 <b>ORYX ENERGY COMPANY</b> <b>INDIAN BASIN FIELD</b> <b>TOP UPPER PENN</b> <b>OCD HEARING-ORYX BOGGLE FLATS #13</b>			
<b>1020' FNL 750' FEL</b> <b>SEC. 17 T22S R23E</b> <b>EDDY COUNTY, NEW MEXICO</b>			
Interpretation By	R. WOLIN	Date	10-10-95
Scale	1"=2000'	Contour Interval	50'
Drafting by	E. MORRIS		

● WATERED OUT OR  
SIGNIFICANT WATER PRODUCTION

BEFORE THE OIL CONSERV DIV  
SANTA FE, NEW MEXICO  
CASE NO. 11433 EXHIBIT # 1  
SUBMITTED BY: ORYX ENERGY CO  
HEARING DATE: 12-7-95

# MEMORANDUM

---

**Subject:** Bogle Flats Unit Well No. 13, Eddy Co., NM  
**Date:** December 1, 1995  
**Location:** OEC - 495  
**From:** Bob Jutton  
**To:** Roy Wolin

Pursuant to your request, below is a chronology of events relative to the staking of the captioned proposed well location:

- 10/09/95: John West Engineering Company staked the location as originally authorized 800' FNL & 800' FEL of Section 17, T22S-R23E, Eddy Co., NM.
- 10/10/95: Barry Hunt, Bureau of Land Management, moved the location south-southeast a distance of approximately 423 feet due to topographic constraints. As originally staked, a severe cut into a limestone hill would be required to build location.
- 10/11/95: John West Engineering Company tied in the revised location to the section lines finding it to be 1220' FNL & 750' FEL of the same section. A plat was prepared showing the well to be directional with the surface location shown as revised and the bottom hole as the originally authorized location.
- 10/25/95: After discussions with Barry Hunt concerning the economics of drilling a directional well, he returned to the field and agreed to move the location 200 feet north so that we could drill a vertical well with geological confidence.

This new revised location was resurveyed the same day to be 1020' FNL & 750' FEL. Plats were prepared and permit application made to drill a vertical well at this location.

If you have any questions concerning this memo, please don't hesitate to contact me.

Bob Jutton

BEFORE THE OIL CONSERV DIV  
SANTA FE, NEW MEXICO  
CASE NO. 11433 EXHIBIT # 2  
SUBMITTED BY: ORYX ENERGY CO  
HEARING DATE: 12-7-95

DISTRICT I  
P.O. Box 1960, Hobbs, NM 88241-1980

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised February 10, 1994  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT IV  
P.O. BOX 2088, SANTA FE, N.M. 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name BOGLE FLATS UNIT	Well Number 13
OGRID No.	Operator Name ORYX ENERGY COMPANY	Elevation 4152

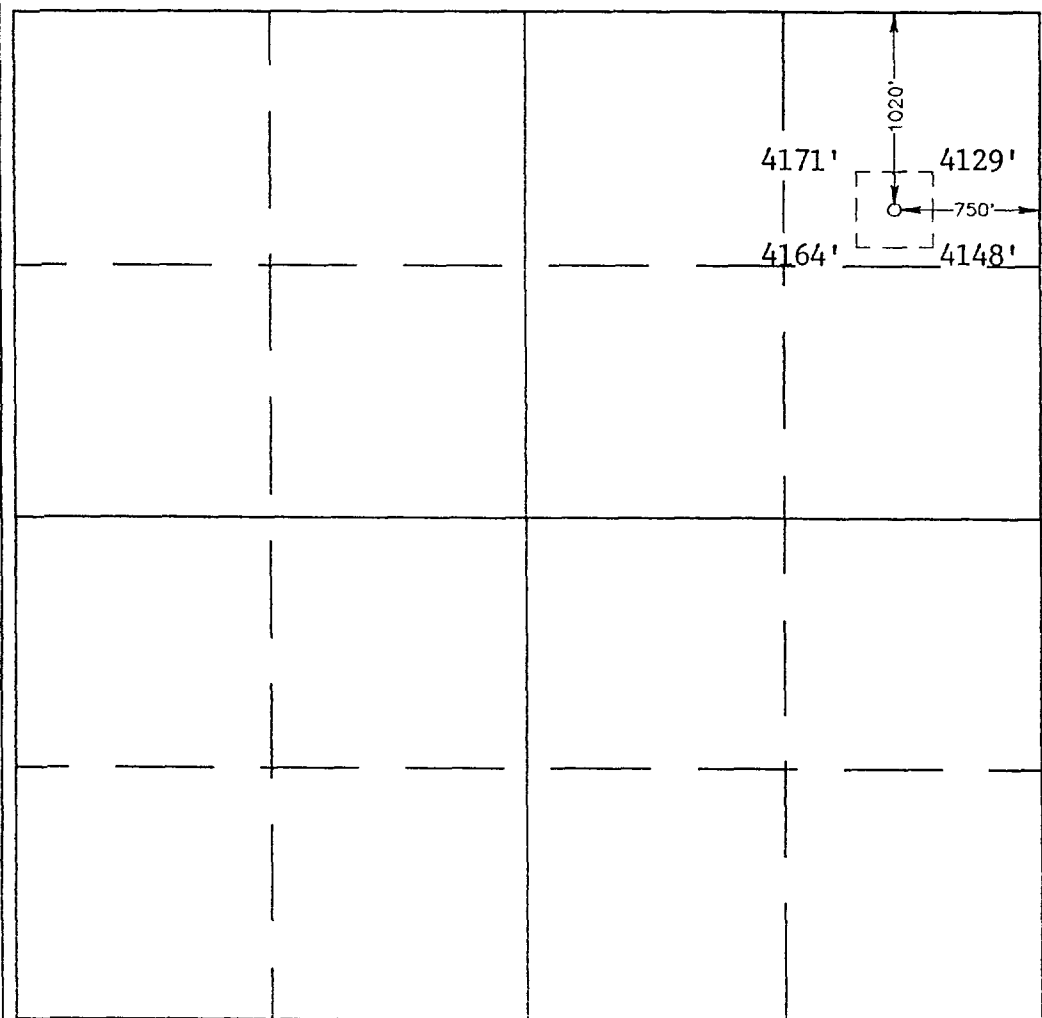
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	17	22 S	23 E		1020	NORTH	750	EAST	EDDY

