Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

P. O. Box [illegible]
HOBBS, NEW MEXICO 88240

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.: NM 60052

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1. OIL WELL ☐ GAS WELL ☒ OTHER: Salt Water Disposal Well

7. UNIT AGREEMENT NAME: Culp Ranch

2. NAME OF OPERATOR: Foy and Middlebrook

8. FARM OR LEASE NAME: Mescalero Federal #1

3. ADDRESS OF OPERATOR: 310 W. Texas, Suite 210, Midland, Texas 79701

9. WELL NO.: 1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 1980' FNL & 1980' FWL Unit F

10. FIELD AND POOL, OR WILDCAT: Undesignated San Andres

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec.11, T-12-S, R-30

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY OR PARISH: Chaves

13. STATE: New Mexic

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other)			☐
(Other) SWD Well			X	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

As requested the following are attached to be made a part of the SWD application for the proposed conversion of the Mescalero Federal No. 1 to Salt Water Disposal Service.

1) Well site layout

2) Topographic map with location of proposed SWD line.

18. I hereby certify that the foregoing is true and correct

SIGNED [signature] TITLE ENGINEER DATE 6.24.88

(This space for Federal or State office use)

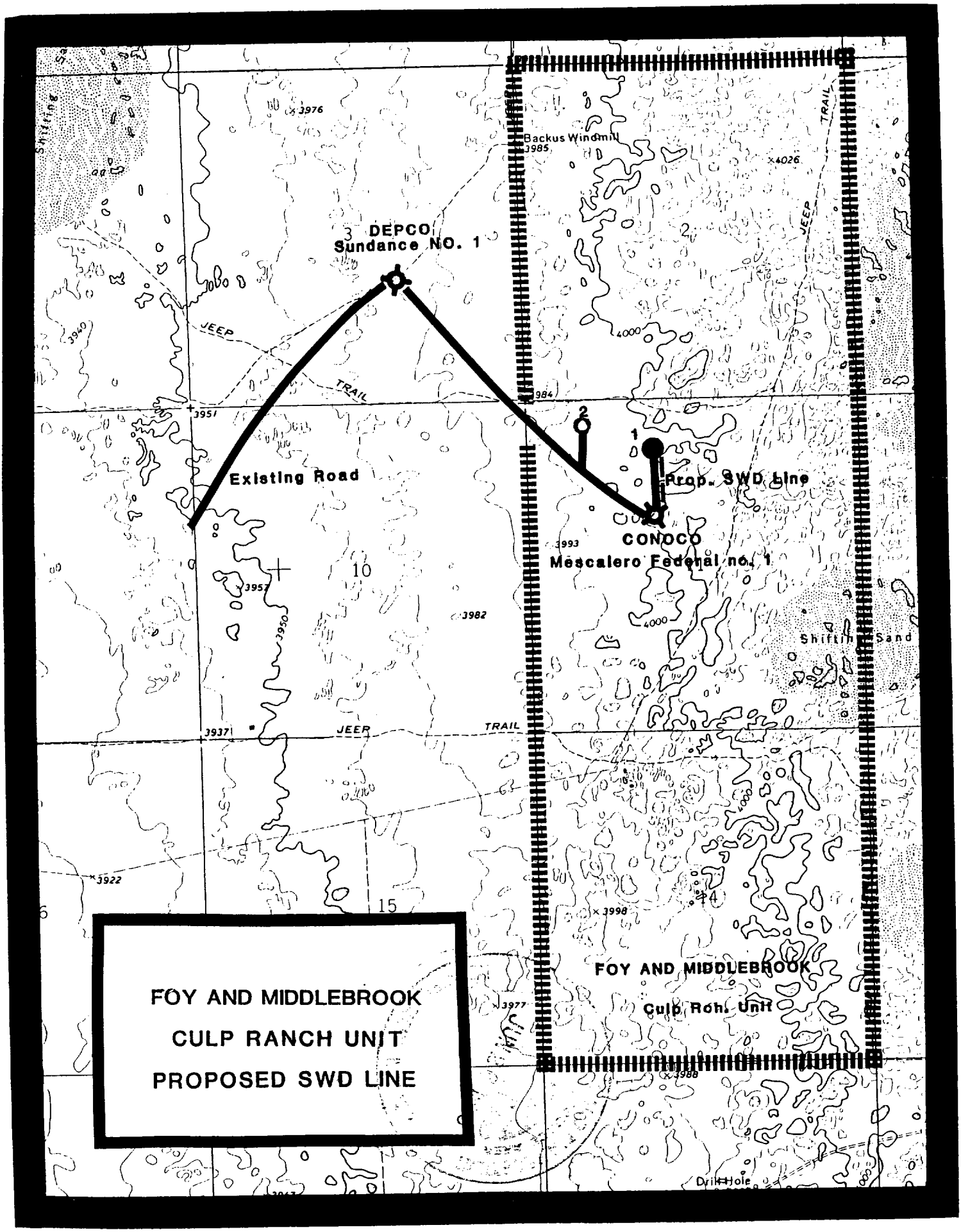
APPROVED BY _____ TITLE _____ DATE _____

