



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE



GARY E. JOHNSON
GOVERNOR

JENNIFER A. SALISBURY
CABINET SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178 FAX: (505) 334-6170

September 19, 1995

Rand Carroll
General Counsel
EMNRD
2040 S Pacheco
Santa Fe NM 87505

RE: Cambern & Associates O&G, Smith #1, 1550/S & 660/W, L-21-31N-03E, 3Q-039-24125
OCD 106 \$5,000 Cash Bond in Place

Dear Rand;

Charles Gholson brought the above-mentioned well to my attention. He said that gas bubbles are percolating in the water of the wellbore. The well was spudded and 7" casing ran to 80' and a 6 1/4 hole drilled to 300'. The well was never completed and is a hazard to fresh water in the area. Please docket a case calling for Cambern & Assoc. O&G and all other interested parties, to appear and show cause why the Smith #1 should not be plugged and abandoned according to a division approved plugging procedure.

Sincerely,

Johnny Robinson
Deputy O&G Inspector

JR/sh

cc: well file
Forced Plugging file



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Certified # P 987 892 151
Sept 12, 1995
Cambern & Associates Oil & Gas
Rt 1 Box 501A
Amarillo, Texas 79106

RE : Smith #1 1550 FSL & 660 FWL L-21-31N-03E API # 30-039-24125

Dear Walter J. Cambern ;

The referenced well is in violation of Rule 201 which states that a well must be properly plugged and abandoned within ninety days after a sixty day period following suspension of drilling operations or a period of one year in which a well has been continuously inactive.

You are hereby directed to plug and abandon or continue drilling and complete the well within thirty days. If you fail to bring well into compliance we will schedule a show cause hearing as to why the well shouldn't be plugged according to a Division Approved Procedure. The plugging bond which is in place will be used to plug the well. If I can be of any assistance feel free to contact me in the Aztec OCD office at 505-334-6178.

Sincerely,

Johnny Robinson
Deputy Oil & Gas Inspector

cc: Rand Carroll, Legal council
Well File
P&A File



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Johnny Robinson
Deputy Oil & Gas Inspector

cc: Rand Carroll, Legal council
Well File
P&A File

(5)

Is your RETURN ADDRESS completed on the reverse side?

SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, and 4a & b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

- 1. Addressee's Address
- 2. Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

CAMBERN & ASSOC OIL & GAS
RT 1 BOX 501 A
AMARILLO TX 79106

No Such Address Returned

4a. Article Number

P 987 892 151

4b. Service Type

- Registered
- Certified
- Express Mail
- Insured
- COD
- Return Receipt for Merchandise

7. Date of Delivery

5. Signature (Addressee)

6. Signature (Agent)

8. Addressee's Address (Only if requested and fee is paid)

Thank you for using Return Receipt Service.

Johnny

STATE: NMEX
COUNTY: RIO ARBA
API: 30-039-24195
FIELD: WILDCAT
WELL CLASS: WF
OPR: CAMBERN & ASSOC O&G WELL: 1 SMITH

TWP 1S-RGE 2E
SECTION 2
SW NW SE
* 1650FSL 2970FWL SEC
STATUS TA

SPUD: 12/15/87 COMP: 01/05/88 ELEV: 7798 KB 7790 GR
TD: 1500 FM/TD: DAKOTA PSTD:
CONTR: NEW MEXICO DRLG #1 (R) RIG SUBSTRUCTURE: 8
PROJ DEPTH/FM: 1800 PRE CAMB

COMP 1/5/88(EST), TEMP ABNO.
LOC DESCRIPTION: 14 MI NE GALLUP DISC(8-30N-1E)
2 1/2 MI E MORRISON DISC(4-15-2E:PLUGGED)
2 MI SW CHAMA, NM

WELL ID CHANGES: SPOT CHGD FROM SW NW SE
LOC CHGD FROM 15-31N-3E
SPOT CHGD FROM SE SW
MERIDIAN CODE CHGD FROM 21

CASING: CSG NOT RPTD
DRLG COMMENTS: OPR SPUD WITHOUT POSTING BOND. NMOC TERMINATES
FURTHER ACTIVITY.

