370-0292

1000 EJO ERAZOS ROAD NEW MEXICO 87418 FAX: (900) 334-6170

November 30, 1995

Rand Carroll General Counsel **EMNRD** 2040 S Pacheco Santa Fe NM 87505

Palmer #1 (1735'FNL & 1695'FEL)G-17-29N-13W Re: Ralph Abbott API 30-045-24691 Abbott Ventures NE Hogback State NM #1 (365FNL & 330FEL)A-16-30N-16W API 30-045-09592

Dear Rand:

Please docket a case calling Ralph Abbott and all interested parties to appear and show cause why the above mentioned wells should not be Plugged and Abandoned in accordance with a Division Approved Plugging Procedure.

Sincerely,

Johnny Robinson

Deputy Oil & Gas Inspector

JR\sh

xc: well files

Aetna Casualty & Surety

Ralph Abbott

BEFORE EXAMINER

OIL CONSERVATION DIVISION

OFFICE OF THE SECRETARY - P. O. BOX 6429 - SANTA FE, NM 87505-6429 - (505) 827-5950

OFFICE OF THE SECRETARY - P. O. BOX 6429 - SANTA FL, NM 87503-6429 - (505) 817-5902

ADMINISTRATIVE SERVICES DIVISION - P. O. BOX 6429 - SANTA FL, NM 87503-6429 - (505) 827-5925

ENERGY CONSERVATION AND MANAGEMENT DIVISION - P. O. BOX 6429 - SANTA FL, NM 87503-6429 - (505) 827-5900

FORESTRY AND RESOURCES CONSERVATION DIVISION - P. O. BOX 1948 - SANTA FL, NM 87503-6429 - (505) 827-5830

MINING AND MINERALS DIVISION - P. O. BOX 6429 - SANTA FL, NM 87503-6429 - (505) 827-7831

OIL CONSERVATION DIVISION - P. O. BOX 6429 - SANTA FL, NM 87503-6429 - (505) 827-7831 PARK AND RECREATION DIVISION - P. O. BOX 1147 - SANTA FE, NM 87504-1147 - (505) 827-7465



STATE OF NEW MEXICO

DRUG FREE

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

GARY E. JOHNSON

JENNIFER A. SALISBURY CABINET SECRETARY

1000 RTO-BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

January 19, 1995

Abbott Ventures Ralph Abbott 3013 N 100 West Provo UT 84604

RE:

NE Hogback State of NM #1, A-16-30N-16W, 30-045-09581

Palmer #1, G-17-29N-13W, 30-045-24691

Dear Ralph:

I received your C-103's concerning the above referenced wells. Due to the length of time these have been inactive, you are directed to TA both wells and bring them in compliance with Rule #201 and #203.

Sincerely,

Johnny Robinson

Deputy Oil & Gas Inspector

JR/sh

enc.

cc:

well files

STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT



OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

Certified: P-987-892-086

3 82

December 19, 1994

Ralph Abbott 3013 N 100 West Provo UT 84604

San Juan

Re: NE Hogback State of New Mexico #1, A-16-30N-16W, API # 30-045-09581

Dear Mr. Abbott:

The referenced well is in violation of Rule 101 & Rule 201.

You are hereby directed to plug and abandon this well or bring it into compliance with Rule 203 for temporary abandonment within 30 days. Before any remedial work is performed on the well a bond must be in place.

If you fail to bring this well into compliance we will schedule a show cause hearing to plug this well using the bond.

Sincerely,

Frank T. Chavez
District Supervisor

FTC\sh

CC: Rand Carrol

(3)

SENDER: Complete Items 1 and/or 2 for additional services.		
Print your name and address	- 4	also wish to receive the following services (for an extra
Attach this form to the form	so that we can	fee):
Attach this form to the front of the maliplece, or on the I	back if space	1. Addressee's Address
The Return Receipt requested on the maliplece below the	ne article number.	一种一种种种的
lelivered. 3. Article Addressed to:	red and the date	2. Restricted Delivery in Consult postmaster for fee.
	4a. Arti	cle Number
RALPH ABBOTT	·	<u> </u>
3013 1 100 WEST	* 4b. Sen	vice Type The Aller Allers
PROVO DT 84604	M Certif	itered Insured
	· ·	ss Mail
1011	———	Merchandia
al Mil o hall	/. Date	of Delivery
Signature (Addressee)	8 Addre	
	and fe	ssee's Address (Only if requested
Signature (Agent)		

SENDER: Complete items 1 and/or 2 for additional services. Complete items 3, and 4a & b. Print your name and address on the reverse of this form so tha return this card to you. Attach this form to the front of the mailpiece, or on the back it does not permit. Write "Return Receipt Requested" on the mailpiece below the artic. The Return Receipt will show to whom the article was delivered at delivered.	f space 1. Addressee's Address
RALPH ABBOTT 3013 N 100 WEST PROVO UT 84604	P-98 1992-086 4b. Service Type Registered Insured COD Express Mail Return Receipt for Merchandise 7. Date o Celivery DEC 2 7 1984
5) Signature (Addressee) 6. Signature (Agent)	8. Addressee's Address (Only if requested and fee is paid)



TONEY ANAYA

GOVERNOR

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 ISOS) 334-6178

January 11, 1984

Mr. Jeff Taylor Oil Conservation Div. P.O. Box 2088 Santa Fe, NM 87501

Abbott Ventures

Dear Jeff:

I recommend that we file suit against the referenced operator to collect fines for the following violations.

- Rule 101. The operator has reentered a well on state land without the required bond.
- The operator reentered the well without the Rule 1101. required permit.

The well in question is the Northeast Hogback State of N.M. #1, A-16-30N-16W.

Sincerely,

Frank T. Chavez District Supervisor

FTC/dj

Well file xc: Operator File

UPEKA I UK	ABBOTT VENTURES		PROPERTY NA NE HOGBA	ME CK STATE N.M.	WELL NO.
DATE	LOCATION ULSTR)		FOO	OTAGE	1
12-13-94	A-16-30N-16W			FNL & 330 FEL	
API NO. 30-045-0958	11	POOL HORSESI	HOE GALLUP	•	
Tops					
Gallup	1200'				75/8"
Mancos				Cement = () () () ()	Circ.
Point Looko	ut			Perf 108' 11 (1))
Menefee	 				
Cliffhouse					
Picture Cli					
Ojo Alom					
					
	·				
CASING RE 7 5/8 24# 44	ECORD: 4' 8 3/4 hole				
10 sxs, Clas	s B calc. Top Surface				
4 1/2 9.5 14	06' 6 1/4 hole			Calc.	
	LC. TOP 1004' 1200' BOTTEM PERF 1' 1237'	250'		T.o.c. 1004'	:
				i	
				•	
				1150'	ļ
				Plug () () () () () () () () () (1200 Toples
				1300, 1)(11))	4 1/2" 1406'
			İ		
					(\mathcal{C})

STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

Mar Marian PRUG FREE NY A State of History T

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

BRUCE KING GOVERNOR ANITA LOCKWOOD CABINET SECRETARY 1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

Abbott Ventures NE Hogback State N.M. #1 365 'FNL,330' FEL A-16-30N-16W 30-045-09581

Downhole Equipment Unknown

- 1. Check anchors & prepare location.
- 2. R.U. Service unit. Kill well if necessary. Nipple down well head. Nipple up BOP & stripper head.
- 3. Pull & lay down production equipment.
- 4. Go in hole with work string to 1300 '& spot cement plug up to 1150 ' to cover perfs & top of Gallup. WOC 4 Hrs. & tag cement. If plug is in place go to step 5, if not fill to 1150 '.
- 5. Roll hole with 8.4 lb. 40 visc. mud.
- 6. Test casing.
- 7. Perforate at 100 ' & establish circulation up the B.H.
- 9. Pump cement down 4&1/2 csg. & circulate to surface.
- 10. Set dryhole marker, level & restore location to OCD requirements.

