

Oil Conservation Division

**Proposed Allowable Allocation Factors
New Mexico Prorated Pools
April 1996 through September 1996**

Southeast New Mexico

Pool	Monthly Allocation Factor (F1)	
Atoka Penn	24,000	
Blinbry Oil and Gas	44,550	— 46,800 (10% inc)
Buffalo Valley Penn	33,000	
Eumont Yates 7 Rivers Queen	38,000	← Extra supports →
Indian Basin Morrow	20,652	
Indian Basin Upper Penn	200,000	
Jalmat Tansill Yates 7 Rivers	18,300	
Justis Glorieta	18,300	
Tubb Oil and Gas	16,750	— 18,425 10% inc.

EX 200 Rec. Manual supp. 10% inc.

Northwest New Mexico

Pool	Monthly Allocation Factor (F1)	Monthly Acreage x Deliverability Factor (F2)
Basin Dakota	11,163	14.04
Blanco Mesaverde	5,771	26.14
Blanco P.C. South	440	28.18
Tapacito Pictured Cliffs	467	19.79

*OCD Exhibits 1 through
5
Complete Set*

BEFORE THE OIL CONSERVATION COMMISSION Santa Fe, New Mexico	
Case No. <u>11468</u>	Exhibit No. <u>1</u>
Submitted by <u>OCD</u>	
Hearing Date <u>2/15/96</u>	

NUMBER OF NON-MARGINAL ACREAGE FACTORS

YEAR	SOUTHEAST NM	NORTHWEST NM
1989	294	4057
1990	153	1648
1991	134	1582
1992	46	784
1993	50	235
1994	53	238
1995	9	237
1996	7	175

BEFORE THE
OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
Case No. 11468 Exhibit No. 2
Submitted by OCD
Hearing Date 2/15/96

MONTHLY AVERAGE PRODUCTION - SELECTED PRORATED POOLS
VOLUMES IN MCF

YEAR	ATOKA PENN	EUMONT	IND. BASIN (U.P.)	JALMAT	BLANCO MV	BLANCO PC SOUTH
1989	64,090(6)	1,630,830(133)	2,896,573(15)	791,104(38)	12,729,755(1368)	1,279,629(1044)
1990	89,855(3)	2,017,365(56)	2,925,732(12)	1,157,031(20)	13,812,302(568)	1,196,263(492)
1991	107,132(3)	2,447,515(57)	2,882,213(5)	1,256,238(22)	12,843,935(600)	1,004,589(457)
1992	103,882(1)	2,556,270(15)	3,595,940(5)	1,161,691(3)	15,344,342(468)	1,273,336(303)
1993	100,064(2)	2,695,151(23)	3,764,650(5)	1,026,920(5)	16,615,671(128)	1,311,774(85)
1994	99,863(0)	3,414,556(1)	3,976,439(4)	956,131 (1/2)	15,856,550(129)	1,245,371(84)
1995*	119,499(0)	3,336,437(1)	3,407,800(2)	727,545(1/2)	15,057,636(45)	1,008,517(74)

*Production data for 1995 is average for April-September
() Number of Non-Marginal Acreage Factors

BEFORE THE	
OIL CONSERVATION COMMISSION	
Santa Fe, New Mexico	
Case No. <u>1468</u>	Exhibit No. <u>3</u>
Submitted by <u>OCJ</u>	
Hearing Date <u>2/15/96</u>	

ONGARD
OIL CONSERVATION DIVISION
MARKET DEMAND AND ALLOWABLE DETERMINATION SCHEDULE
PRORATED GASPOOLS OF SOUTHEAST FOR APR96 THRU SEP96

POOL NAME	AVG MONTHLY POOL SALES APR95-SEP95	POOL ADJUST- MENTS	MONTHLY POOL ALLOWABLE APR96-SEP96	MONTHLY MARG POOL ALLOWABLE APR95-SEP95	MONTHLY NON MARG POOL ALLOWABLE APR95-SEP95	NUMBER OF NON-MARG ACREAGE FACTORS	MONTHLY ACREAGE ALLOC FAC APR96-SEP96
ATOKA;PENN (PRO GAS)	119,499	0	119,499	119,499	0	0.00	0
BLINEBRY OIL AND GAS (OIL)	373,379	0	373,379	335,259	38,120	0.00	0
BUFFALO VALLEY;PENN (PRORATED GAS)	181,602	0	181,602	133,907	47,695	2.00	23,848
EUMONT;YATES-7 RVRS-QUEEN (PRO GAS)	3,326,437	0	3,326,437	3,274,831	51,606	1.00	51,606
INDIAN BASIN;MORROW (PRO GAS)	29,029	0	29,029	13,355	15,674	1.08	14,513
INDIAN BASIN;UPPER PENN (PRO GAS)	3,407,800	0	3,407,800	3,077,516	330,284	2.00	165,142
JALMAT;TAN-YATES-7 RVRS (PRO GAS)	727,545	0	727,545	712,712	14,833	0.50	29,666
JUSTIS;GLORIETA (PRO GAS)	36,250	0	36,250	36,250	0	0.00	0
TUBB OIL AND GAS (OIL)	182,990	0	182,990	161,645	21,345	0.00	0

***** END OF REPORT *****

BEFORE THE
OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
Case No. 11468 Exhibit No. 4
Submitted by OGD
Hearing Date 2/15/96

ONGARD
OIL CONSERVATION DIVISION
MARKET DEMAND AND ALLOWABLE DETERMINATION SCHEDULE
PRORATED GASPOOLS OF NORTHWEST FOR APR96 THRU SEP96

DATE: 01/08/96
TIME: 10:26:54

POOL NAME	AVG MNTHLY POOL SALES APR95-SEP95	POOL ADJUST- MENTS	MONTHLY POOL ALLOWABLE APR96-SEP96	MONTHLY MARG POOL ALLOWABLE APR95-SEP95	MONTHLY NON MARG POOL ALLOWABLE APR95-SEP95	NUMBER OF NON MARG ACR FACTORS	NUMBER OF NON MARG ACR FACTORS	NUMBER OF NON MARG ACR FACTORS	MONTHLY ACREAGE ALLOC FACTOR	MONTHLY ACREAGE ALLOC FACTOR	MNTHLY ACR. * DLV FAC
BASIN DAKOTA (PRORAT	8,034,957	0	8,034,957	7,947,186	87,771	4.44	2,250	11,861	15.60		
BLANCO P. C. SOUTH (1,008,517	0	1,008,517	942,234	66,283	74.24	1,440	223	34.51		
BLANCO-MESAVERDE (G)	15,057,636	0	15,057,636	14,183,443	874,193	45.29	26,444	4,826	24.79		
TAPACITTO PICTURED CL	338,486	0	338,486	257,424	81,062	50.97	2,364	398	25.72		

***** END OF REPORT *****

BEFORE THE
OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
Case No. 14108 Exhibit No. 5
Submitted by OGD
Hearing Date 2/15/96