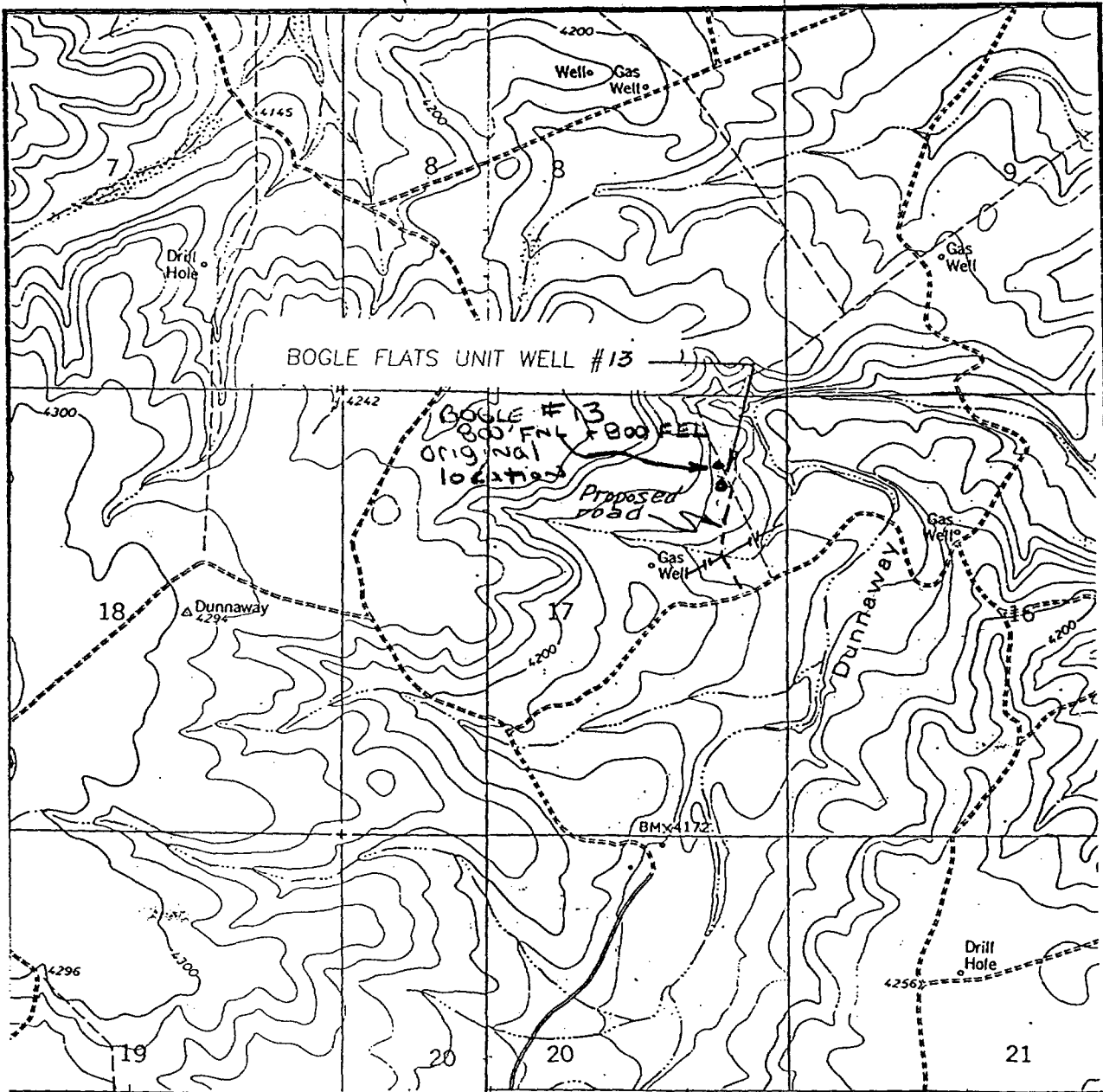
Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p><b>OPERATOR CERTIFICATION</b></p> <p>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</p> <p>Signature _____</p> <p>Printed Name _____</p> <p>Title _____</p> <p>Date _____</p> <p><b>SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>OCTOBER 11, 1995</p> <p>Date Surveyed _____</p> <p>Signature of Surveyor _____</p> <p>Professional Seal of Surveyor _____</p> <p>JOHN A. EIDSON 3239 NEW MEXICO Surveyor No. 27-95 Exp. 95-11-413</p> <p>Certified by _____</p> <p>JOHN A. EIDSON 3239 NEW MEXICO Surveyor No. 27-95 Exp. 95-11-413</p>
---	---

# LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

CONTOUR INTERVAL - 20'

## LEGEND

==== EXISTING ROAD  
 --- PROPOSED ACCESS ROAD

SEC. 17 TWP. 22-S RGE. 23-E

SURVEY N.M.P.M.

COUNTY EDDY

DESCRIPTION 1020' FNL & 750' FEL

ELEVATION 4152'

OPERATOR ORYX ENERGY COMPANY

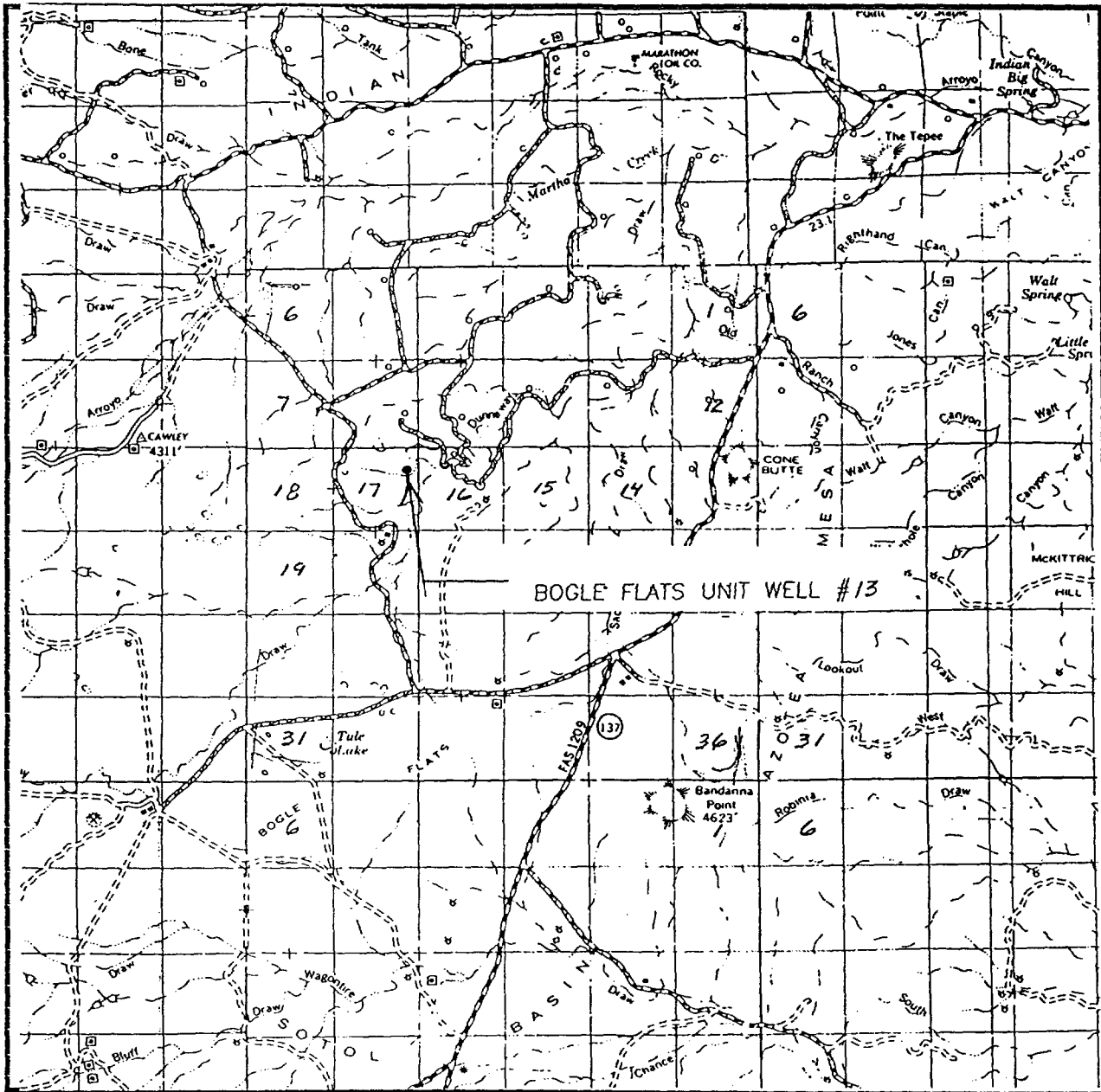
LEASE BOGLE FLATS UNIT

U.S.G.S. TOPOGRAPHIC MAP  
 MARTHA CREEK, CAWLEY DRAW, N.M.

**JOHN WEST ENGINEERING  
 HOBBS, NEW MEXICO**

**(505) 393-3117**

# VICINITY MAP



SCALE: 1" = 2 MILES

SEC. 17 TWP. 22-S RGE. 23-E

SURVEY N.M.P.M.