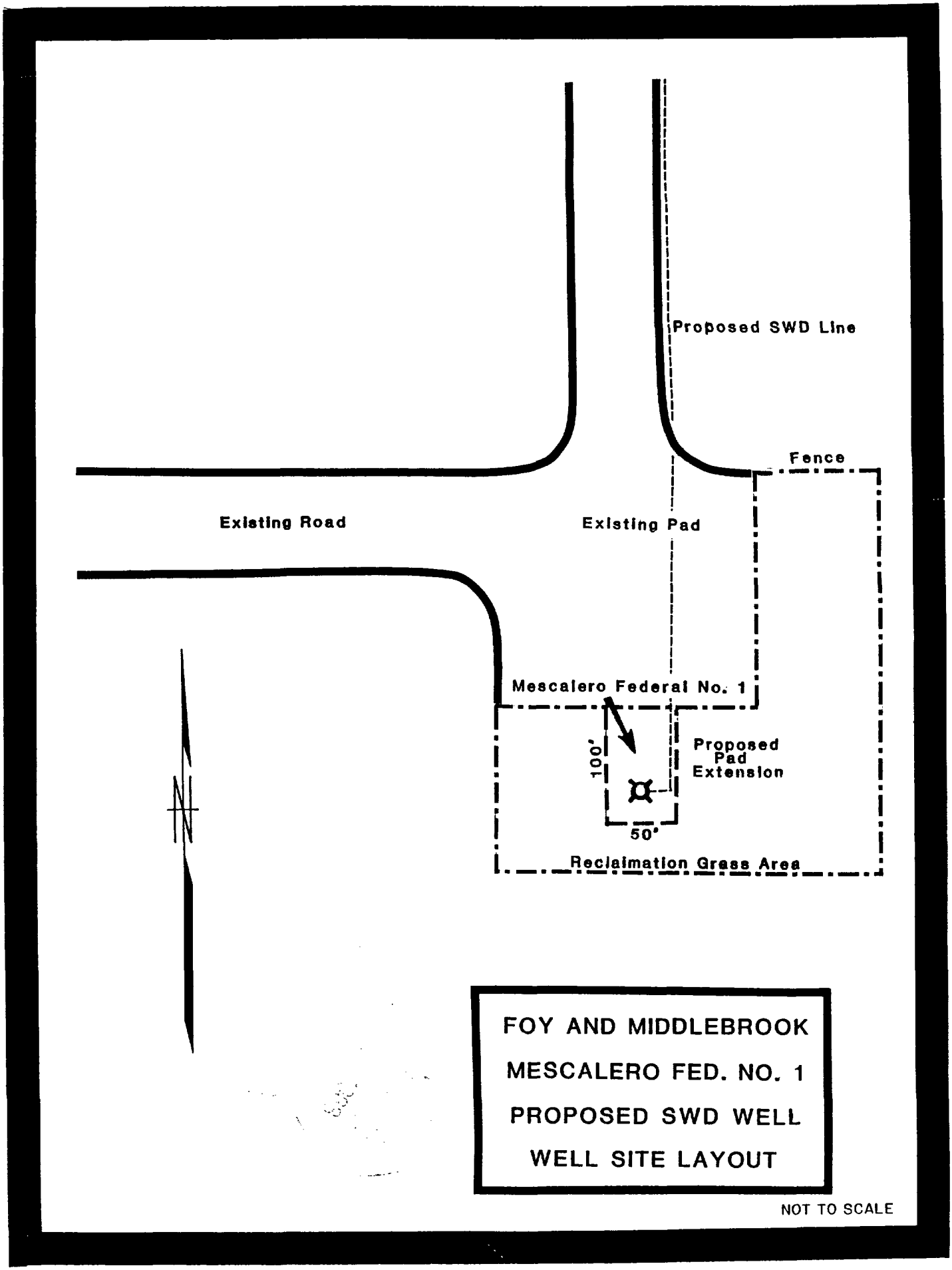
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
PETER W. CHESTER
JUL 11 1988
BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.


DEPCO
Sundance NO. 1
Existing Road
Prop. SWD Line
CONOCO
Mescalero Federal no. 1
Backus Windmill
JEEP TRAIL
Shiftin Sand
FOY AND MIDDLEBROOK
Culp Ranch Unit
Drill Hole
FOY AND MIDDLEBROOK
CULP RANCH UNIT
PROPOSED SWD LINE



FOY AND MIDDLEBROOK

MESCALERO FED. NO. 1

PROPOSED SWD WELL

WELL SITE LAYOUT

NOT TO SCALE

Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N. M. [illegible] SUBMIT IN TRIPLICATE* (Other instructions on reverse side)
P.O. [illegible]
HOBBS, NEW MEXICO 88240

Budget Bureau No. [illegible]
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.: NM 60052

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER Salt Water Disposal Well

7. UNIT AGREEMENT NAME: Culp Ranch

2. NAME OF OPERATOR: Foy and Middlebrook

8. FARM OR LEASE NAME: Mescalero Federal #1

3. ADDRESS OF OPERATOR: 310 W. Texas, Suite 210, Midland, Texas 79701

9. WELL NO.: 1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 1980' FNL & 1980' FWL Unit F

10. FIELD AND POOL, OR WILDCAT: UNDESIGNATED SAN ANDRES

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec.11, T-12-S, R-30-

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY OR PARISH: Chaves

13. STATE: New Mexic

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other)			☐
(Other) SWD Well	X			(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

As requested the following are attached to be made a part of the SWD application for the proposed conversion of the Mescalero Federal No. 1 to Salt Water Disposal Service.

1) Well site layout

2) Topographic map with location of proposed SWD line.

18. I hereby certify that the foregoing is true and correct

SIGNED [signature] TITLE ENGINEER DATE 6-24-88

(This space for Federal or State office use)

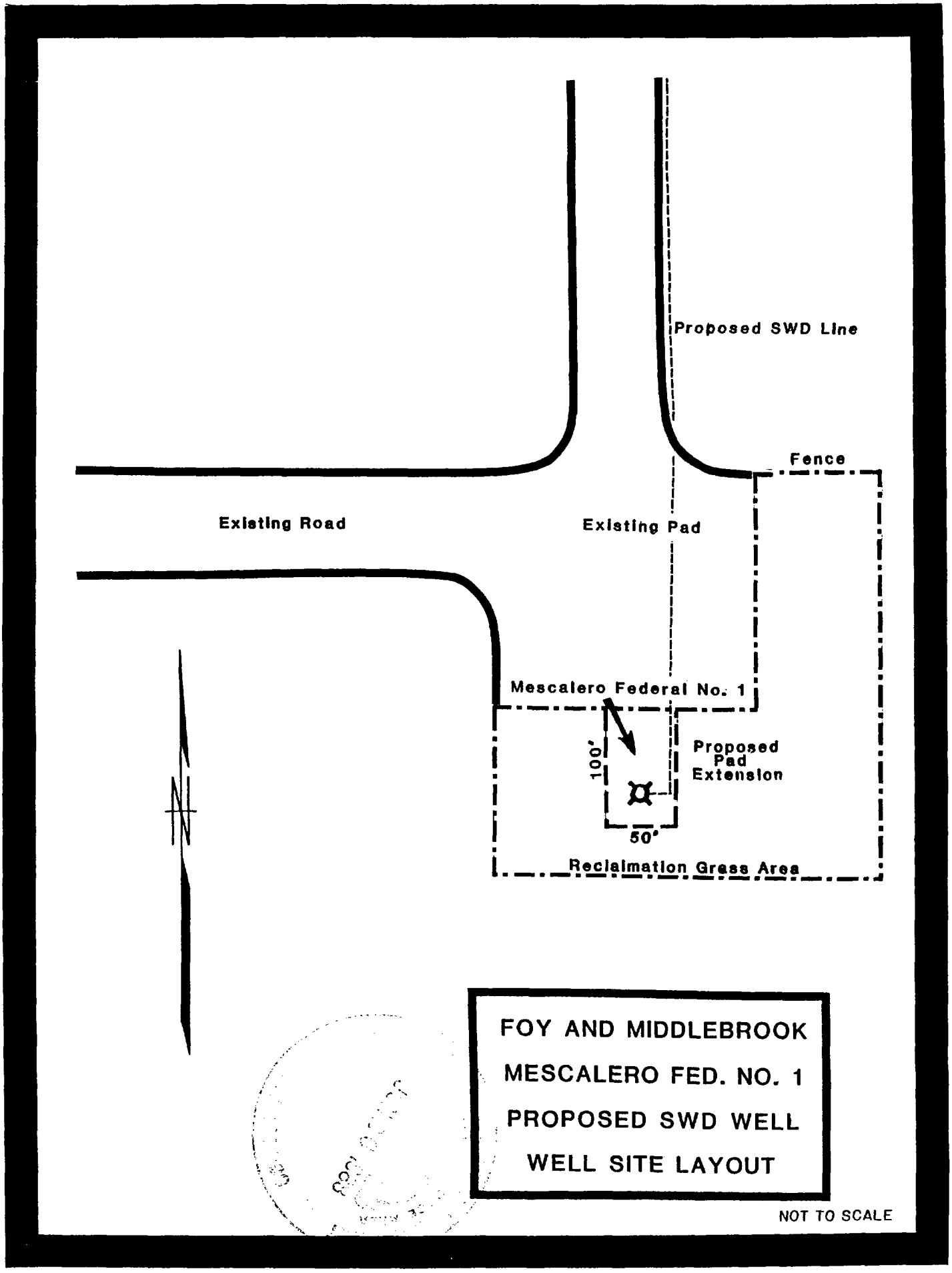
APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
PETER W. CHESTER
JUL 11 1988
BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.


