

COMPANY

Santa Rita Exploration

PROPERTY NAME

Moonlight 4 west

WELL NO.

1

DATE

1-19-96

LOCATION (ULSTR)

D

4-8-28

FOOTAGE

660FNL

API NO.

30-005-10842

POOL

WC 5A

Dropase

Spot a 25 lb plug @ 2390' + top
Spot cement from 380' to surface
Mud between plugs
Get depth number

CASING RECORD:

8 5/8" @ 329'
4 1/2" @ 2390'
Perfs 2338-2364'

8 5/8" e
329' c

Perfs 2390'

4 1/2" e
2390' c

2

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
GOVERNOR

OIL CONSERVATION DIVISION
ARTESIA DISTRICT OFFICE

JENNIFER SALISBURY
CABINET SECRETARY

January 22, 1996

Rand Carroll, Legal Bureau
Oil Conservation Division
2040 S. Pacheco Street
Santa Fe, NM 87505

Re: Well Plugging, Santa Rita Exploration Corp, Moonlight 4 West #1.
Ut D 4-8-28

Dear Rand,

We recommend the above captioned well be plugged to protect fresh waters of the state of New Mexico, the environment and correlative rights in the area.

We show a \$50,000 bond for this operator with Allied Fidelity Insurance Co. The bond number is 135535.

Yours Truly,



Ray Smith
Deputy Oil & Gas Inspector

RS:br

BEFORE EXAMINER STOGNER	
OIL CONSERVATION DIVISION	
OCD	EXHIBIT NO. 1
CASE NO.	11489

ENERGY and MINERALS DEPARTMENT

Oil Conservation Division
811 S. First St.
Artesia, NM 88210

Fold at line over top of envelope to the
right of the return address

CERTIFIED

2 212 312 931
MAIL

NOTED
FORWARDED
ATTENTION: MAIL ROOM
MAIL ROOM STREET
MAIL ROOM NUMBER
MAIL ROOM ADDRESS

RETURN RECEIPT REQUESTED

Mr. Donald Craig
Santa Rita Expl Corp
P.O. Box 798
Artesia, NM 88210

(3)

SANTA RITA EXPLORATION CORP.
P. O. Box 798
Artesia, New Mexico 88210

\$50,000 Blanket Plugging Bond
Allied Fidelity Insurance Company,
Surety
BOND NO. 135535

Approved: March 21, 1985

Ins. Co. Bankrupt

Cancelled: June 14, 1985

As to any property or wells acquired,
started, or drilled after that date.
However, the subject bond will remain
in effect as to any property or wells
acquired, started, or drilled prior
to June 14, 1985.

C

(4)



GARREY CARRUTHERS
GOVERNOR

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
ARTESIA DISTRICT OFFICE

P.O. DRAWER 00
ARTESIA, NEW MEXICO 88210
(505) 748-1283

February 21, 1989

Santa Rita Exploration Inc.
P.O. Box 798
Artesia, NM 88210

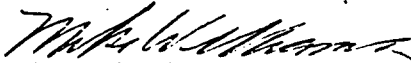
RE: Moonlight 4 West #1
4-8S-28E
Wildcat San Andres

Gentlemen:

The last report we received on the above captioned well was dated April 21, 1982 for the casing test and cement job. As of the above date we have not received any subsequent reports. Please advise us of the status of this well. We need a completion report, deviation survey and logs.

Thank you for your prompt attention to this matter.

Sincerely,


Mike Williams
Supervisor, District II

MW/cw



SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

APR 21 1982

O. C. O.
ARTESIA OFFICE

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL OTHER- _____	7. Unit Agreement Name
2. Name of Operator Selco, Inc. <i>Santa Rita Explor. Inc.</i>	8. Farm or Lease Name Moonlight 4 West
3. Address of Operator P. O. Box 798, Artesia, New Mexico 88210	9. Well No. #1
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>4</u> TOWNSHIP <u>8 South</u> RANGE <u>28 East</u> NMPM.	10. Field and Pool, or Wildcat Wildcat-SA
15. Elevation (Show whether DF, RT, GR, etc.) 3953.1 GL	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

February 19, 1981 - Ran 2385' of 2 3/8" tubing.
 " 24, 1981 - Perf. at 2338'-2345'; 2356'-2364' - One shot per foot.
 " 25, 1981 - Acidized with 1,000 gal MCA 20%. Average pressure 1,800# psi.
 " 26, 1981 - Re-acidized with 10,000 gal. acid.
 " 27, 1981 - Treated well with 4,000 gal. SGA 15%, 4,000 gal. NE 20% 2,000 gal. CRA 20%, and 90 sks. 100 mesh sand. Shut in for 1 hour.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Annette Mahan TITLE Agent DATE 4-21-82

APPROVED BY Original Signed By
Los A. Clements TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: Supervisor District II

6

3. Indicate Type of Lease
 State F
 5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER

AUG 21 1981

Name of Operator: Santa Rita Exploration Corporation
 Address of Operator: P.O. Box 798, Artesia, New Mexico 88210
 Location of Well: UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM West LINE, SECTION 4 TOWNSHIP 8 S RANGE 28 E NMPM.