COUNTY EDDY

DESCRIPTION 1020' FNL & 750' FEL

ELEVATION 4152'

OPERATOR ORYX ENERGY COMPANY

LEASE BOGLE FLATS UNIT

**JOHN WEST ENGINEERING**  
**HOBBS, NEW MEXICO**  
**(505) 393-3117**

LARGE FORMAT  
EXHIBIT HAS  
BEEN REMOVED  
AND IS LOCATED  
IN THE NEXT FILE

LARGE FORMAT  
EXHIBIT HAS  
BEEN REMOVED  
AND IS LOCATED  
IN THE NEXT FILE

**J Bar Cane, Inc.**

Oil & Gas Properties  
Petroleum & Mineral Land Services

COPY

16 Spring Court      Sandia Park, New Mexico 87047      Telephone (505) 281-8186      FAX 281-8196

September 26, 1995

Oryx Energy Company  
P. O. Box 2880  
Dallas, TX 75221-2880

Attn: Glynn P. Broussard, CPL

**Re: Bogel Flat Unit #13**  
**Offset Operators for Unorthodox Location**  
**Section 17: All**  
**Township 22 South, Range 23 East**  
**Eddy County, New Mexico**

Dear Glynn,

Pursuant to your request, we have researched the records of the State of New Mexico Oil Conservation Division in regard to your request for offset operators and wells as it pertains to the drilling of the above referenced well. As per Section 104 of the General Rules and Regulations Handbook, (copy attached), we find the following wells and operators which offset this section:

**Township 22 South, Range 23 East**

**Section 19: Lease (no active wells found)**

NM 69324      Yates Petroleum Corporation  
105 South 4th Street  
Artesia, NM 88210  
(Covers N/2, N/2 SW/4)

**Section 20 Lease (no active wells found)**

NM 045272      Chevron USA Producing Company  
15 Smith Road  
Midland, TX 79705  
(Covers N/2)

**Section 21: Well**

Enervest Operating LLC  
1001 Fannin, Suite 900  
Houston, TX 77002  
Enervest #1 "A" Indian Basin, Upper Penn  
990' FNL and 990' FEL  
(Covers N/2, N/4 S/2 of Section)



**Section 18: Well**

Yates Petroleum Corporation  
Sedge Unit #1 "H" SW Indian Basin, Morrow  
1980 FNL and 660 FEL  
(Covers E/2 of Section)

**Section 17: Well**

Chevron USA Producing Company / Operator  
Bogel Flats Unit #9 "G" Indian Basin, Upper Penn  
1650 FEL and 2035 FNL  
(Covers Entire Section)

Tract #4	Oryx Energy Company	75%
	Marathon Oil Company	25%
Tract #5	Marathon Oil Company	100%
Tract #6	Oryx Energy Company	100%
Tract #9	Oryx Energy Company	100%

**Section 16: Well**

Chevron USA Producing Company / Operator  
Bogel Flats Unit #5 "F" Indian Basin, Upper Penn  
1650 FNL and 1980 FWL  
(Covers Entire Section)

Tract #11	P & P Producing Inc.	100%
	P. O. Box 3178	
	Midland, TX 79702-3178	
Tract #12	Chevron USA Prod. Co.	50%
	Marathon Oil Company	50%
	P. O. Box 552	
	Midland, Tx 79702	

**Section 9: Well**

Chevron USA Producing Company / Operator  
Bogel Flats Unit #3 "K" Indian Basin, Upper Penn  
1850 FWL and 1650 FSL  
(Covers Entire Section)

Tract #4	Oryx Energy Company	75%
	Marathon Oil Company	25%
Tract #5	Marathon Oil Company	100%
Tract #6	Oryx Energy Company	100%
Tract #8	Chevron USA Prod. Co.	100%

**Section 8: Well**

Chevron USA Producing Company / Operator  
Bogel Flats Unit #6 "G" Indian Basin, Upper Penn  
1650 FNL and 1650 FEL  
(Covers Entire Section)

Tract #2	Chevron USA Prod. Co.	100%
Tract #7	Chevron USA Prod. Co.	100%

**Section 7: Lease (no active wells found)**

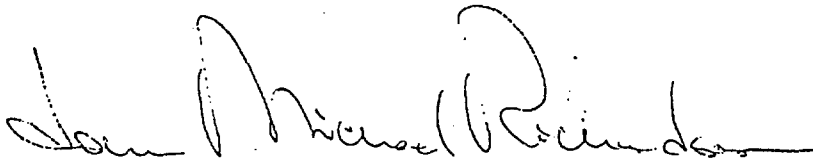
NM 04881

Chevron USA Producing Company  
(Covers S/2, S/2 N/2, N/2 NE/4, NW/4 NW/4)

Should you need any additional assistance concerning this matter, please advise.

Sincerely,

J Bar Cane, Inc.

A handwritten signature in cursive script, appearing to read "John Michael Richardson".

John Michael Richardson, CPL  
President

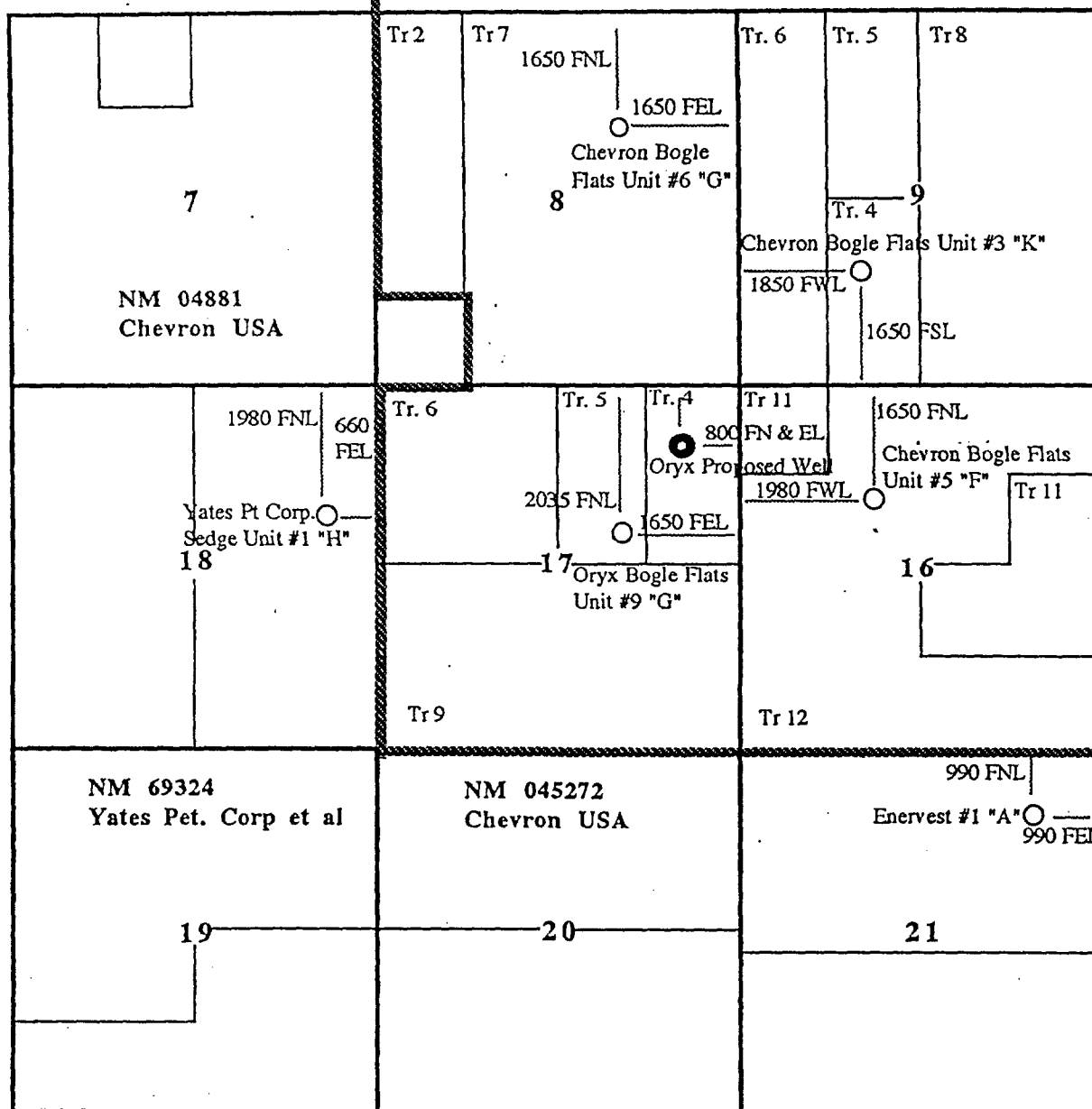
JMR/ms

# Oryx Energy Company

P. O. Box 2880  
Dallas, TX 75221-2880

September 28, 1995 Not to Scale

Plat Showing the Offset Operators to  
Section 17, Township 22 South, Range  
23 East Eddy County, New Mexico



