

**STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION FOR THE PURPOSE OF
CONSIDERING:**

**CASE NO. 11468
Order No. R-10580**

**GAS ALLOWABLES FOR THE PRORATED
GAS POOLS IN NEW MEXICO FOR APRIL, 1996
THROUGH SEPTEMBER, 1996.**

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on February 15, 1996, at Santa Fe, New Mexico, before the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission."

NOW, on this 11th day of April, 1996, the Commission, a quorum being present, having considered the testimony, the exhibits received at said hearing, and being fully advised in the premises,

FINDS THAT:

(1) Due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) This hearing was called for the purpose of accepting nominations and other evidence and information to assist in determining April, 1996 through September, 1996 gas allowables for the prorated gas pools in New Mexico. Nine of the prorated gas pools are in Lea, Eddy, and Chaves Counties in Southeast New Mexico, and the other four prorated gas pools are in San Juan, Rio Arriba, and Sandoval Counties in Northwest New Mexico.

(3) Since 1991, allowables for the prorated gas pools in New Mexico have been established for six month allocation periods beginning in April and October of each year. Allowables have been determined using prior year allocation period production volumes with adjustments where appropriate based on evidence and recommendations from operators, purchasers, and transporters.

(4) For the past several allocation periods, non-marginal allocation factors and well allowables have remained almost constant in most pools. Increased demand for New Mexico gas has resulted in a large reduction in the number of non-marginal wells and the assignment of marginal allowables to most wells in prorated pools.

(5) At the February 15th hearing, the Oil Conservation Division proposed that the allowable factors used for the October, 1995 through March, 1996 allocation period be continued for the April, 1996 through September, 1996 period. The Division also proposed that these factors be used for future allocation periods until such time as it is determined that changes are needed.

(6) Industry representatives at the hearing expressed general support for the OCD proposal.

(7) Exxon submitted exhibits and testimony in support of increased allowables in the Tubb and Blinebry Pools. Their proposal would increase the allocation factor from 44,550 to 46,800 in the Blinebry Pool and from 16,750 to 18,425 in the Tubb Pool.

(8) The allocation factors proposed by OCD along with the adjustments requested by Exxon should be approved.

IT IS THEREFORE ORDERED THAT:

(1) Exhibit "A" attached to and incorporated herein, is adopted for the purpose of making allowable assignments for the prorated gas pools in New Mexico for the months of April, 1996 through September, 1996. This exhibit includes the recommendations of OCD and the adjustments requested by Exxon.

(2) The allowable allocation factors shown in Exhibit "A" shall be used as Division recommended allowables for future allocation periods until such time as it is determined that changes are needed.

(3) Jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinafter designated.

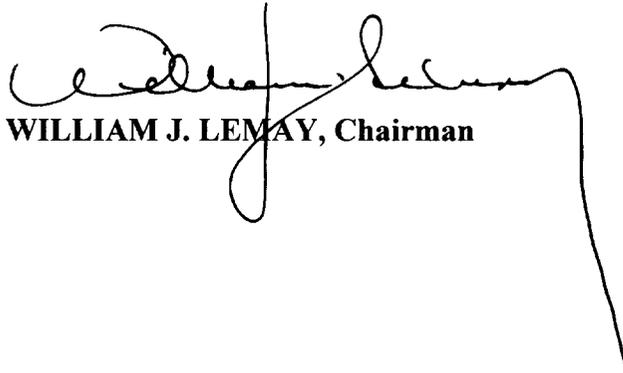
STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION



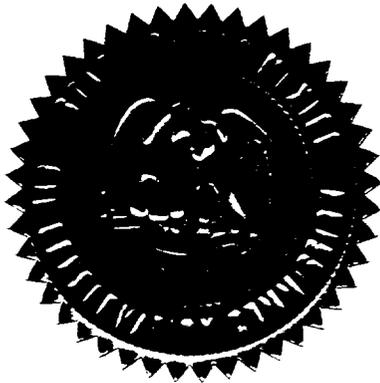
JAMI BAILEY, Member



WILLIAM W. WEISS, Member



WILLIAM J. LEMAY, Chairman



S E A L

EXHIBIT "A"
CASE NO. 11468
ORDER NO. R-10580

Allowable Allocation Factors
New Mexico Prorated Gas Pools
April, 1996 through September, 1996

SOUTHEAST NEW MEXICO

Pool	Monthly Acreage Allocation Factor (F1)
Atoka Penn	24,000
Blinebry Oil and Gas	46,800
Buffalo Valley Penn	33,000
Eumont Yates 7 River Queen	38,000
Indian Basin Morrow	20,652
Indian Basin Upper Penn	200,000
Jalmat Tansill Yates 7 Rivers	18,300
Justis Glorieta	18,300
Tubb Oil and Gas	18,425

NORTHWEST NEW MEXICO

Pool	Monthly Acreage Allocation Factor (F1)	Monthly Acreage X Deliverability Factor(F2)
Basin Dakota	11,163	14.04
Blanco Mesaverde	5,771	26.14
Blanco P.C. South	440	28.18
Tapacito Pictured Cliffs	467	19.79