Proposed SWD Line
Fence
Existing Road
Existing Pad
Mescalero Federal No. 1
100'
Proposed Pad Extension
50'
Reclaimation Grass Area
N
FOY AND MIDDLEBROOK
MESCALERO FED. NO. 1
PROPOSED SWD WELL
WELL SITE LAYOUT
NOT TO SCALE

Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N. M. Oil Cons. Div. — P.O. BOX 1980 — HOBBS, NEW MEXICO 88240

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.: NM 60052

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER Salt Water Disposal Well

7. UNIT AGREEMENT NAME: Culp Ranch

2. NAME OF OPERATOR: Foy and Middlebrook

8. FARM OR LEASE NAME: Mescalero Federal

3. ADDRESS OF OPERATOR: 310 W. Texas, Suite 210, Midland, Texas 79701

9. WELL NO.: 1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 1980' FNL & 1980 " FWL (Unit F)

10. FIELD AND POOL, OR WILDCAT: (undesignated) San Andres

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 11, T-12-S, R-30-E

14. PERMIT NO.:

15. ELEVATIONS (Show whether DF, RT, GR, etc.): KB 4022' GL 4003'

12. COUNTY OR PARISH: Chaves

13. STATE: New mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other) Salt Water Disposal			X
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is requested that the APD to dispose of water into the San Andres formation in the Mescalero Federal Well no. 1 be cancelled. This well is currently under study for possible re-entry and production from the Devonian if a satisfactory SWD well can be developed by using the proposed Devonian Zone in the Culp Ranch unit #2.

18. I hereby certify that the foregoing is true and correct

SIGNED Steve Foy TITLE Partner DATE 7-28-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
PETER W. CHESTER
JUL 29 1988
BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

N. M. OIL CONS. COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

Form 9-331 C
(May 1963)

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.: NM 60052

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1a. TYPE OF WORK: DRILL ☐ Re-entry DEEPEN ☒ PLUG BACK ☐

7. UNIT AGREEMENT NAME: Culp Ranch

b. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ OTHER Salt Water Disp. SINGLE ZONE ☐ MULTIPLE ZONE ☐

8. FARM OR LEASE NAME: Mescalero Federal

2. NAME OF OPERATOR: Foy and Middlebrook

9. WELL NO.: 1

3. ADDRESS OF OPERATOR: 310 West Texas, Suite 210, Midland, Texas 79701

10. FIELD AND POOL, OR WILDCAT: Undesignated San Andres

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface: 1980' FNL & 1980' FWL Unit F
At proposed prod. zone

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 11-12S-30E

JUL 22 1988

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

12. COUNTY OR PARISH: Chaves | 13. STATE: New Mexico

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)	16. NO. OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED TO THIS WELL
		40
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	**19. PROPOSED DEPTH**	**20. ROTARY OR CABLE TOOLS**
	4225'	Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.): 4003' GL 4022' KB

22. APPROX. DATE WORK WILL START*: June 15, 1988

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
None				

It is proposed to Re-enter the subject well by drilling out cement plugs located 0-50', 733'-833' and 1575'-1675' and perforate the San Andres formation from 3996'-4106' and 4100'-4122' to be used for Salt Water Disposal. Salt water will be injected through plastic coated tbg. and packer. Packer will be set at 3950' in 9 5/8" csg. The annulus will be filled with inhibited 2% KCL water. Gages will be installed to monitor both tubing and casing pressure. Attached is a location and acreage dedication plat, supplemental drilling data, and a surface use and opetarion plan.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED Steven A Foy TITLE General Partner DATE 6-6-88

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY S/Phil Kirk TITLE Area Manager DATE JUL 11 1988

CONDITIONS OF APPROVAL, IF ANY:

SUBJECT TO LIKE APPROVAL BY STATE

APPROVAL OF THIS APPLICATION DOES NOT WARRANT OR CERTIFY THAT THE APPLICANT HOLDS LEGAL OR EQUITABLE TITLE TO THOSE RIGHTS IN THE SUBJECT LEASE WHICH WOULD ENTITLE THE APPLICANT TO CONDUCT OPERATIONS THEREON.

PLEASE BE ADVISED THAT THERE WILL BE NO EXCAVATION OF FEDERALLY OWNED MINERAL MATERIAL FOR CONSTRUCTION OF THE ACCESS ROAD OR PAD WITHOUT PAYMENT IN ADVANCE.

NEW MEXICO OIL CONSERVATION COMMISSION

WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-122
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

Operator	Lease	Well No.
CONOCO INC.	GULF RANCH	1

Unit Letter	Section	Township	Range	County
F	11	12S	30E	CHAVES

Actual Footage Location of Well:
1980 feet from the NORTH line and 1980 feet from the WEST line

Ground Level Elev.	Producing Formation	Pool	Dedicated Acreage:
3998.0	SAN ANDRES	UNDESIGNATED SAN ANDRES	3.67 Acres

1) Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

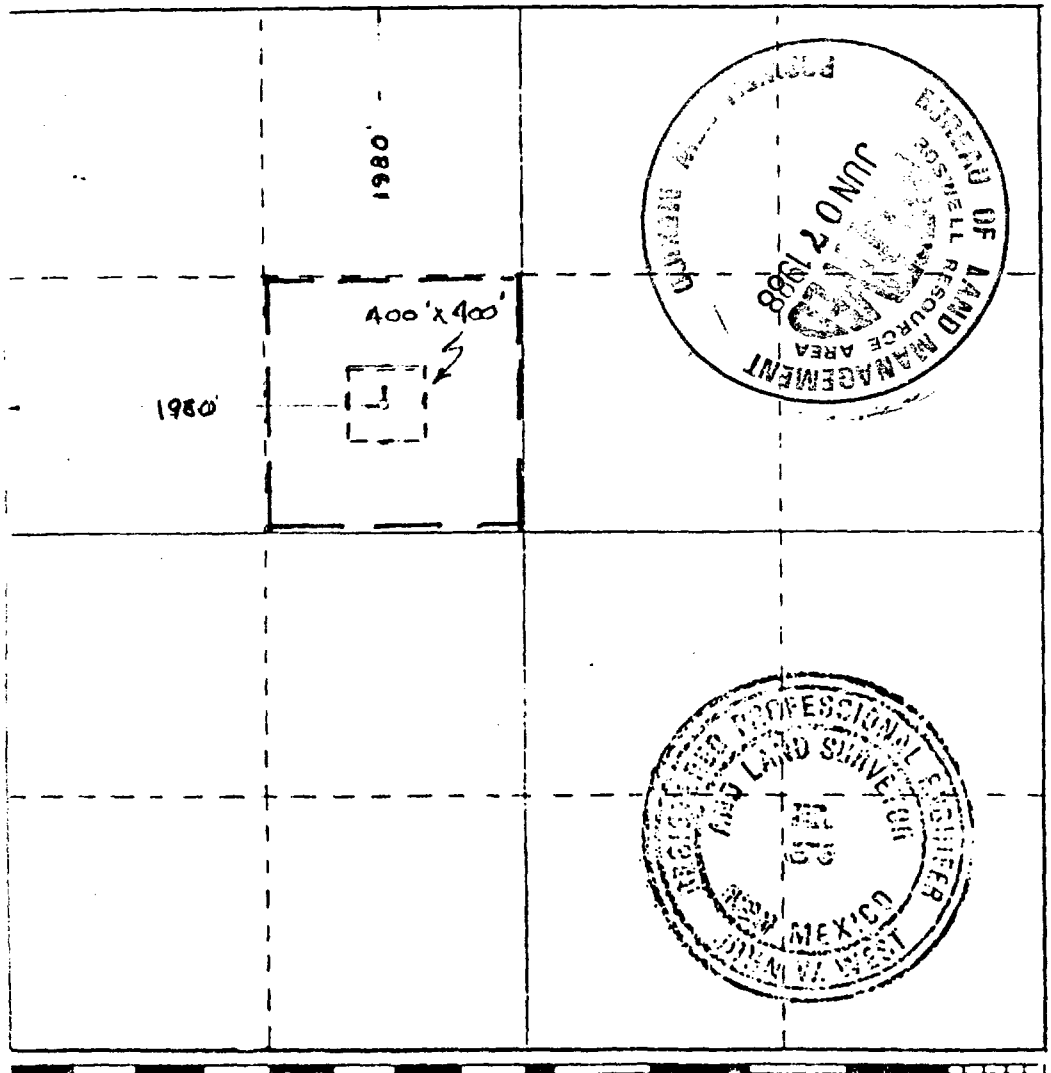
2) If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3) If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name: Kevin L. Boyd

Position: Administrative Supervisor

Company: CONOCO Inc.

Date: 11-14-85

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: 11/01/85

Registered Professional Engineer and/or Land Surveyor

Certificate No. JOHN W. WEST, 676
RONALD J. EIDSON, 3239

Form 9-330
(Rev. 5-63)

N. M. OIL CONS. COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.: NM-60052
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT AGREEMENT NAME:
8. FARM OR LEASE NAME: Mescalero Federal
9. WELL NO.: 1
10. FIELD AND POOL, OR WILDCAT: Undesignated Devonian
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec. 11 - 12S - 30E

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☑ Other

TYPE OF COMPLETION: NEW WELL ☑ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR: CONOCO INC.

3. ADDRESS OF OPERATOR: P. O. Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (*Report location clearly and in accordance with any State requirements*)*
At surface: Unit F 1980' FNL & 1980' FWL
At top prod. interval reported below
At total depth

14. PERMIT NO.	DATE ISSUED	12. COUNTY OR PARISH	13. STATE
30-005-21052	NA	Chaves	NM

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (*Ready to prod.*)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
1/14/86	3/10/86	Never completed	3998' GL	-

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
10,554'	Well was plugged	—	→	All	—

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: No interval ever produced

25. WAS DIRECTIONAL SURVEY MADE: Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN: GR-DLL-MSFL-CAL, NGT-LDG-CNL, GR-Sonic, GR-Long Space Sonic

27. WAS WELL CORED: NO

28. CASING RECORD (*Report all strings set in well*)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	506'	17 1/2"	410 sxs Class "C" w/4% gel	100 sxs
9 5/8"	36#	4299'	12 1/4"	2113 sxs Class "C" w/2% CaCl2	425 sxs
			8 3/4"	hole drilled to TD but never cased.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
		NONE	RAN	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
	NONE set	

31. PERFORATION RECORD (*Interval, size and number*)
DST'd Atoka and Devonian formation
No zone ever perforated

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (*Flowing, gas lift, pumping—size and type of pump*)	WELL STATUS (*Producing or shut-in*)
	Well P&A'd on 3/22/86	

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (*Sold, used for fuel, vented, etc.*)
TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [signature] TITLE Administrative Supervisor DATE 10/14/86

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "*Sacks Cement*": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Devonian	10,220'	10,554'	DST #1 Rec. 8571' Mud
"	10259'	10,305'	DST #2 & 3 Rec. 649' oil, 5694 HOCW, 1500' water
Atoka	9322'	9543'	DST #4 Rec. 406' gas & some H_2S & cmt, drill fluid

38. GEOLOGIC MARKERS

NAME	TOP MEAS. DEPTH	TOP TRUE VERT. DEPTH
Yates	1556'	
Queen	2280'	
San Andres	2840'	
Glorieta	4098'	
Yeso	4212'	
Wolfcamp	7595'	
Cisco	8188'	
Canyon	8520'	
Strawn	8922'	
Atoka	9250'	
Mississippi	9580'	
Woodford	10235'	
Devonian	10259'	

RECEIVED
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HOBBS

U.S. GOVERNMENT PRINTING OFFICE: 1963—O-683636

Form 3160-5
(November 1983)
(Formerly 9-331)

N. M. OIL CONS. COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

UNITED STATES
DEPARTMENT OF THE INTERIOR (Other instructions on reverse side)
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.: NM-60052
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☑ GAS WELL ☐ OTHER
7. UNIT AGREEMENT NAME:
2. NAME OF OPERATOR: CONOCO INC.
8. FARM OR LEASE NAME: Mescalero Federal
3. ADDRESS OF OPERATOR: P. O. Box 460, Hobbs, N.M. 88240
9. WELL NO.: 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: Unit F
10. FIELD AND POOL, OR WILDCAT: Undesignated Devonian
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 11-12S-30E
1980' FNL & 1980' FWL
14. PERMIT NO.: 30-005-21052
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
12. COUNTY OR PARISH: Chaves
13. STATE: NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☑
REPAIR WELL	☐	CHANGE PLANS	☐	(Other)			
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

(1) After examining DST results and logs, WIH and spotted @150' class "H" cmt plug from 9700' to 9550'.
(2) Spotted 150' class "H" cmt plug from 7600' to 7450'.
(3) Set 150' class "H" plug across intermed. shoe, 75' above and 75' below. This plug was tagged w/ slick line unit.
(4) Spotted 100' class "H" cmt plug at base of salt (1650'-1550')
(5) Spotted 100' class "H" cmt plug at top of salt (840'-740')
(6) Placed 50' surface plug. Cut off csg to final restored grade level and cmt abandonment marker w/ 2' x 4' cmt cap.
(7) Rig down on 3-22-86.

