests from the surface to the base of the Atoka and Strawn formations, Undesignated South Carlsbad-Strawn Gas Pool, in and under the W/2 of Section 20, Township 22 South, Range 27 East, N.M.P.M., Eddy County, New Mexico. Arlen Dickson proposes to dedicate the referenced pooled unit to an existing well which will be reentered at a standard location 2198 feet from the North line and 1650 feet from the West line of said Section 20.

This application has been set for hearing before a Division Examiner on November 16, 1995. You are not required to attend this hearing, but as an owner of an interest that may be subject to pooling, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases have been requested by the Division (Memorandum 2-90) to file a Prehearing Statement substantially in the form prescribed by the Division. Prehearing statements should be filed by 4:00 o'clock p.m. on the Friday before a scheduled hearing.

Very truly yours,



WILLIAM F. CARR
ATTORNEY FOR ARLEN DICKSON
WFC:mlh
Enc.

Is your RETURN ADDRESS completed on the reverse side?

SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, and 4a & b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

1. Addressee's Address

2. Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

John A. Burke

1209 W. Church

Carlsbad, New Mexico 88220

5. Signature (Addressee)

6. Signature (Agent)



4a. Article Number
P 176 016 979

4b. Service Type

- Registered
- Insured
- Certified
- COD
- Express Mail
- Return Receipt for Merchandise

Date of Delivery

8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, December 1991

*U.S. GPO: 1993-352-714

DOMESTIC RETURN RECEIPT

P 176 016 979



Receipt for Certified Mail

No Insurance Coverage Provided

John A. Burke
1209 W. Church
Carlsbad, New Mexico 88220

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	OCT 26 1995

PS Form 3800, June 1991

Thank you for using Return Receipt Service.

CAMPBELL, CARR & BERGE, P.A.
LAWYERS

MICHAEL B. CAMPBELL
WILLIAM F. CARR
BRADFORD C. BERGE

MICHAEL H. FELDEWERT
TANNIS L. FOX
TANYA M. TRUJILLO
PAUL R. OWEN

JACK M. CAMPBELL
OF COUNSEL

JEFFERSON PLACE
SUITE 1 - 110 NORTH GUADALUPE
POST OFFICE BOX 2208
SANTA FE, NEW MEXICO 87504-2208
TELEPHONE: (505) 988-4421
TELECOPIER: (505) 983-6043

October 26, 1995

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Marie R. Burke
2704 Western Way
Carlsbad, NM 88220

Re: Application of Arlen Dickson for Compulsory Pooling, Eddy County, New Mexico

Dear Ms. Burke:

This letter is to advise you that Arlen Dickson has filed the enclosed application with the New Mexico Oil Conservation Division seeking the force pooling of certain mineral interests from the surface to the base of the Atoka and Strawn formations, Undesignated South Carlsbad-Strawn Gas Pool, in and under the W/2 of Section 20, Township 22 South, Range 27 East, N.M.P.M., Eddy County, New Mexico. Arlen Dickson proposes to dedicate the referenced pooled unit to an existing well which will be reentered at a standard location 2198 feet from the North line and 1650 feet from the West line of said Section 20.

This application has been set for hearing before a Division Examiner on November 16, 1995. You are not required to attend this hearing, but as an owner of an interest that may be subject to pooling, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases have been requested by the Division (Memorandum 2-90) to file a Prehearing Statement substantially in the form prescribed by the Division. Prehearing statements should be filed by 4:00 o'clock p.m. on the Friday before a scheduled hearing.

Very truly yours,



WILLIAM F. CARR
ATTORNEY FOR ARLEN DICKSON
WFC:mlh
Enc.

P 176 016 951



Receipt for Certified Mail

No Insurance Coverage Provided

Marie R. Burke
2704 Western Way
Carlsbad, NM 88220

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Signature	
TOTAL Postage & Fees	\$
Postmark or Date	OCT 26 1995

PS Form 3800, June 1991

Is your RETURN ADDRESS completed on the reverse side?

SENDER:

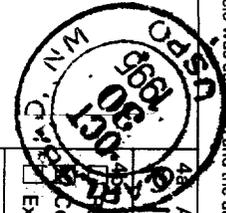
- Complete items 1 and/or 2 for additional services.
- Complete items 3, and 4a & b.
- Print your name and address on the reverse of this form so that we can return this card to you.
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- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

- 1. Addressee's Address
 - 2. Restricted Delivery
- Consult postmaster for fee.

3. Article Addressed to:

Marie R. Burke
2704 Western Way
Carlsbad, NM 88220



4a. Article Number

6176-016-951

- 4b. Service Type
- Registered
 - Certified
 - Insured
 - COD

7. Date of Delivery

8. Addressee's Address (Only if requested and fee is paid)

6. Signature (Agent)
Marie R. Burke

PS Form 3811, December 1991

*U.S. GPO: 1993-352-714

DOMESTIC RETURN RECEIPT

Thank you for using Return Receipt Service.

CAMPBELL, CARR & BERGE, P.A.
LAWYERS

MICHAEL B. CAMPBELL
WILLIAM F. CARR
BRADFORD C. BERGE

MICHAEL H. FELDEWERT
TANNIS L. FOX
TANYA M. TRUJILLO
PAUL R. OWEN

JACK M. CAMPBELL
OF COUNSEL

JEFFERSON PLACE
SUITE 1 - 110 NORTH GUADALUPE
POST OFFICE BOX 2208
SANTA FE, NEW MEXICO 87504-2208
TELEPHONE: (505) 988-4421
TELECOPIER: (505) 983-6043

October 26, 1995

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Patricia Flowers
11494 Brundidge Terrace
Germantown, Maryland 20874

Re: Application of Arlen Dickson for Compulsory Pooling, Eddy County, New Mexico

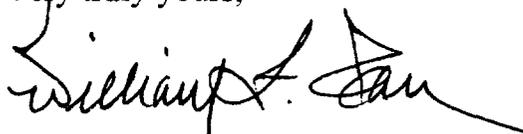
Dear Ms. Flowers:

This letter is to advise you that Arlen Dickson has filed the enclosed application with the New Mexico Oil Conservation Division seeking the force pooling of certain mineral interests from the surface to the base of the Atoka and Strawn formations, Undesignated South Carlsbad-Strawn Gas Pool, in and under the W/2 of Section 20, Township 22 South, Range 27 East, N.M.P.M., Eddy County, New Mexico. Arlen Dickson proposes to dedicate the referenced pooled unit to an existing well which will be reentered at a standard location 2198 feet from the North line and 1650 feet from the West line of said Section 20.

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Very truly yours,



WILLIAM F. CARR
ATTORNEY FOR ARLEN DICKSON

WFC:mlh

Enc.

Is your RETURN ADDRESS completed on the reverse side?

SENDER:

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- Complete Items 3, and 4a & b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

- 1. Addressee's Address
- 2. Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

Patricia Flowers
11494 Brundidge Terrace
Germantown, Maryland 20874

4a. Article Number
P 176 016 968

- 4b. Service Type
- Registered
 - Certified
 - Express Mail
 - Insured
 - COD
 - Return Receipt for Merchandise

7. Date of Delivery

8. Addressee's Address (Only if requested and fee is paid)

6. Signature (Agent)

Patricia Flowers

Patricia Flowers

PS Form 3811, December 1991

*U.S. GPO: 1993-352-714

DOMESTIC RETURN RECEIPT

Thank you for using Return Receipt Service.

P 176 016 968



Receipt for Certified Mail

No Insurance Coverage Provided

Patricia Flowers
11494 Brundidge Terrace
Germantown, Maryland 20874

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date	
Return Receipt Showing Date, and Address	
TOTAL Postage & Fees	\$
Postmark or Date	OCT 26 1991

PS Form 3800, June 1991

CAMPBELL, CARR & BERGE, P.A.
LAWYERS

MICHAEL B. CAMPBELL
WILLIAM F. CARR
BRADFORD C. BERGE

MICHAEL H. FELDEWERT
TANNIS L. FOX
TANYA M. TRUJILLO
PAUL R. OWEN

JACK M. CAMPBELL
OF COUNSEL

JEFFERSON PLACE
SUITE 1 - 110 NORTH GUADALUPE
POST OFFICE BOX 2208
SANTA FE, NEW MEXICO 87504-2208
TELEPHONE: (505) 988-4421
TELECOPIER: (505) 983-6043

October 26, 1995

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Donald B. and Lola E. Greenwood
7255 Roswell Hwy.
Artesia, NM 88210

Re: Application of Arlen Dickson for Compulsory Pooling, Eddy County, New Mexico

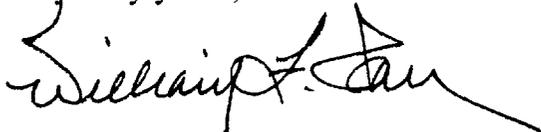
Dear Mr. and Mrs. Greenwood:

This letter is to advise you that Arlen Dickson has filed the enclosed application with the New Mexico Oil Conservation Division seeking the force pooling of certain mineral interests from the surface to the base of the Atoka and Strawn formations, Undesignated South Carlsbad-Strawn Gas Pool, in and under the W/2 of Section 20, Township 22 South, Range 27 East, N.M.P.M., Eddy County, New Mexico. Arlen Dickson proposes to dedicate the referenced pooled unit to an existing well which will be reentered at a standard location 2198 feet from the North line and 1650 feet from the West line of said Section 20.

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Very truly yours,



WILLIAM F. CARR
ATTORNEY FOR ARLEN DICKSON

WFC:mlh

Enc.

CAMPBELL, CARR & BERGE, P.A.

LAWYERS

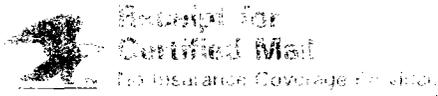
POST OFFICE BOX 2208

SANTA FE, NEW MEXICO 87504-2208

10/28/95

NAME
1st NOTICE
2nd NOTICE
Return

P 176 016 978



Donald B. and Lola E. Greenwood
7255 Roswell Hwy.
Artesia, NM 88210

CERTIFIED MAIL
P 176 016 978

Donald B. and Lola E. Greenwood
7255 Roswell Hwy.
Artesia, NM 88210

NO POSTAGE
NECESSARY
IF MAILED
IN THE
UNITED STATES
NO POSTAGE
NECESSARY
IF MAILED
IN THE
UNITED STATES

Postage	\$
Postage due	
Postage received	
Postage paid	
Postage refunded	
Postage returned	
Postage collected	
Postage on account	
Postage on order	
Postage on receipt	
Postage on return	
Postage on sale	
Postage on subscription	
Postage on other	
Postage on total	\$

OCT 26 1995

0983 4993 24

CAMPBELL, CARR & BERGE, P.A.
LAWYERS

MICHAEL B. CAMPBELL
WILLIAM F. CARR
BRADFORD C. BERGE

MICHAEL H. FELDEWERT
TANNIS L. FOX
TANYA M. TRUJILLO
PAUL R. OWEN

JACK M. CAMPBELL

JEFFERSON PLACE
SUITE 1 - 110 NORTH GUADALUPE
POST OFFICE BOX 2208
SANTA FE, NEW MEXICO 87504-2208
TELEPHONE: (505) 988-4421
TELECOPIER: (505) 983-6043

October 26, 1995

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Kenneth C. and Renee M. Teis
AKA Kenneth C. Tice
3515 Joshua Street
Carlsbad, NM 88220

Re: Application of Arlen Dickson for Compulsory Pooling, Eddy County, New Mexico

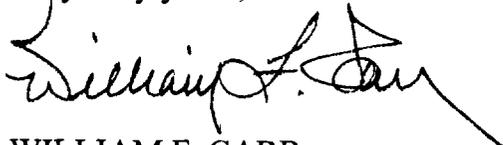
Dear Mr. and Mrs. Teis:

This letter is to advise you that Arlen Dickson has filed the enclosed application with the New Mexico Oil Conservation Division seeking the force pooling of certain mineral interests from the surface to the base of the Atoka and Strawn formations, Undesignated South Carlsbad-Strawn Gas Pool, in and under the W/2 of Section 20, Township 22 South, Range 27 East, N.M.P.M., Eddy County, New Mexico. Arlen Dickson proposes to dedicate the referenced pooled unit to an existing well which will be reentered at a standard location 2198 feet from the North line and 1650 feet from the West line of said Section 20.

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Very truly yours,



WILLIAM F. CARR
ATTORNEY FOR ARLEN DICKSON

WFC:mlh

Enc.

CAMPBELL, CARR & BERGE, P.A.
LAWYERS

MICHAEL B. CAMPBELL
WILLIAM F. CARR
BRADFORD C. BERGE

MICHAEL H. FELDEWERT
TANNIS L. FOX
TANYA M. TRUJILLO
PAUL R. OWEN

JACK M. CAMPBELL

JEFFERSON PLACE
SUITE 1 - 110 NORTH GUADALUPE
POST OFFICE BOX 2208
SANTA FE, NEW MEXICO 87504-2208
TELEPHONE: (505) 988-4421
TELECOPIER: (505) 983-6043

October 26, 1995

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Payless Nurseries AKA Rocky
Mountain Landscape
Attn: Kenneth C. Teis
3515 Joshua Street
Carlsbad, NM 88220

Re: Application of Arlen Dickson for Compulsory Pooling, Eddy County, New Mexico

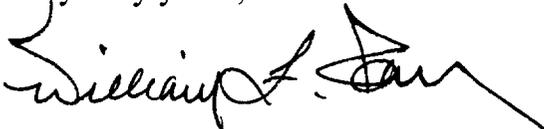
Dear Mr. Teis:

This letter is to advise you that Arlen Dickson has filed the enclosed application with the New Mexico Oil Conservation Division seeking the force pooling of certain mineral interests from the surface to the base of the Atoka and Strawn formations, Undesignated South Carlsbad-Strawn Gas Pool, in and under the W/2 of Section 20, Township 22 South, Range 27 East, N.M.P.M., Eddy County, New Mexico. Arlen Dickson proposes to dedicate the referenced pooled unit to an existing well which will be reentered at a standard location 2198 feet from the North line and 1650 feet from the West line of said Section 20.