ļ	DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	
	SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-
i	J.S.G.S.	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL G	Effective 1-1-65
	LAND OFFICE	laifr	1111	1A3
	FRANSPORTER GAS OPERATOR	475 28 iso	55	
ī.	PRORATION OFFICE Operator	04 C0bear 1:34	DIMON (
	Abbott Ventures	arti , €		
	1808 Knudsen Av.	Farmington, NM 8740	1	
	Reason(s) for filing (Check proper box,)	Other (Please explain)	
	New Well X	Change in Transporter of: Oil Dry Ga		in the Hall
	Change in Ownership	Casinghead Gas Conder	nsate	BENTY
	If change of ownership give name			FR 5 (1202
	and address of previous owner			
II.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	ormation Kind of Lease	Lease No.
	NE Hogback State NM	, ,	· · · · · - · · ·	Tor Fee State V-606
1	Unit Letter A 33	O Feet From The East Lin	e and 365 Feet From 1	North
	Line of Section 16 Tow	waship 30 North Range	16 West , NMPM, S	San Juan County
III.		TER OF OIL AND NATURAL GA		
i	Gary Energy (2) 15 I		Address (Give address to which approve Englewood, 30 8011	• • • • • • • • • • • • • • • • • • • •
	Name of Authorized Transporter of Cas	or Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent)
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. A 16 30N 16W	Is gas actually connected? Whe	n
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number:	
	Designate Type of Completion	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	11/1/84	1/25/85 Name of Producing Formation	1406'	1401'
	Elevations (DF, RKB, RT, GR, etc.) 5319 GR	Horseshoe Gallup	Top Oil/Gas Pay	Tubing Depth 1237
	Perforations 1200'-1222' 4JSPF,	1236'-1250' 4JSPF		Depth Casing Shoe
	HOLE SIZE	TUBING, CASING, AND	DEPTH SET	SACKS CÉMENT
	8 3/4"	7.5/8"	441	10
l	6111	4½" 2 3 /8"	1406'	50
		2 3/8"	1231!	
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	fter recovery of total valume of load oil (pth or be for full 24 hours)	and must be equal to or exceed top allo
	Date First New Oil Run To Tanks	Date of Test 2/10/85	Producing Method (Flow, pump, gas life Pumping	(t, etc.)
	1/25/85 Length of Teet	Tubing Pressure	Casing Pressure	Choke Size
t	7 days Actual Prod. During Test	OH-Bble.	Water - Bbls.	Gge - MCF
	13.5 BBL	8	5.5	TSTM
	40		•	
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIANCE	CE		TION COMMISSION
			3-7-85 MIA	3 - 7 1985 . 19
	I hereby certify that the rules and r Commission have been complied w	rith and that the information given	By July Cla	> /
	above is true and complete to the	nest of my knowledge and belief.		HASOR DICTEROR TO T
	(1), 0	11 #	This form is to be filed in c	14
	Tayol all	Coll	If this is a request for allow	rable for a newly drilled or deepend
•	(Signal)	ture) L	tests taken on the well in accord	dence with RULE 111.
	1 (Til	le)	able on new and recompleted we	
	Let 26, 1985	te)	Fill out only Sections I, II, well name or number, or transports	III, and VI for changes of owner, or other such change of condition

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Form C-105 STATE OF NEW MEXICO Revised 10-1-78 ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION 40. 07 CO*168 ACCEIVED Sa. Indicate Type of Lease DISTRIBUTION P. O. BOX 2088 State XX SANTA FE. NEW MEXICO 87501 SANTA FE S. State Cil & Gas Lease No. FILE V -606 U.S.G.S. WELL COMPLETION OR RECOMPLETION REPORT AND LOG LAND OFFICE MAR O 7 BUS OPERATOR IG. TYPE OF WELL OIL XX المائة . 3 المائة 8. Farm or Lease Name b. TYPE OF COMPLETION Re-entry N.E. Hogback State NM. 2. Name of Operator 4. Aell No. ABBOTT VENTURES 3. Address of Cperator 10. Field and Pool, or Vilacat Horseshoe Gallup 1601 Yucca Ave. Farmington, New Mexico 87401 4. Location of Well 330 East 365 TWP. 30N MGE. 16W THE North LINE OF SEC. 16 San Juan 16. Date T.D. Reached 17. Date Compl. (Ready to Prod.) 18. Elevations (DF, RKB, RT, GR, etc.) 19. Elev. Cashinghead 5/6/59 11-154 6/1/59 1-2-84 12/28/84-1-25-85 5319' GR 5321' , Rotary Tools Canie Tools 22. If Multiple Compl., How 23. Intervals Many Drilled By 1401' 0-1406 24. Producing interval(s), of this completion - Top, Bottom, Name 25. Was Directional Surve 1200' - 1222', Upper Gallup 1236' - 1250' Lower Gallup (17 19 19 19 Νo 27, Was Well Cored 26. Type Electric and Other Logs Run No OIL COMSTTWITION AND GR (1959) CASING RECORD (Report all strings set in Well). 28. CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 7 5/8" 24# 77 8 3/4" 10 sx. 4 1/2" 9.50# 1406' 6 1/4" 50 sx. 29. LINER RECORD TUBING RECORD BOTTOM TOP DEPTH SET SIZE SACKS CEMENT SCREEN SIZE PACKER SET 2 3/8" 1237' None 31. Perforation Record (Interval, size and number) ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 1200'- 1222' 4JPF 1200 ' 1250 ' 36.000 gal 0 1 1236' - 1250' 4JPF 18.000 # sand (1959) 33. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 1-25-85 Pumping (1.1/2"XDate of Test Hours Tested Choke Size Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Cil Ratio **5** 8 2/10/85 TSTM 7 Day OH Gravity - API (Cor Flow Tubing Press. Casina Pressure Calculated 24-Oil - Bbl. Gas - MCF eater - Bbl. Hour Rate 0.8 34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

36. I hereby certify the the information shoum on both sides of this form is true and complete to the best of by knowledge and belief

TITLE

Operator

35. List of Attachments

SIGNED _

(9)

C.J. Taplin

DATE .

2-20-85

This form to to the died with the expression (former felters of the Division condition in 20 days after the completion of any newly-idlied or temperate well, it is in the accompany to be new as a full electrical matrix sectionly by a constant well and commany to be presented, including drill stem tests. All depline period shall be measured depths, in the came of directionally idlied wells, true vertical depths shall also be reported by a constant of the conditional period of the total period is a plantage of through the depths and the conditional period is the conditional period of the depths and the conditional period is a period of the depths and the conditional period is a period of the depths and the conditional period is a period of the depths and the conditional period of the depths are depths and the conditional period of the depths are depths and the conditional period of the depths are depths and the conditional period of the depths are depths and the depths are depths and the depths are depths are depths and the depths are dept

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

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				Strawn					
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T. Yate	· s		T.	Miss	T. Cli	ff House _		т	. Leadville
T. 7 Ri	vers		T.	Devonian	T. Me	nefee		т	. Madison
T. Que	en		т.	Silurian	T. Po	int Lookou	It	т	. Elbert
T. Gray	burg		T. :	Montoya	Т. Ма	ncos	יססו	т	. McCracken
T. San	Andres		T.	Simpson	T. Ga	l Iup		т	. Ignacio Qtzte
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	1	200 1		0IL OR G/	AS SAND	S OR ZO	INES		
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No. 2, fro	m 1	236		1250'	No. 5,	from	***************************************	**********	to
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				IMPORTA	NT WAT	ER SAND	S		
Include d	ata on rai	te of water	inflow and	elevation to which water re	se in hole.				
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No. 2, fro	m						feet.	**********	
No. 3, fro	m			to	*********		feet.		
No. 4, from	m			to			feet.		
-				DRMATION RECORD (Arta)	-
From	То	Thickness in Feet		Formation	From	To	Thickness in Feet		Formation
0	1200	1200	Shale	e and sandy shale					
1200	1222	22	ſ	(oil)					
	1236	14		sha le	H				
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STATE OF NEW MEXICO ENERGY AND MIMERALS DEPARTMENT

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

CONDITIONS OF APPROVAL, IF ANY:

	OIL COI	NSERVATION	DIVISION	
DISTRIBUTION		P. O. BOX 2088		Form C-103
SANTA FE		FE, NEW MEXIC	TO 87501	Revised 10-1-7
FILE				Sa. Indicate Type of Lease
U.S.G.S.	4-4			
DENATOR	 			State X Fee 5, State Cil & Gas Lease No.
UPERA; OF	ملسط		⊆	
	1000			V-606
SUI FORM FOR SENT SEU TON GO!	NDRY NOTICES AND RE	PORTS ON WELLS	IFFERENT RESERVOIR.	
OIL TE GAS				7. Unit Agreement Name
2. Name of Operator	OTHER-			8. Farm or Lease Irame
Abbott Vent	ures			1
3. Address of Operator				NE Hogback State N
	en Av. Farmingto	n, NM 87401		9. Well No.
4. Location of well			265	10. Field and Pool, or Wildow
UNIT LETTER A	330 PEET FROM THE	East	365	Horseshoe Gallup
Nonth	16		16W	
THELINE, S	16 TOWNS	IIPRAN	6E NMP	
		Show whether DF, RT, G	R, etc.)	12. County
	5319'	GF		San Juan
Che	ck Appropriate Box To	Indicate Nature of	Notice, Report or O	ther Data
	F INTENTION TO:	1		IT REPORT OF:
PERFORM REMEDIAL WORK	PLUE AND A		=======================================	ALTERING CASING
TEMPORABILT ASAMON			E DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PL	ANS CASING TE	Re-entity	X
		OTHER		<u> </u>
OTHER		———		
	ed Operations (Clearly state all	pertinent details, and gi	ve pertinent dates, includir	g estimated date of starting any proposed
work) SEE RULE 1103.				
10/31/84:	MIRU			
11/1/84 :	Remove steel ma	arker, drill	out 10' surfa	ace plug, tag
11/0/84	Drill out cemen		! - 1406! Ba	ailed well.
		in bind 1101	1455 • 25	
11/3/84 :	Released rig.			
-				
			,	
		• .		
•				
18. I hereby sertify that the informs	tion above is true and complete	to the best of my knowl	edge and belief.	
	11/11	0 /0	anatan	12/18/84
and & old 1	//ott	Owner/Op	era ron	14/10/04
\sim	76)		•	
$\lambda \sim \lambda$	T/n/			

P. O. BOX ZUBB ENERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

		A11 distances	must be from	n the	outer boundaries of	the Section	·			
Operator			L	e030		_			Well No.	
Abbott Venture	s			NE Hogback State of New Mexico 1						
Unit Letter Se	ction	Township		B	anqe	County	•			
A .1	6	30 North		1	l6 West	San J	uan			
Actual Factoge Location	n of Well;		 -							
365	et from the Nor	th	line and 33	30	to	ot from the	East	11	ne	
Ground Level Elev.	Producing For	nation		<u>∞</u> 1	<u></u>			· — — —	nd Acreoge:	
5319'	Gallup		1,	ior c	seshoe Gallu	n			40	Астев
1. Outline the a		ed to the su					marks on th	he plat l		Acres
2. If more than interest and r		dedicated to	the well, o	outli	ne each and ide	entify the	ownership tl	hereof (both as to v	vorking
3. If more than control dated by comm	nunitization, u		ce-pooling	. etc	?	have the	interests of	all ow	ners been c	onsoli-
If answer is this form if ne		wners and tr	act descrip	tion	s which have a	ctually be	en consolid	ated. (U	se reverse	side ol
No allowable	will be assigne				sts have been eliminating suc					
	!	.				3		CERTI	FICATION	
			. _	. 		9330/	toined her best of my Care Care Position	knowled	the informative and completing and belief. Taplin Engineer	
	 						Date		esources 8, 1985	
							shown on notes of under my	this plot octual su supervision and correct	has the well was platted from the property made boon, and that the traction of the best of	om field y me or he same
					1		Date Survey Registered I	Profession	nal Engineer	
Transfer Investor					1	9222	Certificate t	No.		