18. I hereby certify that the foregoing is true and correct

SIGNED: Kerin L. Flagel TITLE: Administrative Supervisor DATE: 4-10-86

(This space for Federal or State office use)

APPROVED BY: _____ TITLE: _____ DATE: _____

CONDITIONS OF APPROVAL, IF ANY: Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.

APPROVED
PETER W. CHESTER
OCT 27 1986
BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BLM-Roswell(6) File

Form 3160-5 (November 1983) (Formerly 9-331)

N. M. OIL CONS. COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.: NM-60052

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1. OIL WELL ☑ GAS WELL ☐ OTHER

7. UNIT AGREEMENT NAME:

2. NAME OF OPERATOR: CONOCO INC.

8. FARM OR LEASE NAME: Mescalero Federal

3. ADDRESS OF OPERATOR: P. O. Box 460, Hobbs, N.M. 88240

9. WELL NO.: 1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: Unit F

10. FIELD AND POOL, OR WILDCAT:

1980' FNL & 1980' FWL

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 11-12S-30E

14. PERMIT NO.: 30-005-21052

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY OR PARISH: Chaves

13. STATE: NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☑	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other)			
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Spot 150' class "H" cmt plug from 9700' to 9550'
2. Spot 150' class "H" cmt plug from 7600' to 7450'.
3. Set 150' cmt plug across intermediate csg shoe, 75' above shoe and 75' below the sh This plug must be tagged. w/ the slick line unit on the rig.
4. Spot 100' class "H" cmt plug at the base of the salt from 1650' to 1550'.
5. Spot 100' class "H" cmt plug at the top of the salt from 840' to 740'
6. Place 50' surface plug. Cut off csg to final restored ground level and cement abandonment marker w/ a cmt cap 2' x 4"
7. Verbal app'l of this procedure obtained by Steve Strauss from Pe Chester w/ BLM on 3/10/86.
8. Attached is proposed P & A'd wellbore sketch.

18. I hereby certify that the foregoing is true and correct

SIGNED: [signature] TITLE: Administrative Supervisor DATE: 3-20-86

(This space for Federal or State office use)

APPROVED BY: _____ TITLE: _____ DATE: _____

CONDITIONS OF APPROVAL, IF ANY:

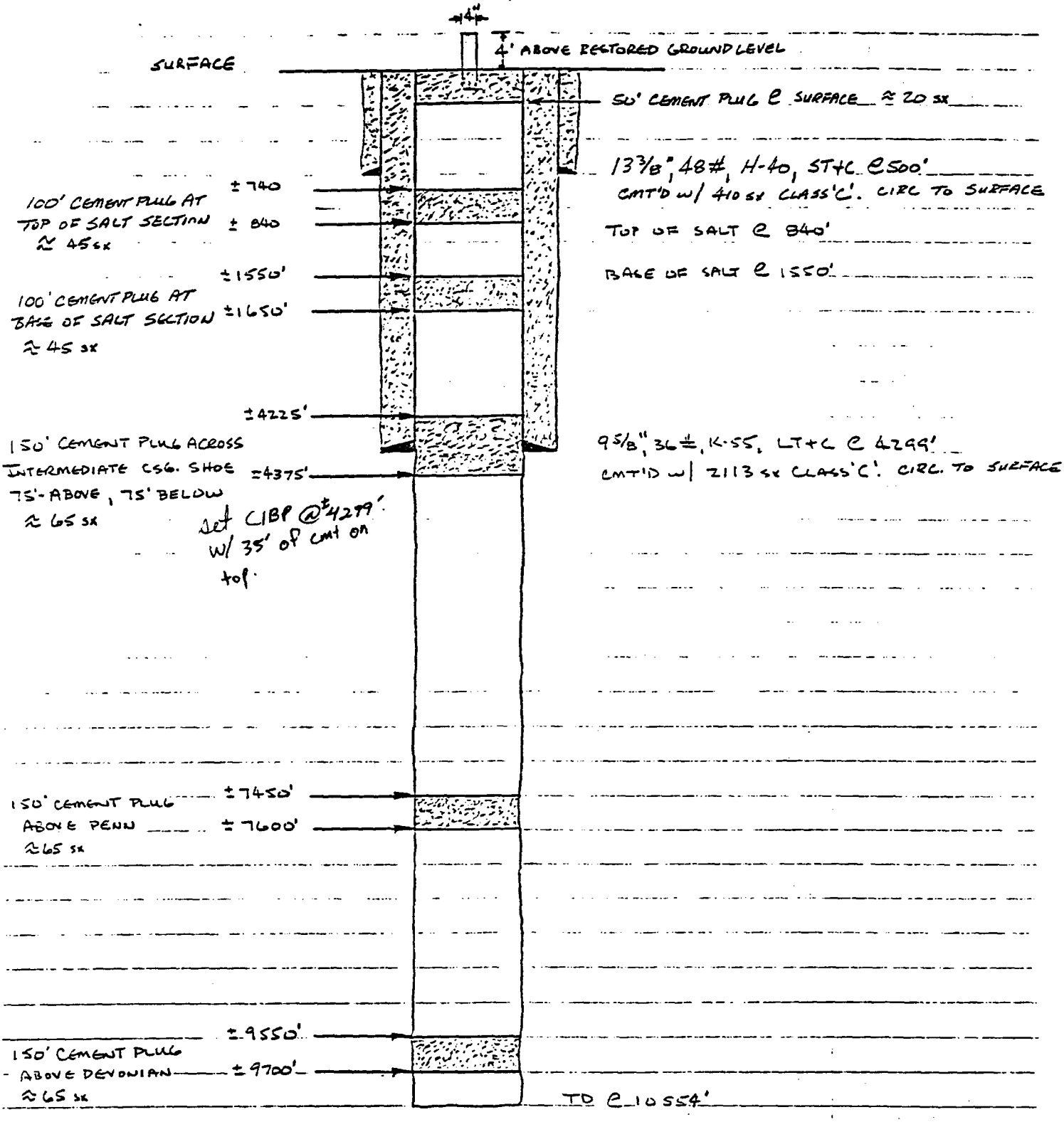
APPROVED
PETER W. CHESTER
MAR 28 1986
BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

cc: Blm Roswell (6) File

MESCALERO FEDERAL II NO. 1
SE¼ NW¼ SEC 11, T-12S, R30E (1980' FNL + 1980' FWL, UNIT F)
CHAVES CO., NEW MEXICO



Conoco Inc.
Calculation Sheet

Made By SRS
Checked By
Date 3-10-86
Page of

Job No.
Title
Field
State

(November 1983)
(Formerly 9–331)