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Very truly yours,



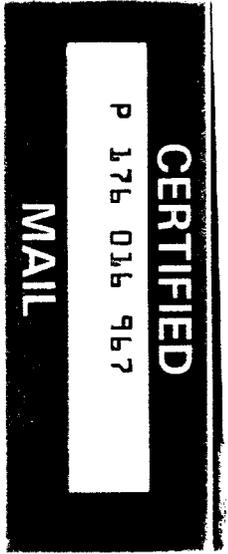
WILLIAM F. CARR
ATTORNEY FOR ARLEN DICKSON
WFC:mlh

CAMPBELL, CARR & BERGE, P.A.

LAWYERS

POST OFFICE BOX 2208

SANTA FE, NEW MEXICO 87504-2208



Order Expired

Payless Nurseries AKA Rocky Mountain Landscape
Attn: Kenneth C. Teis
3515 Joshua Street
Carlsbad, NM 88220

NAME _____
1st Notice _____
2nd Notice _____
Return _____

P 176 016 967

Payless Nurseries AKA Rocky Mountain Landscape
Attn: Kenneth C. Teis
3515 Joshua Street
Carlsbad, NM 88220

NOT DELIVERABLE
AS ADDRESSED -
UNABLE TO FORWARD

NOTE

Postage	\$
Insurance	
Signature	
Postage in Advance	
Postage on Date	\$

OCT 26 1995

PS Form 3800, June 1995

CAMPBELL, CARR & BERGE, P.A.

LAWYERS

MICHAEL B. CAMPBELL
WILLIAM F. CARR
BRADFORD C. BERGE

MICHAEL H. FELDEWERT
TANNIS L. FOX
TANYA M. TRUJILLO
PAUL R. OWEN

JACK M. CAMPBELL

JEFFERSON PLACE

SUITE 1 - 110 NORTH GUADALUPE

POST OFFICE BOX 2208

SANTA FE, NEW MEXICO 87504-2208

TELEPHONE: (505) 988-4421

TELECOPIER: (505) 983-6043

October 26, 1995

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Cecil C. Cass and Alma B. Cass
heirs and devisees
308 E. Hamilton
Carlsbad, NM 88220

Re: Application of Arlen Dickson for Compulsory Pooling, Eddy County, New Mexico

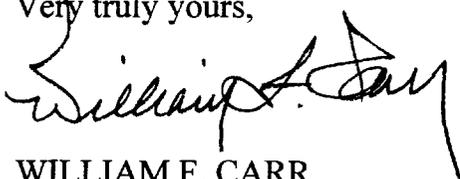
Dear Mr. and Mrs. Cass:

This letter is to advise you that Arlen Dickson has filed the enclosed application with the New Mexico Oil Conservation Division seeking the force pooling of certain mineral interests from the surface to the base of the Atoka and Strawn formations, Undesignated South Carlsbad-Strawn Gas Pool, in and under the W/2 of Section 20, Township 22 South, Range 27 East, N.M.P.M., Eddy County, New Mexico. Arlen Dickson proposes to dedicate the referenced pooled unit to an existing well which will be reentered at a standard location 2198 feet from the North line and 1650 feet from the West line of said Section 20.

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Very truly yours,



WILLIAM F. CARR
ATTORNEY FOR ARLEN DICKSON

WFC:mlh

Enc.

P 176 016 977



Receipt for Certified Mail

No Insurance Coverage Provided

Cecil C. Cass and Alma B. Cass heirs and devisees 308 E. Hamilton Carlsbad, NM 88220

Table with columns for Postage, Certified Fee, Special Delivery Fee, Restricted Delivery Fee, Return Receipt, and TOTAL Postage & Fees. Includes a postmark of OCT 26 1995.

PS Form 3811, December 1991

Is your RETURN ADDRESS completed on the reverse side?

SENDER:

- Complete items 1 and/or 2 for additional services.
Complete items 3, and 4a & b.
Print your name and address on the reverse of this form so that we can return this card to you.
Attach this form to the front of the mailpiece, or on the back if space does not permit.
Write "Return Receipt Requested" on the mailpiece below the article number.
The Return Receipt will show to whom the article was delivered and the date delivered.

3. Article Addressed to:

Cecil C. Cass and Alma B. Cass heirs and devisees 308 E. Hamilton Carlsbad, NM 88220

5. Signature (Addressee)

6. Signature (Agent)

4a. Article Number P 176 016 977
4b. Service Type: Registered, Certified, Express Mail, Insured, COD, Return Receipt for Merchandise
7. Date of Delivery
8. Addressee's Address (Only if requested and fee paid)

- I also wish to receive the following services (for an extra fee):
1. Addressee's Address
2. Restricted Delivery
Consult postmaster for fee.

PS Form 3811, December 1991 *U.S. GPO: 1983-552-714 DOMESTIC RETURN RECEIPT

Thank you for using Return Receipt Service.

CAMPBELL, CARR & BERGE, P.A.
LAWYERS

MICHAEL B. CAMPBELL
WILLIAM F. CARR
BRADFORD C. BERGE

MICHAEL H. FELDEWERT
TANNIS L. FOX
TANYA M. TRUJILLO
PAUL R. OWEN

JACK M. CAMPBELL
OF COUNSEL

JEFFERSON PLACE
SUITE 1 - 110 NORTH GUADALUPE
POST OFFICE BOX 2208
SANTA FE, NEW MEXICO 87504-2208
TELEPHONE: (505) 988-4421
TELECOPIER: (505) 983-6043

October 26, 1995

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Kenneth A. and Gwendolyn Davis
Post Office Box 2042
Santa Fe, New Mexico 87501

Re: Application of Arlen Dickson for Compulsory Pooling, Eddy County, New Mexico

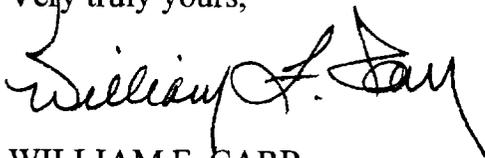
Dear Mr. and Mrs. Davis:

This letter is to advise you that Arlen Dickson has filed the enclosed application with the New Mexico Oil Conservation Division seeking the force pooling of certain mineral interests from the surface to the base of the Atoka and Strawn formations, Undesignated South Carlsbad-Strawn Gas Pool, in and under the W/2 of Section 20, Township 22 South, Range 27 East, N.M.P.M., Eddy County, New Mexico. Arlen Dickson proposes to dedicate the referenced pooled unit to an existing well which will be reentered at a standard location 2198 feet from the North line and 1650 feet from the West line of said Section 20.

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Parties appearing in cases have been requested by the Division (Memorandum 2-90) to file a Prehearing Statement substantially in the form prescribed by the Division. Prehearing statements should be filed by 4:00 o'clock p.m. on the Friday before a scheduled hearing.

Very truly yours,



WILLIAM F. CARR
ATTORNEY FOR ARLEN DICKSON
WFC:mlh

Enc.

cc: Arlen Dickson

Is your **RETURN ADDRESS** completed on the reverse side?

SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, and 4a & b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

- I also wish to receive the following services (for an extra fee):
- Addressee's Address
 - Restricted Delivery
- Consult postmaster for fee.

3. Article Addressed to:

Kenneth A. and Gwendolyn Davis
Post Office Box 2042
Santa Fe, New Mexico 87501

5. Signature (Addressee)
Kenneth A. Davis

8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, December 1991

*U.S. GPO: 1989-352-714

DOMESTIC RETURN RECEIPT

6. Signature (Agent)

7. Date of Delivery

11-2-

4a. Article Number

P 176 016 953

4b. Service Type

- Registered
 Certified
 Express Mail
- Insured
 COD
 Return Receipt for Merchandise

P 176 016 953



Receipt for Certified Mail

No Insurance Coverage Provided

Kenneth A. and Gwendolyn Davis
Post Office Box 2042
Santa Fe, New Mexico 87501

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	OCT 26 1995

PS Form 3800, June 1991

Thank you for using Return Receipt Service.

CAMPBELL, CARR & BERGE, P.A.
LAWYERS

MICHAEL B. CAMPBELL
WILLIAM F. CARR
BRADFORD C. BERGE

MICHAEL H. FELDEWERT
TANNIS L. FOX
TANYA M. TRUJILLO
PAUL R. OWEN

JACK M. CAMPBELL

JEFFERSON PLACE
SUITE 1 - 110 NORTH GUADALUPE
POST OFFICE BOX 2208
SANTA FE, NEW MEXICO 87504-2208
TELEPHONE: (505) 988-4421
TELECOPIER: (505) 983-6043

October 26, 1995

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Fred C. and Lucille P. Lancaster
Rt. 1, Box 48
Lakeby, Washington 98349

Re: Application of Arlen Dickson for Compulsory Pooling, Eddy County, New Mexico

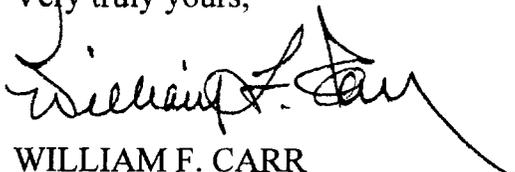
Dear Mr. and Mrs. Lancaster:

This letter is to advise you that Arlen Dickson has filed the enclosed application with the New Mexico Oil Conservation Division seeking the force pooling of certain mineral interests from the surface to the base of the Atoka and Strawn formations, Undesignated South Carlsbad-Strawn Gas Pool, in and under the W/2 of Section 20, Township 22 South, Range 27 East, N.M.P.M., Eddy County, New Mexico. Arlen Dickson proposes to dedicate the referenced pooled unit to an existing well which will be reentered at a standard location 2198 feet from the North line and 1650 feet from the West line of said Section 20.

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Very truly yours,



WILLIAM F. CARR
ATTORNEY FOR ARLEN DICKSON
WFC:mlh

Enc.

cc: Arlen Dickson

CAMPBELL, CARR & BERGE, P.A.
LAWYERS

MICHAEL B. CAMPBELL
WILLIAM F. CARR
BRADFORD C. BERGE

MICHAEL H. FELDEWERT
TANNIS L. FOX
TANYA M. TRUJILLO
PAUL R. OWEN

JACK M. CAMPBELL

OF COUNSEL

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

October 26, 1995

JEFFERSON PLACE
SUITE 1 - 110 NORTH GUADALUPE
POST OFFICE BOX 2208
SANTA FE, NEW MEXICO 87504-2208
TELEPHONE: (505) 988-4421
TELECOPIER: (505) 983-6043

Mildred F. McKinney
406 Farris St.
Carlsbad, NM 88220

Re: Application of Arlen Dickson for Compulsory Pooling, Eddy County, New Mexico

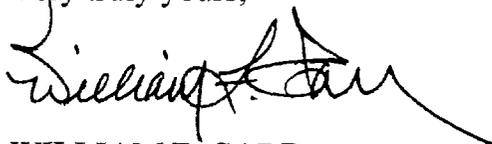
Dear Ms McKinney:

This letter is to advise you that Arlen Dickson has filed the enclosed application with the New Mexico Oil Conservation Division seeking the force pooling of certain mineral interests from the surface to the base of the Atoka and Strawn formations, Undesignated South Carlsbad-Strawn Gas Pool, in and under the W/2 of Section 20, Township 22 South, Range 27 East, N.M.P.M., Eddy County, New Mexico. Arlen Dickson proposes to dedicate the referenced pooled unit to an existing well which will be reentered at a standard location 2198 feet from the North line and 1650 feet from the West line of said Section 20.

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Very truly yours,



WILLIAM F. CARR
ATTORNEY FOR ARLEN DICKSON
WFC:mlh

Enc.

cc: Arlen Dickson

CAMPBELL, CARR & BERGE, P.A.

LAWYERS

POST OFFICE BOX 2208

SANTA FE, NEW MEXICO 87504-2208

11-8
11-8
11-8
11-8
11-8

P 176 016 976



Mildred F. McKinney
406 Farris St.
Carlsbad, NM 88220

CERTIFIED
P 176 016 976
MAIL

~~Mildred F. McKinney
406 Farris St.
Carlsbad, NM 88220~~

RETURNED TO SENDER
NOT DELIVERABLE
AS ADDRESSED -
UNABLE TO FORWARD

Forwarding Order Expired

NOV 1 1995
1:04 PM
NDW
88201

Postage	\$	
Insurance	\$	
Other	\$	
Total	\$	

OCT 26 1995

PS Form 3800

0-2-8
11-3
11-12
ATT

CAMPBELL, CARR & BERGE, P.A.
LAWYERS

MICHAEL B. CAMPBELL
WILLIAM F. CARR
BRADFORD C. BERGE

MICHAEL H. FELDEWERT
TANNIS L. FOX
TANYA M. TRUJILLO
PAUL R. OWEN

JACK M. CAMPBELL

JEFFERSON PLACE
SUITE 1 - 110 NORTH GUADALUPE
POST OFFICE BOX 2208
SANTA FE, NEW MEXICO 87504-2208
TELEPHONE: (505) 988-4421
TELECOPIER: (505) 983-6043

October 26, 1995

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Lonnie and Dorothy Mow
7211 Cecil, Apt. 19
Houston, TX 77025

Re: Application of Arlen Dickson for Compulsory Pooling, Eddy County, New Mexico

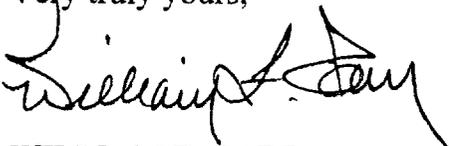
Dear Mr. and Mrs. Mow:

This letter is to advise you that Arlen Dickson has filed the enclosed application with the New Mexico Oil Conservation Division seeking the force pooling of certain mineral interests from the surface to the base of the Atoka and Strawn formations, Undesignated South Carlsbad-Strawn Gas Pool, in and under the W/2 of Section 20, Township 22 South, Range 27 East, N.M.P.M., Eddy County, New Mexico. Arlen Dickson proposes to dedicate the referenced pooled unit to an existing well which will be reentered at a standard location 2198 feet from the North line and 1650 feet from the West line of said Section 20.