WILL BE REISSUED IF ADDITIONAL DATA
BECOMES AVAILABLE

OPR ADDRESS CAMBERN & ASSOC O&G
RT 1 BOX 501A
AMARILLO, TX 79108

AMMANN BASE MAP NM-4

NM12-052889

P

30-039-24195

11-19-87

old Survey
 F. Loc. 1650/S; 2970/W Elev. 7790 GL Spd. _____ Cu. ft. _____ Cu. ft. _____
 Comp. _____ TD _____ PB _____

Casing S. _____ @ _____ W _____ Sx. Int. _____ @ _____ W _____ Sx. Pr. _____ @ _____ W _____ Sx. T. _____ @ _____
 Csg. Perf. _____ Prod. Stim. _____

T
R
A
N
S

I.P. _____ BO/D _____ MCF/D After _____ Hrs. _____ SICP _____ PSI After _____ Days GOR _____ Grav. _____ 1st Del. Gas _____
 1st Del. Oil _____

TOPS	NITD	X	Well Log
Ojo Alamo	C-103		Plot X
Kirtland	C-104		Electric Log
Fruitland			C-122
Pictured Cliffs	Ditr		Dfa
Chacra			Doc

Charles said this well is spaced.

However, we never received any reports.

Phone no longer in service 6-1-88

*Frank - 4/21
 I don't know how to handle this. S*

id C-104 for Bond Change to MBS

Entrada _____

Acres 40

P 1550 FSL; 660 FWL L-21-31N-03E

W.C. Dak. Co. RA S 2 T 1 S R 2 E U J Oper. Cambern & Assoc. O&G Les. Smith No. 1

(8)

30-037-27195

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease
STATE FEE

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name SMITH	
2. Name of Operator CAMBERN & ASSOCIATES OIL AND GAS		9. Well No. 1	
3. Address of Operator Rt. 1 Box 501 A Amarillo, Texas 79106		10. Field and Pool, or Willcat W.C. Dakota	
4. Location of Well UNIT LETTER <u>J</u> LOCATED <u>2770</u> FEET FROM THE <u>WEST</u> LINE <u>1550</u> SURV. PLAT # <u>102</u> <u>660</u> AND <u>1650</u> FEET FROM THE <u>SOUTH</u> LINE OF SEC. <u>21</u> TWP. <u>37N</u> RGE. <u>2E</u> NMPM		12. County Rio Arriba	
19. Proposed Depth 1800 ft.		19A. Formation PreCambrian	20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 7790 GL	21A. Kind & Status Plug. Bona	21B. Drilling Contractor	22. Approx. Date Work will start

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8" 7"	20#	80 ft.	50 sacks	Circulate
7 7/8"	4 1/2"	10.5#	T.D.		1100 ft.
					Circ.

We propose to drill this well to a total depth in the Pre-Cambrian surface at or below (+ or - 200 ft.) 1600'.

APPROVAL EXPIRES 5-19-88
UNLESS DRILLING IS COMMENCED.
SPUD NOTICE MUST BE SUBMITTED
WITHIN 10 DAYS.

RECEIVED
NOV 16 1987
OIL CON. DIV.
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Walter Cambern Title PRESIDENT Date NOVEMBER 3 1987

(This space for State Use)

APPROVED BY [Signature] TITLE _____ SUPERVISOR DISTRICT # 3 DATE NOV 19 1987

CONDITIONS OF APPROVAL, IF ANY:

Hold C-104 for Bond Change to MBS

9

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

Owner Cambern & Associates			Lease Smith Ranch			Well No. 1		
Letter J	Section 2	Township T34N T15 T1S	Range R2E	County Rio Arriba				
Distance from the West 2970 feet			Line and 1650 feet			Distance from the South 1650 feet		
Depth Elev. 7790	Producing Formation Dakota		Pool Wildcat			Dedicated Acres 40 Acres		

Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.

Section 2 of the Martin & Border Subd., Rio Arriba County

RECEIVED
NOV 16 1987
OIL CON. DIV.
DIST. 3

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Walter J. Cambern

Name
Walter J. Cambern

Position
President

Company
Cambern & Associates Oil & gas

Date
November 2, 1987

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my knowledge and belief.

WILLIAM H. ALBERT

Date Surveyed
November 2, 1987

Registered Professional Engineer and/or Land Surveyor
William H. Albert

#7241

Certificate No. _____

These sections are projected sections in the Tierra Amarilla Land Grant. The coordinates of the well head are on the New Mexico Coordinate System- Central Zone.

x = 391,669 *Projected T31N, R3E, NMPM

y = 2,140,456

Note: The Sectionization Tie is to the Martin & Border Subdivision as filed 6/13/59, Bk 61, Pg 8, Rio Arriba County, New Mexico



Cambern & Assoc.
Smith #1
h-21-31N-03E

12

Cambern & Associates
Oil & Gas Smith #1
L-21-31N-03E
1550FSLY 66DFWL