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other instructions on reverse side)
HOBBS, NEW MEXICO 88240

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.: NM-60052

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER

7. UNIT AGREEMENT NAME:

2. NAME OF OPERATOR: CONOCO INC.

8. FARM OR LEASE NAME: Mescalero Federal

3. ADDRESS OF OPERATOR: P. O. Box 460, Hobbs, N.M. 88240

9. WELL NO.: 1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: Unit F

1980' FNL & 1980' FWL

10. FIELD AND POOL, OR WILDCAT: Undesignated Wolfcamp / Undesignated Devonian

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 11-25-30E

14. PERMIT NO.: 30-005-21052

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY OR PARISH: Chaves

13. STATE: NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other) set intermed. casing			✓
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

(1) Set 11 jts of 9 5/8", 36#, K-55, LT&C intermed. Csg @ 4299' on 1-27-86
(2) Cmt'd w/ 2113 sxs class "C" w/ 2% CaCl2, Circ. 425 sxs to surface
(3) WOC

18. I hereby certify that the foregoing is true and correct

SIGNED [signature] TITLE Administrative Supervisor DATE 1-28-86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
PETER W. CHESTER
FEB 5 1986
BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BLM-Roswell (6) File

Form 3160-5
(November 1983)
(Formerly 9-331)

~~In the Oil Conservation Commission~~
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.: NM-60052

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER

7. UNIT AGREEMENT NAME:

2. NAME OF OPERATOR: CONOCO INC.

8. FARM OR LEASE NAME: Mescalero Federal

3. ADDRESS OF OPERATOR: P. O. Box 460, Hobbs, N.M. 88240

9. WELL NO.: 1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: Unit F

1980' FNL & 1980' FWL

10. FIELD AND POOL, OR WILDCAT: Undesignated Wolfcamp / Undesignated Devonian

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 11-12S-30E

14. PERMIT NO.: 30-005-21052

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY OR PARISH: Chaves

13. STATE: NM

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other) set surface csg			☑
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

(1) MIRU and spud well on 1/14/86
(2) Set 13 jts of 13 3/8", 48#, H-40, ST&C surface casing @ 506'
(3) Lead-in w/250 sxs class "C" w/ 4% gel
(4) Tail-in w/ 160 sxs class "C" w/ 4% gel
(5) circ. 100 sxs to surface. WOC

18. I hereby certify that the foregoing is true and correct

SIGNED [signature] TITLE Administrative Supervisor DATE 1-16-86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
PETER W. CHESTER
JAN 23 1986
BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

P. O. BOX 1980 HOBBS, NEW MEXICO 88240

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.: NM-60052

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME:

1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR: CONOCO INC.

8. FARM OR LEASE NAME: Mescalero Federal

3. ADDRESS OF OPERATOR: P. O. Box 460, Hobbs, N.M. 88240

9. WELL NO.: 1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: Unit F

1980' FNL & 1980' FWL

10. FIELD AND POOL, OR WILDCAT: Undesignated Wolfcamp, Undesignated Devonian

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 11-12S-30E

14. PERMIT NO.: Not Available

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY OR PARISH: Chaves

13. STATE: NM

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐				
(Other) enlarge Drilling Pad	✓			(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

(1) We propose to increase the size of the drilling pad approved in the APD dated 12/20/85.

(2) The pad will be increased to 200' x 300' from the 175' x 275' pad previously approved. The reason for increasing the pad size is to accomodate a larger rig.

(3) There will also be 3 turnouts installed in the off-Lease access road as per the conversation between Steve McGoffin and John Crane on 12/27/85

18. I hereby certify that the foregoing is true and correct

SIGNED [signature] TITLE Administrative Supervisor DATE 12-30-85

(This space for Federal or State office use)

APPROVED BY PETER W. CHESTER TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
JAN 6 1986
BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 9-331C
(May 1963)

NM OIL CONS. COMMISSION
Drawer DD
Artesia, NM 88210

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

RECEIVED
JAN 03 1986
OIL CONSERVATION DIVISION
SANTA FE

5. LEASE DESIGNATION AND SERIAL NO.: NM-60052
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1a. TYPE OF WORK: DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☒

7. UNIT AGREEMENT NAME:
8. FARM OR LEASE NAME: Culp Ranch Exploratory
9. WELL NO.: 1

2. NAME OF OPERATOR: CONOCO INC.

3. ADDRESS OF OPERATOR: P. O. Box 460, Hobbs, N.M. 88240

10. FIELD AND POOL, OR WILDCAT: Undesignated Wolfcamp / Undesignated Devonian

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface: 1980' FNL & 1980' FWL Unit F
At proposed prod. zone: ✓

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 11 - 12S - 30E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

12. COUNTY OR PARISH: Chaves
13. STATE: NM

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)	16. NO. OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED TO THIS WELL
		40
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	**19. PROPOSED DEPTH**	**20. ROTARY OR CABLE TOOLS**
	10,700'	Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.): 3998' GL
22. APPROX. DATE WORK WILL START*: Dec. 15, 1985

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17½"	13 ⅜"	48#	500'	410 sxs Class "C" w/2% CaCl₂
12¼"	9 ⅝"	36#	4300'	1495 sxs Class "C" w/2% CaCl₂
8 ¾"	5 ½"	15.5#, 17.0#	10700'	1942 sxs Class "H" neat

It is proposed to drill a straight hole to 10,700'. This is an exploratory well. If the Wolfcamp and Devonian formations prove commercial, this well will be dually completed in those formations. Attached is a location & acreage dedication plat, a proposed Well Plan Outline and a Surface Use Plan. Also, is attached is a land use map prepared by John West Engineering.

BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA
RECEIVED
NOV 15 1985
ROSWELL, NEW MEXICO

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.
SIGNED: [signature] TITLE: Administrative Supervisor DATE: 11-14-85

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY: S/Homer Meyer, Acting TITLE: Area Manager DATE: 2 [illegible] 1985

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

BLM-Roswell (6) File

NEW MEXICO OIL CONSERVATION COMMISSION

WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

Operator	Lease	Well No.
CONOCO INC.	GULF RANCH	1

Unit Letter	Section	Township	Range	County
F	11	12S	30E	CHAVES

Actual Footage Location of Well:
1980 feet from the NORTH line and 1980 feet from the WEST line

Ground Level Elev.	Producing Formation	Pool	Dedicated Acreage:
3008.7	Wolfcamp	Undesignated Wolfcamp	40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