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Very truly yours,



WILLIAM F. CARR
ATTORNEY FOR ARLEN DICKSON
WFC:mlh

Enc.

cc: Arlen Dickson

CAMPBELL, CARR & BERGE, P.A.
 LAWYERS
 POST OFFICE BOX 2208
 SANTA FE, NEW MEXICO 87504-2208



MAIL
 1st Notice IIIID
 2nd Notice
 Return

P 176 016 954



Lonnie and Dorothy Mow
 7211 Cecil, Apt. 19
 Houston, TX 77025

CERTIFIED MAIL
 P 176 016 954

STOP
 Lonnie and Dorothy Mow
 7211 Cecil, Apt. 19
 Houston, TX 77025



Postage	\$
Insured for	
Weight	
Dimensions	
Postmark	
Postage or fee	\$

OCT 26 1995

PS Form 3800, July 1992

CAMPBELL, CARR & BERGE, P.A.
LAWYERS

MICHAEL B. CAMPBELL
WILLIAM F. CARR
BRADFORD C. BERGE

MICHAEL H. FELDEWERT
TANNIS L. FOX
TANYA M. TRUJILLO
PAUL R. OWEN

JACK M. CAMPBELL
OF COUNSEL

JEFFERSON PLACE
SUITE 1 - 110 NORTH GUADALUPE
POST OFFICE BOX 2208
SANTA FE, NEW MEXICO 87504-2208
TELEPHONE: (505) 988-4421
TELECOPIER: (505) 983-6043

October 26, 1995

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

C.M. and Dorothy Moffatt
305 E. Rose
Carlsbad, NM 88220

Re: Application of Arlen Dickson for Compulsory Pooling, Eddy County, New Mexico

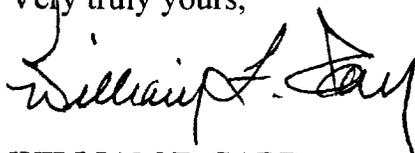
Dear Mr. and Mrs. Moffatt:

This letter is to advise you that Arlen Dickson has filed the enclosed application with the New Mexico Oil Conservation Division seeking the force pooling of certain mineral interests from the surface to the base of the Atoka and Strawn formations, Undesignated South Carlsbad-Strawn Gas Pool, in and under the W/2 of Section 20, Township 22 South, Range 27 East, N.M.P.M., Eddy County, New Mexico. Arlen Dickson proposes to dedicate the referenced pooled unit to an existing well which will be reentered at a standard location 2198 feet from the North line and 1650 feet from the West line of said Section 20.

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Very truly yours,



WILLIAM F. CARR
ATTORNEY FOR ARLEN DICKSON

WFC:mlh

Enc.

cc: Arlen Dickson

Is your **RETURN ADDRESS** completed on the reverse side?

SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, and 4a & b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

1. Addressee's Address

2. Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

C.M. and Dorothy Moffatt
 305 E. Rose
 Carlsbad, NM 88220

4a. Article Number
P 176 016 965

- 4b. Service Type
- Registered
- Certified **81**
- Express Mail
- Insured
- COD
- Return Receipt for Merchandise

7. Date of Delivery

10-30

8. Addressee's Address (Only if requested and fee is paid)

5. Signature (Addressee)

6. Signature (Agent)

PS Form **3811**, December 1991

*U.S. GPO: 1983-352-714

DOMESTIC RETURN RECEIPT

Thank you for using Return Receipt Service.

P 176 016 965



Receipt for Certified Mail

No Insurance Coverage Provided

C.M. and Dorothy Moffatt
 305 E. Rose
 Carlsbad, NM 88220

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date of Delivery	
Return Receipt Showing Date, and Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	OCT 26 1995

PS Form **3800**, June 1991

CAMPBELL, CARR & BERGE, P.A.
LAWYERS

MICHAEL B. CAMPBELL
WILLIAM F. CARR
BRADFORD C. BERGE

MICHAEL H. FELDEWERT
TANNIS L. FOX
TANYA M. TRUJILLO
PAUL R. OWEN

JACK M. CAMPBELL

OF COUNSEL

JEFFERSON PLACE
SUITE 1 - 110 NORTH GUADALUPE
POST OFFICE BOX 2208
SANTA FE, NEW MEXICO 87504-2208
TELEPHONE: (505) 988-4421
TELECOPIER: (505) 983-6043

October 26, 1995

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Frank Uriquidez
323 E. Hamilton
Carlsbad, NM 88220

Re: Application of Arlen Dickson for Compulsory Pooling, Eddy County, New Mexico

Dear Mr. Uriquidez:

This letter is to advise you that Arlen Dickson has filed the enclosed application with the New Mexico Oil Conservation Division seeking the force pooling of certain mineral interests from the surface to the base of the Atoka and Strawn formations, Undesignated South Carlsbad-Strawn Gas Pool, in and under the W/2 of Section 20, Township 22 South, Range 27 East, N.M.P.M., Eddy County, New Mexico. Arlen Dickson proposes to dedicate the referenced pooled unit to an existing well which will be reentered at a standard location 2198 feet from the North line and 1650 feet from the West line of said Section 20.

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Very truly yours,



WILLIAM F. CARR
ATTORNEY FOR ARLEN DICKSON

WFC:mlh

Enc.

cc: Arlen Dickson

Is your RETURN ADDRESS completed on the reverse side?

SENDER:

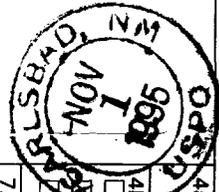
- Complete items 1 and/or 2 for additional services.
- Complete items 3, and 4a & b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

- 1. Addressee's Address
- 2. Restricted Delivery

3. Article Addressed to:

Frank Uriquidez
323 E. Hamilton
Carlsbad, NM 88220



4a. Article Number

PS Form 3811, December 1991
P 176 016 975

4b. Service Type

- Registered
- Certified
- Express Mail
- Insured
- COD
- Return Receipt for Merchandise

7. Date of Delivery

8. Addressee's Address (Only if requested and fee is paid)

5. Signature (Addressee)
Frank A. Uriquidez

6. Signature (Agent)

PS Form 3811, December 1991

*U.S. GPO: 1993-552-714

DOMESTIC RETURN RECEIPT

P 176 016 975



Receipt for Certified Mail

No Insurance Coverage Provided
Do not use for International Mail

Frank Uriquidez
323 E. Hamilton
Carlsbad, NM 88220

Postage	\$
Certified Fee	
Special Services Fee	
Restricted Delivery Fee	
Return Receipt (When to Whom & Date Delivered)	
Return Receipt Showing Contents, Date, and Address (If Applicable)	
TOTAL Postage & Fees	\$
Postmark or Date:	OCT 26 1995

PS Form 3800, June 1991

Thank you for using Return Receipt Service.

CAMPBELL, CARR & BERGE, P.A.
LAWYERS

MICHAEL B. CAMPBELL
WILLIAM F. CARR
BRADFORD C. BERGE

MICHAEL H. FELDEWERT
TANNIS L. FOX
TANYA M. TRUJILLO
PAUL R. OWEN

JACK M. CAMPBELL

JEFFERSON PLACE
SUITE 1 - 110 NORTH GUADALUPE
POST OFFICE BOX 2208
SANTA FE, NEW MEXICO 87504-2208
TELEPHONE: (505) 988-4421
TELECOPIER: (505) 983-6043

October 26, 1995

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Donald L. Rutherford
908 Alamosa
Carlsbad, NM 88220

Re: Application of Arlen Dickson for Compulsory Pooling, Eddy County, New Mexico

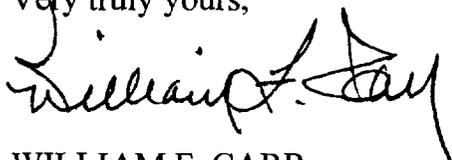
Dear Mr. Rutherford:

This letter is to advise you that Arlen Dickson has filed the enclosed application with the New Mexico Oil Conservation Division seeking the force pooling of certain mineral interests from the surface to the base of the Atoka and Strawn formations, Undesignated South Carlsbad-Strawn Gas Pool, in and under the W/2 of Section 20, Township 22 South, Range 27 East, N.M.P.M., Eddy County, New Mexico. Arlen Dickson proposes to dedicate the referenced pooled unit to an existing well which will be reentered at a standard location 2198 feet from the North line and 1650 feet from the West line of said Section 20.

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Very truly yours,



WILLIAM F. CARR
ATTORNEY FOR ARLEN DICKSON
WFC:mlh

Enc.

cc: Arlen Dickson

Is your RETURN ADDRESS completed on the reverse side?

SENDER:

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- Complete items 3, and 4a & b.
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I also wish to receive the following services (for an extra fee):

- 1. Addressee's Address
- 2. Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

Donald L. Rutherford
908 Alamosa
Carlsbad, NM 88220

4a. Article Number

P 176 016 955

4b. Service Type

- Registered Insured
- Certified COD
- Express Mail Return Receipt for Merchandise

7. Date of Delivery

10-30-95

8. Addressee's Address (Only if requested and fee is paid)

5. Signature (Addressee)
Donald L. Rutherford

6. Signature (Agent)

PS Form 3811, December 1991

*U.S. GPO: 1993-352-714

DOMESTIC RETURN RECEIPT

Thank you for using Return Receipt Service.

P 176 016 955



Receipt for Certified Mail

No Insurance Coverage Provided

Donald L. Rutherford
908 Alamosa
Carlsbad, NM 88220

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	OCT 26 1995

PS Form 3800, June 1991

CAMPBELL, CARR & BERGE, P.A.
LAWYERS

MICHAEL B. CAMPBELL
WILLIAM F. CARR
BRADFORD C. BERGE

MICHAEL H. FELDEWERT
TANNIS L. FOX
TANYA M. TRUJILLO
PAUL R. OWEN

JACK M. CAMPBELL

JEFFERSON PLACE
SUITE 1 - 110 NORTH GUADALUPE
POST OFFICE BOX 2208
SANTA FE, NEW MEXICO 87504-2208
TELEPHONE: (505) 988-4421
TELECOPIER: (505) 983-6043

October 26, 1995

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Bettye and Wallace Massey
#12 Lost Trail
Roswell, NM 88210

Re: Application of Arlen Dickson for Compulsory Pooling, Eddy County, New Mexico

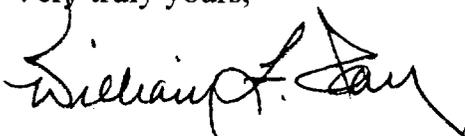
Dear Mr. and Mrs. Massey:

This letter is to advise you that Arlen Dickson has filed the enclosed application with the New Mexico Oil Conservation Division seeking the force pooling of certain mineral interests from the surface to the base of the Atoka and Strawn formations, Undesignated South Carlsbad-Strawn Gas Pool, in and under the W/2 of Section 20, Township 22 South, Range 27 East, N.M.P.M., Eddy County, New Mexico. Arlen Dickson proposes to dedicate the referenced pooled unit to an existing well which will be reentered at a standard location 2198 feet from the North line and 1650 feet from the West line of said Section 20.

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Very truly yours,



WILLIAM F. CARR
ATTORNEY FOR ARLEN DICKSON
WFC:mlh

Enc.

cc: Arlen Dickson

Is your RETURN ADDRESS completed on the reverse side?

SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, and 4a & b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

- 1. Addressee's Address
 - 2. Restricted Delivery
- Consult postmaster for fee.

3. Article Addressed to:

Bettye and Wallace Massey
#12 Lost Trail
Roswell, NM 88210

4a. Article Number

P 176 016 964

4b. Service Type

- Registered
- Certified
- Insured
- COD
- Express Mail
- Return Receipt for Merchandise

7. Date of Delivery

10/30/96

8. Addressee's Address (Only if requested and fee is paid)

Wallace Massey

6. Signature (Agent)

PS Form 3811, December 1991

U.S. GPO: 1993-352-714

DOMESTIC RETURN RECEIPT

Thank you for using Return Receipt Service.

P 176 016 964



Receipt for Certified Mail

No Insurance Coverage Provided

Bettye and Wallace Massey
#12 Lost Trail
Roswell, NM 88210

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Fee (to Whom & Date of Delivery)	
Return Receipt Fee (to Whom & Date, and Addressee's Address)	
TOTAL Postage & Fees	\$
Postmark or Date	OCT 26 1996

PS Form 3800, June 1991

CAMPBELL, CARR & BERGE, P.A.
LAWYERS

MICHAEL B. CAMPBELL
WILLIAM F. CARR
BRADFORD C. BERGE

MICHAEL H. FELDEWERT
TANNIS L. FOX
TANYA M. TRUJILLO
PAUL R. OWEN

JACK M. CAMPBELL
OF COUNSEL

JEFFERSON PLACE
SUITE 1 - 110 NORTH GUADALUPE
POST OFFICE BOX 2208
SANTA FE, NEW MEXICO 87504-2208
TELEPHONE: (505) 988-4421
TELECOPIER: (505) 983-6043

October 26, 1995

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Marva Shadle
6309 Rassler Ave.
Las Vegas, NV 89107

Re: Application of Arlen Dickson for Compulsory Pooling, Eddy County, New Mexico

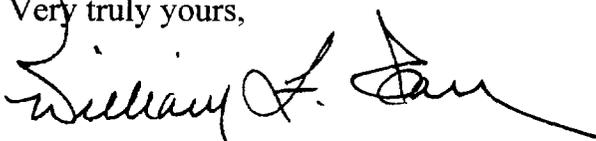
Dear Ms Shadle:

This letter is to advise you that Arlen Dickson has filed the enclosed application with the New Mexico Oil Conservation Division seeking the force pooling of certain mineral interests from the surface to the base of the Atoka and Strawn formations, Undesignated South Carlsbad-Strawn Gas Pool, in and under the W/2 of Section 20, Township 22 South, Range 27 East, N.M.P.M., Eddy County, New Mexico. Arlen Dickson proposes to dedicate the referenced pooled unit to an existing well which will be reentered at a standard location 2198 feet from the North line and 1650 feet from the West line of said Section 20.

This application has been set for hearing before a Division Examiner on November 16, 1995. You are not required to attend this hearing, but as an owner of an interest that may be subject to pooling, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases have been requested by the Division (Memorandum 2-90) to file a Prehearing Statement substantially in the form prescribed by the Division. Prehearing statements should be filed by 4:00 o'clock p.m. on the Friday before a scheduled hearing.

Very truly yours,



WILLIAM F. CARR
ATTORNEY FOR ARLEN DICKSON
WFC:mlh

Enc.

cc: Arlen Dickson

Is your RETURN ADDRESS completed on the reverse side?

SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, and 4a & b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

- I also wish to receive the following services (for an extra fee):
1. Addressee's Address
2. Restricted Delivery
- Consult postmaster for fee.

