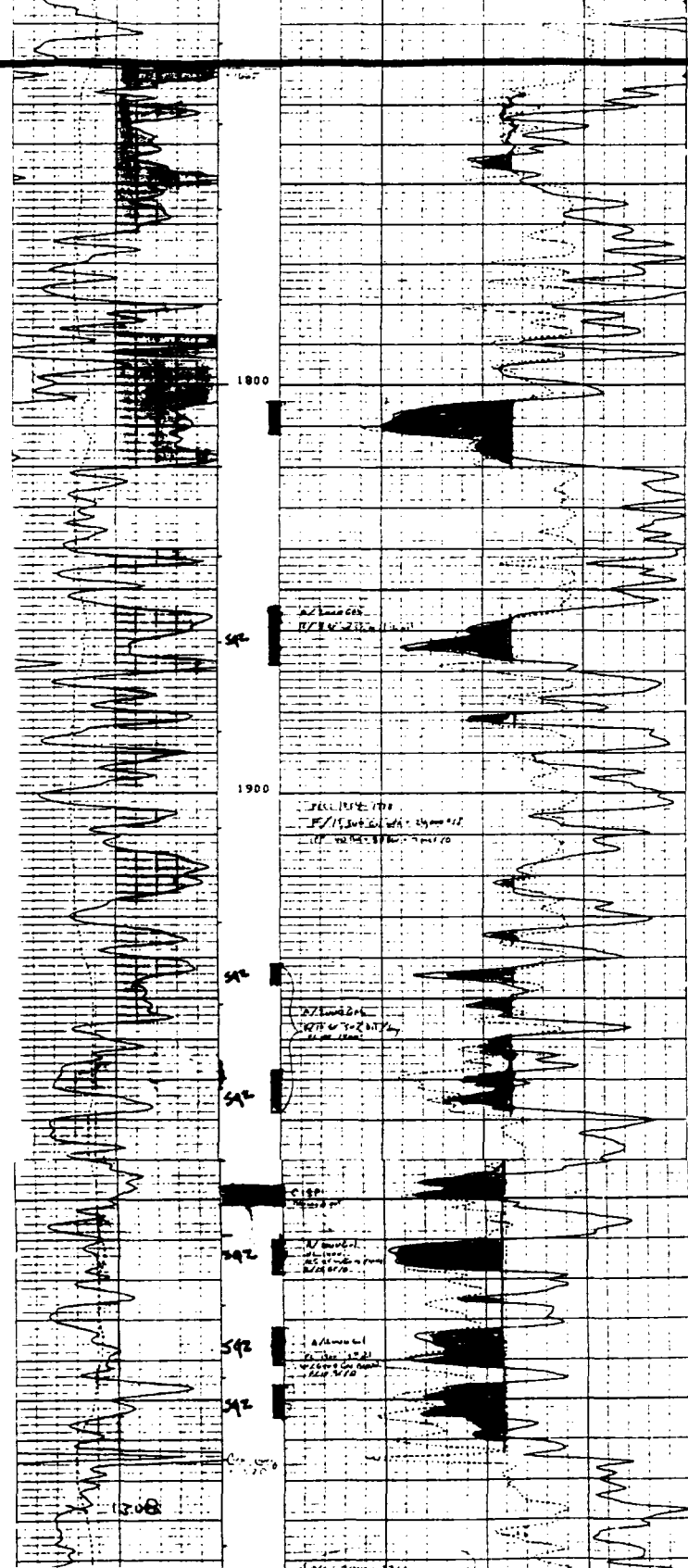


EDDY		UNDES. N. MILLMAN		THRESHOLD DEV. CO.	
WELL		CONOCO "7" STATE #7		COMPANY THRESHOLD DEVELOPMENT COMPANY	
FIELD		UNDESIGNATED N. MILLMAN			
COUNTY		EDDY		STATE NEW MEXICO	
DATE		1980 FSL & S41 F.W.		Other Services:	
API SERIAL NO		7		DLI	
YEAR		19-C		CL	
RANGE		79-E			
Permanent Datum		G.L.		Elev KB 3386	
Log Measured From		K.B.		OF	
Drilling Measured From		K.B.		GL 3378	
Date		3-20-81			

KB = 3386
 QUEEN
 1720 + 1667



3-15-84
 A/1000 gals
 F/9500 # sand
 IP 0 oil 45 water

6-6-81
 A/2000 gals
 Swab 5% oil
 Squeezed

5-30-81
 A/2000 gals
 Swab 50% oil
 F 17000 gals
 24000 # 16/20
 IP 40 + 7 MCF + 80 BW
 Squeezed

5-27-8
 A/1000 gals
 Swab 10% oil Squeezed

5-22-81
 A/2000 gals
 Swab 5% oil Squeezed

3-15-84
 Set CIBP

KB = 3386
GRAYBORG
2075 (+1311)

11-19-81
A/2000 gals
Survival 50% oil
F/14000 gals + 30000 #

IP 65 B°
141 B°

11-16-81
A / 1000 gals
Swab 15% oil
1 = / 14000 gals + 30,000⁺

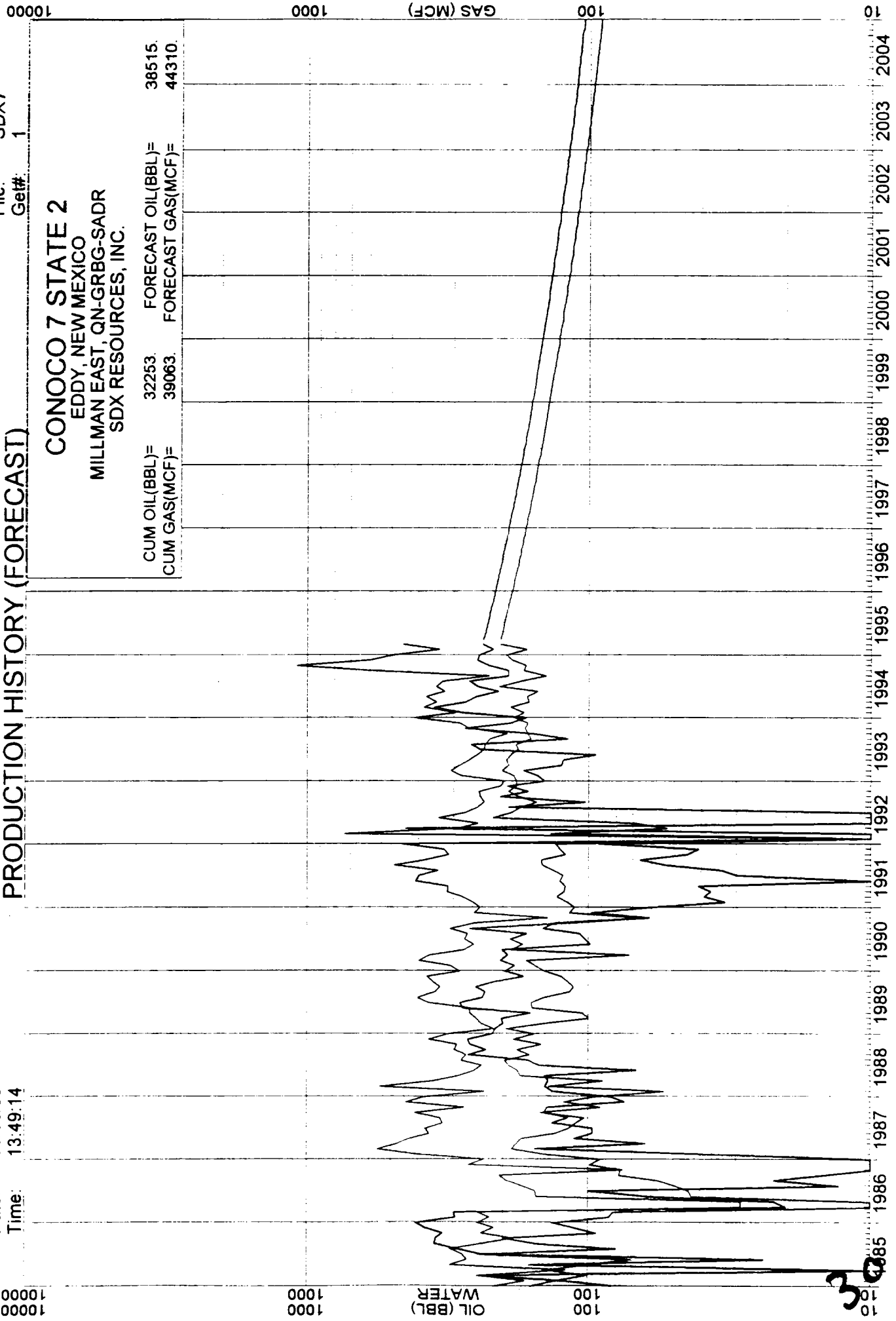
Date: 08/06/95
Time: 13:49:14

File: SDX7
Get#: 1

PRODUCTION HISTORY (FORECAST)

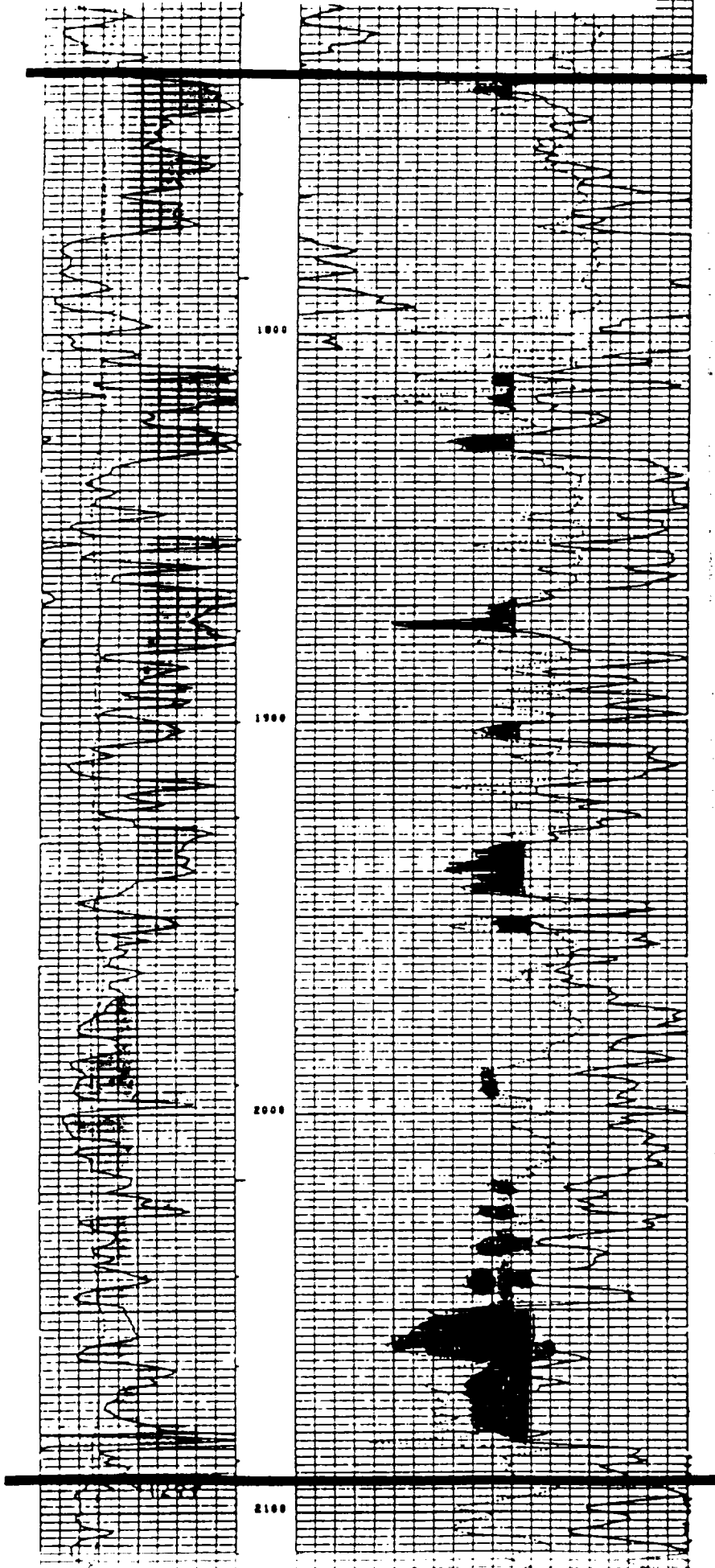
CONOCO 7 STATE 2
EDDY, NEW MEXICO
MILLMAN EAST, QN-GRBG-SADR
SDX RESOURCES, INC.