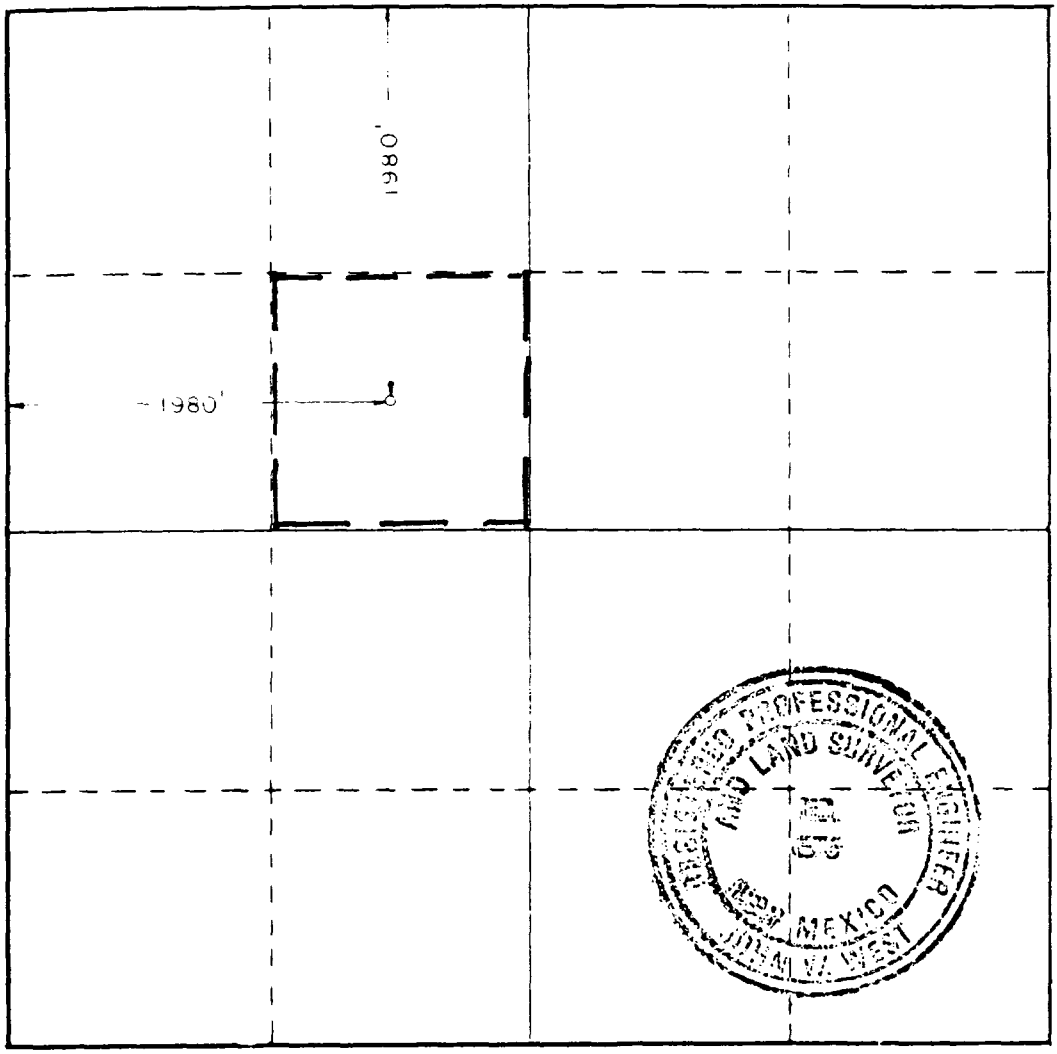
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name: Lori L Hogg

Position: Administrative Supervisor

Company: CONOCO Inc.

Date: 11-14-85

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: 11/01/85

Registered Professional Engineer and/or Land Surveyor

Certificate No. JOHN W. WEST, 676
RONALD J. EIDSON, 3239

746

NEW MEXICO OIL CONSERVATION COMMISSION

WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

Operator	Lease	Well No.
CONOCO INC.	CULP RANCH	1

Unit Letter	Section	Township	Range	County
F	11	12S	30E	CHAVES

Actual Footage Location of Well:
1980 feet from the NORTH line and 1980 feet from the WEST line

Ground Level Elev.	Producing Formation	Pool	Dedicated Acreage:
3995.1	Devonian	Undesignated Devonian	40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

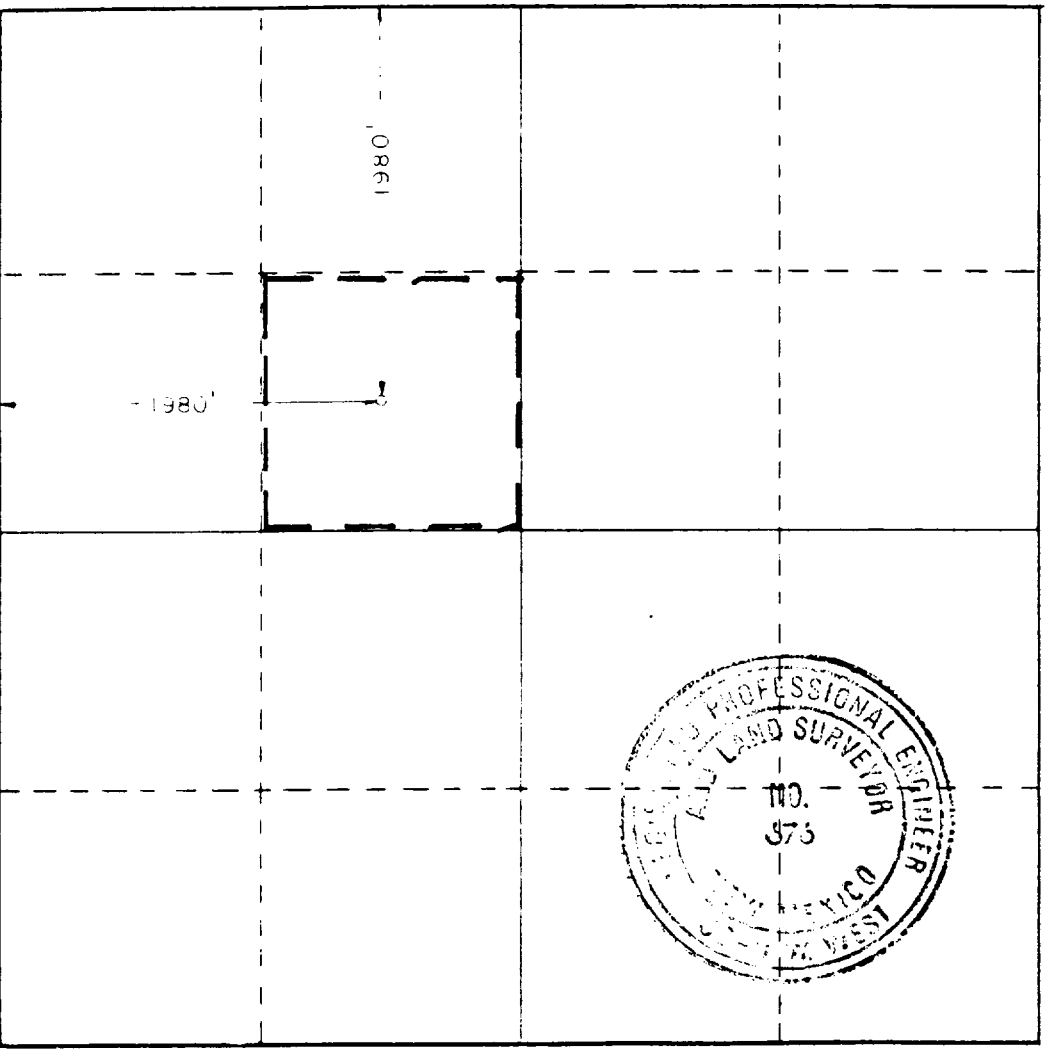
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

Position
Administrative Supervisor

Company
CONOCO Inc.