3. Article Addressed to:

Marva Shadle
6309 Ressler Ave.
Las Vegas, NV 89107

5. Signature (Addressee)

6. Signature (Agent)

Marva Shadle

8. Addressee's Address (Only if requested and fee is paid)

7. Date of Delivery

10/20

4a. Article Number

P 176 016 974

4b. Service Type

- Registered Insured
- Certified COD
- Express Mail Return Receipt for Merchandise

PS Form 3811, December 1991 *U.S. GPO: 1993-352-714

DOMESTIC RETURN RECEIPT

Thank you for using Return Receipt Service.

P 176 016 974



Receipt for Certified Mail

No Insurance Coverage Provided

Marva Shadle
6309 Ressler Ave.
Las Vegas, NV 89107

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Fee (to Whomsoever)	
Return Receipt Fee (to Whomsoever) Date and Address	
TOTAL Postage & Fees	\$
Postmark or Date	OCT 20 1995

PS Form 3800, June 1991

CAMPBELL, CARR & BERGE, P.A.
LAWYERS

MICHAEL B. CAMPBELL
WILLIAM F. CARR
BRADFORD C. BERGE

MICHAEL H. FELDEWERT
TANNIS L. FOX
TANYA M. TRUJILLO
PAUL R. OWEN

JACK M. CAMPBELL

OF COUNSEL

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

JEFFERSON PLACE
SUITE 1 - 110 NORTH GUADALUPE
POST OFFICE BOX 2208
SANTA FE, NEW MEXICO 87504-2208
TELEPHONE: (505) 988-4421
TELECOPIER: (505) 983-6043

October 26, 1995

Anne P. Stephens
4005 W. 214th Street
Fairview Parks, OH 44126

Re: Application of Arlen Dickson for Compulsory Pooling, Eddy County, New Mexico

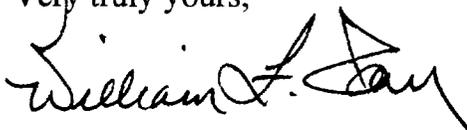
Dear Ms Stephens:

This letter is to advise you that Arlen Dickson has filed the enclosed application with the New Mexico Oil Conservation Division seeking the force pooling of certain mineral interests from the surface to the base of the Atoka and Strawn formations, Undesignated South Carlsbad-Strawn Gas Pool, in and under the W/2 of Section 20, Township 22 South, Range 27 East, N.M.P.M., Eddy County, New Mexico. Arlen Dickson proposes to dedicate the referenced pooled unit to an existing well which will be reentered at a standard location 2198 feet from the North line and 1650 feet from the West line of said Section 20.

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Very truly yours,



WILLIAM F. CARR
ATTORNEY FOR ARLEN DICKSON

WFC:mlh

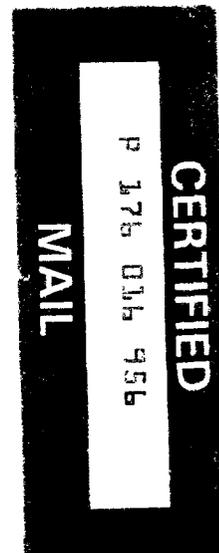
Enc.

cc: Arlen Dickson

CAMPBELL, CARR & BERGE, P.A.

LAWYERS

POST OFFICE BOX 2208
SANTA FE, NEW MEXICO 87504-2208



RETURNED TO SENDER
UNDELIVERABLE AS ADDRESSED
FORWARDING ORDER EXPYRED

Anne P. Stephens
4005 W. 214th Street
Fairview Parks, OH 44126

AP

11-2

P 176 016 956

Anne P. Stephens
4005 W. 214th Street
Fairview Parks, OH 44126

Postage meter grid with date stamp: OCT 26 1980

PS Form 3800, June 1979

CAMPBELL, CARR & BERGE, P.A.
LAWYERS

MICHAEL B. CAMPBELL
WILLIAM F. CARR
BRADFORD C. BERGE

MICHAEL H. FELDEWERT
TANNIS L. FOX
TANYA M. TRUJILLO
PAUL R. OWEN

JACK M. CAMPBELL

JEFFERSON PLACE
SUITE 1 - 110 NORTH GUADALUPE
POST OFFICE BOX 2208
SANTA FE, NEW MEXICO 87504-2208
TELEPHONE: (505) 988-4421
TELECOPIER: (505) 983-6043

October 26, 1995

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Gary and Sandra Smith
5528 Tidwell Rd.
Carlsbad, NM 88220

Re: Application of Arlen Dickson for Compulsory Pooling, Eddy County, New Mexico

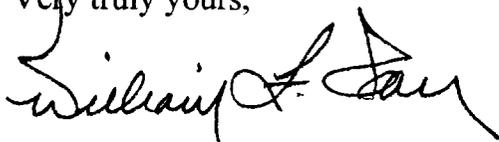
Dear Mr. and Mrs. Smith:

This letter is to advise you that Arlen Dickson has filed the enclosed application with the New Mexico Oil Conservation Division seeking the force pooling of certain mineral interests from the surface to the base of the Atoka and Strawn formations, Undesignated South Carlsbad-Strawn Gas Pool, in and under the W/2 of Section 20, Township 22 South, Range 27 East, N.M.P.M., Eddy County, New Mexico. Arlen Dickson proposes to dedicate the referenced pooled unit to an existing well which will be reentered at a standard location 2198 feet from the North line and 1650 feet from the West line of said Section 20.

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Very truly yours,



WILLIAM F. CARR
ATTORNEY FOR ARLEN DICKSON

WFC:mlh

Enc.

cc: Arlen Dickson

Is your RETURN ADDRESS completed on the reverse side?

SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, and 4a & b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

1. Addressee's Address

2. Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

Gary and Sandra Smith
5528 Tidwell Rd.
Carlsbad, NM 88220

4a. Article Number

P776 016 963

4b. Service Type

- Registered Insured
- Certified COD
- Express Mail Return Receipt for Merchandise

7. Date of Delivery

11-29-95

8. Addressee's Address (Only if requested and fee is paid)

5. Signature (Addressee)
S. Smith

6. Signature (Agent)

PS Form 3811, December 1991

*U.S. GPO: 1993-352-714

DOMESTIC RETURN RECEIPT

Thank you for using Return Receipt Service.

P 176 016 963



Receipt for Certified Mail

No Insurance Coverage Provided

Gary and Sandra Smith
5528 Tidwell Rd.
Carlsbad, NM 88220

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing Date, and Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	OCT 26 1995

PS Form 3800, June 1991

CAMPBELL, CARR & BERGE, P.A.
LAWYERS

MICHAEL B. CAMPBELL
WILLIAM F. CARR
BRADFORD C. BERGE

MICHAEL H. FELDEWERT
TANNIS L. FOX
TANYA M. TRUJILLO
PAUL R. OWEN

JACK M. CAMPBELL

JEFFERSON PLACE
SUITE 1 - 110 NORTH GUADALUPE
POST OFFICE BOX 2208
SANTA FE, NEW MEXICO 87504-2208
TELEPHONE: (505) 988-4421
TELECOPIER: (505) 983-6043

October 26, 1995

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Kenneth W. and Josephine St. Peters
211 Moore Drive
Carlsbad, NM 88220

Re: Application of Arlen Dickson for Compulsory Pooling, Eddy County, New Mexico

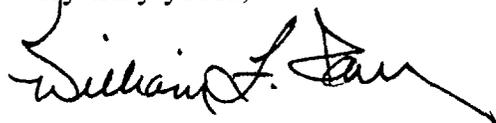
Dear Mr. and Mrs. St. Peters:

This letter is to advise you that Arlen Dickson has filed the enclosed application with the New Mexico Oil Conservation Division seeking the force pooling of certain mineral interests from the surface to the base of the Atoka and Strawn formations, Undesignated South Carlsbad-Strawn Gas Pool, in and under the W/2 of Section 20, Township 22 South, Range 27 East, N.M.P.M., Eddy County, New Mexico. Arlen Dickson proposes to dedicate the referenced pooled unit to an existing well which will be reentered at a standard location 2198 feet from the North line and 1650 feet from the West line of said Section 20.

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Very truly yours,



WILLIAM F. CARR
ATTORNEY FOR ARLEN DICKSON
WFC:mlh

Enc.

cc: Arlen Dickson

CAMPBELL, CARR & BERGE, P.A.
LAWYERS

MICHAEL B. CAMPBELL
WILLIAM F. CARR
BRADFORD C. BERGE

MICHAEL H. FELDEWERT
TANNIS L. FOX
TANYA M. TRUJILLO
PAUL R. OWEN

JACK M. CAMPBELL

JEFFERSON PLACE
SUITE 1 - 110 NORTH GUADALUPE
POST OFFICE BOX 2208
SANTA FE, NEW MEXICO 87504-2208
TELEPHONE: (505) 988-4421
TELECOPIER: (505) 983-6043

October 26, 1995

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Coe Howard and Barbara Ann Scott
1504 Westridge
Carlsbad, NM 88220

Re: Application of Arlen Dickson for Compulsory Pooling, Eddy County, New Mexico

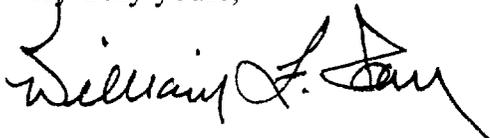
Dear Mr. Howard and Ms Scott:

This letter is to advise you that Arlen Dickson has filed the enclosed application with the New Mexico Oil Conservation Division seeking the force pooling of certain mineral interests from the surface to the base of the Atoka and Strawn formations, Undesignated South Carlsbad-Strawn Gas Pool, in and under the W/2 of Section 20, Township 22 South, Range 27 East, N.M.P.M., Eddy County, New Mexico. Arlen Dickson proposes to dedicate the referenced pooled unit to an existing well which will be reentered at a standard location 2198 feet from the North line and 1650 feet from the West line of said Section 20.

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Very truly yours,



WILLIAM F. CARR
ATTORNEY FOR ARLEN DICKSON

WFC:mlh

Enc.

cc: Arlen Dickson

Is your RETURN ADDRESS completed on the reverse side?

SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, and 4a & b.
- Print your name and address on the reverse of this form so that we can return this card to you.
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- The Return Receipt will show to whom the article was delivered and the date delivered.

- 1. I also wish to receive the following services (for an extra fee):
- 1. Addressee's Address
- 2. Restricted Delivery
- Consult postmaster for fee.

3. Article Addressed to:

Coe Howard and Barbara Ann Scott
1504 Westridge
Carlsbad, NM 88220

4a. Article Number

P 176 016 957

4b. Service Type

- Registered
- Certified
- Express Mail
- Insured
- COD
- Return Receipt for Merchandise

7. Date of Delivery

12/26/95

8. Addressee's Address (Only if requested and fee is paid)

5. Signature (Addressee)
6. Signature (Agent)

PS Form 3811, December 1991

U.S. G.P.O. 1993-352-714

DOMESTIC RETURN RECEIPT

Thank you for using Return Receipt Service.

P 176 016 957



Receipt for
Certified Mail

No Insurance Coverage Provided

Coe Howard and Barbara Ann Scott
1504 Westridge
Carlsbad, NM 88220

Postage	\$
Certificate Fee	
Special Delivery	
Restricted Delivery	
Return Receipt (only if requested)	
Return Receipt (only if requested)	
Return Receipt (only if requested)	
TOTAL Postage & Fees	\$
Postmark or Date	DEC 26 1995

PS Form 3800, June 1991

CAMPBELL, CARR & BERGE, P.A.
LAWYERS

MICHAEL B. CAMPBELL
WILLIAM F. CARR
BRADFORD C. BERGE

MICHAEL H. FELDEWERT
TANNIS L. FOX
TANYA M. TRUJILLO
PAUL R. OWEN

JACK M. CAMPBELL

JEFFERSON PLACE
SUITE 1 - 110 NORTH GUADALUPE
POST OFFICE BOX 2208
SANTA FE, NEW MEXICO 87504-2208
TELEPHONE: (505) 988-4421
TELECOPIER: (505) 983-6043

October 26, 1995

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Kenneth C. and Betty L. Fugate
315 E. Rose
Carlsbad, NM 88220

Re: Application of Arlen Dickson for Compulsory Pooling, Eddy County, New Mexico

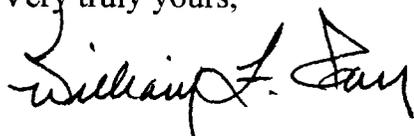
Dear Mr. Howard and Mrs. Fugate:

This letter is to advise you that Arlen Dickson has filed the enclosed application with the New Mexico Oil Conservation Division seeking the force pooling of certain mineral interests from the surface to the base of the Atoka and Strawn formations, Undesignated South Carlsbad-Strawn Gas Pool, in and under the W/2 of Section 20, Township 22 South, Range 27 East, N.M.P.M., Eddy County, New Mexico. Arlen Dickson proposes to dedicate the referenced pooled unit to an existing well which will be reentered at a standard location 2198 feet from the North line and 1650 feet from the West line of said Section 20.

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Very truly yours,



WILLIAM F. CARR
ATTORNEY FOR ARLEN DICKSON

WFC:mlh

Enc.

cc: Arlen Dickson

CAMPBELL, CARR & BERG, P.A.

LAWYERS

POST OFFICE BOX 2208

SANTA FE, NEW MEXICO 87504-2208

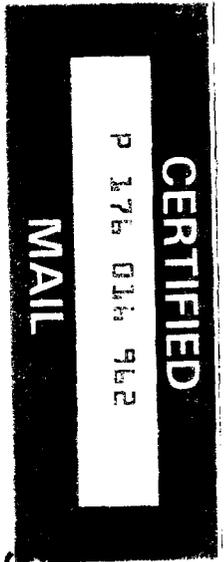
10/25/95

NAME _____
1 office 11-14
2 office _____
3 _____

P 176 016 962



Kenneth C. and Betty L. Fugate
315 E. Rose
Carlsbad, NM 88220



Kenneth C. and Betty L. Fugate
315 E. Rose
Carlsbad, NM 88220

Do not re-mail in this envelope.
Do not use for other mail.
Do not use for other mail.
Do not use for other mail.