FORM C-103 (Rev 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLES

1989 AUG brit

	(Subritity appropriate District Office as per Commission Rule 1106)								
Name of Com	carter & Me	andel Co.	44		Addres		Lubbock bock, Tex	National Bu	uilding
Lease Nort	heast Hogback S	State	Well No.	1 -	Letter		Township T30N		ange R16W
Date Work Pe	formed 8/7/60	Pool Undes •	Gallup				County Sar	Juan	
		THIS IS	A REPORT	OF : (Check	pproprie	ite block)		
Beginnin	Beginning Drilling Operations Casing Test and Cement Job Other (Explain):								
X Pluggin	8	☐ Re	medial Work						
Detailed acco	Detailed account of work done, nature and quantity of materials used, and results obtained.								
	The above named well was plugged in the following manner:								
	A cement plug was set from 1190' to 1403' with 20 sacks of Type I cement.								
	A cement plu Type I ce	-	rom suffa	ice t	o 10'	with	l sack	of	
	A 4' steel m	arker was s	et in the	sur	face	plug.			
	The location	was cleane	d and lev	re led					
	1119 100241011	was orcano	u unu 101	0 200					
					· · · · · · · · · · · · · · · · · · ·			·	
Witnessed by			Position				Company		
		FILL IN BE					EPORTS ON	ILY	
D F Elev.	T D		PBTD		VELL D	ATA	Producing	Interval	Completion Date
D P Elev.									Completion Sale
Tubing Diame	ter	Tubing Depth		1	Oil Strin	g Diame	eter	Oil String	Depth
Perforated In	erval(s)								
Open Hole Int	erval	····]1	Producia	g Forms	ation(s)		
			RESULT	rs of	WORK	OVER			<u>.</u>
Test	Date of Test	Oil Production BPD		roduct CFPD			Production PD	GOR Cubic feet/Bb	Gas Well Potential MCFPD
Before Workøver									
After Workøver									
	OIL CONSERVAT	TON COMMISSIO	н		I here to the	by certif	fy that the inmy knowledg	formation given a	above is true and complete
Approved by	Eureus C	(amel)			Name	14	There	f.	
Title Sin	nervient Disk, ± 3				Positio	on A	F. Rober	ts, Jr >, Ag	ent
Date	m is y 1980				Сопра	□y Ca	rter & Ma	andel Co.	

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

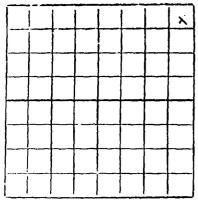
MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

Notice of Intention to Change Plans	Notice of Intention to Temporarily Abandon Well	X	Notice of Intention to Drill Deeper	
Notice of Intention to Plug Well	Notice of Intention to Pluc Back		Notice of Intention to Set Liner	
Notice of Intention to Squeeze	Notice of Intention to Acidize		Notice of Intention to Shoot (Nitro)	
Notice of Intention to Gun Perforate	Notice of Intention (Other)		Notice of Intention (Other)	
OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO	Aztec New Mexico		8/4/59 (Date)	
Gentlemen:				
Following is a Notice of Intention to o	lo certain work as described below as	t the		•••••
Carter Mandel Co.	NE Hogback State		Well No	Init)
NE	T 30 N R 16 W	, NМРМ.	,Horseshoe Canyon	Pool
San Juan County. C			Zħ.	
Well capped with swa	ge and valve.		F WORK REGULATIONS) OIL ON. CUM. CUM. CUM. CUM. CUM. CUM. CUM. CUM	, ,
Approved	, 19Car	ter Man	Company Compan	
Approved OIL CONSERVATION COMMISSION	Position	Send	Communications regarding well to:	
By Elsely Cleans	Name Name	A.F.Robe	erts Jr	
Title # 3	Address.	907 Ha	llett Circle, Farmington Ne	w Mex.





NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not

	1							
LOCA	re well co	RRECTLY					575	
	C	arter & Me	indel Co.	••••	North	east Hogback S	tat8	**************************************
Vell No	1	in NI	E 16 of NE	1/4 of Sec	16 т	30N p.3	16W 🕃	NAME OF THE REAL PROPERTY.
VCII 110	Und	es. Gallu)	Pool	San	Juan	្រ	NMFM.
/_11 :a	365 '	f	North		3301	f f	Fast	County.
CII 13	16	teet from	C Y J -t O	Land Contract No.		leet Irom		coline
Section		Ma	State Land the Or	and Gas Lease No). 14	Jı	me Î	5 59
rilling Com	menced	Gr	evstone Dri	, 19 Drilli 11ing Co.	ng was Completed	******************************		19
		_		0064	The in	formation given is to	be kept o	onfidential until
,		• • • • • • • • • • • • • • • • • • • •	, 17					
				OIL SANDS OR	ZONES			
o. 1, from		1200	to 1222	No.	4, from	to	••••••	***************************************
o. 2, from		1236	to 1250	No.	5, from	to	······································	
o. 3, from		····	to	No.	6, from	to	•	
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clude data	on rate of v	vater inflow an						, ,
						feet		<i>i</i> + <i>j</i>
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o 3 from			to			feet		
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	***************************************							•
				CASING RECO	DRD			
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	n 24	New	44	Baker				
4분배	9.5	New 5	1406	Baker			Produ	otion casi
					-	36/1236-1280		
			MUDDII	IG AND CEMENT	TING RECORD			
SIZE OF HOLE	SIZE OF CASING		NO. SACES OF CEMENT		· · ·	RAVITY		
8 8/4				the state of the s				
6 1 n	4±n	1406	50	Pumped		<u> </u>		
			RECORD O	F PRODUCTION .	AND STIMULAT	TION		
		(Record	the Process used.	No. of Ots. or Ga	ls. used, interval	treated or shot.)		
San	d-Oil F	· ·					oil and	12,000
•••••••				e down at 13	66 p.s.i. a	nd took treatm	•••••••	
Tn i	ection :	rate 13.2	barrels per				. s.q 00J	i. pressur
			E	,	*************************	***************************************		
••••••••••	····		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					••••••
esult of Pro	duction Stin	nulationF]	lowed back 5	08 barrels o	r load oil	luring first 2	4 hours	open.
Swa	bbed 26	5 barrels	of load oil	• Installed	pump and p	umped 75 barre	ls of l	oad oil

during first 24 hours. Well decreased immediately to Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

		used from			leet, ar	id from	*************	feet to	feet.
Japie (0	OID ALCIC (I)	41VIII				id irom	••••••	Icet to	feet.
				PRODU					
Put to P	roducing	••••••••••••	•••••••••••••••••••••••••••••••••••••••	, 19					
OIL WI	ELL: Th	e productio	a during the first 24 hor	irs was	·····	bar	rels of liq	uid of which	% was
	Was	s oil;	% was en	mulsion;		.% water	; and	% was so	ediment. A.P.I.
	Gra	avity		••••••			• .		
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			T.	Montoya		٠.	`	Farmington	
T. Yate	1		Т.	Simpson			т.	Pictured Cliffs	
			T.	McKee	• • • • • • • • • • • • • • • • • • • •		Т.	Menefee	***************************************
			т.	Ellenburger				Point Lookout	
•	-		T.	Gr. Wash				MancosOn Surfaq Dakota	
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		20	grained sandst Gallup formatifine-grained s with black sil Black silty Ma	ione beds. ion; It. gra sandstone be lty shale be ancos shale.	ds ds•			OIL CONSTRVATION AZI C DISTAN NUMBER OF COPIES RECEI SANTA FE FILE TILS G.S. TRANSPORTER PROMATION OFFICE	Than 15310

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work dor	ne on it so fa
as can be determined from available records. An array of the first of the second of th	

July 29, 1960 Company or Operator Sendel Co. Address 410 Lubbook National Building Lubbook, Texas