## Township 22 South, Range 23 East

### Legend:

- Unit Tract Lines with Numbers
- Section Lines
- Unit Lines of Chevron Operated Bogle Flats Unit

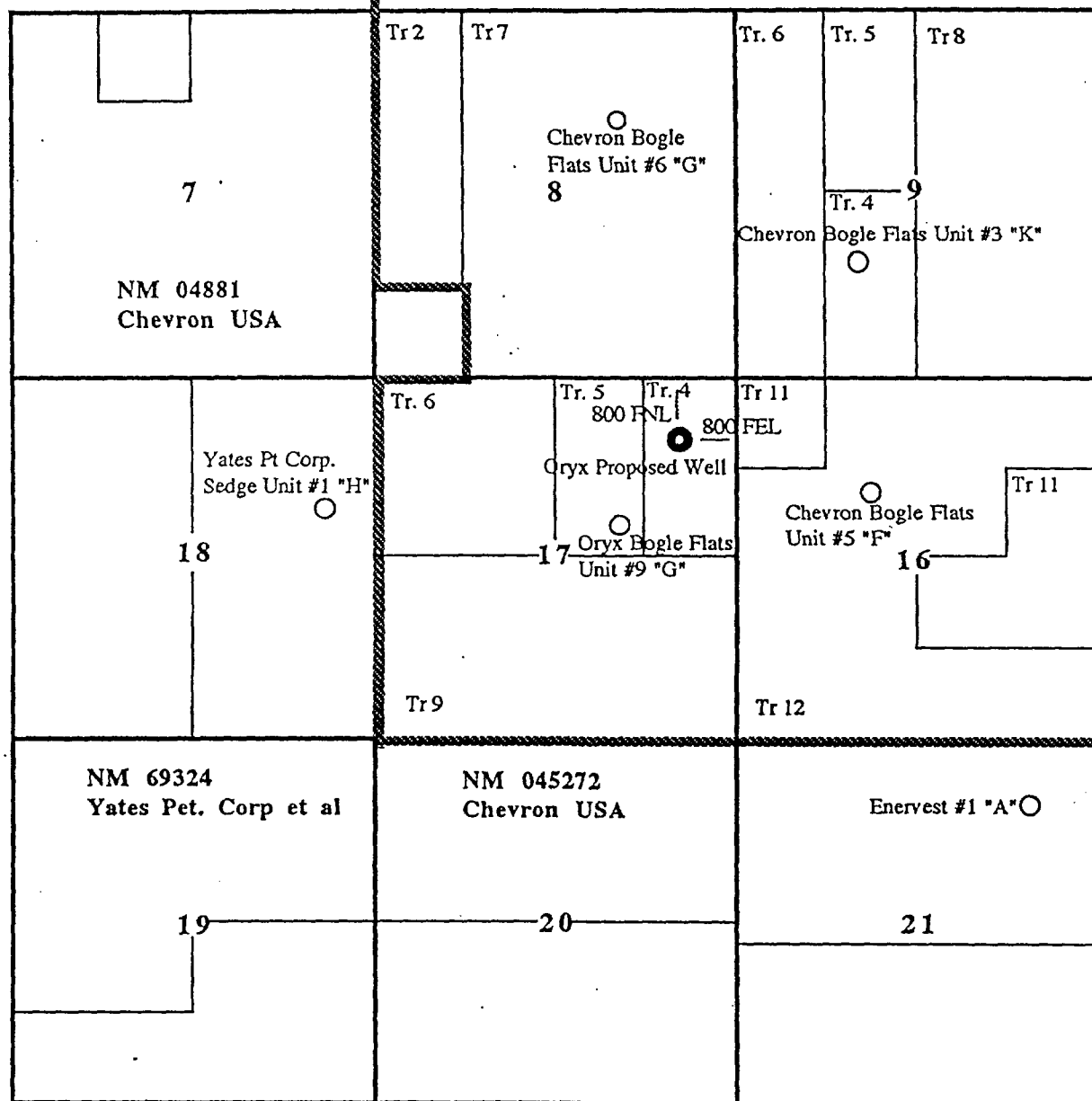
### Working Interest Ownership

- Tract #2 Chevron 100%
- Tract #4 Oryx 75% Marathon 25%
- Tract #5 Marathon 100%
- Tract #6 Oryx 100%
- Tract #7 Chevron 100%
- Tract #8 Chevron 100%
- Tract #9 Oryx 100%
- Tract #11 P&P Production
- Tract #12 Chevron 50% Marathon 50%

**Oryx  
Energy  
Company**

P. O. Box 2880  
Dallas, TX 75221-2880  
September 28, 1995 Not to Scale

**Plat Showing the Offset Operators to  
Section 17, Township 22 South, Range  
23 East Eddy County, New Mexico**



**Township 22 South, Range 23 East**

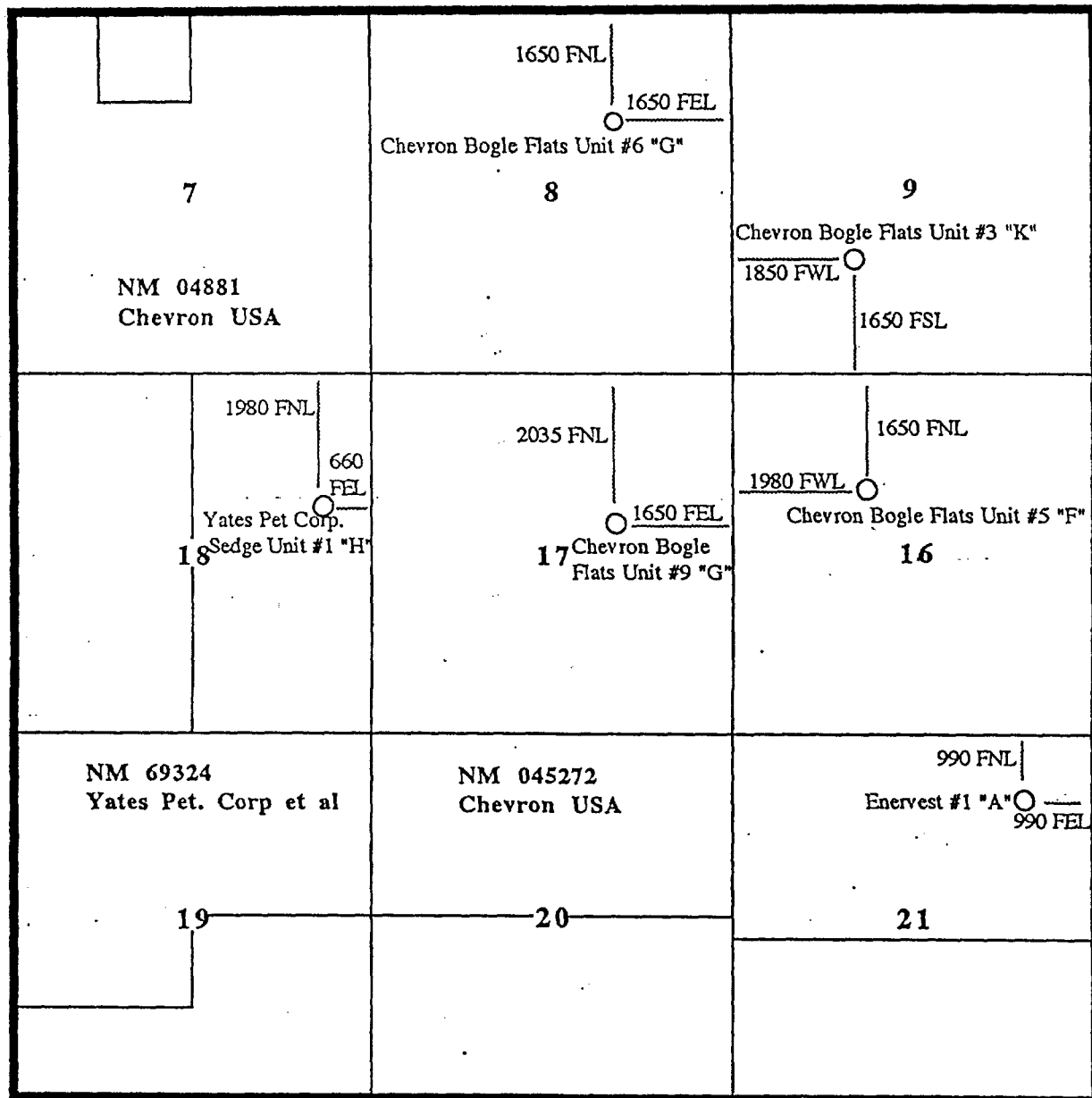
**Legend:**

- Unit Tract Lines with Numbers
- Section Lines
- Unit Lines of Chevron Operated Bogle Flats Unit