Postnet barcode area with grid lines and a date stamp: OCT 26 1995

PS Form 3800

CAMPBELL, CARR & BERGE, P.A.
LAWYERS

MICHAEL B. CAMPBELL
WILLIAM F. CARR
BRADFORD C. BERGE

MICHAEL H. FELDEWERT
TANNIS L. FOX
TANYA M. TRUJILLO
PAUL R. OWEN

JACK M. CAMPBELL

JEFFERSON PLACE
SUITE 1 - 110 NORTH GUADALUPE
POST OFFICE BOX 2208
SANTA FE, NEW MEXICO 87504-2208
TELEPHONE: (505) 988-4421
TELECOPIER: (505) 983-6043

October 26, 1995

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Janice Straub
1726 Ridge Rd.
Whiteford, Maryland 21160

Re: Application of Arlen Dickson for Compulsory Pooling, Eddy County, New Mexico

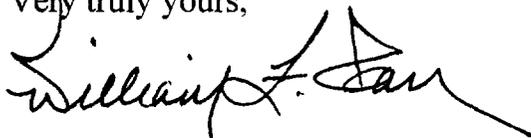
Dear Ms Straub:

This letter is to advise you that Arlen Dickson has filed the enclosed application with the New Mexico Oil Conservation Division seeking the force pooling of certain mineral interests from the surface to the base of the Atoka and Strawn formations, Undesignated South Carlsbad-Strawn Gas Pool, in and under the W/2 of Section 20, Township 22 South, Range 27 East, N.M.P.M., Eddy County, New Mexico. Arlen Dickson proposes to dedicate the referenced pooled unit to an existing well which will be reentered at a standard location 2198 feet from the North line and 1650 feet from the West line of said Section 20.

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Very truly yours,



WILLIAM F. CARR
ATTORNEY FOR ARLEN DICKSON

WFC:mlh

Enc.

cc: Arlen Dickson

Is your RETURN ADDRESS completed on the reverse side?

SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, and 4a & b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

1. Addressee's Address

2. Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

Janice Straub
1726 Ridge Rd.
Whiteford, Maryland 21160

4a. Article Number
P 776 016 972

- 4b. Service Type
- Registered Insured
- Certified COD
- Express Mail Return Receipt for Merchandise

7. Date of Delivery
10/31/95

8. Addressee's Address (Only if requested and fee is paid)

5. Signature (Addressee)

Janice Straub

6. Signature (Agent)

PS Form 3811, December 1991

U.S. GPO: 1993-352-714

DOMESTIC RETURN RECEIPT

Thank you for using Return Receipt Service.

P 176 016 972



Receipt for
Certified Mail

No Insurance Coverage Provided

Janice Straub
1726 Ridge Rd.
Whiteford, Maryland 21160

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Sent to Whom & Date Received	
Return Receipt Sent to Whom, Date, and Address (if Applicable)	
TOTAL Postage & Fees	\$
Postmark or Date	OCT 26 1995

1991 June 3800 PS Form

CAMPBELL, CARR & BERGE, P.A.
LAWYERS

MICHAEL B. CAMPBELL
WILLIAM F. CARR
BRADFORD C. BERGE

MICHAEL H. FELDEWERT
TANNIS L. FOX
TANYA M. TRUJILLO
PAUL R. OWEN

JACK M. CAMPBELL

JEFFERSON PLACE
SUITE 1 - 110 NORTH GUADALUPE
POST OFFICE BOX 2208
SANTA FE, NEW MEXICO 87504-2208
TELEPHONE: (505) 988-4421
TELECOPIER: (505) 983-6043

October 26, 1995

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Mary Kathleen Drake
1107 W. Tansill
Carlsbad, NM 88220

Re: Application of Arlen Dickson for Compulsory Pooling, Eddy County, New Mexico

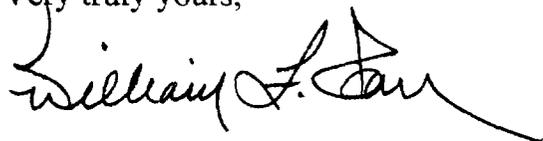
Dear Ms Drake:

This letter is to advise you that Arlen Dickson has filed the enclosed application with the New Mexico Oil Conservation Division seeking the force pooling of certain mineral interests from the surface to the base of the Atoka and Strawn formations, Undesignated South Carlsbad-Strawn Gas Pool, in and under the W/2 of Section 20, Township 22 South, Range 27 East, N.M.P.M., Eddy County, New Mexico. Arlen Dickson proposes to dedicate the referenced pooled unit to an existing well which will be reentered at a standard location 2198 feet from the North line and 1650 feet from the West line of said Section 20.

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Very truly yours,



WILLIAM F. CARR
ATTORNEY FOR ARLEN DICKSON
WFC:mlh

Enc.

cc: Arlen Dickson

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SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, and 4a & b.
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- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

- 1. Addressee's Address
 - 2. Restricted Delivery
- Consult postmaster for fee.

3. Article Addressed to:

Mary Kathleen Drake
1107 W. Tansill
Carlsbad, NM 88220

4a. Article Number
P 176 016 958

- 4b. Service Type
- Registered
 - Certified
 - Express Mail
 - Insured
 - COD
 - Return Receipt for Merchandise

7. Date of Delivery
10-28-95

5. Signature (Addressee)
M.K. Drake

8. Addressee's Address (Only if requested and fee is paid)

6. Signature (Agent)

PS Form 3811, December 1991

*U.S. GPO: 1993-362-714

DOMESTIC RETURN RECEIPT

Thank you for using Return Receipt Service.

P 176 016 958



Receipt for Certified Mail

Insurance Coverage Provided

Mary Kathleen Drake
1107 W. Tansill
Carlsbad, NM 88220

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Fee (to Whom & How)	
Return Receipt Fee (Date and Address)	
TOTAL Postage & Fees	\$
Postmark or date	OCT 26 1995

PS Form 3800, June 1991

CAMPBELL, CARR & BERGE, P.A.
LAWYERS

MICHAEL B. CAMPBELL
WILLIAM F. CARR
BRADFORD C. BERGE

MICHAEL H. FELDEWERT
TANNIS L. FOX
TANYA M. TRUJILLO
PAUL R. OWEN

JACK M. CAMPBELL

JEFFERSON PLACE
SUITE 1 - 110 NORTH GUADALUPE
POST OFFICE BOX 2208
SANTA FE, NEW MEXICO 87504-2208
TELEPHONE: (505) 988-4421
TELECOPIER: (505) 983-6043

October 26, 1995

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Kermit L. Horne and
Mary E. Hardin Horne
312 E. Farris
Carlsbad, NM 88220

Re: Application of Arlen Dickson for Compulsory Pooling, Eddy County, New Mexico

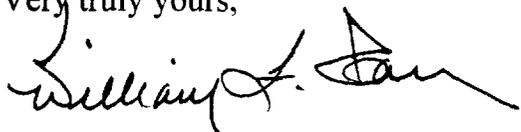
Dear Mr. and Mrs. Horne:

This letter is to advise you that Arlen Dickson has filed the enclosed application with the New Mexico Oil Conservation Division seeking the force pooling of certain mineral interests from the surface to the base of the Atoka and Strawn formations, Undesignated South Carlsbad-Strawn Gas Pool, in and under the W/2 of Section 20, Township 22 South, Range 27 East, N.M.P.M., Eddy County, New Mexico. Arlen Dickson proposes to dedicate the referenced pooled unit to an existing well which will be reentered at a standard location 2198 feet from the North line and 1650 feet from the West line of said Section 20.

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Parties appearing in cases have been requested by the Division (Memorandum 2-90) to file a Prehearing Statement substantially in the form prescribed by the Division. Prehearing statements should be filed by 4:00 o'clock p.m. on the Friday before a scheduled hearing.

Very truly yours,



WILLIAM F. CARR
ATTORNEY FOR ARLEN DICKSON
WFC:mlh
Enc.

Is your RETURN ADDRESS completed on the reverse side?

SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, and 4a & b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

3. Article Addressed to:

Kermit L. Horne and
Mary E. Hardin Horne
312 E. Farris
Carlsbad, NM 88220

5. Signature (Addressee)

Kermit L. Horne

6. Signature (Agent)

8. Addressee's Address (Only if requested and fee is paid)

I also wish to receive the following services (for an extra fee):

1. Addressee's Address

2. Restricted Delivery

Consult postmaster for fee.

4a. Article Number

P 176 016 961

4b. Service Type

- Registered Insured
- Certified COD
- Express Mail Return Receipt for Merchandise

7. Date of Delivery

10-30-55

PS Form 3811, December 1991

U.S. GPO: 1983-382-714

DOMESTIC RETURN RECEIPT

Thank you for using Return Receipt Service.

P 176 016 961



Receipt for Certified Mail

No Insurance Coverage Provided

Kermit L. Horne and
Mary E. Hardin Horne
312 E. Farris
Carlsbad, NM 88220

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt (owing to Whom & Date)	
Return Receipt (owing to Whom & Date and Address)	
TOTAL Postage & Fees	\$
Postmark or Date	OCT 26 1955

PS Form 3800, June 1991

CAMPBELL, CARR & BERGE, P.A.
LAWYERS

MICHAEL B. CAMPBELL
WILLIAM F. CARR
BRADFORD C. BERGE

MICHAEL H. FELDEWERT
TANNIS L. FOX
TANYA M. TRUJILLO
PAUL R. OWEN

JACK M. CAMPBELL

JEFFERSON PLACE
SUITE 1 - 110 NORTH GUADALUPE
POST OFFICE BOX 2208
SANTA FE, NEW MEXICO 87504-2208
TELEPHONE: (505) 988-4421
TELECOPIER: (505) 983-6043

October 26, 1995

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Nancy Irvin Little Province
2605 W. Story St.
Midland, TX 79702

Re: Application of Arlen Dickson for Compulsory Pooling, Eddy County, New Mexico

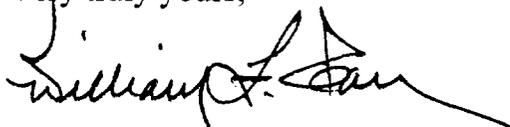
Dear Ms Irvin Little Province:

This letter is to advise you that Arlen Dickson has filed the enclosed application with the New Mexico Oil Conservation Division seeking the force pooling of certain mineral interests from the surface to the base of the Atoka and Strawn formations, Undesignated South Carlsbad-Strawn Gas Pool, in and under the W/2 of Section 20, Township 22 South, Range 27 East, N.M.P.M., Eddy County, New Mexico. Arlen Dickson proposes to dedicate the referenced pooled unit to an existing well which will be reentered at a standard location 2198 feet from the North line and 1650 feet from the West line of said Section 20.

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Very truly yours,



WILLIAM F. CARR
ATTORNEY FOR ARLEN DICKSON

WFC:mlh

Enc.

cc: Arlen Dickson

P 176 016 971



Receipt for
Certified Mail
No Insurance Coverage Provided

Nancy Irvin Little Province
2605 W. Story St.
Midland, TX 79702

PS Form 3800, June 1991

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt (Money Order, etc.) to Whom & Address Recipient	
Return Receipt Showing Date and Address of Addressee	
TOTAL Postage & Fees	\$
Postmark or Date OCT 26 1995	

CAMPBELL, CARR & BERGE, P.A.
LAWYERS

MICHAEL B. CAMPBELL
WILLIAM F. CARR
BRADFORD C. BERGE

MICHAEL H. FELOEWERT
TANNIS L. FOX
TANYA M. TRUJILLO
PAUL R. OWEN

JACK M. CAMPBELL

JEFFERSON PLACE
SUITE 1 - 110 NORTH GUADALUPE
POST OFFICE BOX 2208
SANTA FE, NEW MEXICO 87504-2208
TELEPHONE: (505) 988-4421
TELECOPIER: (505) 983-6043

October 26, 1995

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Cleo Little, Deceased heirs
and devisees
1841 Carol Ave.
Merced, CA 95340

Re: Application of Arlen Dickson for Compulsory Pooling, Eddy County, New Mexico

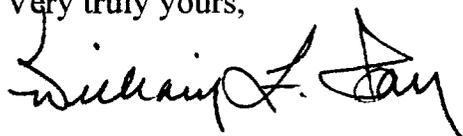
Gentlemen:

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Very truly yours,



WILLIAM F. CARR
ATTORNEY FOR ARLEN DICKSON

WFC:mlh

Enc.

CAMPBELL, CARR & BERGE, P.A.
LAWYERS

MICHAEL B. CAMPBELL
WILLIAM F. CARR
BRADFORD C. BERGE

MICHAEL H. FELDEWERT
TANNIS L. FOX
TANYA M. TRUJILLO
PAUL R. OWEN

JACK M. CAMPBELL

JEFFERSON PLACE
SUITE 1 - 110 NORTH GUADALUPE
POST OFFICE BOX 2208
SANTA FE, NEW MEXICO 87504-2208
TELEPHONE: (505) 988-4421
TELECOPIER: (505) 983-6043

October 26, 1995

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Roy G. Barton, Jr.
Post Office Box 978
Hobbs, NM 88240

Re: Application of Arlen Dickson for Compulsory Pooling, Eddy County, New Mexico

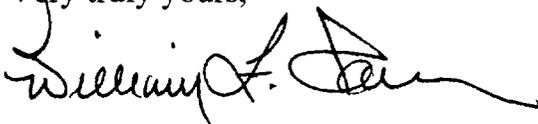
Dear Mr. Barton:

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Very truly yours,



WILLIAM F. CARR
ATTORNEY FOR ARLEN DICKSON
WFC:mlh

Enc.

cc: Arlen Dickson

Is your RETURN ADDRESS completed on the reverse side?

SENDER:

- Complete Items 1 and/or 2 for additional services.
- Complete Items 3, and 4a & b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

1. Addressee's Address

2. Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

Roy G. Barton, Jr.
Post Office Box 978
Hobbs, NM 88240

5. Signature (Addressee)

6. Signature (Agent)

[Handwritten Signature]

8. Addressee's Address (Only if requested and fee is paid)

7. Date of Delivery

11-2-95

4a. Article Number
P 176 016 960

4b. Service Type

Registered Insured

Certified COD

Express Mail Return Receipt for Merchandise

PS Form 3811, December 1991 *U.S. GPO: 1989-352-714

DOMESTIC RETURN RECEIPT

Thank you for using Return Receipt Service.