CUM OIL (BBL)=	32253	FORECAST OIL (BBL)=	38515
CUM GAS (MCF)=	39063	FORECAST GAS (MCF)=	44310



Field: MILLMAN EAST
Lease: CONOCO 7 STATE | Well Number: 3
Operator: SDX RESOURCES INCORPORATED

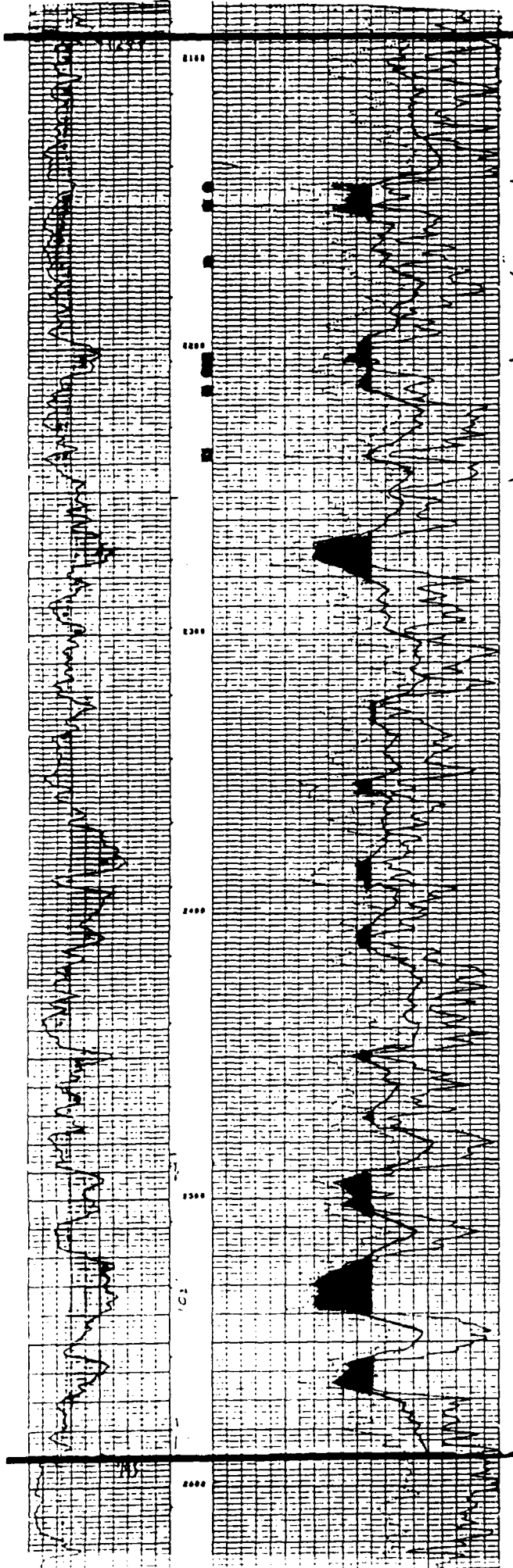
KB = 3387
QUEEN 1735 (+1652ss)



Field: MILLMAN EAST
Lease: CONOCO 7 STATE | Well Number: 3
Operator: SDX RESOURCES INCORPORATED

KB -3387

GRAYBURG 2092 (+1295 ss)



5-17-81

Perf 2142-44, 18-52, 70-72

A/1000 gals

Swal 30% oil

F/14,000 gals

30,000 # 20/40

IP 50°
125 w
15 MCF

5-14-81

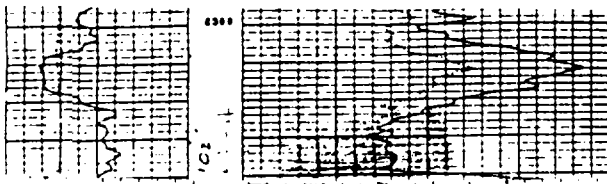
Perf 2202-04, 06-09, 13-16, 35-39

A/2000 gals

Swal 15% oil

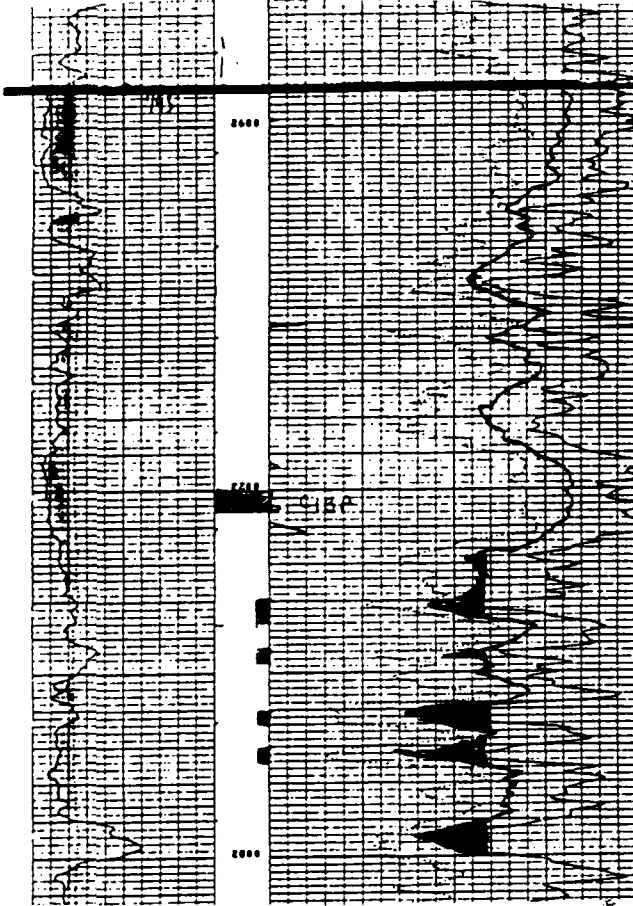
F/14,000 gals

30,000 # 20/40



Field: MILLMAN EAST

Lease: CONOCO 7 STATE | Well Number: 3
Operator: SDX RESOURCES INCORPORATED



KB = 3387

SAN ANDRES 2590 (+797)

5-21-81 set CIBP @ 2700'

5-8-81
Perf 2730-74
A/2000 gals
swab 15% oil

Date:
Time:

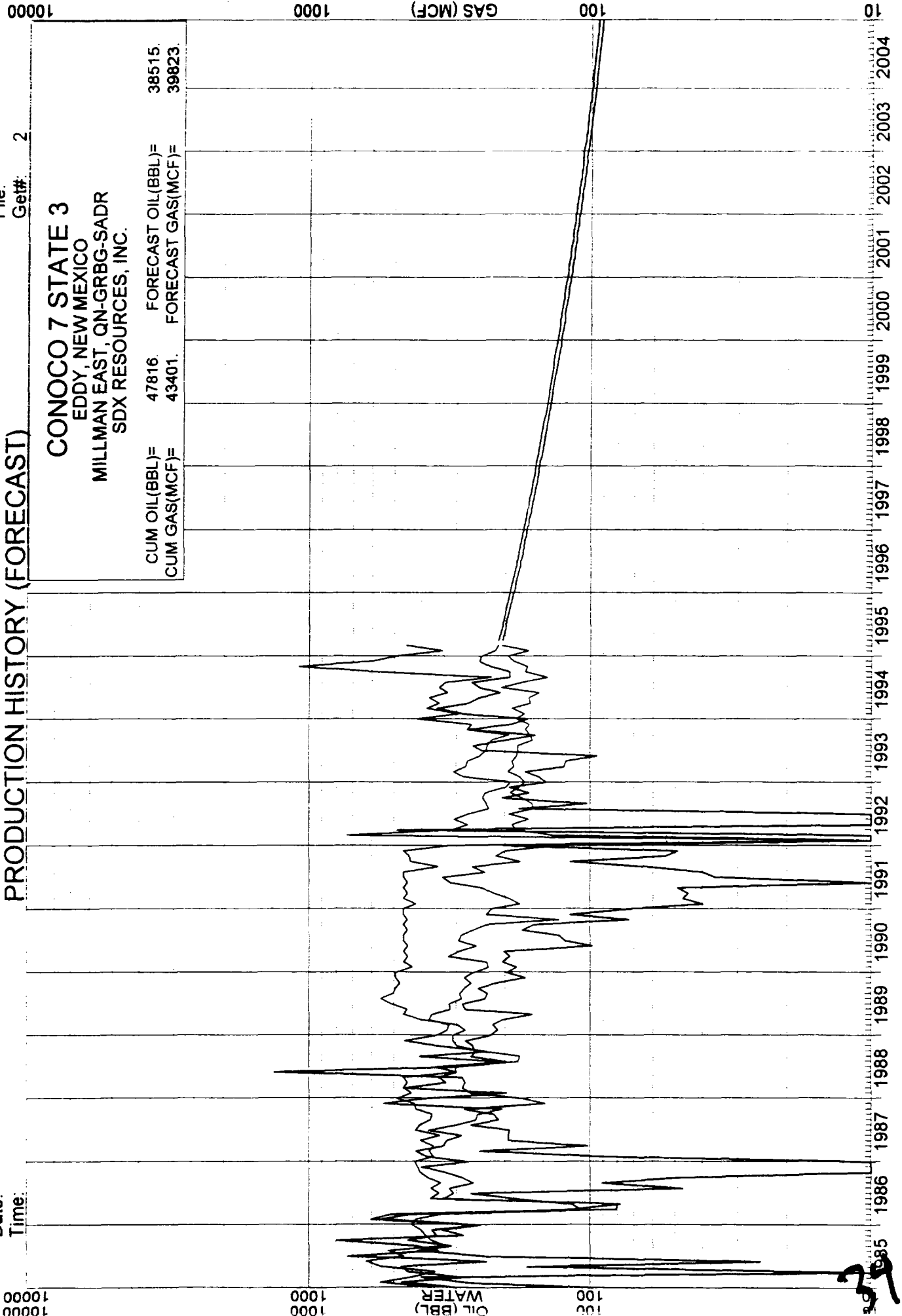
File:
Get#:

2

PRODUCTION HISTORY (FORECAST)

CONOCO 7 STATE 3
EDDY, NEW MEXICO
MILLMAN EAST, QN-GRBG-SADR
SDX RESOURCES, INC.