**Working Interest Ownership**

- Tract #2 Chevron 100%
- Tract #4 Oryx 75% Marathon 25%
- Tract #5 Marathon 100%
- Tract #6 Oryx 100%
- Tract #7 Chevron 100%
- Tract #8 Chevron 100%
- Tract #9 Oryx 100%
- Tract #11 P&P Production
- Tract #12 Chevron 50% Marathon 50%

# Township 22 South, Range 23 East



**Oryx  
Energy  
Company**

P. O. Box 2880  
Dallas, TX 75221-2880

September 28, 1995 Not to Scale

**Plat Showing the Offset Operators to  
Section 17, Township 22 South, Range  
23 East Eddy County, New Mexico**

OFFSET OPERATORS  
UPPER PENN FORMATION

BOGLE FLATS UNIT WELL NO. 13  
±7,600' UPPER PENN TEST  
SECTION 17, T22S-R23E  
INDIAN BASIN FIELD  
EDDY COUNTY, NEW MEXICO

	<u>WORKING INTEREST</u>
<u>SECTION 17, T22S-R23E</u>	
ORYX ENERGY COMPANY	84.375%
(MARATHON OIL COMPANY - PARTNER - 15.625%)	
 <u>SECTION 8, T22S-R23E</u>	
CHEVRON U.S.A. PRODUCING COMPANY	100%
 <u>SECTION 9, T22S-R23E</u>	
CHEVRON U.S.A. PRODUCING COMPANY	100%
 <u>SECTION 16, T22S-R23E</u>	
CHEVRON U.S.A. PRODUCING COMPANY	50%
(MARATHON OIL COMPANY - PARTNER - 50%)	

# **BOGLE FLATS # 13**

## **SUMMARY OF REQUEST**

**\* ORYX ENERGY REQUESTS THE NMOCD TO GRANT AN UNORTHODOX DRILLING LOCATION IN SECTION 17 - TOWNSHIP 22 S - RANGE 23 E AT 1020' FNL AND 750' FEL.**

**\* ORYX FURTHER REQUESTS AN ALLOCATION FACTOR OF .75 TO THE PRORATION UNIT.**

**( NOTE: AGREEMENT HAS BEEN REACHED WITH OFFSET OPERATOR'S ON AN ALLOCATION FACTOR OF .695. )**

**\* ORYX FURTHER REQUESTS PERMISSION TO CONTINUE TO PRODUCE THE BOGLE FLATS #9 WELL CONCURRENTLY WITH THE #13 WELL.**

# **ORYX ENERGY ACREAGE FACTOR CALCULATION PROPOSED BOGLE FLATS #9 & #13**

**ORYX ENERGY IS REQUESTING THE NMOC D APPROVE AN ACREAGE FACTOR OF .75 FOR GAS ALLOWABLE PURPOSES. ORYX REQUESTS THIS FACTOR BE APPLIED TO THE UNIT LOCATED IN SECTION 17 - T22S - R23E. THIS NUMBER IS CALCULATED BY AVERAGING THE FOLLOWING METHODS :**

- (1) PRODUCTIVE ACREAGE - BASED ON A DETAILED GEOLOGIC EVALUATION, SECTION 17 IS ESTIMATED TO HAVE 617 PRODUCTIVE ACRES :**

$$617 / 640 = .964 \text{ ( 96.4 \% OF SECTION )}$$

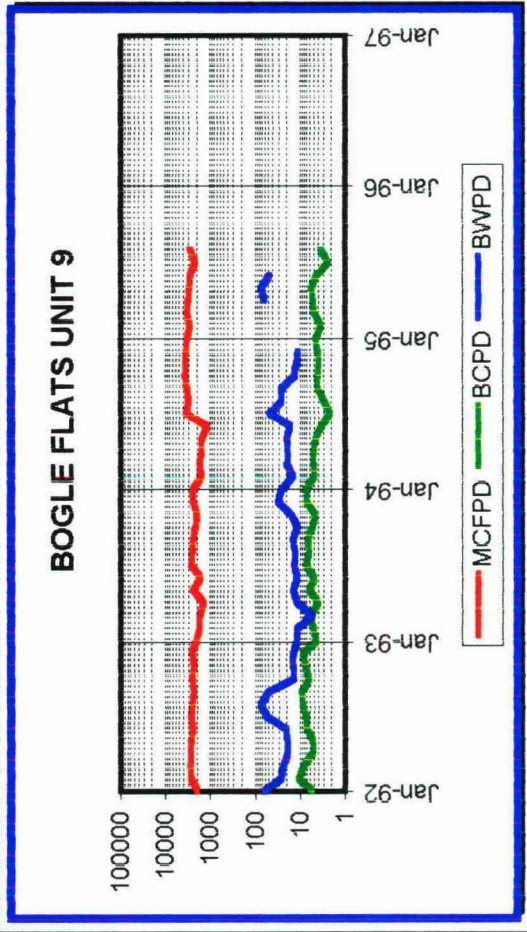
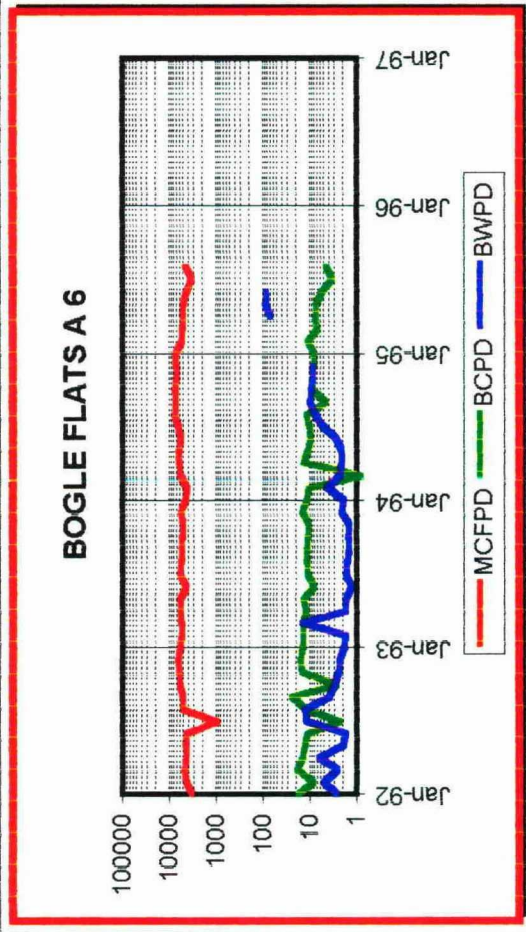
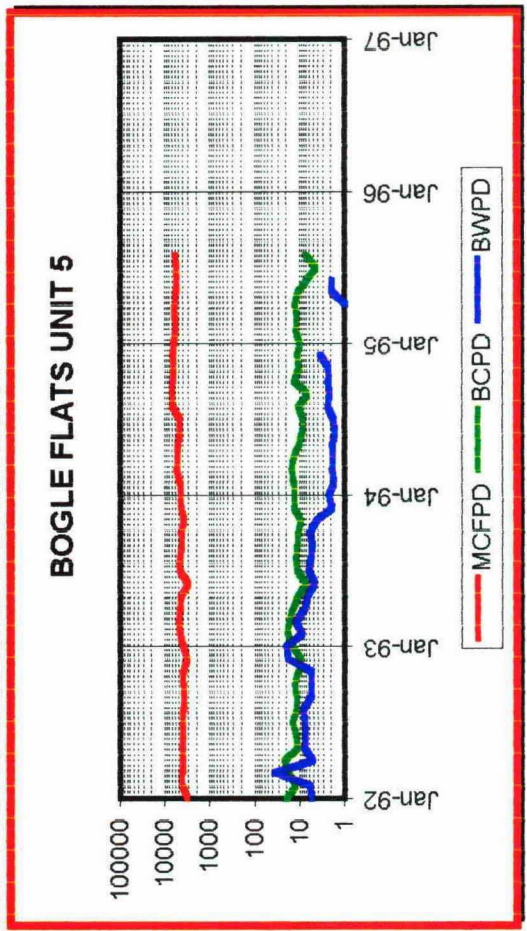
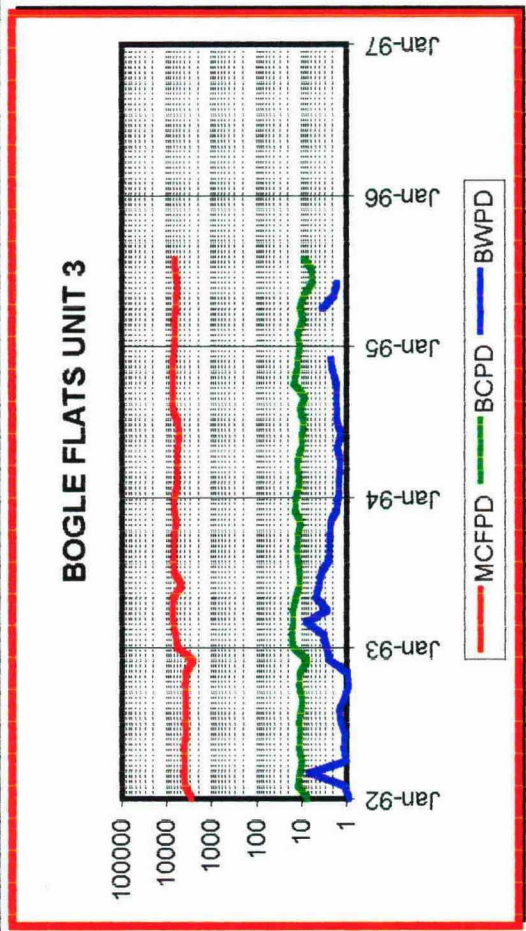
- (2) DISTANCE RATIO METHOD - THE PERCENT DISTANCE FROM THE LEASELINE FOR THE PROPOSED UNORTHODOX LOCATION COMPARED TO A REGULAR LOCATION :**