P 176 016 960



Receipt for
Certified Mail

to Insurance Coverage Provided

Roy G. Barton, Jr.
Post Office Box 978
Hobbs, NM 88240

Postage	\$
Certified Fee	
Special Delivery	
Restricted Delivery	
Return Receipt (Fee to Writer & Delivery)	
Return Receipt (Fee to Writer & Delivery)	
TOTAL Postage & Fees	\$
Postmark or Date	OCT 26 1995

PS Form 3800, June 1991

CAMPBELL, CARR & BERGE, P.A.
LAWYERS

MICHAEL B. CAMPBELL
WILLIAM F. CARR
BRADFORD C. BERGE

MICHAEL H. FELDEWERT
TANNIS L. FOX
TANYA M. TRUJILLO
PAUL R. OWEN

JACK M. CAMPBELL

JEFFERSON PLACE
SUITE 1 - 110 NORTH GUADALUPE
POST OFFICE BOX 2208
SANTA FE, NEW MEXICO 87504-2208
TELEPHONE: (505) 988-4421
TELECOPIER: (505) 983-6043

October 26, 1995

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Norma Jane Barton Chanely
309 W. Gold
Hobbs, NM 88240

Re: Application of Arlen Dickson for Compulsory Pooling, Eddy County, New Mexico

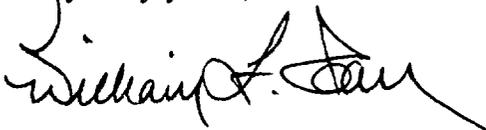
Dear Ms Chanely:

This letter is to advise you that Arlen Dickson has filed the enclosed application with the New Mexico Oil Conservation Division seeking the force pooling of certain mineral interests from the surface to the base of the Atoka and Strawn formations, Undesignated South Carlsbad-Strawn Gas Pool, in and under the W/2 of Section 20, Township 22 South, Range 27 East, N.M.P.M., Eddy County, New Mexico. Arlen Dickson proposes to dedicate the referenced pooled unit to an existing well which will be reentered at a standard location 2198 feet from the North line and 1650 feet from the West line of said Section 20.

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Very truly yours,



WILLIAM F. CARR
ATTORNEY FOR ARLEN DICKSON

WFC:mlh

Enc.

cc: Arlen Dickson

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SENDER:

- Complete items 1 and/or 2 for additional services.
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- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

- 1. Addressee's Address
- 2. Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

Norma Jane Barton Chanely
309 W. Gold
Hobbs, NM 88240

4a. Article Number
P 176 016 970

- 4b. Service Type
- Registered
 - Certified
 - Express Mail
 - Insured
 - COD
 - Return Receipt for Merchandise

7. Date of Delivery
10-28-95

8. Addressee's Address (Only if requested and fee is paid)

5. Signature (Addressee)
Norma Jane Barton Chanely

6. Signature (Agent)

PS Form 3811, December 1991

*U.S. GPO: 1989-352-714

DOMESTIC RETURN RECEIPT

Thank you for using Return Receipt Service.

P 176 016 970



Receipt for Certified Mail

No Insurance Coverage Provided

Norma Jane Barton Chanely
309 W. Gold
Hobbs, NM 88240

Postage	\$
Certified Fee	
Special Delivery	
Restricted Delivery	
Return Receipt Fee (to Whom & Date)	
Return Receipt Service Fee (to Whom, Date, and Address)	
TOTAL Postage & Fees	\$
Postmark or Date	OCT 26 1995

PS Form 3811 June 1991

CAMPBELL, CARR & BERGE, P.A.
LAWYERS

MICHAEL B. CAMPBELL
WILLIAM F. CARR
BRADFORD C. BERGE

MICHAEL H. FELDEWERT
TANNIS L. FOX
TANYA M. TRUJILLO
PAUL R. OWEN

JACK M. CAMPBELL

JEFFERSON PLACE
SUITE 1 - 110 NORTH GUADALUPE
POST OFFICE BOX 2208
SANTA FE, NEW MEXICO 87504-2208
TELEPHONE: (505) 988-4421
TELECOPIER: (505) 983-6043

October 26, 1995

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Ed Dunagan Insurance Inc.
a New Mexico Corp.
212 W. Stevens
Carlsbad, NM 88220

Re: Application of Arlen Dickson for Compulsory Pooling, Eddy County, New Mexico

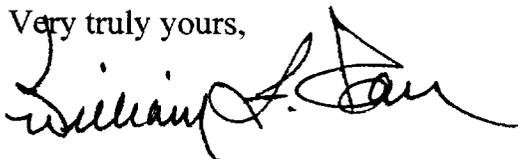
Gentlemen:

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Very truly yours,



WILLIAM F. CARR
ATTORNEY FOR ARLEN DICKSON

WFC:mlh

Enc.

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SENDER:

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- Complete Items 3, and 4a & b.
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- I also wish to receive the following services (for an extra fee):
- Addressee's Address
 - Restricted Delivery
Consult postmaster for fee.

3. Article Addressed to:

Ed Dunagan Insurance Inc.
a New Mexico Corp.
212 W. Stevens
Carlsbad, NM 88220

4a. Article Number

9 176 016 982

4b. Service Type

- Registered Insured
 Certified COD
 Express Mail Return Receipt for Merchandise

7. Date of Delivery

8. Addressee's Address (Only if requested and fee is paid)

5. Signature (Addressee)
 6. Signature (Agent)
 [Handwritten Signature] [Handwritten Signature] 10/20

PS Form 3811, December 1991

*U.S. GPO: 1989-352-714

DOMESTIC RETURN RECEIPT

Thank you for using Return Receipt Service.

P 176 016 982



Receipt for Certified Mail

to Insurable Coverage Provided

Ed Dunagan Insurance Inc.
a New Mexico Corp.
212 W. Stevens
Carlsbad, NM 88220

Postage	\$
Certified Fee	
Special Delivery	
Restricted Delivery	
Return Receipt Fee (to Whom & Date)	
Return Receipt Fee (Date and Address only)	
TOTAL Postage & Fees	\$
Postmark or Post	OCT 26 1995

1991 PS Form June '0083

CAMPBELL, CARR & BERGE, P.A.
LAWYERS

MICHAEL B. CAMPBELL
WILLIAM F. CARR
BRADFORD C. BERGE

MICHAEL H. FELDEWERT
TANNIS L. FOX
TANYA M. TRUJILLO
PAUL R. OWEN

JACK M. CAMPBELL

JEFFERSON PLACE
SUITE 1 - 110 NORTH GUADALUPE
POST OFFICE BOX 2208
SANTA FE, NEW MEXICO 87504-2208
TELEPHONE: (505) 988-4421
TELECOPIER: (505) 983-6043

October 26, 1995

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Stephen M. Young
1603 W. Church Street
Carlsbad, NM 88220

Re: Application of Arlen Dickson for Compulsory Pooling, Eddy County, New Mexico

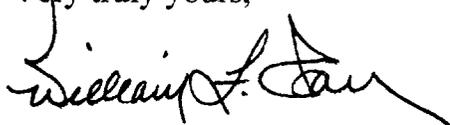
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Very truly yours,



WILLIAM F. CARR
ATTORNEY FOR ARLEN DICKSON
WFC:mlh
Enc.
cc: Arlen Dickson

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SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, and 4a & b.
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- The Return Receipt will show to whom the article was delivered and the date delivered.

3 Article Addressed to:

Stephen M. Young
1603 W. Church Street
Carlsbad, NM 88220

- I also wish to receive the following services (for an extra fee):
1. Addressee's Address
 2. Restricted Delivery
- Consult postmaster for fee.

4a. Article Number
P 176 016 984

- 4b. Service Type
- Registered
 - Certified
 - Express Mail
 - Insured
 - COD
 - Return Receipt for Merchandise

7. Date of Delivery
10-30

8. Addressee's Address (Only if requested and fee is paid)

5. Signature (Addressee)

Stephen Young

SM

6. Signature (Agent)

PS Form 3811, December 1991

U.S. GPO: 1983-352-714

DOMESTIC RETURN RECEIPT

Thank you for using Return Receipt Service.

P 176 016 984



Receipt for Certified Mail
for Insurance Coverage Provided

Stephen M. Young
1603 W. Church Street
Carlsbad, NM 88220

Postage	\$
Certified Fee	
Special Delivery	
Restricted Delivery	
Return Receipt Fee (to Whom & Service)	
Return Receipt Date, and Address	
TOTAL: Postage & Fees	\$
Postmark or Date	OCT 26 1991

PS Form 3800, June 1991

CAMPBELL, CARR & BERGE, P.A.
LAWYERS

MICHAEL B. CAMPBELL
WILLIAM F. CARR
BRADFORD C. BERGE

MICHAEL H. FELDEWERT
TANNIS L. FOX
TANYA M. TRUJILLO
PAUL R. OWEN

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JEFFERSON PLACE
SUITE 1 - 110 NORTH GUADALUPE
POST OFFICE BOX 2208
SANTA FE, NEW MEXICO 87504-2208
TELEPHONE: (505) 988-4421
TELECOPIER: (505) 983-6043

October 26, 1995

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Nolan A. Box Heirs and Devisees
1906 S. Washington
Roswell, NM 88201

Re: Application of Arlen Dickson for Compulsory Pooling, Eddy County, New Mexico

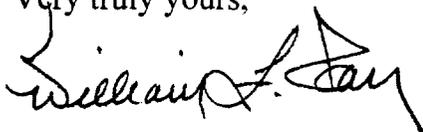
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Very truly yours,



WILLIAM F. CARR
ATTORNEY FOR ARLEN DICKSON

WFC:mlh

Enc.

cc: Arlen Dickson

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SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, and 4a & b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

- 1. Addressee's Address
 - 2. Restricted Delivery
- Consult postmaster for fee.

3. Article Addressed to:

Nolan A. Box Heirs and Devises
 1906 S. Washington
 Roswell, NM 88201

4a. Article Number
P176 016 986

- 4b. Service Type
- Registered
 - Certified
 - Insured
 - COD
 - Express Mail
 - Return Receipt for Merchandise

7. Date of Delivery
10/28/95

5. Signature (Addressee)
Nolan A. Box Heirs

8. Addressee's Address (Only if requested and fee is paid)

6. Signature (Agent)

PS Form 3811, December 1991 *U.S. GPO: 1988-352-714 **DOMESTIC RETURN RECEIPT**

P 176 016 986



Receipt for Certified Mail

No insurance coverage provided

Nolan A. Box Heirs and Devises
 1906 S. Washington
 Roswell, NM 88201

Postage	\$
Certified Fee	
Special Delivery	
Restricted Delivery	
Return Receipt Service to Whom & Date	
Return Receipt Service to Date, and Addressee	
TOTAL Postage & Fees	\$
Postmark or Date	OCT 26 1995

PS Form 3800, June 1991

Thank you for using Return Receipt Service.

CAMPBELL, CARR & BERGE, P.A.
LAWYERS

MICHAEL B. CAMPBELL
WILLIAM F. CARR
BRADFORD C. BERGE

MICHAEL H. FELDEWERT
TANNIS L. FOX
TANYA M. TRUJILLO
PAUL R. OWEN

JACK M. CAMPBELL
OF COUNSEL

JEFFERSON PLACE
SUITE 1 - 110 NORTH GUADALUPE
POST OFFICE BOX 2208
SANTA FE, NEW MEXICO 87504-2208
TELEPHONE: (505) 988-4421
TELECOPIER: (505) 983-6043

October 26, 1995

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Kay Whittenburg, custodian
for Michael Lee Fisher
904 Wollowcreek
Waco, TX 76710

Re: Application of Arlen Dickson for Compulsory Pooling, Eddy County, New Mexico

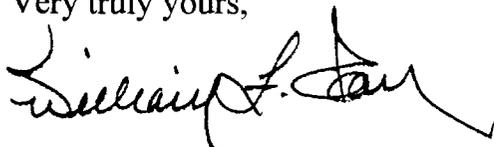
Dear Ms. Whittenburg:

This letter is to advise you that Arlen Dickson has filed the enclosed application with the New Mexico Oil Conservation Division seeking the force pooling of certain mineral interests from the surface to the base of the Atoka and Strawn formations, Undesignated South Carlsbad-Strawn Gas Pool, in and under the W/2 of Section 20, Township 22 South, Range 27 East, N.M.P.M., Eddy County, New Mexico. Arlen Dickson proposes to dedicate the referenced pooled unit to an existing well which will be reentered at a standard location 2198 feet from the North line and 1650 feet from the West line of said Section 20.

This application has been set for hearing before a Division Examiner on November 16, 1995. You are not required to attend this hearing, but as an owner of an interest that may be subject to pooling, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases have been requested by the Division (Memorandum 2-90) to file a Prehearing Statement substantially in the form prescribed by the Division. Prehearing statements should be filed by 4:00 o'clock p.m. on the Friday before a scheduled hearing.

Very truly yours,



WILLIAM F. CARR
ATTORNEY FOR ARLEN DICKSON
WFC:mlh
Enc.

CAMPBELL, CARR & BERGE, P.A.
LAWYERS

MICHAEL B. CAMPBELL
WILLIAM F. CARR
BRADFORD C. BERGE

MICHAEL H. FELDEWERT
TANNIS L. FOX
TANYA M. TRUJILLO
PAUL R. OWEN

JACK M. CAMPBELL

JEFFERSON PLACE
SUITE 1 - 110 NORTH GUADALUPE
POST OFFICE BOX 2208
SANTA FE, NEW MEXICO 87504-2208
TELEPHONE: (505) 988-4421
TELECOPIER: (505) 983-6043

October 26, 1995

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

City of Carlsbad
Post Office Box 1569
Carlsbad, NM 88221

Re: Application of Arlen Dickson for Compulsory Pooling, Eddy County, New Mexico

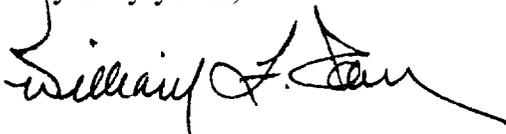
Gentlemen:

This letter is to advise you that Arlen Dickson has filed the enclosed application with the New Mexico Oil Conservation Division seeking the force pooling of certain mineral interests from the surface to the base of the Atoka and Strawn formations, Undesignated South Carlsbad-Strawn Gas Pool, in and under the W/2 of Section 20, Township 22 South, Range 27 East, N.M.P.M., Eddy County, New Mexico. Arlen Dickson proposes to dedicate the referenced pooled unit to an existing well which will be reentered at a standard location 2198 feet from the North line and 1650 feet from the West line of said Section 20.