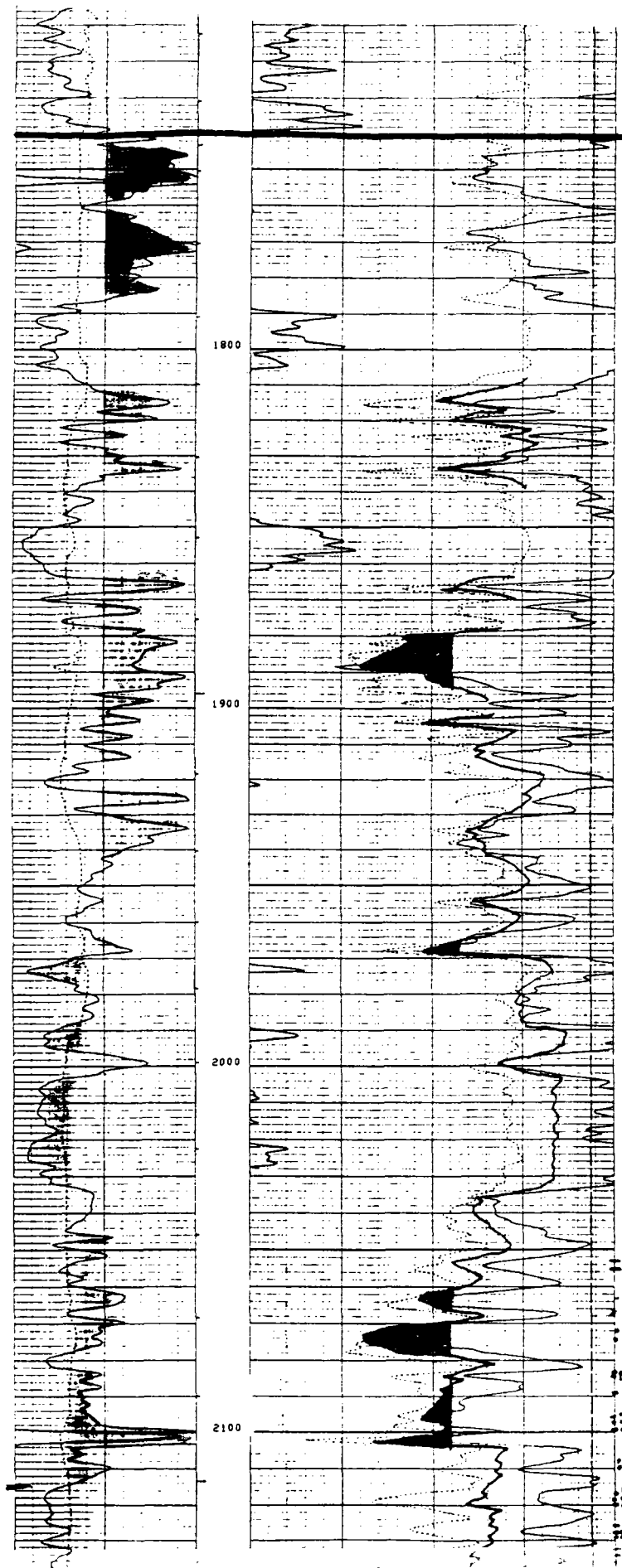
CUM OIL(BBL)=	47816	FORECAST OIL(BBL)=	38515
CUM GAS(MCF)=	43401	FORECAST GAS(MCF)=	39823



CONOCO 7 STATE
4

KB=3386

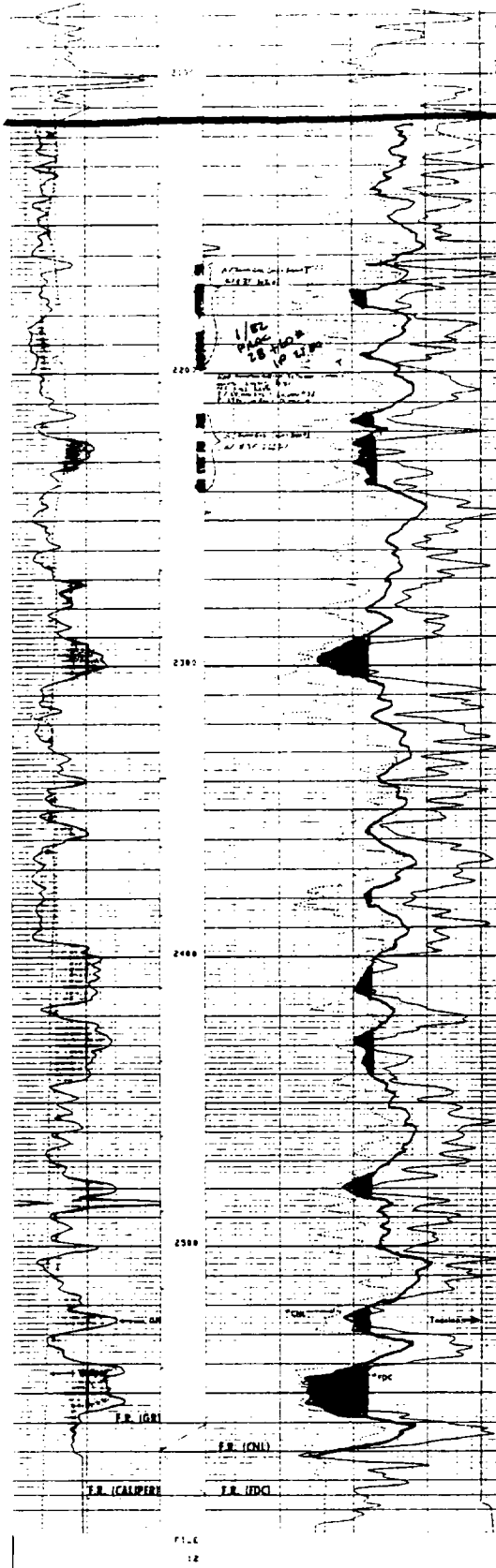
QUEEN 1740 (+1646)



CONOCO 7 STATE
4

KB = 3386

GRAYBURG 2115 (+1271 ss)



12-9-81
Prof 2163-65, 70-80, 86-92, 94-98
A/2000 gals
Swab 30% oil

F/28000 gals
69000 H2O/40
IP 27°, 100°
32 MCF

12-5-81
Prof 2114-18, 23-26, 29-35, 36-40
A/2000 gals
Swab 25% oil

SENSOR MEASURE POINT TO TENSION REFERENCE POINT			
NOHL 17.8 FEET	CHL 17.8 FEET	GR 26.3 FEET	
FFDC 3.0 FEET	CHL 3.0 FEET	FFDC 3.0 FEET	
CHL 3.0 FEET	FFDC 3.0 FEET	CHL 3.0 FEET	
FFDC 3.0 FEET	CHL 3.0 FEET	FFDC 3.0 FEET	

Date:
Time:

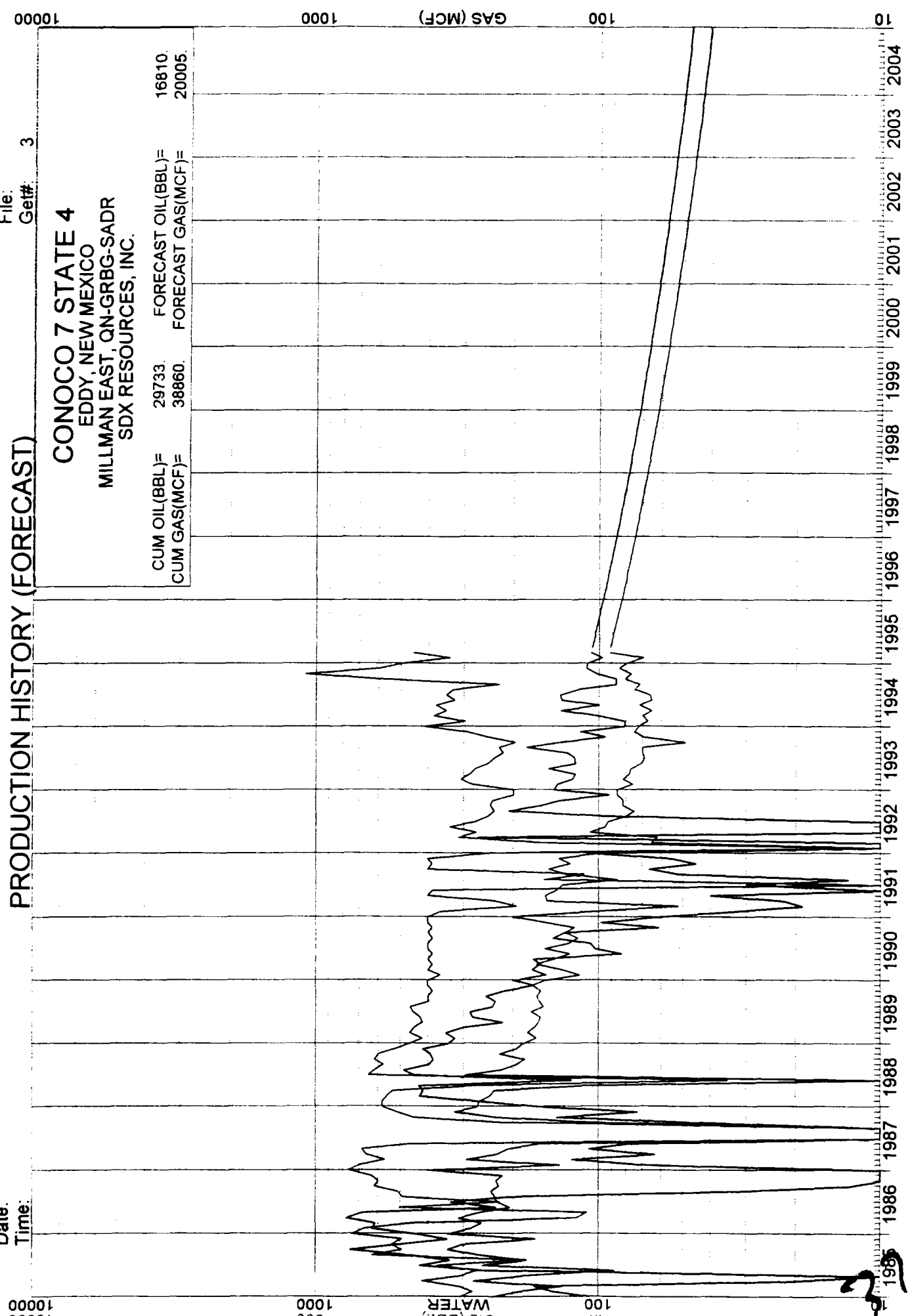
File:
Get#:

3

PRODUCTION HISTORY (FORECAST)

CONOCO 7 STATE 4
EDDY, NEW MEXICO
MILLMAN EAST, QN-GRBG-SADR
SDX RESOURCES, INC.

CUM OIL(BBL)=	29733.	FORECAST OIL(BBL)=	16810
CUM GAS(MCF)=	38860.	FORECAST GAS(MCF)=	20005.



