## Meridian Oil Inc. **Completion Estimate**

Well Name: Hill Federal #2Y

Sec. 25G, T25N, R02W

Location: Capital Workover 14 AFE Type:

Formation: Blanco Mesaverde Prepared By: CA Newstrom

Date: 2/17/95 Approved By:

Date:

Intangible Costs

	Intangible Cost	S	***************************************	
	Estimated Days: 9			Total
Account	,			Estimated
Number		Cost	Cost	Cost
249				
02	Location, Roads or Canals	1,250		1,250
04	Surface Restoration	1,250	***************************************	1,250
05	Move-in, Move-out	7,500	***************************************	7,500
07	Fees of Contractor - Daywork	37,350	***************************************	37,350
10	Gas and Air Drilling	10,000	***************************************	10,000
12	Gas and Air Drilling Specialty Fluids and Chemicals	800	***************************************	800
16	Fresh Water	2,500	***************************************	2,500
17	Bits			Λ.
19	Remedial Cementing	5,000	***************************************	5,000
23	Fuel/Electricity	1.000		1.000
24	BOP & Wellhead Rentals(Surface)			0
25	Drill Work String Rentals (Surface)			0
27	Tank Rentals	750	***************************************	750
28	Other Pental			^
29	Transportation	1,000	***************************************	1,000
30	Offsite Disposal Service	5,000	***************************************	5,000
33	<b>ていたいしゃ (************************************</b>			·····
34	Cased Hole Services (CBL, set retainer)	10,500		10,500
36	Production Testing			0
37	Swabbing & Coiled Tubing		***************************************	0
38	Stimulation (4 acid breakdowns)	10,000	***************************************	10,000
39	Fracturing (4 stage slickwater frac)	130,000	***************************************	130,000
43	Consultants	4,000		4,000
45	Roustabout Labor			800
46	Miscellaneous		***************************************	0
49	Packer Rental	6,500	*******************************	6,500
72	Overhead (Contingency @ 5%)	11,760		11,760
	Total Intangibles	246,960	0	246,960
	Tangible Costs	3	***************************************	******************************
81	Tubing and Tiebacks (misc. replacements)	2,000		2,000
82				0
85	Tuhina Equipment	250	***************************************	250
86	Wellhead Equipment & Tree	1,000		1,000
	Total Tangibles	3,250	0	3,250
	Total Completion Cost	250,210	0	250,210

## Meridian Oil Inc. Facilities Estimate

Well Name: Hill Federal #2Y

Location: Sec. 25G, T25N, R02W
AFE Type: Capital Workover 14

Formation: Blanco I

Blanco Mesaverde

Prepared By: CA Newstrom

Date: 2/17/9/

Approved By: <u>0 B / 2-2/-95</u>

**Tangible Costs** 

Account	Estimated Days:			Total Estimated
Account <u>Number</u>		Cost	Cost	Cost
247				
02	Labor-Contract, Roustabout, Consultants	2,000		2,000
03	Company Vehicles		******************************	0
08	Location Poade & Canale	***************************************	***************************************	0
12	Overhead		B000.5**********************************	0
17	Damages Property Losses		***************************************	0
20	Equip Coating and Inculation		<u> </u>	0
26	SWD Filtering	49,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	***************************************	0
27	Sanaratore	q,,,/*!*******************************	<b>*************************************</b>	0
28		######################################	***************************************	0
29	Gas Sweetening Pumping Units	***************************************	*******	0
31	Drime Mover		**************	0
32	Tanke		***************************************	<u>V</u>
33	Metering Equipment		***************************************	0
34	Flow Line	***************************	************************	
35	Compressors	***************************************		
36	Building	************************		
39	Flowlines, Piping, Valves & Fittings	8 000	***************************************	8,000
43	Safety		************************	0,000
44	Technical Contract Svc.	4544204744440000000000000000000000000000	***************************************	
<del>44</del> 47		***************************************	***************************************	0
47 48	Rental Compressors & Maintenance	,,,	***************************************	0
49	Rental Equipment Cathodic Protection	***************************************	***************************************	0
49 50			***************************************	0
50 51	Right Of Way Minor Pipelines			0
53	Surface Pumps	***************************************		0
54	Electrical Accessories	***************************************		
5 <del>4</del> 55		***************************************		0
	Miscellaneous-Facility Expense	***************************************	***************************************	0
57 60	Pulling Unit Costs		***************************************	0
60 63	Oper. Owned Equip/Facilities	***************************************	******************************	<u>0</u>
62	Env. Compliance-Assessment	***************************************	***************************************	0
63	Env. Compliance (Remediation)	***************************************	***************************************	0
68	Direct Labor	***************************************	***************************************	0
69 70	Benefits			0
70 70	Payroll Taxes and Insurance	***************************************	***************************************	0
72 72	Overhead (Contingency 5%)	45		0
73	rreignv rransportation	***************************************	***************************************	0
81	Tubing			0
82	Rods	***************************************	***************************************	
83	Downhole Pumps	***************************************		
84	Alternative Artificial Lift Equip.	***************************************		0
86	Convent Artificial Lift Wellhead Equip.	***************************************		<u>0</u>
88		***************************************	********************************	0
95	Employee Meals			
96	Gas Dehydrator	***************************************	***************************************	0