$$750' / 1650' = .455$$

$$1020' / 1650' = .618 \text{ ( AVG 53.7 \% OF DISTANCE )}$$

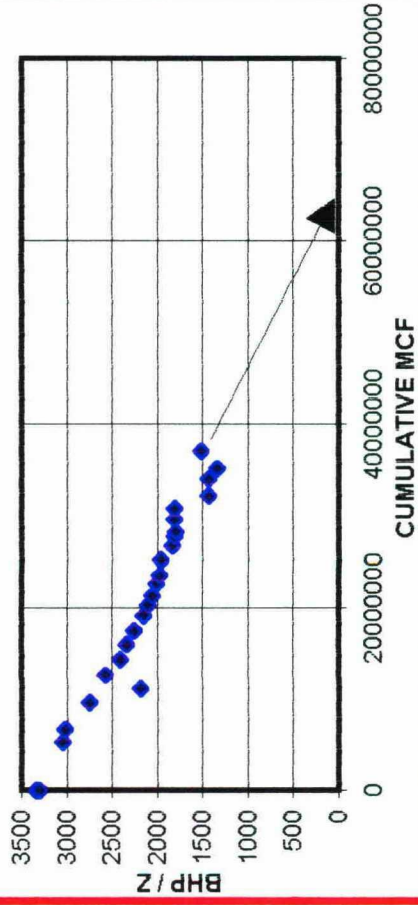
**THE AVERAGE OF THE ABOVE METHODS IS .75.**