Field: MILLMAN EAST

Lease: CONOCO 7 STATE | Well Number: 5

Operator: SDX RESOURCES INCORPORATED

KB = 3385

QUEEN 1738 (+ 16')

Z-17-82
Swab SR
dry w/50SX

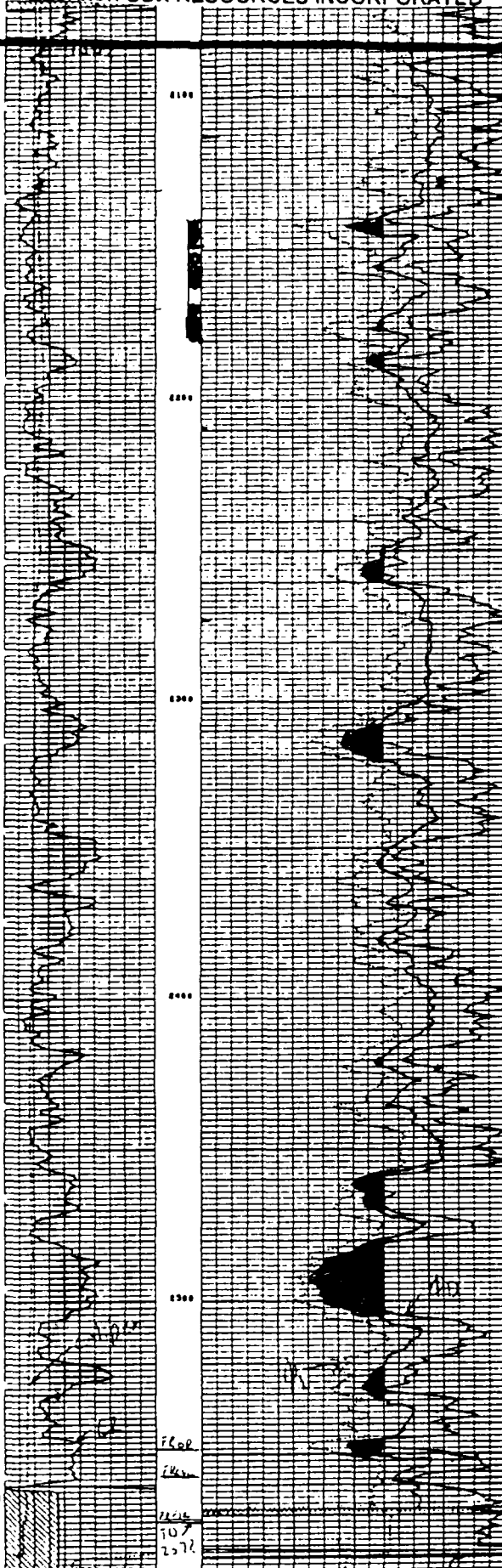
Z-26-82
Perf 20st 68
A/2500 gals
Swab 40% oil
F/14000 gals 30000 20%

IP (with Lower P_e)
107 oil, 3lw, 181

38

Field: MILLMAN EAST
Lease: CONOCO 7 STATE | Well Number: 5
Operator: SDX RESOURCES INCORPORATED

KB = 3385
GRAYBURG 2085 (+1300)



2-26-82
Perf 2140-46, 55-58, 73-79
A/ 2000 gals
Sum 30% oil
E/ 14000 gals
30.000 ± 10/20

IP (with Upper Perfs)
107 oil, 31 w, 18 mcf

10
↓
+838

Date:
Time:

10000
1000

10000
1000

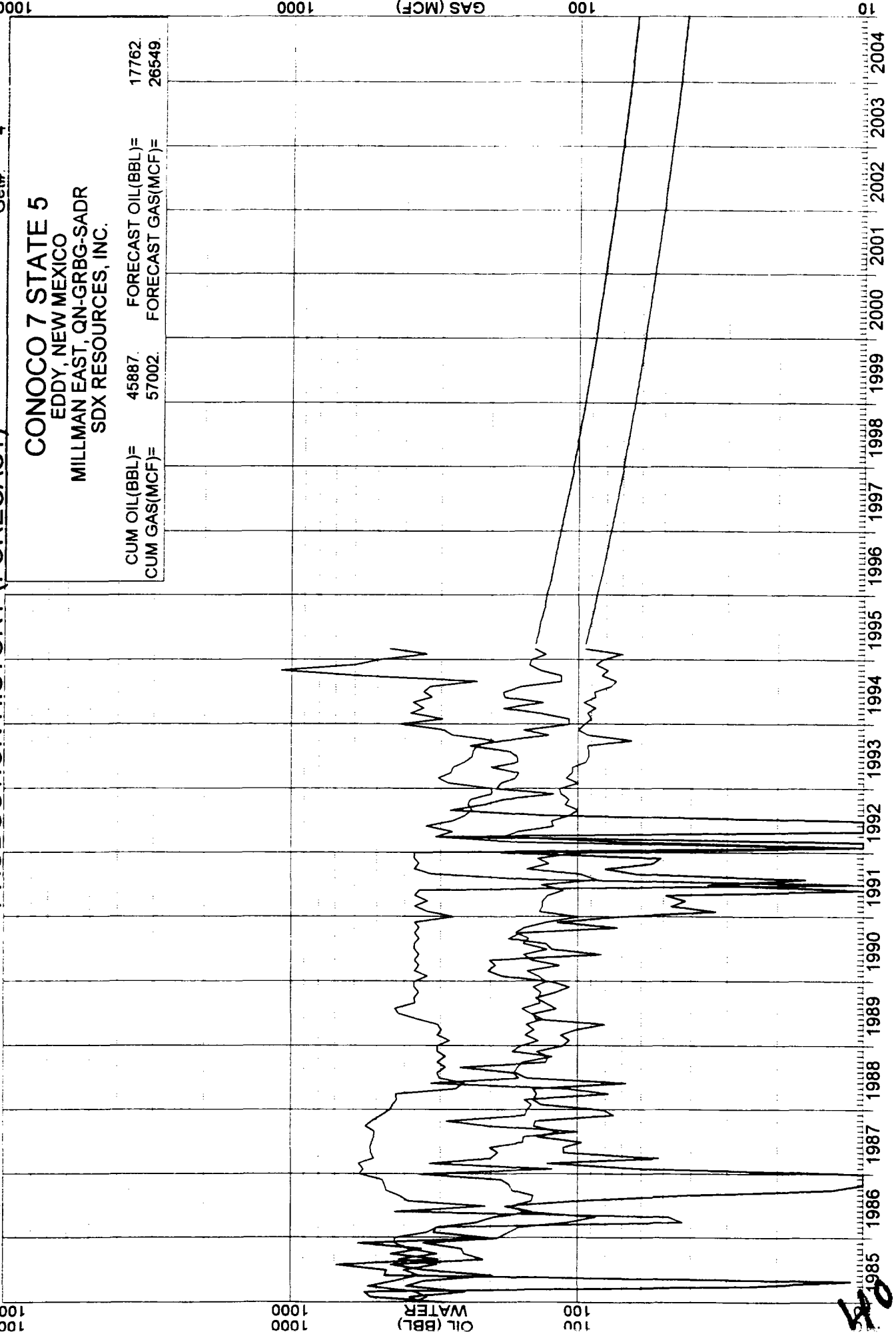
PRODUCTION HISTORY (FORECAST)

File:

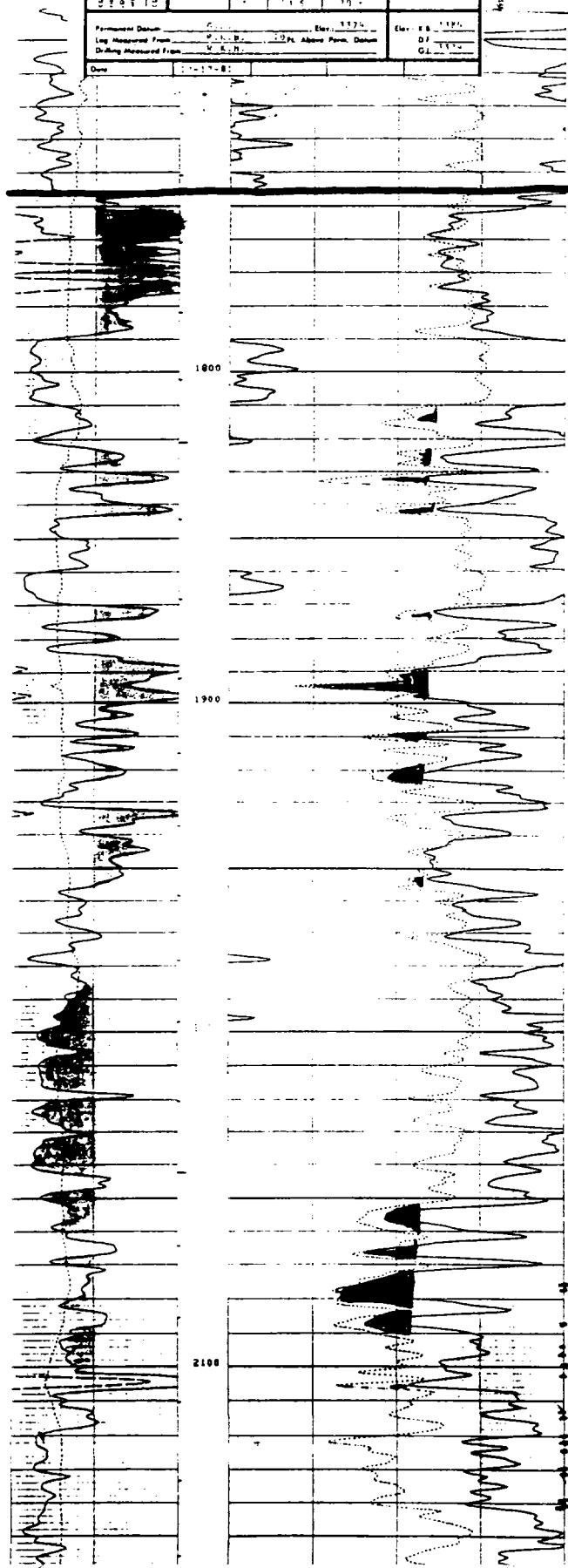
Get#: 4

CONOCO 7 STATE 5
EDDY, NEW MEXICO
MILLMAN EAST, QN-GRBG-SADR
SDX RESOURCES, INC.

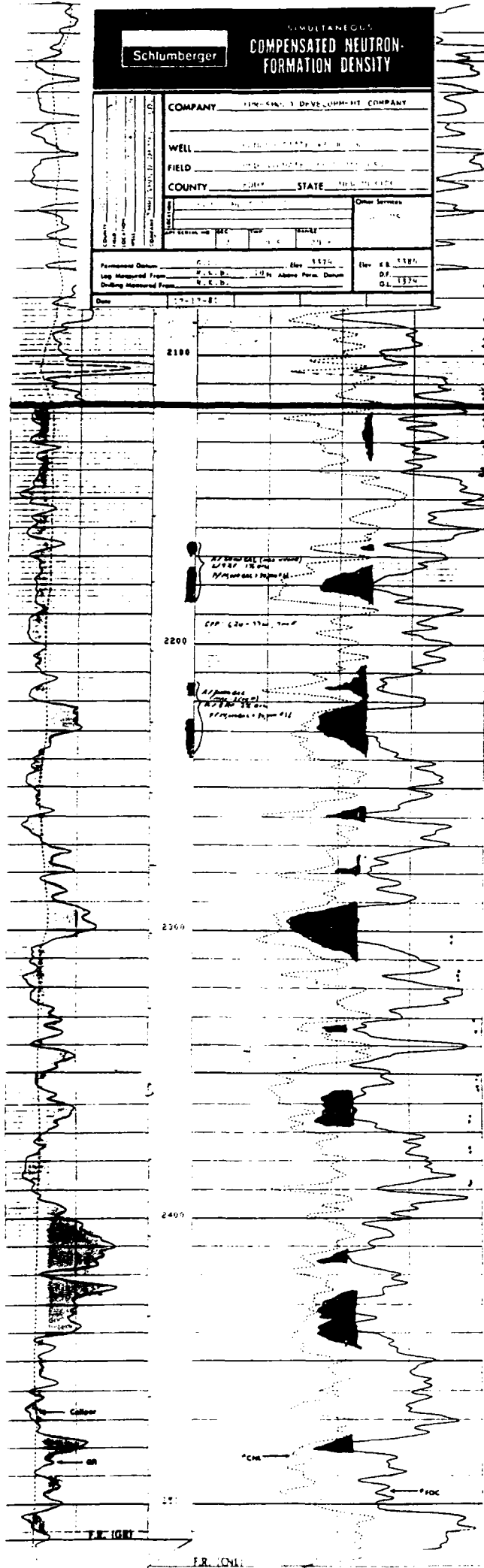
CUM OIL(BBL)=	45887.	FORECAST OIL(BBL)=	17762.
CUM GAS(MCF)=	57002.	FORECAST GAS(MCF)=	26549.