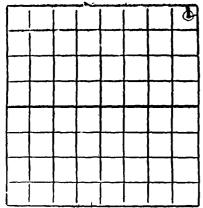
NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature (of notice by checking below:
NOTICE OF INTENTION TO TEST CASING SHUT-OFF	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL
NOTICE OF INTENTION TO CHANGE PLANS	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING
NOTICE OF INTENTION TO REPAIR WELL	NOTICE OF INTENTION TO PLUG WELL
NOTICE OF INTENTION TO DEEPEN WELL	
Farn	mington, N. M. July 29, 1960
	Place Date
OIL CONSERVATION COMMISSION, Santa Fe, New Mexico	
Gentlemen:	
Following is a notice of intention to do certain work a	as described below at the
	gback State Well No. 1 in NE NE
of Sec. 16 T. 30N R. 16W	N. M. P. M. Undes Gallup Field.
San Juan County.	
FIII DETAILS OF	PROPOSED PLAN OF WORK
	·
FOLLOW INSTRUCTIONS IN THE RU	ULES AND REGULATIONS OF THE COMMISSION
It is intended to plug the above	ve well in the following manner:
(The All Q 5 lb eaging which	is from the surface to T.D. of 1406
is cemented from top to bottom	
Set a cement plug from 1190' to type L cement.	o 1403 (P.B.T.D.) with 20 sacks of
Set a cement plug from surface	to 10' with 1 sack of type I cement.
Set a 4' steel marker in the s	urface plug.
Clean and level the location.	· · · ·
ApprovedAUG : 1960 8 - 4 19	Carter & Mandel Co.
Approved	Coppany or Operator
	att list I
	A. Roberts, Jr Agent
OP . E W	Send communications regarding well to
OIL CONSERVATION COMMISSION	Name A. F. Roberts, Jr.
By Lucion Charles	Address 705 Citizens National Bank Building
Title Assif & T	Abilene, Texas



NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Carter & Carter & Carter & Well No. 1330 of Section. 1 Drilling Consider Name of Drilling Address. Dall Elevation above s	Canyo	el Company o (Company o in Ni n feet fo May 6th ctor (If State I	East Land the Oil and the Drilling	4, of Sec. 16 Pool,	San Juan 365 is E-999 g was Completed	30 N free free	., R. No.	16 W , N rth 019-00) , 19	MPM County
Well No	Casyo Casyo Casyo Control Control Las T	May 6th	If State I	East Land the Oil and the Drilling	4, of Sec. 16 Pool,	San Juan 365 is E-999 g was Completed	30 N free free	., R. No.	16 W , N rth 019-00) , 19	MPM County
Well No. 1 Horsestoe (Well is 330 of Section 1 Drilling Commentary Name of Drilling Address Dall Elevation above s	Casyo Casyo Casyo Control Control Las T	May 6th	om I If State I Graysto	East Land the Oil and the Drilling	4, of Sec. 16 Pool,	San Juan 365 is E-999 g was Completed	30 N free free	., R. No.	16 W , N rth 019-00) , 19	MPM County
Vell is 330 f Section 1 prilling Constitution fame of Drilling address Da 1 clevation above s	6 Contra	May 6th	If State I	Land the Oil and	d Gas Lesse No. 1959 Drillin	365 is E-999 g was Completed	lest fr	m No	rth 019-00) , 19	lin
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Elevation above a	ica level	at Top of T	ubing He			*****************				•••••
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HOLE C	/5/B	1406		10	Cir.	G	RAVITY		MUD USED	

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other epecial tests or deviation surveys were made, submit report on separate sheet and attach hereto TOOLS USED

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				PRODU	CTION			
Put to P	roducing			19				
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GAS WE						M.C.F. pl	u s	barrels
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			Т.	Silurian			Т.	Kirtland-Fruitland
			T.	Montoya				Farmington
			Т. Т.	Simpson				Pictured Cliffs
			T.	Ellenburger				Point Lookout
~			т.	Gr. Wash				Mancos
. San	Andres	***********	Т.	Granite			T .	Dakota
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`. Miss.	••••••				····	••••••		***************************************
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	complete and correct record of the well and all work done on it so far
as can be determined from available records.	attilate from
	A.K. Roberts Jr Address 907 Hallett Circle- Farmington New Mex.
Company or Operator	Address 701 Agent.

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

Form C-101 Revised (12/1/55)

Send Communications regarding well to

Address.....

NOTICE OF INTENTION TO DRILL

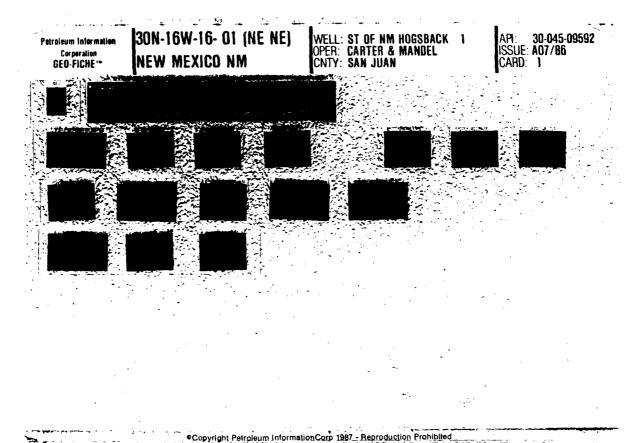
Approv Except			······································	YAM	, 19	Sincerely yours, Charles	Company or Operate	endel Co.
	_			_	e advisable we will notify your full of the following sive full of the full of		OIL CCN.	3
							18101	
	6글			4 5	9.5#	New	1,372	50 Sacks
		3/4		7 5/8	24#	New	44*	Circulate
1	Bize of 1	Hole		Bize of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
W	e prop	ose to 1	use the fo	llowing strin	CASING gs of Casing and to cement	PROGRAM them as indicated:		
 					formation at an appro	ximate depth of14	00	fcct.
М		N	0	P				•••••••
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	-					ll with drilling equipment , Using air as		
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located	339)!	fe	et from the	East	7.4 003	line and 365	feet from the
				(Lease)	f New Mex		· ((Unit)
You	u are	hereby	notified	that it is ou	r intention to commence the Second Company	or Operator)	re known as	
Gentlem								
			ON COI	MMISSION				
				(Place)	и Мех.	2/	(Date)	
tions of					and submit 6 Copies At	_	_	
hegins. I Submit	lf char this no	nges in otice in	the prop QUINT	osed plan a UPLICATE	re considered advisable, a c . One copy will be returne	opy of this notice showing approval. Se	ng such changes will he additional instruction	be returned to the sender. ons in Rules and Regula-
Not	ice m	ust be	given to	the District	Office of the Oil Conserva	tion Commission and app	proval obtained before	drilling or recompletion

Form C-_28
Revised 5/1/57

NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

This is to certify that the answer to question two is "no," list all the owners and their respective interes below: Dame	Tator Comments of the section of the	ction A.	arter mand	el Co.		Date Nav	5, 1959	
nty Sam Juan G. I. Elevation 5319 Dedicated Acreage Acreage of Profession 1 all up Pool Horgeston Sellur Is the Operator the only owner* in the dedicated acreage outlined on the plat below? Yes No 1	Acres of Producing Formation Gallum Pool Borassone Gallum Pool Borassone Gallum Pool Borassone Gallum Is the Operator the only owners in the dedicated acreage outlined on the plat below? Yes No 1		Cicher	1				
nty Sam Juan G. I. Elevation 5319 Dedicated Acreage Acreage of Profession 1 all up Pool Horgeston Sellur Is the Operator the only owner* in the dedicated acreage outlined on the plat below? Yes No 1	Acres of Producing Formation Gallup Pool Borgestoe Gallur Is the Operator the only owners in the dedicated acreage outlined on the plat below? Yes No 1 No. 1 No. 1 No. 2 No. 2 No. 2 No. 3 No. 3 No. 3 No. 3 No. 3 No. 4 No. 4 No. 4 No. 4 No. 4 No. 5 No. 5 No. 5 No. 5 No. 6 No. 6 No. 7 No.	11 No. 1	Unit_LetterA	_Section	16 Township	30 N	Range1.0 :	NM.
Is the Operator the only owner* in the dedicated acreage outlined on the plat below? Yes No Community of the plat below? Yes No Consolidation or otherwise? Yes No No If answer is respective interest of all the owners been consolidated by community ation agreement or otherwise? Yes No No If answer is respective interest of an answer to question two is "no," list all the owners and their respective interest below: Owner Land Description This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief. One that the community of the plat in Section B was plot from field notes of actual surveys made by me or under my supervision and that the best of my knowledge a belief. Date Surveyed Arrival Content of the best of my knowledge a belief. Date Surveyed Arrival Content of the best of my knowledge a belief. Date Surveyed Arrival Content of the best of my knowledge a belief. Date Surveyed Arrival Content of the best of my knowledge a belief. Date Surveyed Arrival Content of the best of my knowledge a belief. Date Surveyed Arrival Content of the best of my knowledge a belief.	Is the Operator the only owner in the dedicated acreage outlined on the plat below? Yes No Consolidation one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes X No . If answer is "yes," Type of Consolidation If the answer to question two is "no," list all the owners and their respective interest below: Owner Land Description This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief. Ogneratory (Representative) On Hallet Quik Address Address Address On Hallet Quik Address Address DIST. 3 Registered Professional Engineer and Antillar Registered Arrillar Address Registered Professional Engineer and Address Regis	cated <u>305</u>	Feet From N	orth Line,	330 Fee	et From	East.	
Is the Operator the only owner* in the dedicated acreage outlined on the plat below? Yes No ** If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes X No If answer is "yes," Type of Consolidation. If the answer to question two is "no," list all the owners and their respective interes below: Dwner Land Description	Is the operator the only owner* in the dedicated acreage outlined on the plat below? Yes No 1 No 2 If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes X No . If answer is "yes," Type of Consolidation If the answer to question two is "no," list all the owners and their respective interest below: Description	inty San Ju	ing Formation G	Elevation	Dedicate	ed Acreage	Callum	ACT
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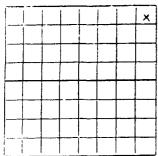