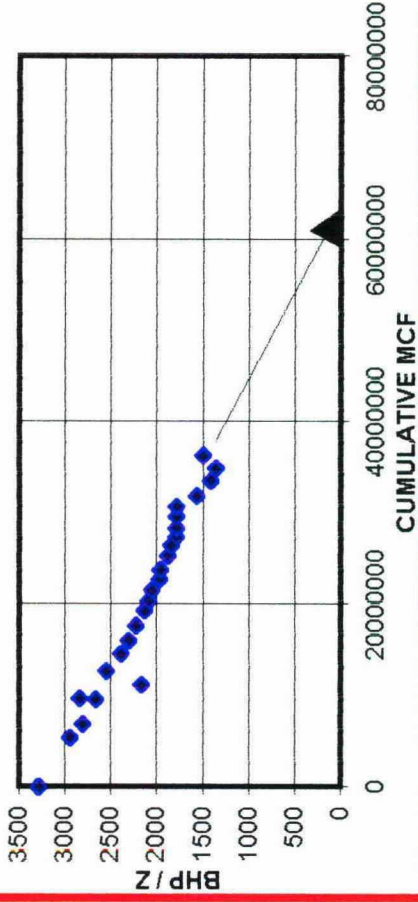




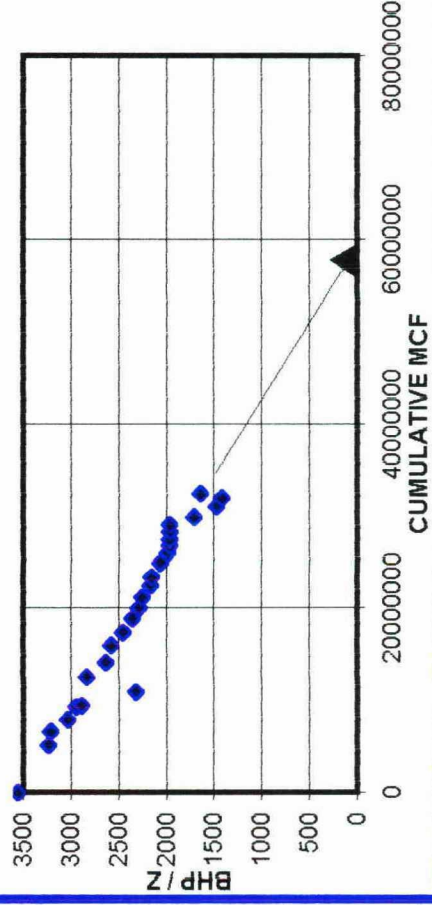
**BOGLE FLATS A 6**



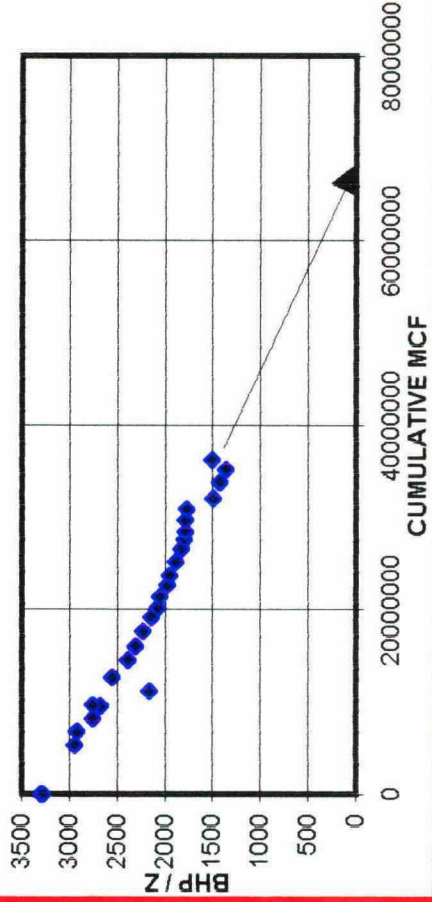
**BOGLE FLATS UNIT 3**



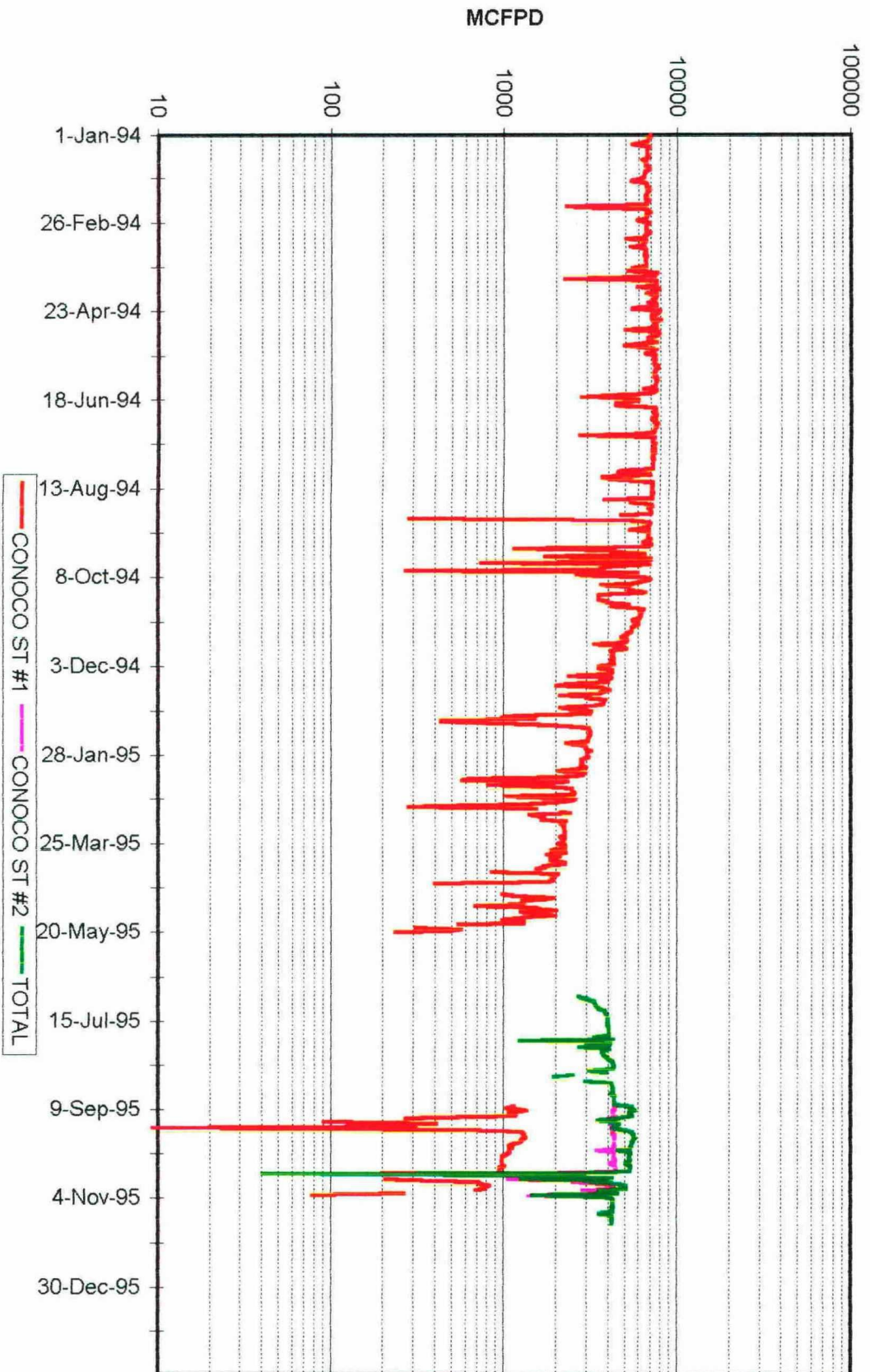
**BOGLE FLATS UNIT 9**



**BOGLE FLATS UNIT 5**



# CONOCO STATE #1 & #2



PRODWTX.XLS  
LRP 12/5/95

BEFORE THE OIL CONSERV DIV  
SANTA FE, NEW MEXICO  
CASE NO. 11433 EXHIBIT # 10  
SUBMITTED BY: ORYX ENERGY CO  
HEARING DATE: 12-7-95



Oryx Energy Company  
13155 Noel Road  
Dallas TX 75240-5067  
PO Box 2880  
Dallas TX 75221-2880  
214 715 4000

November 21, 1995

Marathon Oil Company  
Attn: Joe Madron  
125 W. Missouri  
Midland, Texas 79701

Chevron USA  
Attn: Ray Vaden  
15 Smith Road  
Midland, Texas 79705

**LETTER AGREEMENT**

**Re: Proposed Bogle Flats Unit Well No. 13  
7,600' Upper Penn Test  
Indian Basin Field  
Section 17, T22S-R23E  
Eddy County, New Mexico**

Gentlemen:

Oryx Energy Company, pursuant to Unit Operating Agreement dated November 30, 1964, hereby proposes the drilling of captioned well. Estimated cost to drill subject well is \$351,000 and to drill and complete is \$625,000. Attached, for your information and further handling is AFE dated October 11, 1995. The location for this well will be an unorthodox location, being 1020' FNL and 750' FEL of Section 17, T22S-R23E, Eddy County, New Mexico. For your information, Oryx is using the services of the law firm of Kellahin & Kellahin to handle the necessary application before New Mexico's Oil Conservation Division. As discussed and agreed to between the parties hereto, Oryx will ask for an allocation factor of 0.695 for the proration unit. Oryx will also request to continue to produce the Bogle Flats No. 9 well concurrently with the proposed No. 13 well.

Oryx requests that Marathon make their election to participate in the drilling and completion of said well by separate letter, but by signing of this letter will allow Chevron to designate Oryx Energy Company (sub-operator).

It is further requested, that Chevron take the necessary measures to commence this work as soon as Marathon's approval is received. Oryx hereby requests that it be designated temporary sub-operator for purposes of conducting the operations outlined in the attached AFE. Upon completion of the well as a producer, Chevron, as unit operator, will take over and operate said well for the unit. By execution of this letter and the attached Indemnification Agreement, Oryx hereby agrees to indemnify Chevron from all liability that may arise as a result of Oryx's operations on Section 17, T22S-R23E, Eddy County, New Mexico.

BEFORE THE OIL CONSERV DIV  
SANTA FE, NEW MEXICO  
CASE NO. 11433 EXHIBIT # 11  
SUBMITTED BY: ORYX ENERGY CO  
HEARING DATE: 12-7-95

LETTER AGREEMENT  
BOGLE FLATS UNIT WELL NO. 13  
PAGE 2

If you are in agreement to the above please so indicate by signing in the space provided below and provide each company a copy of your executed letter. Please give me a call at 214/715-8371 if you have any questions or if we can be of any further service. Our fax number is 214/715-3187.

Sincerely,

ORYX ENERGY COMPANY



Fred B. Winter  
Landman

FBW:jkm

Attachment

Agreed to this <u>4th</u> day of <u>DECEMBER</u> , 1995.	
<u>CHEVRON U.S.A. Inc.</u> (Company Name)	
By:	<u>Ray M. Uader</u>
Its:	<u>Sr. Land Representative</u>



Oryx Energy Company  
13155 Noel Road  
Dallas TX 75240-5067  
PO Box 2880  
Dallas TX 75221-2880  
214 715 4000

November 21, 1995

Marathon Oil Company

NOV 28 1995

JOINT INTEREST OPERATIONS  
MID-CONTINENT REGION

Marathon Oil Company  
Attn: Joe Madron  
125 W. Missouri  
Midland, Texas 79701

Chevron USA  
Attn: Ray Vaden  
15 Smith Road  
Midland, Texas 79705

**LETTER AGREEMENT**

Re: Proposed Bogle Flats Unit Well No. 13  
7,600' Upper Penn Test  
Indian Basin Field  
Section 17, T22S-R23E  
Eddy County, New Mexico

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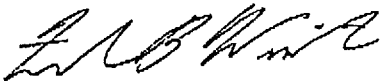


LETTER AGREEMENT  
BOGLE FLATS UNIT WELL NO. 13  
PAGE 2

If you are in agreement to the above please so indicate by signing in the space provided below and provide each company a copy of your executed letter. Please give me a call at 214/715-8371 if you have any questions or if we can be of any further service. Our fax number is 214/715-3187.