Schlumberger		COMPENSATED NEUTRON-FORMATION DENSITY	
COMPANY: ONE-KIND DEVELOPMENT COMPANY WELL: QUEEN 1745 FIELD: QUEEN 1745 COUNTY: QUEEN STATE: INDIANA		Other Services: None	
Formation Datum: 0 Elev: 1174 Log Measured From: 0 Elev: 1174 Drilling Measured From: 0 Elev: 1174		Date: 11-17-81	



KB = 3384
 QUEEN 1745 (+1639 ss)



Schlumberger		SIMULTANEOUS COMPENSATED NEUTRON FORMATION DENSITY	
COMPANY: FIVE-CENT DEVELOPMENT COMPANY			
WELL: _____			
FIELD: _____			
COUNTY: _____		STATE: _____	
DATE: _____		Other Services: _____	
Permanent Datum: _____ Elev: 1174		Elev: 1181	
Log Mapped From: _____		D/L: _____	
Drilling Started From: _____		D/L: 1174	
Date: 1-17-81			

KB = 3384
GRAYBURG 2117 (+1267 ss)

12-28-81
Perf 2165-69, 74-96
A/ 2000 gals
Swab 1% oil
F/14000 gals 30,000# 20/40

12-22-81
Perf 2214-18, 26-38
A/ 2000 gals
Swab 2% oil
F/14000 gals 30,000# 20/40

IP
6° 77W
7 MCF

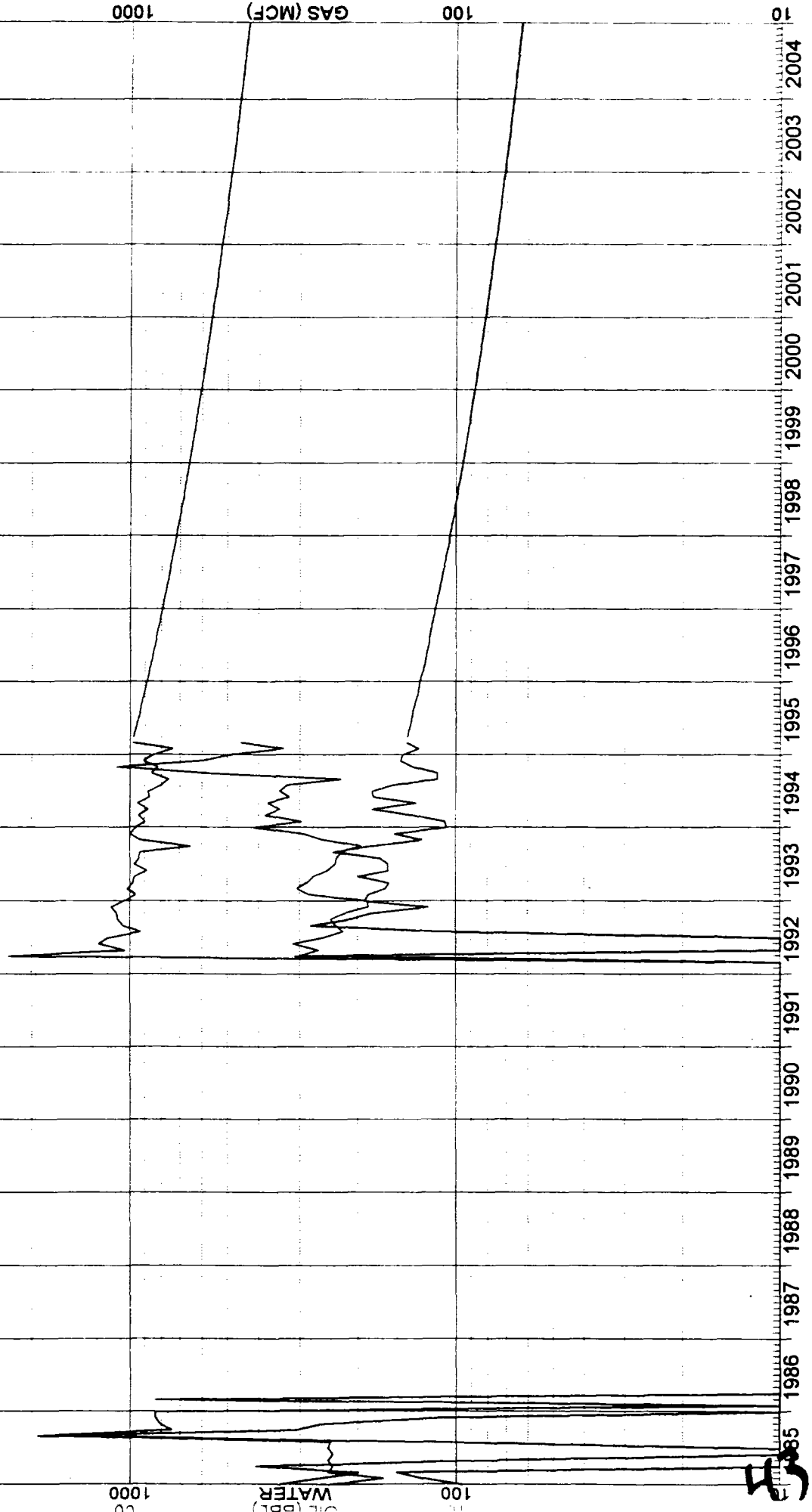
Date:
Time:

File:
Get#:

PRODUCTION HISTORY (FORECAST)

CONOCO 7 STATE 6
EDDY, NEW MEXICO
MILLMAN EAST, QN-GRBG-SADR
SDX RESOURCES, INC.

CUM OIL(BBL)=	9026	FORECAST OIL(BBL)=	16906
CUM GAS(MCF)=	15664	FORECAST GAS(MCF)=	26549

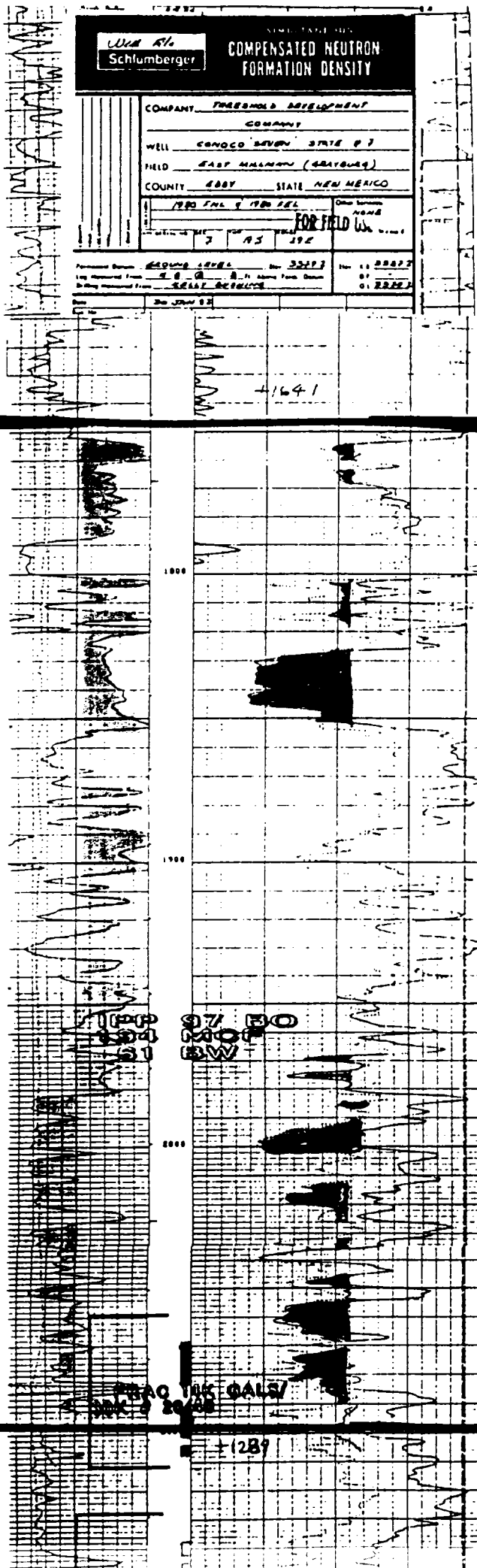


WAL R/L Schlumberger		COMPENSATED NEUTRON FORMATION DENSITY	
COMPANY <u>THRESHOLD DEVELOPMENT</u>			
COUNTY <u>CONOCO DEVON STATE #7</u>			
WELL <u>EAST MILLION (GRAYBURG)</u>			
FIELD <u>4887</u> STATE <u>NEW MEXICO</u>			
PRO FNL 9 170 FSL		FOR FIELD <u>W</u>	
7	15	192	192
Log Interval From <u>4887</u> To <u>4887</u>		Log Interval From <u>4887</u> To <u>4887</u>	
Log Interval From <u>4887</u> To <u>4887</u>		Log Interval From <u>4887</u> To <u>4887</u>	

KB=3396
 QUEEN 1748 (+1648ss)

IP
 97°
 61w
 194 ucf

See Grayburg



2-12-82
 Perf 2069-93.201-2101, 2104-07
 A/ 2000 gals
 Swab 60% oil
 F 14000 gals
 34000 20/40

IP
970
61W
194MCF

KB = 3396
GRAYBURG 2098 (+ 1298 ss)

2-9-82
Perf 2137-42, 45-49, 52-58, 71-8
A / 2000 gals Swab 5% oil
F / 14,000 gals
34,000# 20/40

Date:
Time:

File:
Get#:

10000

PRODUCTION HISTORY (FORECAST)

10000

CONOCO 7 STATE 7
EDDY, NEW MEXICO
MILLMAN EAST, QN-GRBG-SADR
SDX RESOURCES, INC.