Date
11-14-85

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

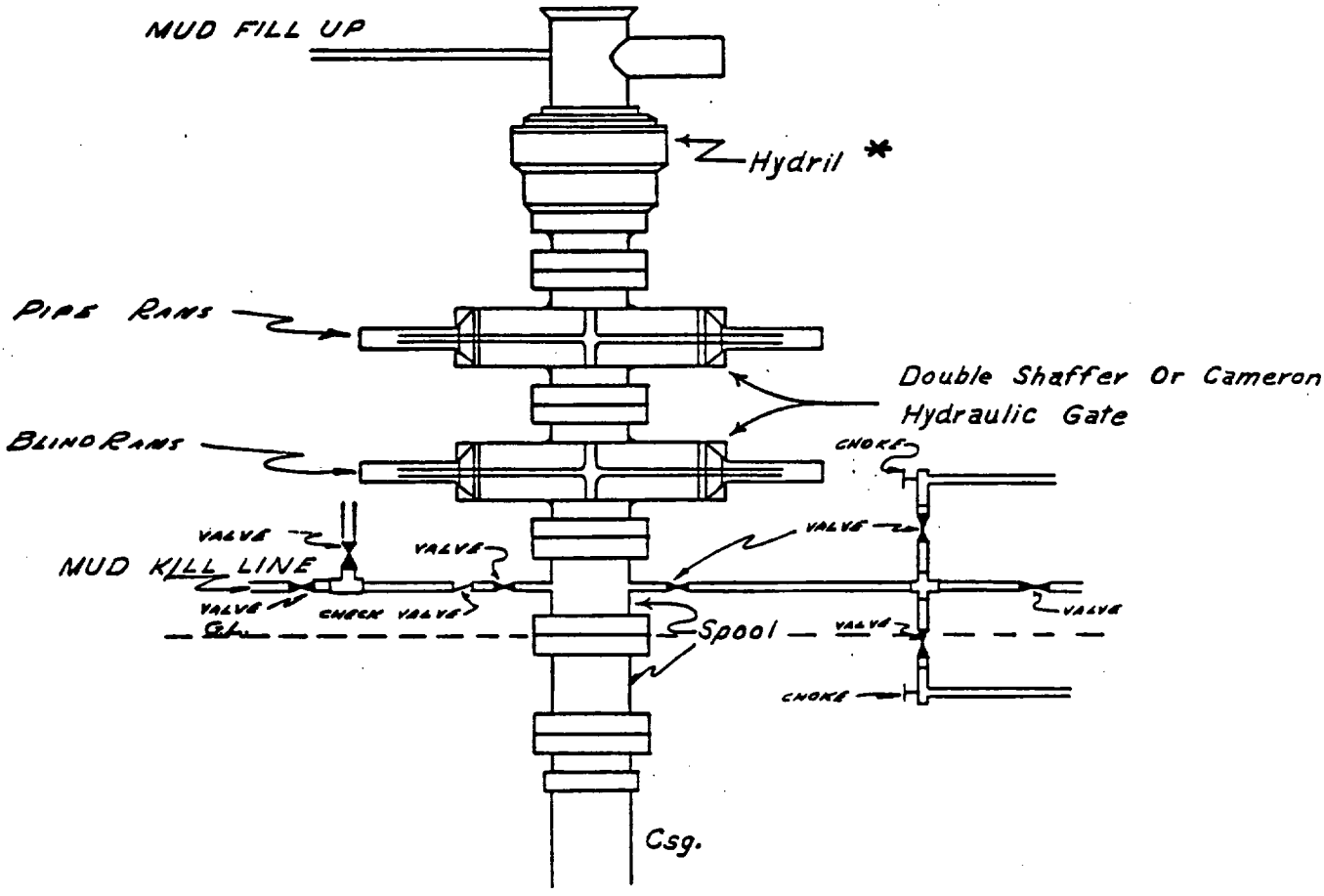
Date Surveyed
11/01/85

Registered Professional Engineer and/or Land Surveyor

Certificate No. JOHN W WEST 676

CONOCO INC.

Blow-out Preventer Specifications



NOTE:

Manual and Hydraulic controls with closing unit no less than 75' from well head. Remote controls on rig floor.

* DUE TO SUBSTRUCTURE CLEARANCE, HYDRIL MAY OR MAY NOT BE USED.

WRS COMPLETION REPORT

COMPLETIONS SEC 11 TWP 12S RGE 30E
PI# 30-T-0008 08/22/88 30-005-21052-0001 PAGE 1

NMEX	CHAVES	* 1980FNL 1980FWL SEC	SE NW
STATE	COUNTY	FOOTAGE	SPOT

FOY & MIDDLEBROOK — U X
OPERATOR — WELL CLASS INIT — FIN

WD-1 — MESCALERO FEDERAL
WELL NO. — LEASE NAME

3998GR — CHAVES CO UNDESIG
OPER ELEV — FIELD POOL AREA

API 30-005-21052-0001
LEASE TYPE NO. — PERMIT OR WELL I.D. NO.

08/16/1988 WO-UNIT — AB-LOC
SPUD DATE — COMP. DATE — TYPE TOOL — STATUS

4225 — PROJ. DEPTH — PROJ. FORM — CONTRACTOR

OTD 10554
DRILLERS T.D. — LOG T.D. — PLUG BACK T.D. — OLD T.D. — FORM T.D.

LOCATION DESCRIPTION

28 MI NE DEXTER, NM

DRILLING PROGRESS DETAILS

FOY & MIDDLEBROOK
310 W WALL STE 210
MIDLAND, TX 79701
915-687-0144

OWWO: OLD INFO FORMERLY CONOCO INC #1 MESCALERO FEDERAL. ELEV 3998 GR. SPUD 1/13/86. 13 3/8 @ 506 W/410 SX, 9 5/8 @ 4299 W/2113 SX. LOG TOPS: MISSISSIPPIAN 9580, WOODFORD 10235, DEVONIAN 10259. OTD 10554. COMP 3/22/86. D&A.
WATER DISPOSAL WELL

07/18 LOC/1988/
08/17 ABND OWWO

IC# 300057007488

Petroleum Information

13 1/2 miles

SW by W of

Concord Mass