			NOT	ICE OF INTE	NTION TO D	RILL	
hegins. If o	changes in s notice in	QUINT	posed plan are FUPLICATE. (considered advisable, a co One copy will be returned	opy of this notice showing approval. Se	ig such changes wil e additional instruc	ore drilling or recompletion I be returned to the sender tions in Rules and Regula t 3 copies of form G=10
	lan Ju	laQo	noty. Now.				
OIL CON SANTA FI Gentlemen	SERVATIONE, NEW M	ON CO	MMISSION			(Date)	
You a	ire hereby	notined	that it is our	intention to commence th	e Drilling of a well to l	* manle	La.
1	lz zogi	ack	State Of	New Mex	or Operator)	in	The well
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We p	ropose to u	se the fo	llowing strings		PROGRAM	~	fcc1
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ADD	ITIONAL	INFOR	MATION (If	recompletion give full de	etails of proposed plan of	"offinell F	D \
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						OIL CON. C	OM./
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Approved. Except as				, 19	Charles a		
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	OIL C	ONSER	vation coa	MISSION	PositionAgens	Communications reg	arding well to (77)
		*	6 1/-	26	Name		

NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

Section A.	erter + mand	1-Co.		Date Nay 5, 1979
Operator ≃ Well No. 1	Unit Letter_ A	Lea Section	10 Township	oack State of New Yorkico 30 N Range low NMPM
County San Jus	an G. L.	Elevation 53	19 Dedicate	t From Sast Line d Acreage 4) Acres Forsesse Jallun tlined on the plat below?
Yes Yes 2. If the answers consolidate "ves." Type	No I wer to question or ed by communitiza e of Consolidation	ne is "no," hav tion agreement n	ve the interests o or otherwise? Ye	f all the owners been s_X_No If answer is and their respective interests
****	Owner		Land Desc	ription
Section B				
D		E	WEHNO.1- 335	This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief. Charles & carter
Ę.	 	5	<i>j:</i>	(Operator) (Representative) 907744444 Jul Jannyh Address
<i>,</i>	 	J (MAY 7 1959 OIL CON. COM.	This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to
ħ.	 		p	the best of my knowledge and belief. Date Surveyed April 1. Registered Professional Engineer and/ar Land Surveyed
0 330 660 390	1350 1000 1300 5210 E	40 2000 ISO		Certificate Non Com (24)



NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not If State Land submit 6 Copies

later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. AREA 640 ACRES Carter & Mandel Co. Hortheast-Horback State-Under . Gallup Pool, San Juan County. Well is 365! feet from Borth line and 330! feet from Past line of Section If State Land the Oil and Gas Lesse No. is..... May 6 1959 Drilling was Completed June 1 1959 Drilling Commenced..... Name of Drilling Contractor Greystone Drilling Co. Dallas, Texas OIL SANDS OR ZONES No. 6, from... IMPORTANT WATER SANDS . 13 Include data on rate of water inflow and elevation to which water rose in hole. ions No. 1, from Jone No. 2, from..... CASING RECORD KIND OF WEIGHT PER FOOT NEW OR CUT AND PULLED FROM SIZE AMOUNT PERFORATIONS PURPOSE 7.5/8 24 New Re loss Surfoce casing 43" New 85/1200-1922 1404 Production casing 56/1886-1250 MUDDING AND CEMENTING RECORD SIZE OF HOLE SIZE OF CASING NO. SACES MUD AMOUNT OF 8 8/4" 7 5/8 10 Pumped 143 1406 50 Pumped RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Sand-Oil Frantured through 22 tubing with 58,000 gallons of orude oil and 12,000 pounds of sand. Formation broke down at 1360 p.s.i. and took treatment at 1150 p.g.i. Injection rate 13.2 barrels per minute. Shut in for 12 hours with 100 p.s.i. pressure.Swabbed 265 barrels of load oil. Installed pump and pumped 75 barrels of load oil

during first 34 hours. Well decreased immediately to 2 barrels per day and decreased further to negligible amounts.



.....Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

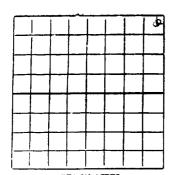
TOOLS USED

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to Produ	cing			····	, 19					
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							70 Water	, and		sediment. A.
	Grav	ity		****************	•••••••••••	••		•		
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Queen			•••••	т.	Ellenburger		*****	т.	Point Lookout	
Grayburg	g			т.	Gr. Wash		·····	T .	Mancos Co. Surfa	
San And	res			Т.	Granite		•••••	т.	Dakota	
					***************************************			, T.	Morrison	•••••
						***************************************			Penn	
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Address 410 Imbbook National Swilding
Lubbook, Terms

(26)



NEW MEXICO OIL CONSERVATION COMMISSION Senta Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

	TE WELL CO	RESCULT el Compan	·•	WR Hasha	sk - State		
UMPLO		(Company or Op	erator)			(Lease)	
ell No	1	, ia. 172	/4 of NE	%, of Sec16	т	30 H R	16 W , NMP1
lor sesh	oe Canyo	Ω		Pool,	San Juan	**********	
	30	leet from	Bast	line and	365	feet from	North li.
Section	16	II	State Land the Oil an	d Gas Lease No.	i. 3-999	1 (golf # 6-	00019-00 }
illing Cor	nmenced	Hay 6th		19 59 . Drillin	g was Completed	Juic	

ldress	Dallas T	CC2.5	, d		9q x 0q x 10 + 10 + 10 + 10 + 10 + 10 + 10 + 10		***************************************
evation ab	ove sea level	at Top of Tub	ing Head532	<u> </u>	The in	formation given is to	be kept confidential unt
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				TANT WATER			
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o. 4, from			to	••••	••••••		***************************************
				CASING BECO	RD ·		
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/2	9.	50 "	1406				oll String
				 		-	· ·
	<u>'-</u>		 	<u>'</u>		-	
			MUDDING	AND CEMENT	NG BECORD		
SIZE OF HOLE	SIZE OF CABING	WRERE	NO. SACKS OF CEMENT	METROD USED	a	MUD	AMOUNT OF MUD USED
3-3/4	7/5/8	44.	10	Cir.			None
51	4.2	1406	175	Circulat	ed Non		None
	-		 +				
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0	.a .a41 #-	•	the Process used, No.		-	•	
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						!	***************************************
			**************************************				1
rult of Pro	oduction Stin	ulation	After reserves	y of fract	oil - 5 bb	ls per day.	/ Oil · · ·



_____Depth Cleaned Out._____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other medial tests or deviation surveys were made, submit report on separate sheet and attach hereto

				TOOLS USED			
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Cable to	ools were t	used from	feet to	feet, and	d from		fret to fre
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Put to 1	Producing.		, 1)			
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							none % was sediment. A.P.
			42		e water	, and	
GAS W	ELL: T	he product	ion during the first 24 hours was	і	I.C.F. pl	u s	barrels
	lic	quid Hydro	ocarbon. Shut in Pressurc	lbs.			
Length	of Time	Shut in		**********			•
PL	EASE IN	DICATE	BELOW FORMATION TOPS (I	N CONFORMANC	E WITH	I GEOGF	BAPHICAL SECTION OF STATE):
			Southeastern New Mexico				Northwestern New Mexico
	•		•	1			Ojo Alamo
							Kirtland-Fruitland
			,				Farmington
			,				Menefee
T. Que	een		T. Ellenbur	ger		т.	Point Lookout
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T. Tut	b bs	····	T			Т.	Gallup 1200*
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			ATTACH SEPARATE SHE	ET IF ADDITION.	AL SPA	CE IS N	EEDED
Ιh	ereby swe	ar or affir	n that the information given herew	ith is a complete	id correc	record	the well and all work done on it so I
as can b	e determi	ned from a	vailable records.	450		15/	H 1
		Cart	r & Mandel Co.	90	7 Hall	ott Cs	rele- Farmington New Mex
Compan	ny or Oper			Address	····		or mysignous was wex
Name					Tijte A	gent.	

(28)



STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

TONEY ANAYA

1

March 8, 1985

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-5800

Bankrupt No Bond

Allied Fidelity Insurance Co. P. O. Box 3549
Littleton, Colorado 80161

Attention: Karen Walsh

Re: \$5,000 One-Well Plugging Bond
Ralph Abbott dba Abbott Ventures, Principal
State of New Mexico No. 1, NE/4 NE/4 of
Sec. 16, T-30-N, R-16-W, San Juan County
Bond No. FS136035

Dear Ms. Walsh:

The Oil Conservation Division hereby acknowledges receipt of and approves the rider giving the well location as follows:

330' FEL and 365' FNL of said Section 16.