CUM OIL(BBL)=	37249	FORECAST OIL(BBL)=	37954
CUM GAS(MCF)=	62444	FORECAST GAS(MCF)=	66372

10000

OIL (BBL)

GAS (MCF)

100

100

10

10

10

1985

1986

1987

1988

1989

1990

1991

1992

1993

1994

1995

1996

1997

1998

1999

2000

2001

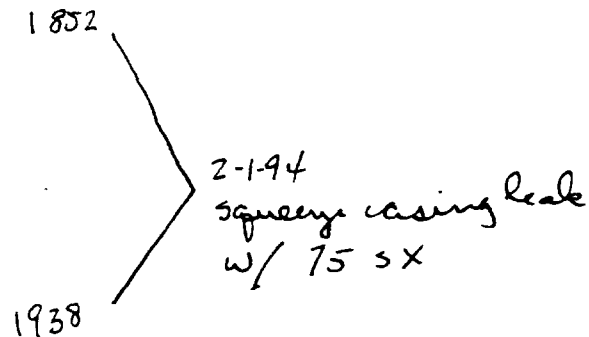
2002

2003

2004

2005

KB = 3387
QUEEN 1760 (+1627)



3-22-82 Perf 2110-20
A/2500 gals
E/30,000 ~~gals~~ # 20/40 14,000 gals
IP 33° 39' W, 39' N
Squeezed 12-11-85

SIMULTANEOUS
Schlumberger COMPENSATED NEUTRON-
FORMATION DENSITY

COMPANY *INRESMOB DEVELOPMENT*

WELL *Grayburg 7" STATE #8*

FIELD *UNDERSHATER NORTH, MEXICO*

COUNTY *EDDY* STATE *NEW MEXICO*

LOG NO. *511* DATE *12/15/85*

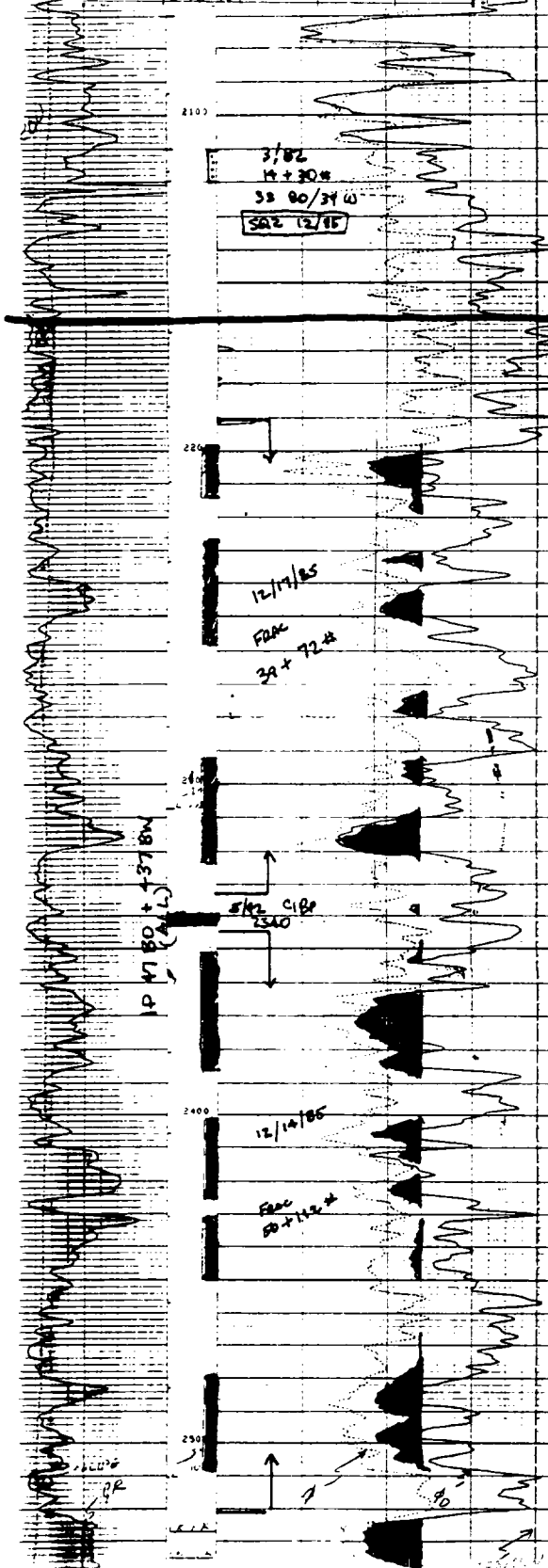
LOGGERS *W. J. H. / J. M. H.*

FORMATION DENSITY *3.387* LOG NO. *511*

LOG MEASURED FROM *Surface* TO *10 ft* ABOVE PAID DEPTH

DRILLING MEASURED FROM *Surface* TO *10 ft* ABOVE PAID DEPTH

DATE *12-15-85*



KB = 3387

GRAYBURG 2160 (+12275)

12-14-85

Perf 2199-2214, 2227-58, 2291-2323

A / 1325 gals

F / 39000 gals

30,000 # 24/40

52,200 12/20

IP
47c
437w

5-15-92 CIBP @ 2340

12-13-85

Perf 2351-~~2358~~, 86, 2401-25

2431-50, 2479-2508

A / 1500 gals

F / 50,000 gals

42,000 # 20/40

70,000 # 14/20

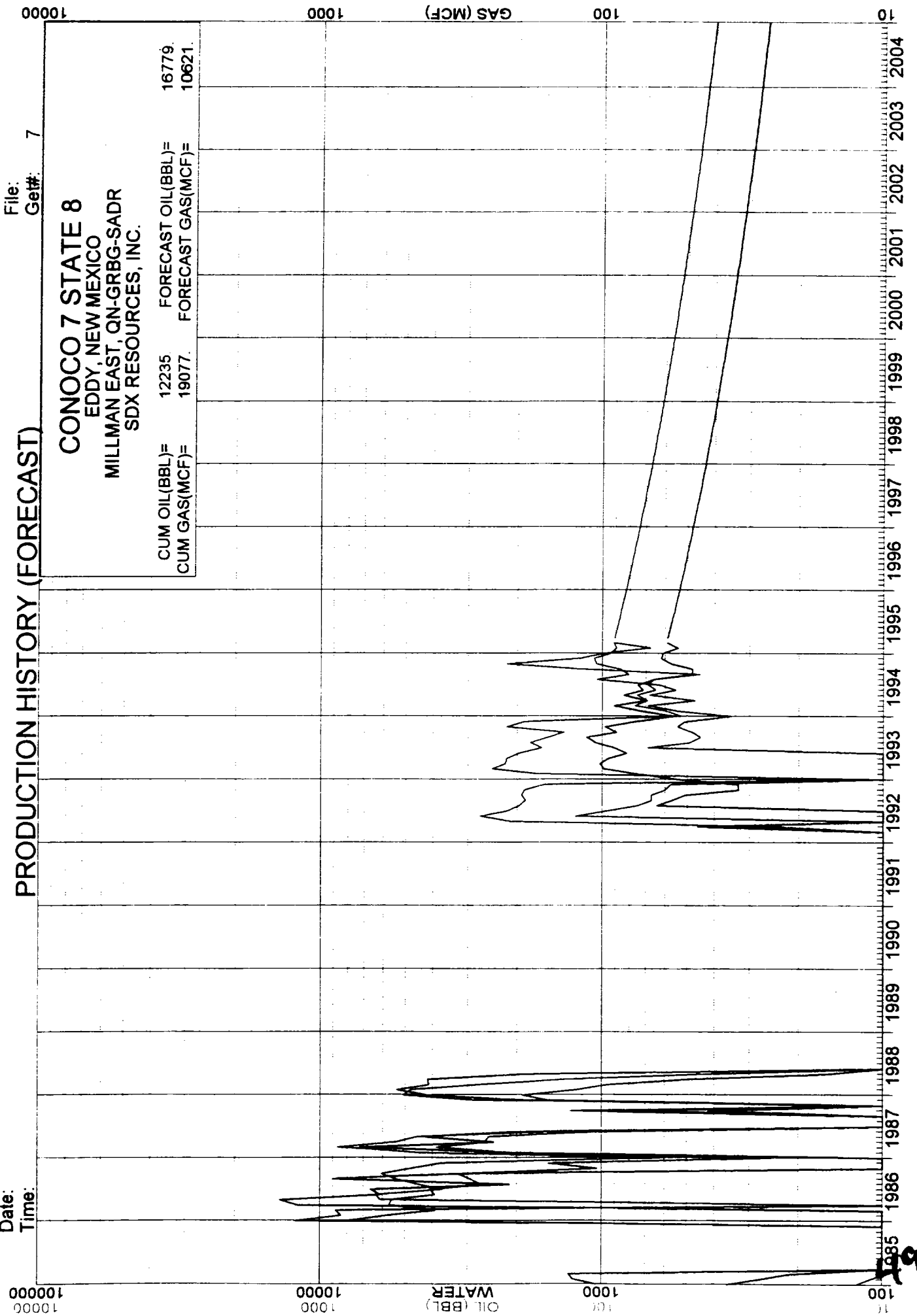
Date:
Time:

File:
Get#:

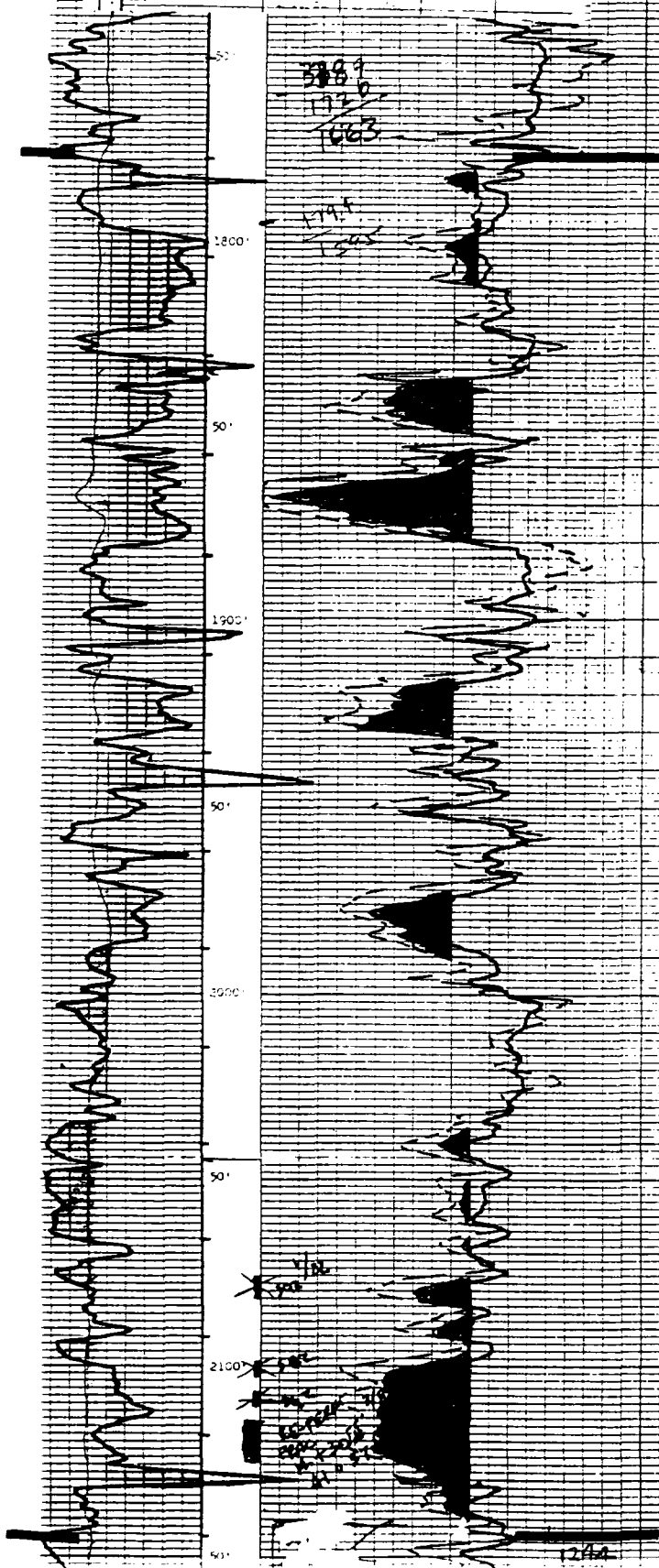
PRODUCTION HISTORY (FORECAST)

CONOCO 7 STATE 8
EDDY, NEW MEXICO
MILLMAN EAST, QN-GRBG-SADR
SDX RESOURCES, INC.