Sincerely,

ORYX ENERGY COMPANY



Fred B. Winter  
Landman

FBW:jkm

Attachment

Agreed to this <u>30<sup>th</sup></u> day of <u>November</u> , 1995.	
MARATHON OIL CO.	
(Company Name)	
By:	<u>Joseph J. Madan</u>
Its:	<u>Joint Interest Supervisor</u>

Marathon's approval to designate Oryx Energy Co.  
(Sub-operator)

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

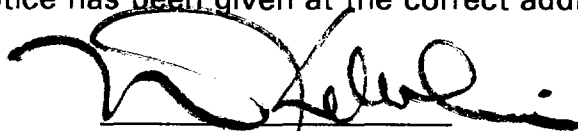
IN THE MATTER OF THE HEARING CALLED  
BY THE OIL CONSERVATION DIVISION  
FOR THE PURPOSE OF CONSIDERING:

**CASE NO. 11433**

Application of ORYX Energy  
Company for an Unorthodox Gas  
Well location and Simultaneous  
Dedication, Eddy County, New Mexico.

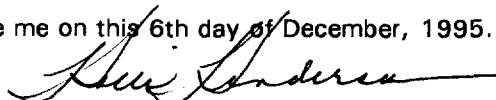
**CERTIFICATE OF MAILING AND COMPLIANCE WITH ORDER R-8054**

W. THOMAS KELLAHIN, attorney in fact and authorized representative of ORYX Energy Company, states that the notice provisions of Division Rule 1207 (Order R-8054) have been complied with, that Applicant has caused to be conducted a good faith diligent effort to find the correct addresses of all interested parties entitled to receive notice, that on the 8th day of November, 1995 I caused to be sent, by certified mail return receipt requested, notice of this hearing and a copy of the application for the referenced case along with the cover letter, at least twenty days prior to the hearing set for December 7, 1995, to the parties shown in the application as evidenced by the attached copies of receipt cards, and that pursuant to Division Rule 1207, notice has been given at the correct addresses provided by such rule.



W. Thomas Kellahin

SUBSCRIBED AND SWORN to before me on this 6th day of December, 1995.



Notary Public

My Commission Expires: June 15th, 1998

BEFORE THE OIL CONSERV DIV  
SANTA FE, NEW MEXICO  
CASE NO. 11433 EXHIBIT # 12  
SUBMITTED BY: ORYX ENERGY CO  
HEARING DATE: 12-7-95



Is your RETURN ADDRESS completed on the reverse side?

<b>SENDER:</b> <ul style="list-style-type: none"><li>Complete items 1 and/or 2 for additional services.</li><li>Complete items 3, and 4a &amp; b.</li><li>Print your name and address on the reverse of this form so that we can return this card to you.</li><li>Attach this form to the front of the mailpiece, or on the back if space does not permit.</li></ul> <b>Oryx/Bogel 12/07</b> <b>November 8, 1995</b>		I also wish to receive the following services (for an extra fee): 1. <input type="checkbox"/> Addressee's Address 2. <input type="checkbox"/> Restricted Delivery Consult postmaster for fee.	
3. Article Addressed to: <b>Enervest Operating LLC</b> <b>1001 Fannin, Ste 900</b> <b>Houston, Texas 77002</b>		4a. Article Number <b>424 287 494</b>	
5. Signature (Addressee) <i>[Signature]</i>		4b. Service Type <input type="checkbox"/> Registered <input type="checkbox"/> Insured <input type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input checked="" type="checkbox"/> Return Receipt for Merchandise	
6. Signature (Agent) <i>[Signature]</i>		7. Date of Delivery <b>NOV 10 1995</b>	
		8. Addressee's Address (Only if requested and fee is paid)	

PS Form 3811, December 1991 ★U.S. GPO: 1993-352-714 **DOMESTIC RETURN RECEIPT**

Thank you for using Return Receipt Service.



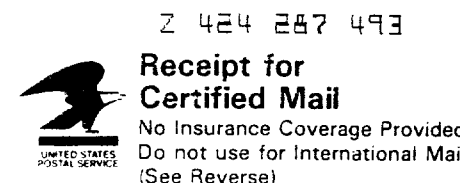
993 Sent to <b>Enervest Operating LLC</b> <b>1001 Fannin, Ste 900</b> <b>Houston, Texas 77002</b>	
PS Fo	Special Delivery Fee
	Restricted Delivery Fee
	Return Receipt Showing to Whom & Date Delivered
	Return Receipt Showing to Whom, Date, and Addressee's Address
	TOTAL Postage

Is your RETURN ADDRESS completed on the reverse side?

<b>SENDER:</b> <ul style="list-style-type: none"><li>Complete items 1 and/or 2 for additional services.</li><li>Complete items 3, and 4a &amp; b.</li><li>Print your name and address on the reverse of this form so that we can return this card to you.</li><li>Attach this form to the front of the mailpiece, or on the back if space does not permit.</li></ul> <b>Oryx/Bogel 12/07</b> <b>November 8, 1995</b>		I also wish to receive the following services (for an extra fee): 1. <input type="checkbox"/> Addressee's Address 2. <input type="checkbox"/> Restricted Delivery Consult postmaster for fee.	
3. Article Addressed to: <b>Chevron USA</b> <b>Producing Company</b> <b>15 Smith Road</b> <b>Midland, Texas 79705</b>		4a. Article Number <b>424 287 493</b>	
5. Signature (Addressee) <i>[Signature]</i>		4b. Service Type <input type="checkbox"/> Registered <input type="checkbox"/> Insured <input type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input checked="" type="checkbox"/> Return Receipt for Merchandise	
6. Signature (Agent) <i>[Signature]</i>		7. Date of Delivery <b>11-13-95</b>	
		8. Addressee's Address (Only if requested and fee is paid)	

PS Form 3811, December 1991 ★U.S. GPO: 1993-352-714 **DOMESTIC RETURN RECEIPT**

Thank you for using Return Receipt Service.



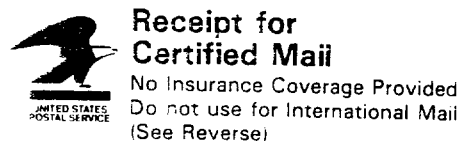
993 Sent to <b>Chevron USA</b> <b>Producing Company</b> <b>15 Smith Road</b> <b>Midland, Texas 79705</b>	
PS Fo	Special Delivery Fee

Is your RETURN ADDRESS completed on the reverse side?

<b>SENDER:</b> <ul style="list-style-type: none"><li>Complete items 1 and/or 2 for additional services.</li><li>Complete items 3, and 4a &amp; b.</li><li>Print your name and address on the reverse of this form so that we can return this card to you.</li><li>Attach this form to the front of the mailpiece, or on the back if space does not permit.</li></ul> <b>Oryx/Bogel 12/07</b> <b>November 8, 1995</b>		I also wish to receive the following services (for an extra fee): 1. <input type="checkbox"/> Addressee's Address 2. <input type="checkbox"/> Restricted Delivery Consult postmaster for fee.	
3. Article Addressed to: <b>Yates Petroleum Corporation</b> <b>105 South Fourth Street</b> <b>Artesia, New Mexico 88210</b>		4a. Article Number <b>424 287 492</b>	
5. Signature (Addressee) <i>[Signature]</i>		4b. Service Type <input type="checkbox"/> Registered <input type="checkbox"/> Insured <input type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input checked="" type="checkbox"/> Return Receipt for Merchandise	
6. Signature (Agent) <i>[Signature]</i>		7. Date of Delivery <b>NOV 10 1995</b>	
		8. Addressee's Address (Only if requested and fee is paid)	

PS Form 3811, December 1991 ★U.S. GPO: 1993-352-714 **DOMESTIC RETURN RECEIPT**

Thank you for using Return Receipt Service.



993 Sent to <b>Yates Petroleum Corporation</b> <b>105 South Fourth Street</b> <b>Artesia, New Mexico 88210</b>	
PS Fo	Special Delivery Fee
	Restricted Delivery Fee
	Return Receipt Showing to Whom & Date Delivered
	Return Receipt Showing to Whom, Date, and Addressee's Address
	TOTAL Postage & Fees
	Postmark or Date

**Oryx/Bogel 12/07**  
**November 8, 1995**