Sincerely,

Ř. L. STAMETS,

Director

dr/

cc: Oil Conservation Division - Aztec

Abbott Ventures 1601 Yucca Avenue

Farmington, New Mexico 87401

MAR 11 1935
OIL CON. DIV

DIST. 3

SIAIS UP NE				1					Revi	sed 10-1-78
ENERGY AND MINERA		OIL	CONSE	ERVA	ATION D) i V i	SION	1772	1	
DISTRIBUTIO		P O BOX 2088						State X	Type of Lease	
SANTA FE		SA	NTA FE	. NEW	MEXIC	0 87	501	1		Gas Lease No.
FILE			n E	n E	7 77 77	* 5		1 7. 9	V -6	
U.S.G.S.		ELL COMPL	TION-O	EREC	MPLETIC	ON RE	PORT AN	D LOG XX	77777	mmmm
OPERATOR			<i>IV</i> /			٠ ; ز				
la. TYPE OF WELL			<u> </u>	18 0 7	 				TILL ALLEY	ment france
)·	OIL	TXTY GAS								
b. TYPE OF COMPL	WEL:	XX GAS	Len I	(0.66)	OTHER				arm or L	ease Name
	04x ()				3 07458					
2. Name of Operator	CR OCCAE	<u>Ч васи</u>	<u> </u>	5 * 4 ! 2	OTHER		e-entry		ell lic.	gback State NM
	VENTUDEC							7. "	1	
3. Address of Operator	VENTURES								Field and	Pool, or Wildeat
								į.		oe Gallup
1601 Yucc	<u>a Ave. Farm</u>	ington. New	Mexico	8740	11				77777	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
4. Location of west										
UNIT LETTERA	3	330		East			365			
UNIT LETTER	LOCATED		HOM THE		CINE AND	77	imm	ET FROM	County	711/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1
NT N	1.6	201	1611				//////	(////	•	
THE North LINE OF	16. Date T.D. R	we. JUN me	Complete	NM PM	<u> </u>	7777	WILLIAM STATE	B BT CB	Juan	
15. Date Spudged	4 6 /1/59 //-						319' GR	.b, K1, GK, et	i	321 ¹
20. Total Depth	<u> </u>	Back T.D.			Q ⊃ le Compl., H			, Rotary Too		, Cable Tools
1406'	140	<u> </u>		Many	ie Compili, in	-	Dellied B			
24. Producing Interval			n Name					0-140		. Was Directional Sur
•									23	Made Made
1200 = 122	2', Upper G	allup 1	236' - 1	250' I	Lower Ga	llup				No
25, Type Electric and	Other Logs Rup								122 Wa	s Well Cored
	Other Bods Han								27,	N o
GR (1959)				NOD (C)	. 10 .		113		ــــــــــــــــــــــــــــــــــــــ	
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CASING SIZE	WEIGHT LB./				LE SIZE /4"	 	10 s	NG RECORD		AMOUNT PULLE
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						 	·			
29.		NER RECORD		·		' 	30.	TUBIN	G RECO	RD
SIZE	TOP	BOTTOM	SACKS C	EMENT	SCREEN		SIZE	DEPTH		PACKER SET
						·	2 3/8"	1237'		None
			i					123.		Hone
31. Perforation Record	formal, size and	number)				ACID	. SHOT, FRA	CTURE, CEME	NT 50U	FEZE, ETC.
		•			DEPT					MATERIAL USED
	1233 43 PP									
1236' -	1250 HIPF					<u> </u>	230 35	0 F : 30,00		nd (1959)
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					1					
33.	·			PROD	UCTION					· · · · · · · · · · · · · · · · · · ·
Date First Production		tion Method (Flo	wing, gas l	ift, pump	ing - Size a	nd type	pump)	We	II Status	(Prod. or Shut-in)
1-25-85	- . i	Pumpine	(1.1/2	2'' X	8') .	_			S hu	ıt in
Date of Test	Hours Tested	Choke Size	Prod'n. Test Pe		OII - Bbl.	<u> </u>	Gas - MCF	Water - B	bl.	Gas - Oil Ratio
2/10/85	7 Day		1 4 8 (P 6				TSTM	5.5		
Flow Tubing Press.	Casing Pressure	Calculated 2 Hour Rate	4- OII - B	ы.	Gas -	MCF	Water	- Bbl.	O11 G	ravity - API (Corr.)
	<u> </u>		- 1	.14				8.0		41
34. Disposition of Gas	(Sold, used for fue	l, vented, etc.)						Test Witn	essed By	n lin
·									.J. Ta	
35. List of Attachment	8									
36. I hereby certify the	at the information s	hown on both side	es of this fo	om is tri	ue and compli	ele to l	he best of my	knowledge an	d belief.	
11	/ , ,	not								
10000/10	ssl (1	flots	71-		Opera	tor		DAT	2 -	20-85 / 27



TONEY ANAYA

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

QIL CONSERVATION DIVISION

January 22, 1985

NE Hoghack State LAN SANTA FE. N (505)

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-5800

Abbott Ventures 1601 Yucca Avenue Farmington, New Mexico 87401

Re: \$5,000 One-Well Plugging Bond

Ralph Abbott dba Abbott Ventures, Principal; State of New Mexico No. 1 NE/4 NE/4 of Sec. 16, T-30-N, R-16-W, San Juan County; Depth: 1406 feet

Bond No. FS136035

Gentlemen:

The Oil Conservation Division hereby approves the above-captioned one-well plugging bond effective this date.

We would appreciate your having your insurance company issue a rider to this bond giving us the exact footage location; example: 660 feet from the South line and 660 feet from the West line.

Thank you.

Sincerely

R. L. STAMETS,

Director

dr/

cc: Oil Conservation Division

Aztec, New Mexico

REGEIVED

OIL CON. L. /.

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

	7	
DISTRIBUTION	1	1
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE	1	
OPERATOR		1

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

Fara C-103

SANTA PE	S.	ANTA FE, NEW MEX	Revised 10-1-7		
U.S.G.S. LAND OFFICE OPERATOR		·		State Oil & Gas Lease No.	
SL	JNDRY NOTICES AT	ND REPORTS ON WELLS		V-606	
I. OIL X SAB WELL X		R TO DEEPEN OR PLUG BACK TO A I FORM C+101) FOR SUCH PROPOS	ALS.)	7. Unit Agreement Name	
2. Name of Operator				3. Farm or Lease liame	
Abbott Ven	tures			NE Hogback State MM	
	en Av. Farmi	ngton, NM 8740	1	9. Well No.	
4. Location of Well WHIT CETTER A	330	East LINE	365	10. Field and Pool, or Widorn Horseshoe Gallup	
THE North LINE.	32CT10H 16	TOWNSHIP	16W		
		rvation (Show whether DF, RT, 3191 GR	GR, etc.)	San Juan	
	eck Appropriate Bo of Intention to:	ox To Indicate Nature o		Other Data NT REPORT OF:	
FERFORM REMEDIAL WORK TEMPORARILY ASAHODN PULL OR ALTER CASING OTHER		 i	TEST AND CEMENT 408	ALTERING CASING PLUG AND ABANDONMENT	
17. Describe Proposed or Complet work) SEE RULE 1103.	ed Operations (Clearly s	state all pertinent details, and s	give pertinent dates, includi	ng estimated date of starting any proposed	
10/31/84:	MIRU				
11/1/84:	Remove stee	el marker, drill 1187'.	Lout 10' surf	ace plug, tag	
11/2/84 :	Drill out	cement plug 1187	7' - 1406'. Ba	ailed well.	
11/3/84 :	Released ri	ig.			
	•				
			94	4553 m	
		• • •		CON BINA DISA 9	
•	·			DIST, 9 Training	
.8, I nereby certify that the inform	ation above is true and c	complete to the best of me know	fledge and belief.		
10HED] 100HED]	(Mott	Cwner/0	perator	12/13/34	
Original Signod by 35	対。K J. CHAVEZ	SUPERVA	Sua distrij⊤ _∰ j	JAN 13 1385/	

STATE OF NEW MEXICO NERGY AND MINIERALS DEPARTMENT	Me.
OIL CONSERVATION DIVISION	ma
DISTRIBUTION P. O. BOX 2088	. Form C-193
SANTA FE, NEW MEXICO 87501	Revised 10-1-78
FILE	5a. Indicate Type of Lease
U.S.G.S.	Store X Fee
DPERATOR	S. State Oil & Cas Lease No.
	V-606 ·
SUNDRY NOTICES AND REPORTS ON WELLS	
USE "APPLICATION FOR PERMIT " (FORM C-101) FOR SUCH PROPOSALS.]	7, Unit Agreement liame
OIL CAB OTHER.	7. Unit Adreement Hame
Name of Operator	8. Fam or Lease I-ame
* North Montures	NE Hogback State NM
Abbott Ventures :	9. Well No.
1808 Knudsen Av. Farmington, NM 87401	1 1
Location of Well	10. Field and Pool, or Wildran
VALIT CETTER A 330 FEET FROM THE East LINE AND 365	Horseshoe Gallup
•	
THE North LINE SECTION 16 TOWNSHIP 30N AND 16W	
15. Elevation (Show whether DF, RT, CR, etc.)	12. County
5301' D.F. 530 GR.	San Juan
Check Appropriate Box To Indicate Nature of Notice, Report or Ot	her Dara
- The state of the	T REPORT OF:
CEFORM SEMEDIAL WORS	ALTERING CASING
COMMENCE DRILLING DPHS.	PLUG AND ABANDONMENT
JEL OR ALTER CASING TEST AND CEMENT JOB	
OTHER Re-enter	U
OTHER	
. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE AULE 1903.	g estimated date of starting any proposed
100 KJ 322 ROLE 1103.	
	the following
It is intended to re-enter the above captioned well in	the following
manner:	
l. MIRU	
I. MINO	
2. Drill out surface plug and plug at 1190 to ap	proximately 1300'.
 Perforate new zone. 	
 Spot mud acid across perfs. 	OIL CON. DIV
	JAN 10 to
5. Swab well.	0/1000 1985
f if wall proves commercial set production equip	ment. SON A.
6. If well proves commercial set production equip	OIL CON. DIV.
7. Move rig off and clean location.	- 0
,	
i hereby certify that the information above is true and complete to the best of my knowledge and belief.	
Craest Geltt. OWNER/OPERATOR	8-30-84
TITLE OWNER OF CITITION	
•	