CUM OIL(BBL)=	12235	FORECAST OIL(BBL)=	16779
CUM GAS(MCF)=	19077	FORECAST GAS(MCF)=	10621



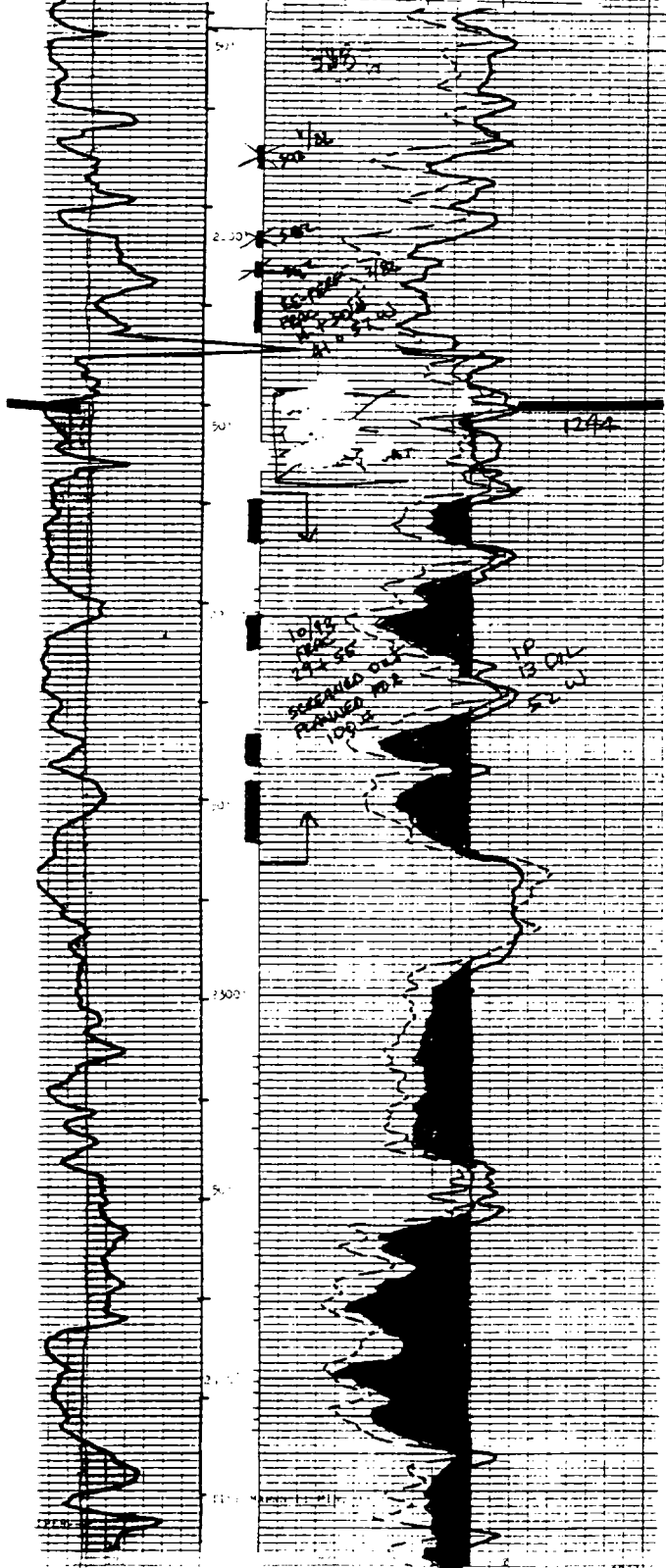
 WIRELINE SERVICES		DUAL SPACED COMPENSATED NEUTRON	
COMPANY _____		UNMARKED DO NOT WRITE ON	
WELL _____		FIELD _____	
COUNTY _____		STATE _____	
LOCATION _____		OTHER SERVICES _____	
PERMANENT DATUM _____		DATE _____	
DEPTH MEASURED FROM _____		BY _____	
BEARING MEASURED FROM _____		BY _____	



KB = 3389
QUEEN 1775 (+1614 ss)

3-11-82
Perf 2115-23
A/ 2500 gals
F/ 14000 gals 30000# 20/40 50
IP 41°57'W 49mca

WIRELINE SERVICES		DUAL SPACED COMPENSATED NEUTRON	
UNMARKED DO NOT WRITE ON			
FLYING NO.	COMPANY		
WELL			
FIELD			
COUNTRY	STATE		
WIRE NO.	LOCATION	WIRE SERVICES	
DATE	TIME		
PERMANENT DATUM	TO CORRECTION FROM	DATE	TIME
WIRELINE MEASURED FROM	TO CORRECTION FROM	DATE	TIME



KB = 3389
GRAYBURG 2145' (+1244 ss)

10-5-93
Perf 2170-80 2200-08, 2232-38, 2244-60
A / 3000 gals
F / 29000 gals
55000 ± 14/30
IP - 13° 52 W

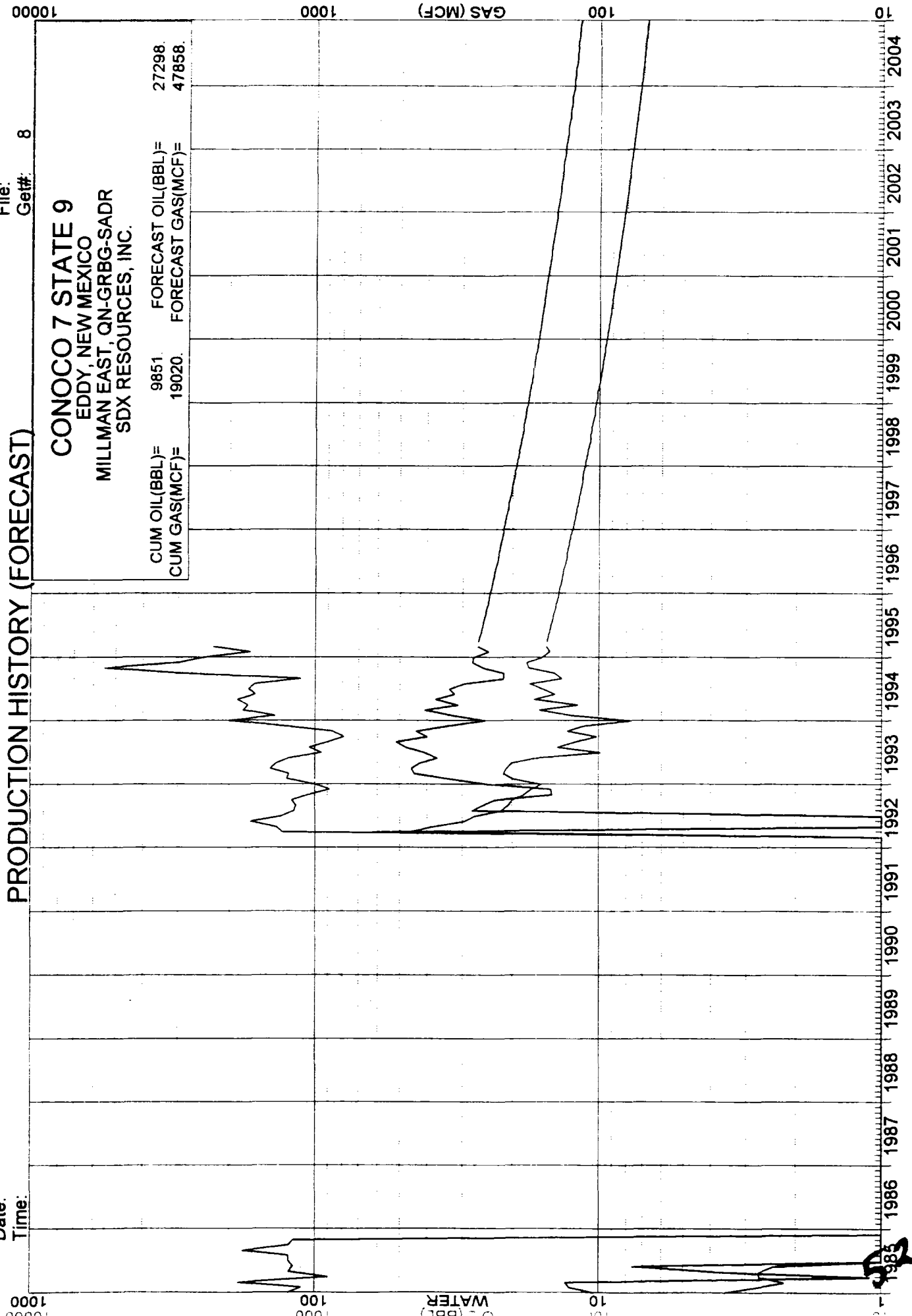
Date:
Time:

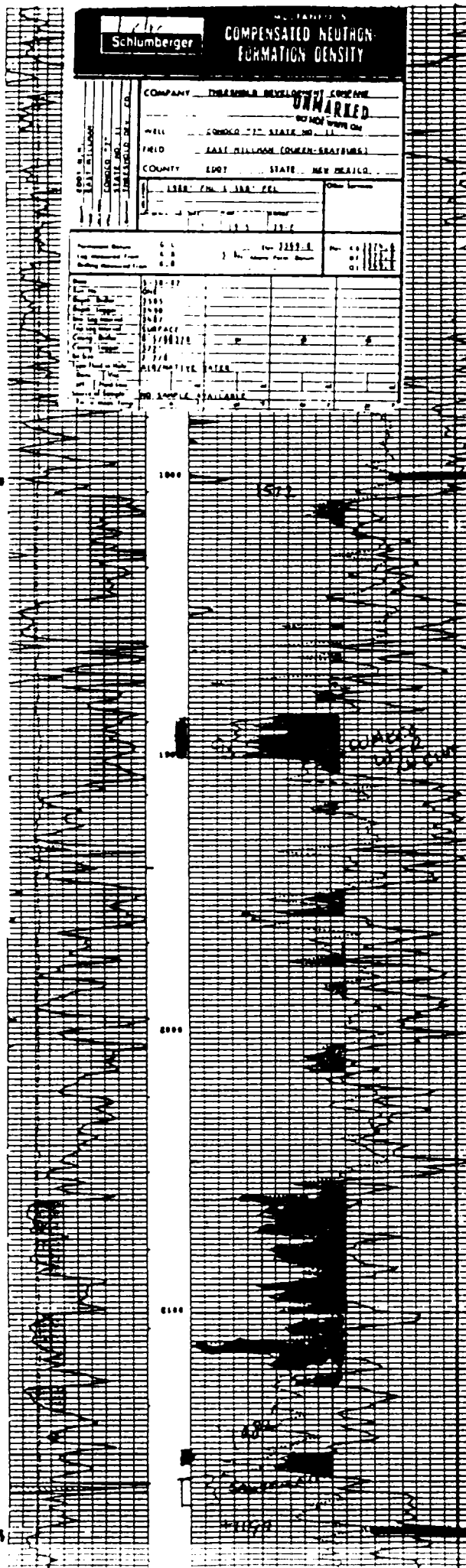
File:
Get#: 8

PRODUCTION HISTORY (FORECAST)

CONOCO 7 STATE 9
EDDY, NEW MEXICO
MILLMAN EAST, QN-GRBG-SADR
SDX RESOURCES, INC.

CUM OIL(BBL)=	9851	FORECAST OIL(BBL)=	27298.
CUM GAS(MCF)=	19020	FORECAST GAS(MCF)=	47858.