This application has been set for hearing before a Division Examiner on November 16, 1995. You are not required to attend this hearing, but as an owner of an interest that may be subject to pooling, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases have been requested by the Division (Memorandum 2-90) to file a Prehearing Statement substantially in the form prescribed by the Division. Prehearing statements should be filed by 4:00 o'clock p.m. on the Friday before a scheduled hearing.

Very truly yours,



WILLIAM F. CARR
ATTORNEY FOR ARLEN DICKSON

WFC:mlh

Enc.

cc: Arlen Dickson

Is your **RETURN ADDRESS** completed on the reverse side?

SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, and 4a & b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

- 1. Addressee's Address
 - 2. Restricted Delivery
- Consult postmaster for fee.

3. Article Addressed to:

City of Carlsbad
 Post Office Box 1569
 Carlsbad, NM 88221

4a. Article Number

9776 016 983

4b. Service Type

- Registered
- Certified
- Express Mail
- Insured
- COD
- Return Receipt for Merchandise

7. Date of Delivery

10-30-95

8. Addressee's Address (Only if requested and fee is paid)

5. Signature (Addressed)

6. Signature (Agent)

PS Form 3811, December 1991 *U.S. GPO: 1989-352-714 DOMESTIC RETURN RECEIPT

Thank you for using Return Receipt Service.

P 176 016 983



Receipt for Certified Mail
 No insurance coverage provided

City of Carlsbad
 Post Office Box 1569
 Carlsbad, NM 88221

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt showing Date and Address of Addressee to Whom & Date of Delivery	
Return Receipt showing Date and Address of Returner	
TOTAL Postage & Fees	\$
Postmark or Date	OCT 26 1995

PS Form 3800, June 1991

CAMPBELL, CARR & BERGE, P.A.
LAWYERS

MICHAEL B. CAMPBELL
WILLIAM F. CARR
BRADFORD C. BERGE

MICHAEL H. FELDEWERT
TANNIS L. FOX
TANYA M. TRUJILLO
PAUL R. OWEN

JACK M. CAMPBELL
OF COUNSEL

JEFFERSON PLACE
SUITE 1 - 110 NORTH GUADALUPE
POST OFFICE BOX 2208
SANTA FE, NEW MEXICO 87504-2208
TELEPHONE: (505) 988-4421
TELECOPIER: (505) 983-6043

October 26, 1995

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Mark and Mary Walterscheid
400 E. Hamilton
Carlsbad, NM 88220

Re: Application of Arlen Dickson for Compulsory Pooling, Eddy County, New Mexico

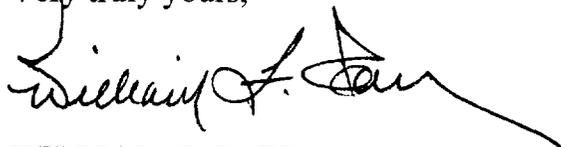
Dear Mr. and Mrs. Walterscheid:

This letter is to advise you that Arlen Dickson has filed the enclosed application with the New Mexico Oil Conservation Division seeking the force pooling of certain mineral interests from the surface to the base of the Atoka and Strawn formations, Undesignated South Carlsbad-Strawn Gas Pool, in and under the W/2 of Section 20, Township 22 South, Range 27 East, N.M.P.M., Eddy County, New Mexico. Arlen Dickson proposes to dedicate the referenced pooled unit to an existing well which will be reentered at a standard location 2198 feet from the North line and 1650 feet from the West line of said Section 20.

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Parties appearing in cases have been requested by the Division (Memorandum 2-90) to file a Prehearing Statement substantially in the form prescribed by the Division. Prehearing statements should be filed by 4:00 o'clock p.m. on the Friday before a scheduled hearing.

Very truly yours,



WILLIAM F. CARR
ATTORNEY FOR ARLEN DICKSON
WFC:mlh
Enc.

Is your **RETURN ADDRESS** completed on the reverse side?

SENDER:

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- Complete items 3, and 4a & b.
- Print your name and address on the reverse of this form so that we can return this card to you.
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- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

- 1. Addressee's Address
 - 2. Restricted Delivery
- Consult postmaster for fee.

3. Article Addressed to:

Mark and Mary Walterscheid
400 E. Hamilton
Carlsbad, NM 88220

4a. Article Number

P 176 016 985

4b. Service Type

- Registered
- Certified
- Express Mail
- Insured
- COD
- Return Receipt for Merchandise

7. Date of Delivery

10-28-95

8. Addressee's Address (Only if requested and fee is paid)

5. Signature of Addressee
M Walterscheid

6. Signature (Agent)

PS Form 3811, December 1991

*U.S. GPO: 1989-352-714

DOMESTIC RETURN RECEIPT

Thank you for using Return Receipt Service.

P 176 016 985



Receipt for
Certified Mail
No Insurance Coverage Provided

Mark and Mary Walterscheid
400 E. Hamilton
Carlsbad, NM 88220

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Service Fee (to Whom & Date of Delivery)	
Return Receipt Service Fee (to Whom, Date, and Addressee's Address)	
TOTAL Postage & Fees	\$
Postmark or Date	OCT 26 1995

PS Form 3800, June 1991

CAMPBELL, CARR & BERGE, P.A.
LAWYERS

MICHAEL B. CAMPBELL
WILLIAM F. CARR
BRADFORD C. BERGE

MICHAEL H. FELDEWERT
TANNIS L. FOX
TANYA M. TRUJILLO
PAUL R. OWEN

JACK M. CAMPBELL
OF COUNSEL

JEFFERSON PLACE
SUITE 1 - 110 NORTH GUADALUPE
POST OFFICE BOX 2208
SANTA FE, NEW MEXICO 87504-2208
TELEPHONE: (505) 988-4421
TELECOPIER: (505) 983-6043

October 26, 1995

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Robert L. Smith and James Robinson
and any other heirs of
Lola Oestreich, deceased
FKA Lola P. Robinson
FKA Lola P. Smith
1908 N. Walterscheid Drive
Carlsbad, NM 88220

Re: Application of Arlen Dickson for Compulsory Pooling, Eddy County, New Mexico

Gentlemen:

This letter is to advise you that Arlen Dickson has filed the enclosed application with the New Mexico Oil Conservation Division seeking the force pooling of certain mineral interests from the surface to the base of the Atoka and Strawn formations, Undesignated South Carlsbad-Strawn Gas Pool, in and under the W/2 of Section 20, Township 22 South, Range 27 East, N.M.P.M., Eddy County, New Mexico. Arlen Dickson proposes to dedicate the referenced pooled unit to an existing well which will be reentered at a standard location 2198 feet from the North line and 1650 feet from the West line of said Section 20.

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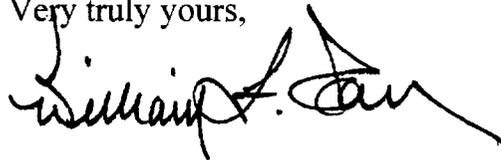
Robert L. Smith and James Robinson
and any other heirs of
Lola Oestreich, deceased
FKA Lola P. Robinson
FKA Lola P. Smith

October 26, 1995

Page 2

Parties appearing in cases have been requested by the Division (Memorandum 2-90) to file a Prehearing Statement substantially in the form prescribed by the Division. Prehearing statements should be filed by 4:00 o'clock p.m. on the Friday before a scheduled hearing.

Very truly yours,

A handwritten signature in black ink, appearing to read "William F. Carr". The signature is fluid and cursive, with a long horizontal stroke extending to the right.

WILLIAM F. CARR
ATTORNEY FOR ARLEN DICKSON
WFC:mlh

Enc.

cc: Arlen Dickson

Is your RETURN ADDRESS completed on the reverse side?

SENDER:

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- Complete items 3, and 4a & b.
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I also wish to receive the following services (for an extra fee):

1. Addressee's Address

2. Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

Robert L. Smith and James Robinson
and any other heirs of
Lola Oestreich, deceased
FKA Lola P. Robinson
FKA Lola P. Smith
1908 N. Walterscheid Drive
Carlsbad, NM 88220

5. Signature (Addressee)
6. Signature (Agent)



4a. Article Number

4b. Service Type

- Registered
- Certified
- Express Mail
- Insured
- COD
- Return Receipt for Merchandise

7. Date of Delivery

8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, December 1991

U.S. GPO: 1993-552-714

DOMESTIC RETURN RECEIPT

Thank you for using Return Receipt Service.

P 176 016 988



Receipt for Certified Mail

Robert L. Smith and James Robinson
and any other heirs of
Lola Oestreich, deceased
FKA Lola P. Robinson
FKA Lola P. Smith
1908 N. Walterscheid Drive
Carlsbad, NM 88220

Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Shown to Whom & Date Delivered	
Return Receipt Shown to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	OCT 26 1995

PS Form 3800, June 1991

CAMPBELL, CARR & BERGE, P.A.
LAWYERS

MICHAEL B. CAMPBELL
WILLIAM F. CARR
BRADFORD C. BERGE

MICHAEL H. FELDEWERT
TANNIS L. FOX
TANYA M. TRUJILLO
PAUL R. OWEN

JACK M. CAMPBELL
OF COUNSEL

JEFFERSON PLACE
SUITE 1 - 110 NORTH GUADALUPE
POST OFFICE BOX 2208
SANTA FE, NEW MEXICO 87504-2208
TELEPHONE: (505) 988-4421
TELECOPIER: (505) 983-6043

October 26, 1995

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Jerry Calvani, Trustee for the
Albert Calvani and Mildred L. Calvani Rev. Tr.
3501 S. Canal
Carlsbad, NM 88220

Re: Application of Arlen Dickson for Compulsory Pooling, Eddy County, New Mexico

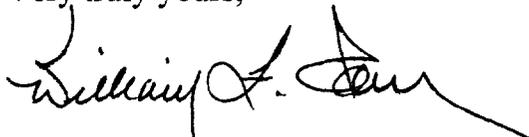
Dear Mr. Calvani:

This letter is to advise you that Arlen Dickson has filed the enclosed application with the New Mexico Oil Conservation Division seeking the force pooling of certain mineral interests from the surface to the base of the Atoka and Strawn formations, Undesignated South Carlsbad-Strawn Gas Pool, in and under the W/2 of Section 20, Township 22 South, Range 27 East, N.M.P.M., Eddy County, New Mexico. Arlen Dickson proposes to dedicate the referenced pooled unit to an existing well which will be reentered at a standard location 2198 feet from the North line and 1650 feet from the West line of said Section 20.

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Very truly yours,



WILLIAM F. CARR
ATTORNEY FOR ARLEN DICKSON
WFC:mlh

Is your RETURN ADDRESS completed on the reverse side?

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- The Return Receipt will show to whom the article was delivered and the date delivered.

- I also wish to receive the following services (for an extra fee):
- Addressee's Address
 - Restricted Delivery
- Consult postmaster for fee.

4a. Article Number

P 176 016 987

4b. Service Type

- Registered
 Certified
 Express Mail
 Insured
 COP PAID
 Return Receipt for Merchandise

7. Date of Delivery

8. Addressee's Address (Only requested and fee is paid)

3. Article Addressed to:
 Jerry Calvani, Trustee for the
 Albert Calvani and
 Mildred L. Calvani Rev. Tr.
 3501 S. Canal
 Carlsbad, NM 83220

5. Signature (Addressee)

6. Signature (Right)

PS Form 3811, December 1991

*U.S. GPO: 1993-552-714

DOMESTIC RETURN RECEIPT

Thank you for using Return Receipt Service.

P 176 016 987

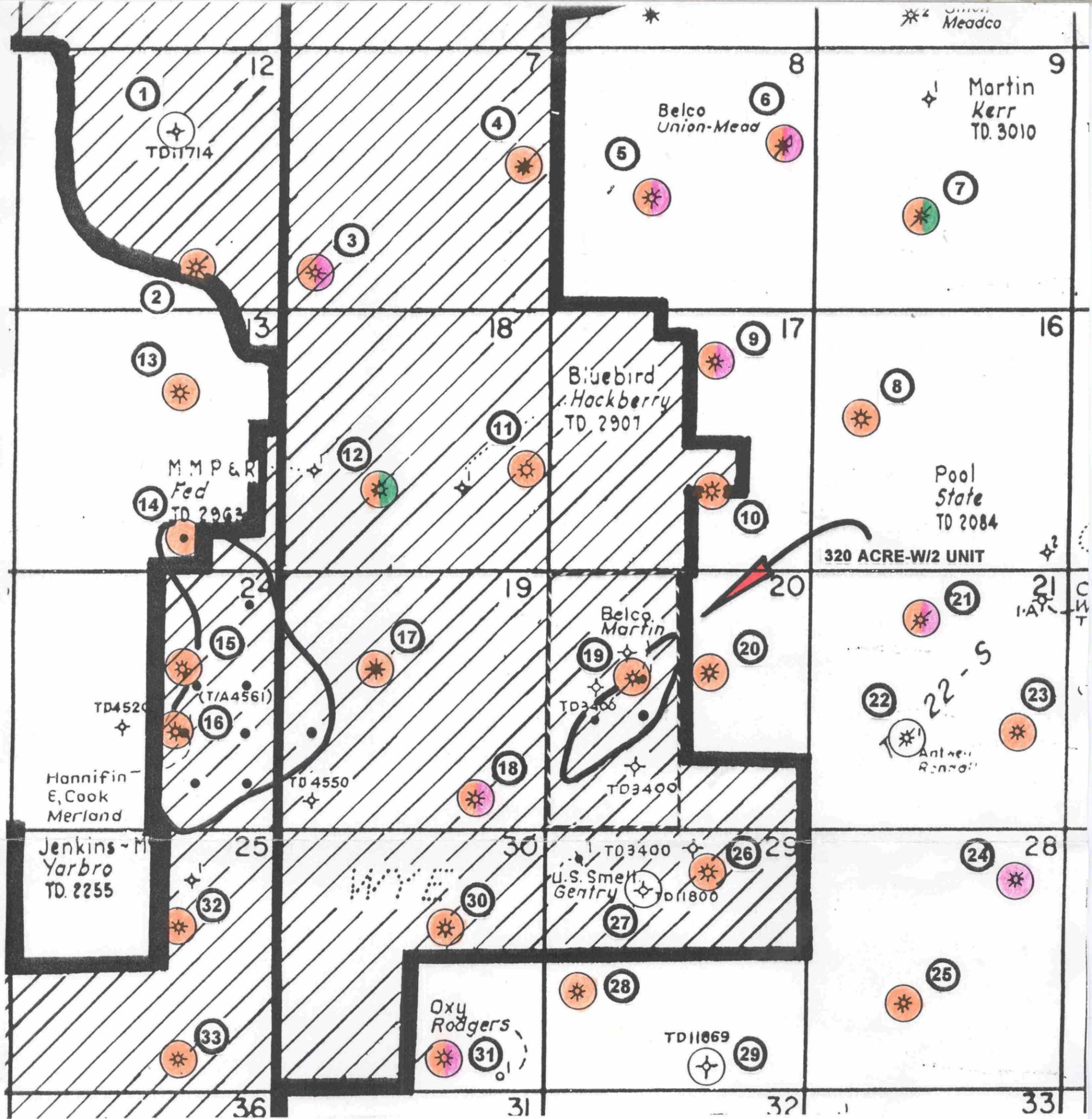


Receipt for
Certified Mail

No Insurance Coverage
 Do not use for

Jerry Calvani, Trustee for the
 Albert Calvani and
 Mildred L. Calvani Rev. Tr.
 3501 S. Canal
 Carlsbad, NM 88220

Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	\$0
Postmark or Date	OCT 26 1995



PRODUCTION MAP

(CUMULATIVE PRODUCTION TO 6-1-95)

- STRAWN
- ATOKA
- MORROW



SHALLOW DELAWARE FIELD

- | | | |
|--|---|--|
| <ol style="list-style-type: none"> 1. TD Barnett. D&A 6-77. 2. Morrow completion 8-77. 324 MMCFG. 3. Morrow completion 9-77. 12 MMCFG. PB to Strawn 10-94. 61 MMCFG. Current daily production 692 MCFGPD. 4. Morrow completion 9-76. 7633 MMCFG. Current daily production 837 MCFGPD. 5. Dual Strawn & Morrow completion 5-74. Strawn 5235 MMCFG. Morrow 10,474 MMCFG. Current daily production (Morrow only) 136 MCFGPD. 6. Dual Strawn & Morrow completion 11-72. Strawn 2739 MMCFG. Morrow 5179 MMCFG. 7. Morrow completion 4-73. 1778 MMCFG. PB to Atoka 12-91. 74 MMCFG. 8. Morrow completion 6-80. 1160 MMCFG. Current daily production 148 MCFGPD. 9. Dual Strawn & Morrow completion 8-74. Strawn 945 MMCFG. Current daily production 25 MCFGPD. Morrow 4288 MMCFG. Current daily production 100 MCFGPD. 10. Morrow completion 1-75. 1364 MMCFG. Current daily production 40 MCFGPD. | <ol style="list-style-type: none"> 11. Morrow completion 4-75. 5585 MMCFG. Current daily production 120 MCFGPD. 12. Morrow completion 11-75. 2708 MMCFG. PB to Atoka 6-94. 318 MMCFG. Current daily production 1068 MCFGPD. 13. Morrow completion 3-77. 2782 MMCFG. Current daily production 214 MCFGPD. 14. Morrow completion 7-73. 1065 MMCFG. PB to Delaware. 30,602 BO + 46 MMCFG. Current daily production 5.5 BOPD. 15. Morrow completion 10-72. 10,430 MMCFG. Current daily production 11 MCFGPD. 16. Morrow completion 3-73. 11,636 MMCFG. Current daily production 436 MCFGPD. 17. Morrow completion 8-73. 2058 MMCFG. Current daily production 65 MCFGPD. 18. Morrow completion 10-71. 2532 MMCFG. PB to Strawn 1-92. 54 MMCFG. Current daily production 39 MCFGPD. 19. Morrow completion 7-75. 1445 MMCFG. 20. Morrow completion 10-76. 1172 MMCFG. PB to Wolfcamp 1-81. 211 MMCFG + 7962 BO. 21. Dual Strawn & Morrow completion 6-82. Strawn 544 MMCFG. Morrow 1773 MMCFG. PB to Wolfcamp 10-88. 45 BO + 7 MMCFG. | <ol style="list-style-type: none"> 22. Wolfcamp completion 7-72. 98 MMCFG. 23. Morrow completion 7-83. 1118 MMCFG. PB to Wolfcamp 1-92. 2 MMCFG. PB to Delaware 1-94. 157 BO. 24. Strawn completion 2-84. 6969 MMCFG. Current daily production 672 MCFGPD. 25. Morrow completion 9-85. 6 MMCFG. PB to Wolfcamp 4-87. 2341 BO. 26. Morrow completion 3-78. 3411 MMCFG. Current daily production 290 MCFGPD. 27. TD Mississippian. D&A 12-72/11-75. 28. Morrow completion 3-73. 604 MMCFG. 29. TD Barnett. D&A 8-83. 30. Morrow completion 7-71. 4514 MMCFG. Current daily production 122 MCFGPD. 31. Dual Strawn & Morrow completion 8-71. Strawn 498 MMCFG. Current daily production 2 MCFGPD. Morrow 5811 MMCFG. 32. Morrow completion 1-73. 886 MMCFG. Current daily production 65 MCFGPD. 33. Morrow completion 3-71. 7875 MMCFG. Current daily production 29 MCFGPD. |
|--|---|--|

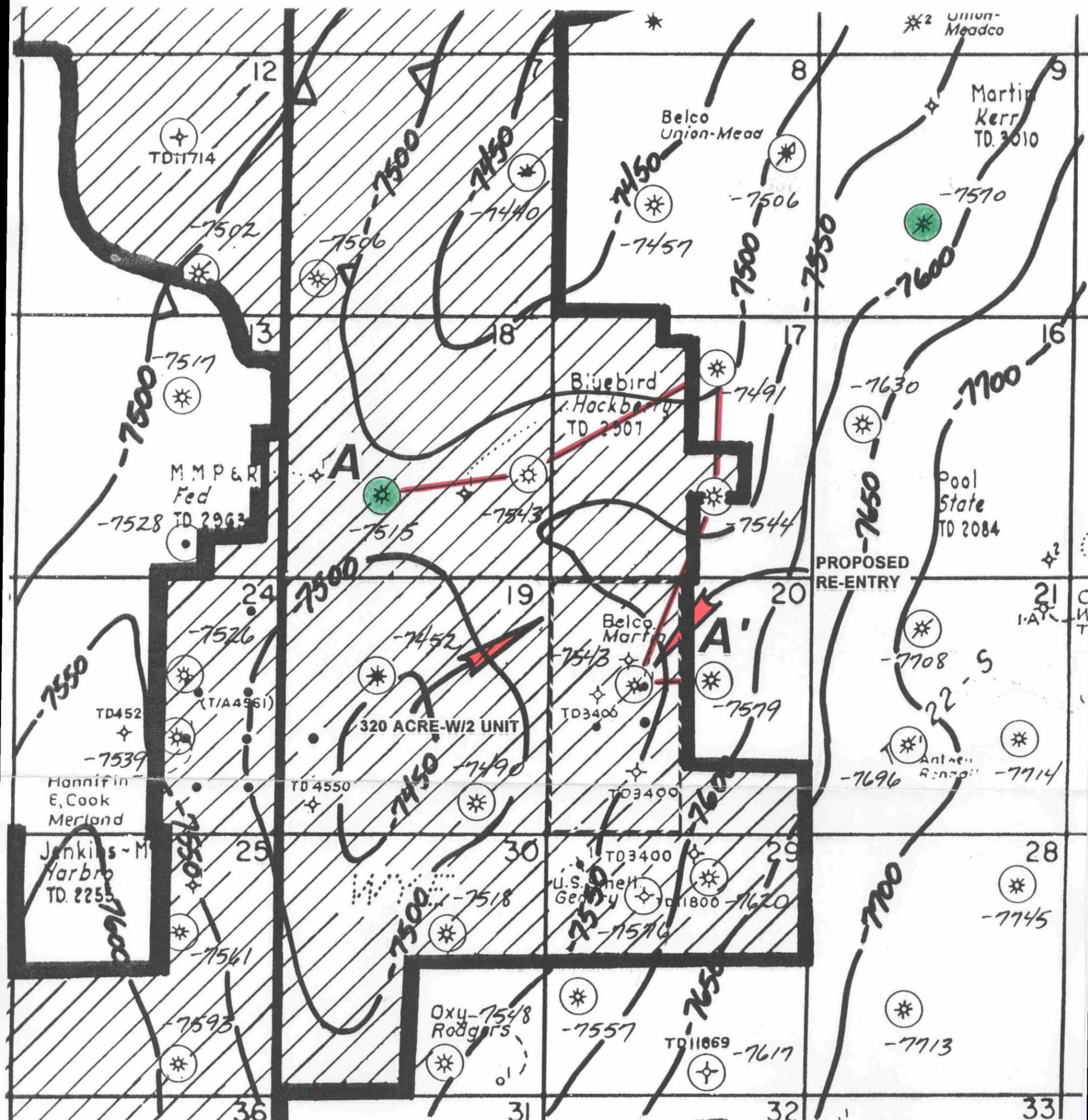
Examiner Catanzach
 Case No. 11425
 EXHIBIT NO. 6

**BEFORE THE
OIL CONSERVATION DIVISION**
Santa Fe, New Mexico

Case No. 11425 Exhibit No. 6

Submitted by: Arlen Dickson

Hearing Date: November 16, 1995



GEOLOGY: THOMAS R. SMITH

Scale: 1" = 2000'

STRUCTURE TOP OF THE ATOKA

C. I. = 50'

● "A-1" SAND PRODUCER

T22S - R27E EDDY COUNTY, NEW MEXICO

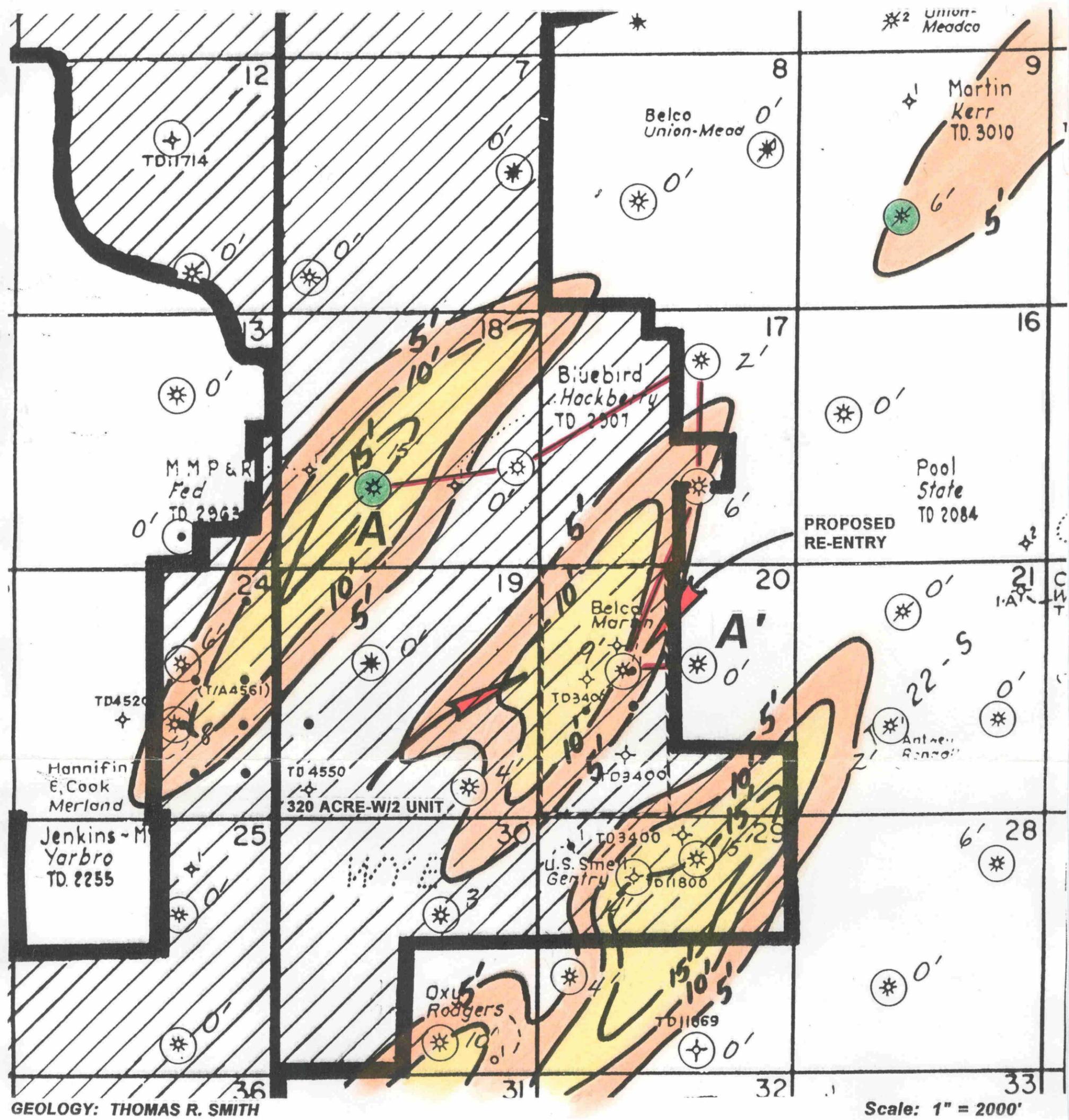
Examiner Catanach
 Case No. 11425
 EXHIBIT NO. 7

**BEFORE THE
OIL CONSERVATION DIVISION**
Santa Fe, New Mexico

Case No. 11425 Exhibit No. 7

Submitted by: Arlen Dickson

Hearing Date: November 16, 1995



**GROSS SAND ISOPACH
 ATOKA "A-1" SAND
 C. I. = 5'**

● **"A-1" SAND PRODUCER**
 T22S - R27E EDDY COUNTY, NEW MEXICO

Examiner Catanach
 Case No. 11425
 EXHIBIT NO. 8

**BEFORE THE
OIL CONSERVATION DIVISION**
Santa Fe, New Mexico

Case No. 11425 Exhibit No. 8

Submitted by: Arlen Dickson

Hearing Date: November 16, 1995

LARGE FORMAT
EXHIBIT HAS
BEEN REMOVED
AND IS LOCATED
IN THE NEXT FILE