Original Signal by FRAMX T. CHAVEZ

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

ļ						,		-			
Name of Com	•	er & l	Mandel Co.		<u> </u>	Addres	#IO			ional Bui	
Lease	_			Well No.	Unic	Letter	Section	Township		Ran	ge
Nor	theast Ho	zback	State	1	<u>.l</u>		16	T 30N			R16W
Date Work Pe	erformed 8	7/60	Pool					County			
		.,, 0	Undes.	Gallup					n Ju	an	
				A REPORT	 -					····	-·- <u>-</u>
Beginni	ng Drilling O	eration		asing Test as		ent job	Į.	Other (E	xplain):	
🔀 Pluggin	8		R	emedial Work							
Detailed acc	ount of work d	one, na	ture and quantity	of materials	used,	and res	ults obta	ined.			
	The ab	ove na	amed we'll w	s plugge	d in	the	follow	ing mann	er:		
		_	ug was set :	fr om 1 190)' to	1403	• with	20 snok	s of		
		_	ug was set :	ិ can suff	'2.00 '	to 10	• with	l sack	of	•	
	•	-	marker was	et in th	18 2 13 13	rface	plug.			rā l	TILLY S.
		•				• •				TEL	11/1/20 Com
	The lo	oition	n was olean	ed and le	ve le	d.				1 4 1	and by the second
										1	1.
}										1016 C	M. SOM.
										\ Dis	T. SOM
Witnessed by				Position			1	Company			7 3 7
withessed by	•			1 OSITION				Сошрацу		1	Market of the Barbara Commence
		·	FILL IN BE	LOW FOR	REME	DIAI W	ORK RI	FPORTS OF	II Y		···
						WELL D					
D F Elev.		T D	,,,,	PBT	D		· · · · · · · · · · · · · · · · · · ·	Producing	Interv	al C	ompletion Date
	- -	-									
Tubing Diam	eter		Tubing Depth			Oil Stri	ng Diame	ter	Ī	Oil String De	pth
	-										
Perforated In	terval(s)										
	•					D 1	- · · · · · ·	:(-)			
Open Hole In	tervai				l	Produci	ng Forma	ation(s)			
				RESUL	TS OF	WOR	OVER				
	Date o	٤	Oil Production		Produc		Γ	Production		GOR	Gas Well Potential
Test	Test	ī	BPD		CFPI			PD	Cub	ic feet/Bbl	MCFPD
Before Workover											
After Workover											
	OIL CON	SERVA	TION COMMISSIO)N				fy that the in my knowleds		ion given abo	ove is true and complete
Approved by	Original	Signe	ed Emery C	Arnold	:	Name	A.	Till	to	T.	
Title Si	IDervisor Dis	t. # 3				Position A. P. Roberts, Jr., Agent					1
Date	gft 2 to 1.36				<u></u>	Compa	Ca.	rter & M	ande	1 Co.	/21.
											

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

	Indicate nature	of notice by checking bel	ow:	
NOTICE OF INTENTION TO T SHUT-OFF	EST CASING		TENTION TO SHOOT OR LY TREAT WELL	
NOTICE OF INTENTION TO C	HANGE PLANS		TENTION TO PULL OR E ALTER CASING	
NOTICE OF INTENTION TO F	REPAIR WELL	NOTICE OF IN	TENTION TO PLUG WELL	x
NOTICE OF INTENTION TO I	DEEPEN WELL			-
	Fari	nington, N. M.	July 29, 1960	II
	•••••••••••••••••••••••••••••••••••••••	Place	Date	
OIL CONSERVATION COMMIS Santa Fe, New Mexico	SION,			
Gentlemen:				
Following is a notice of intention	n to do certain work a	as described below at the)	
Carter & Mandel Co.	Northeast Ho	gback State	Well Nol in	ne ne
of Sec	R 16W	N. M. P. M	Undes. Gallup	Field.
San Jus				
Di		PROPOSED PLAN	OF MODE	
FOLLOW INSTR	OCTIONS IN THE RU	LES AND REGULATIO	NS OF THE COMMISSION	
Tt is intended	to nlue the ches		17	
10 12 INVENCE	so brag and mno.	ve well in the fol	riowing marmer :	
(The $4\frac{1}{2}^n$, 9.5 lt is comented fr	casing which i	is from the surface and will not be	pulled.)	
Set a cement pl		1408 (P.B.T.D.)	with 20 sacks of	
Set a cement pl	ug from surface	to 10' with 1 sad	k of type I cement.	
Set a 4' steel	marker in the su	rface plug.		
Clean and level	the location.			٠,
			·	
AUG 1 1999	8-8 10	6- Carter &	Mandel Co.	
Approvedexcept at follows:	, 19	UMI VOI	Company or Operator	
		Ry AT	Theres &	
		- 1.E	Roberts, Jr., Agent	
		Position Ser	nd communications regarding	well to
OIL CONSERVATION	n commission,	Name A. F	· Roberts, Jr.	
By Spelms (1)	go	Address 705	Citizens National Bar	k Building
Title La gi Cl. 7	111	Abil	ene, Texas	
/ /				7

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS NOTICES

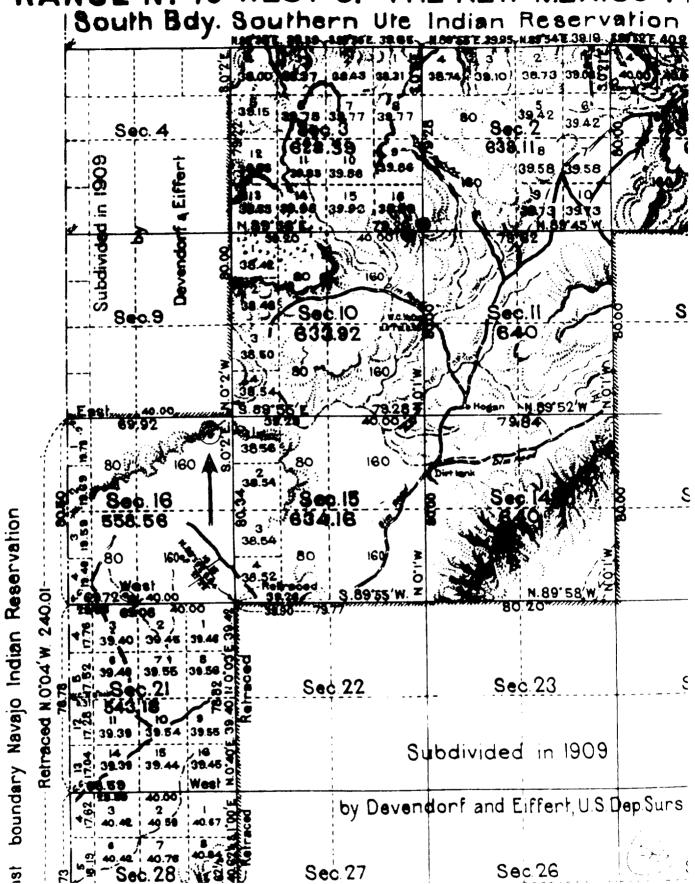
Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

	Indicate Nature of Notice by C	necernit ne		
NOTICE OF INTENTION TO CHANGE PLANS	Notice of Intention to Temporarily Abandon Well	x	Notice of Intention to Drill Deeper	
Notice of Intention to Plug Well	Notice of Intention to Plug Back		Notice of Intention to Set Liner	
Notice of Intention to Squeeze	Notice of Intention to Acidize		Notice of Intention to Shoot (Nitro)	
Notice of Intention to Gun Perforate	Notice of Intention (Other)		Notice of Intention (Other)	
OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO	Astec New Mexico	•••••	8/4/59	,
Gentlemen:				
Following is a Notice of Intention to	do certain work as described below a	t the		······································
Carter Mandel Co.	ME Hogback State		Well Noinin	(Unit)
14 of Sec	5, T30 N, R. 16 W	,NMPM.	Horseshoe Canyon	Pool
San-Juan-CountyC				
Well capped with swa	w instructions in the Ru	LES AND	CON CON	
AUG 5 4959 Approved Except as follows: Approved OIL CONSERVATION COMMISSION By Original Signed Emery (By Position.	Send A.F.Rob	Communications regarding well to:	
Title Supervisor Dist. # 3		**************	llett Circle, Parmingto	m New Mex.