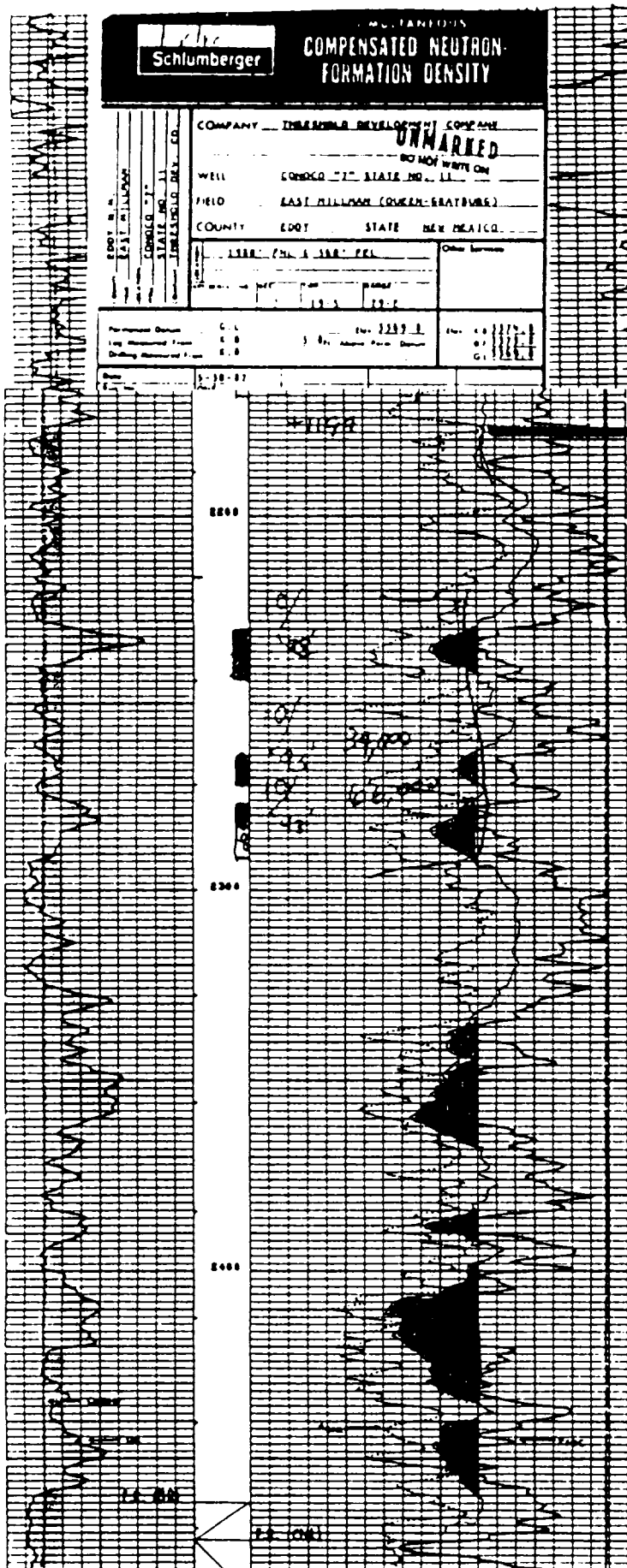


KB = 3375

QUEEN 1800 (+1575 ss)

10-1-93
 Perf 1886-1900 A/1500 gals
 Swal 400' water/hour

6-22-82
 Perf 2149-254
 A/1500 gals IP 4° 82' 37" per



Field: MILLMAN EAST

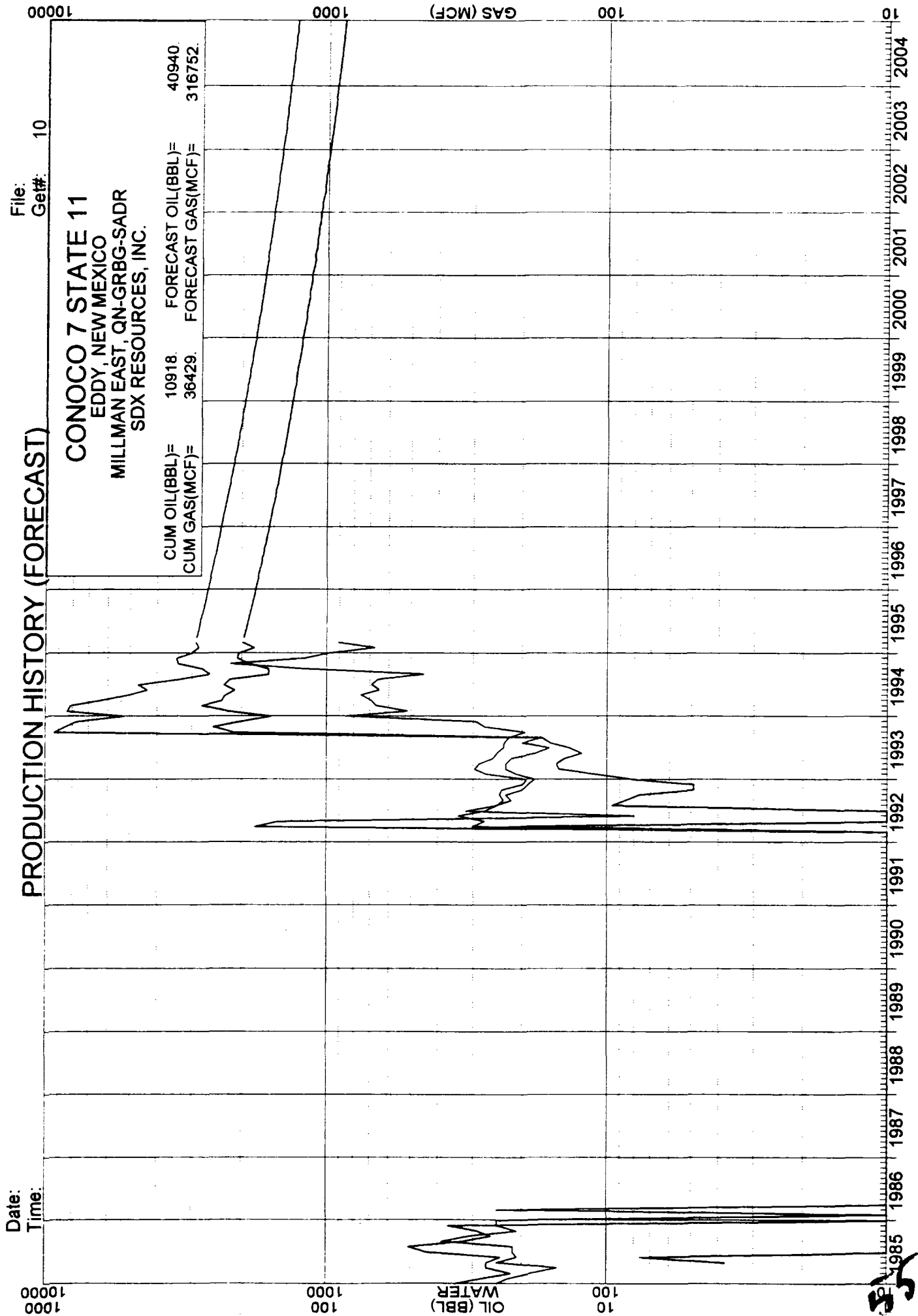
Lease: CONOCO 7 STATE | Well Number: 11
 Operator: SDX RESOURCES INCORPORATED
 Production Rate vs Time

KB = 3375

GRAYBURG 2178 (+1197 ss)

10-1-93
 Perf 2230-43, 64-72, 77-81
 Acid w/ 1500 gals
 Swab 80% oil
 Frac w/ 33000 gals
 65000# 16/30
 24000 12/20
 Tested 56", 68" BW
 IPT = 105 psi on 20" well ck.

54



Field: MILLMAN EAST
 Lease: CONOCO 7 STATE | Well Number: 12
 Operator: SDX RESOURCES INCORPORATED

KB=3382

QUEEN

1790

(4' 592 33)

6' 055 = 365

sq w/1503x

7-3-85

Perf

993-2210

A/1500 gals

EAC w/

1,200 gals

70,000 20/40

8,000 10/20

30 157 w

est after

gravel

P 22°

95 w

ROBERTED 1000-1100

0/20 700

7/31/84 PRFT 1000-1100

ADD 1000-1100 700

W/1 FRCD 1000-1100

W/1000-1100 700

10/20/84 700

10/20/84 700

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56

Squeez
w/250 SF

KB = 3382
GRAYBORG
2160'
4/222 SS

7-24-85
Perf 2277-95
AC/2300 gals
P 703 W

5-14-92 CIB@ 2350

6-26-85
Perf 2360-80
2418-90
AC/500 gals
P 307 W

160° - FRAC ALL Perfs
85W
43,000 gals
30,000 @ 20/40
64,000 @ 12/20

6-12-85
Perf 2542-90
A w/500 gals
P 10.13 W

CIB@ 2625

6-4-85
Perf 2638-57
2676-96
A w/400 gals
P 1°25 W

Field: MILLMAN EAST
Lease: CONOCO 7 STATE | Well Number: 12
Operator: SDX RESOURCES INCORPORATED

REPERFORATED

7210/80

ACD 2300 PIP 150/NEW

157-158

REPERFORATED

7210/80

ACD 2300 PIP 150/NEW

157-158

REPERFORATED

7210/80

ACD 2300 PIP 150/NEW

157-158

REPERFORATED

7210/80

ACD 2300 PIP 150/NEW

157-158

REPERFORATED

7210/80

ACD 2300 PIP 150/NEW

157-158

REPERFORATED

7210/80

ACD 2300 PIP 150/NEW

157-158

REPERFORATED

7210/80

ACD 2300 PIP 150/NEW

157-158

REPERFORATED

* ALL Perfs IP 85° 300 W
10-29-85

Date:
Time:

File:
Get#:

10000
1000
100
10

PRODUCTION HISTORY (FORECAST)

CONOCO 7 STATE 12
EDDY, NEW MEXICO
MILLMAN EAST, QN-GRBG-SADR
SDX RESOURCES, INC.

CUM OIL(BBL)=	25118	FORECAST OIL(BBL)=	38515
CUM GAS(MCF)=	31593	FORECAST GAS(MCF)=	44374

10000
1000
100
10

GAS (MCF)

1985 1986 1987 1988 1989 1990 1991 1992 1993 1994 1995 1996 1997 1998 1999 2000 2001 2002 2003 2004

10000
1000
100
10

WATER
GAL (BBL)

10000
1000
100
10

58

Field: MILLMAN EAST
 Lease: CONOCO 7 STATE | Well Number: 13
 Operator: THRESHOLD DEVELOPMENT CORPORATION

KB = 3384

QUEEN (1815')

+1372 (+1569' 55')

GROSS = 395'

NET = Q = 6'

Q2 = 13'

Q3 = 8'

Q4 = 8'

Q5 = 10'

Q6 = 31'

71'

4.176

Field: MILLMAN EAST
 Lease: CONOCO 7 STATE | Well Number: 13
 Operator: THRESHOLD DEVELOPMENT CORPORATION

K3 = 3384

GRAYBURG(2210')

(+1174' ss)

2-25-86
 Perf 2224-30
 2242-69
 A w/1200 gals
 F w/32000 gals
 12000# 20/40
 57000# 12/20

2-25-86
 IPP
 66 OIL
 400 WTR

2-23-86
 Perf 2412-38
 2332-58
 A w/2500 gals
 F w/36000 gals
 14000# 20/40
 67000# 12/20

← CIBP @ 2514

2-20-86
 PERF 2602-2642
 2556-2581
 ACID w/ 2500 15%
 FRAC w/ 15M# 20/40
 93M# 12/20
 45000 GAL
 FLOW BACK & DRA.

CONOCO 7 #13

Date:
Time:

File:
Get#:

PRODUCTION HISTORY (FORECAST)

CONOCO 7 STATE 13
EDDY, NEW MEXICO
MILLMAN EAST, QUEEN GRAYBURG
SDX RESOURCES, INC.

CUM OIL(BBL)=	28663	FORECAST OIL(BBL)=	38113
CUM GAS(MCF)=	27809	FORECAST GAS(MCF)=	34408