i.	DISTRIBUTION IANTA FE FILE J.S.G.S. LAND OFFICE IRANSPORTER GAS OPERATOR PRORATION OFFICE	NEW MEXICO OIL O REQUEST AUTHORIZATION TO TRA	CONSERVATION COMM FOR ALLOWABLE AND ANSPORT OIL AND H	NATURAL GAS		
	Abbott Ventures Address 1808 Knudsen Av. Reason(s) for filing (Check proper box New Well	Farmington, NM 8740		DECEI	1985	
	Recompletion Change in Ownership If change of ownership give name	Ott Dry Go Casinghead Gas Conder	≓	OIL CON	3	
	and address of previous owner					
Ħ.	DESCRIPTION OF WELL AND	LEASE				
	NE Hogback State NM	1 Horseshoe Ga		Kind of Lease State, Federal or Fee	State V-606	
	Location Unit Letter A 33	O Feet From The East Life	365	Feet From The	orth	
	Line of Section 16 Tow	enship 30 North Hange	16 West . NMFM	San S	Juan County	
ш.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	NS			
	1 //	or Condensate			of this form is to be sent) 115 of this form is to be sent)	
	If well produces oil or liquids, give location of tanks.	Unit Sec TWAN 16W	NO No	d? When		
	If this production is commingled wit COMPLETION DATA Designate Type of Completion	Oil Well Gas Well	give commingling order	number:	Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T	.D.	
	11/1/84 Elevations (DF, RKB, RT, GR, etc.,	1/25/85 Name of Producing Formation	1406 ' Top 0:1/Gas Pay	140		
	5319' GR	Name of Producing Formation Horseshoe Gallup	Top 011/Gas Pay 1200		Depth	
	Perforations 1200'-1222' 4JSPF,	1236'-1250' 4JSPF		1406	Casing Shoe	
		TUBING, CASING, AND				
	HOLE SIZE	CASING & TUBING SIZE	AA '	12	SACKS CEMENT	
	61"	45"	1406'	50		
		2 3/8"	1237'			
٧.	TEST DATA AND REQUEST FO	DR ALLOWABLE. (Test must be a able for thin de	opth or be for full 24 hours)	be equal to or exceed top allow-	
	Date First New Oil Run To Tanks	2/10/85	Producing Method (Flow Pumping	, pump, gas lift, etc.)		
	Length of Test	Tubing Pressure	Costing Pressure	Choke	Size	
	7 days Actual Prod. During Teet	Cil-Bbie.	Water - Bble.	Gae - N		
	13.5 BBL	8	5.5	TS	STM	
	GAS WELL		· · · · · · · · · · · · · · · · · · ·			
	Actual Prod. Test-MCF/D	Length of Test	Bble. Candensate/MMCF	Gravit	y of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-	-in) Choke	Size	
	CERTIFICATE OF COMPLIANO I hereby certify that the rules and r Commission have been compiled w above is true and complete to the Capul Mission (Signa) Optical	egulations of the Oil Conservation ith and that the information given best of my knowledge and belief.	TITLE This form is to If this is a requivel, this form must tests taken on the violations of	be filed in compliant to allowable for allowable for be accompanied by well in accordance withis form must be file.	NK T. CHAVEZ ERVISOR DISTRICT # 1 nce with NULE 1104. r a newly drilled or deepened a tabulation of the deviation	
	Let 26, 1985	(e)	able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			

(F)

ORTH MANGE Nº 16 WEST OF THE NEW MEXICO PI



ation

30045 9592

PRINCIPAL: ABBOTT VENTURES 135

SURETY:

Allied Fidelity Insurance Co. 26114

BOND NO.:

FS136035

70N 50523

TYPE:

\$5,000 One-Well

APPROVED:

January 22, 1985

CANCELLED:

WELL LOCATION:

NE/4 NE/4 of Sec. 16, T-30-N, R-16-W, San Juan County 330" FEL and 365' FNL

Quit A

01/24/95 21:39:55 ONGARD CMD : OG6CLOG C105-WELL COMPLETION OR RECOMP CASING LOG OGOMES -EMFZ

OGRID Identifier : 135 ABBOTT VENTURES
Prop Identifier : 11542 NE HOGBACK STATE NM

API Well Identifier: 30 45 9592 Well No : 001

Surface Locn - UL: A Sec: 16 Twp: 30N Range: 16W Lot Idn:
Multple comp (S/M/C): S TVD Depth (Feet): 99999 MVD Depth (Feet):
Spud Date: P/A Date:
Casing/Linear Record:

· S Size Grade Weight Depth(ft) Depth(ft) Hole Size Cement ---- TOC ---- (inches) (lb/ft) Top-Liner Bot-Liner (inches) (Sacks) (feet) Code

_____ 99.000 99.0 99999.0 99.000 9999 99999 C

E0043: Record found; Authority denied to MODIFY/ADD

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF07 PF08 PF09 COMMENT PF10 TLOG PF11 PF06 CONFIRM

PF12



ONGARD 01/24/95 21:40:35 INQUIRE WELL COMPLETIONS OG6 IWCM OGOMES -EMFZ

API Well No : 30 45 9592 Eff Date : 04-01-1985 WC Status : A Pool Idn : 32870 HORSESHOE GALLUP

OGRID Idn : 135 ABBOTT VENTURES
Prop Idn : 11542 NE HOGBACK STATE NM

Well No : 001 GL Elevation: 99999

U/L Sec Township Range North/South East/West Prop/Act(P/A)

B.H. Locn : A 16 30N 16W FTG 365 F N FTG 330 F E P

Lot Identifier:

Dedicated Acre: 40.00

Lease Type : S

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025:Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC



CMD : ONGARD 01/24/95 21:44:21 INQUIRE WELL DETAILS OG6WELL OGOMES -EMFZ

API Well No: 30 45 9592 Eff Date: 04-01-1985 APD Status: A

OGRID Idn : 135 ABBOTT VENTURES
Prop Idn : 11542 NE HOGBACK STATE NM
Well No : 001

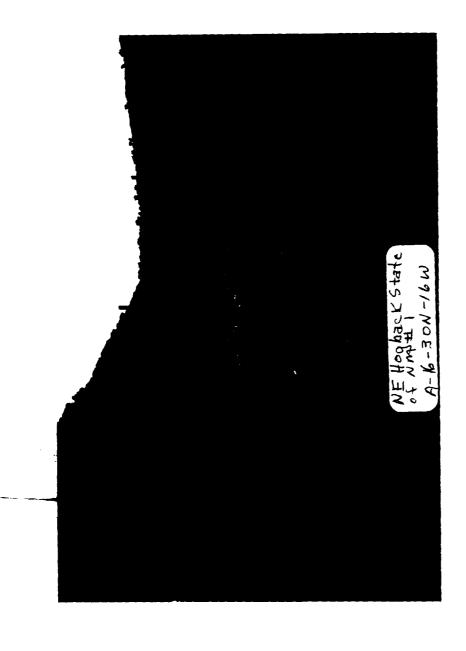
U/L Sec Township Range North/South East/West Lot Idn

Surface Locn: A 16 30N 16W FTG 365 F N FTG 330 F E API County: 45 San Juan

Well type : O Ground Level Elevn : 99999 Lease type : S State Lease Number : Cable/Rotary : R

Prpsd Depth : Prpsd Formation :





IL EGIBLE

CERTIFIED - RETURN RECEIPT REQUESTED

Abbott Ventures c/o Ralph Abbott 3013 N. 100 West Provo, Ut 84604

Re: NE Hogback State of New Mexico Well No. 1, located in Unit A, Section 16, Township 30 North, Range 16 West, San Juan County, New Mexico

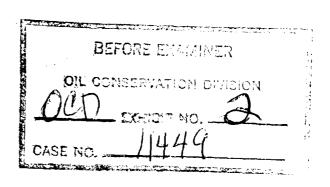
Gentlemen:

Enclosed are copies of the application for, and advertisement of, the Examiner Hearing to be held on Thursday, January 11, 1996, at 8:15 a.m. in the Oil Conservation Division Hearing Room, 2040 S. Pacheco, Santa Fe, New Mexico. Case 11449 concerns the above-captioned subject matter.

RAND CARROLL

Legal Counsel

RC/dr enclosure



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962 52B Certified Mail Receipt for 365

No Insurance Coverage Provided Do not use for International Mail (See Reverse)

100 WEST Street and No RALPH ABBOTT ABBOTT VENTURES POSTAPROVO UT 84604 P.O., State and ZIP Code Restricted Delivery Fee Special Delivery Fee 3013 N Certified Fee

865 DOMESTIC RETURN RECEIPT	-SIS-8861.O.9.8.0 + U.S.Q.P.O. 1988 - 1.S.Q.P.O.
	7. Dete of Delivery 1 DEC 26 1995
	6. Signature – Agent Transpie . 3
8. Addressee's Address (ONLY if requested and fee paid)	sealbbA – elignature – X
Always obtain signature of addressee or agent and DATE DELIVERED.	
Megistered Insured COD Contified COD Express Mail for Merchandise	3013 N. 100 WEST 3013 N. 100 WEST
Type of Service:	ABBOTT VENTURES C/O RALPH ABBOTT
4. Article Number 822 528 Z 765 962	3. Article Addressed to:
e side. Failure to do this will prevent this especial to be sellored to be sellored to be sellored to be sellored to sellored	SENDER: Complete items 1 and 2 when additional as 3 and 4. 3 and 4. Put your address in the "RETURN TO" Space on the revers card from being returned to you. The return receipt fee will prote and the date of delivery. For additional fees the following a for fees and check box(es) for additional service(s) requested fees and check box(es) for additional service(s) requested. 3. 3. 3. 3. 3. 3. 3. 3