7. Unit Agreement Name
 8. Farm or Lease Name: Moonlight 4 West
 9. Well No.: #1
 10. Field and Pool, or Wildcat: Wildcat-San Andre
 12. County: Chaves

15. Elevation (Show whether DF, RT, GR, etc.)
 3953.1 GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER: <u>Change in ownership</u>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any new work) SEE RULE 1103.

Effective August 1, 1981, Santa Rita Exploration Corporation became operator on the above captioned well. The previous operator was Selco, Inc., P.O. Box 798, Artesia, New Mexico. This well was drilled to a T.D. of 2390' and we are currently testing to evaluate the potential of this well.

Post-dated
 I.D.
 8/27/81
 J. G.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

APPROVED BY: Donald Cray TITLE: Vice-President DATE: 8/20/81

APPROVED BY: W.A. Gessert TITLE: SUPERVISOR, DISTRICT II DATE: SEP 2 1981

CONDITIONS OF APPROVAL, IF ANY:

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION
RECEIVED

C-102 and C-103
Effective 1-1-65

JAN 22 1981

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
SelCo, Inc.

3. Address of Operator
P.O. Box 798, Artesia, New Mexico 88210

4. Location of Well
UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM
THE West LINE, SECTION 4 TOWNSHIP 8-S RANGE 28-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
Moonlight 4 West

9. Well No.
#1

10. Field and Pool, or Wildcat
Wildcat - San Andres

15. Elevation (Show whether DF, RT, GR, etc.)
. 3953.1

12. County
Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
		OTHER _____	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any prop. work) SEE RULE 1103.

December 29, 1980 - Spud well with 10 3/4" bit.
 December 30, 1980 - Ran 329' of 8 5/8", 24#, K-55 casing. Cemented with 150 Sxs. of Class C cement with 2% CaCl₂. Cement circulated. Plug down. WOC 19 hours. Pressured up 500# for 30 minutes. Held O.K.
 January 5, 1981 - Ran 2390' of 4 1/2", 10 1/2#, K-55 casing. Cemented with 800 Sxs. 50/50 poz mix with 2% gel and 8# Salt/sx. WOC 24 hours. Cement circulated to surface.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Donald Craig TITLE Agent DATE 1/21/81

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE JAN 23 1981

CONDITIONS OF APPROVAL, IF ANY:

(8)

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

30-005-60842
Form C-101
Revised 1-1-65

0-0 29 1980

O. C. D.
ARTESIA, OFFICE

5A. Indicate Type of Lease
STATE FEE

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name Moonlight 4 West	
2. Name of Operator SelCo, Inc.		9. Well No. #1	
3. Address of Operator P.O. Box 798, Artesia, NM 88210		10. Field and Pool, or Wildcat Wildcat Railroad Mount ^{5A}	
4. Location of Well UNIT LETTER <u>D</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>4</u> TWP. <u>8S</u> RGE. <u>28E</u> NMPM		12. County Chaves	
19. Proposed Depth 2700'		19A. Formation San Andres	20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RI, etc.) 3953.1	21A. Kind & Status Plug. Bond One-Well	21B. Drilling Contractor Collier Drilling Corp.	22. Approx. Date Work will start December 29, 1980

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
10-3/4"	8-5/8"	24#	300'	150 Sxs.	Surface
7-7/8"	4-1/2"	10.5#	2700'	700 Sxs.	Surface

Plan to test the San Andres Formation. 8-5/8" casing will be run to approximately 300' and set with 150 Sxs. of Class "C" cement with 2% CaCl₂. Cement will be circulated to surface. Will drill out of the 8-5/8" casing with 7-7/8" bit to approximately 2700'. If sufficient shows are encountered, will then run 2700' of 4-1/2" casing and set with 700 Sxs. of 50/50 poz mix 2% gel and 8# salt/sx. and circulate cement to surface. Will then log, perforate and complete well.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,
EXPIRES 3-29-81

Posted ID-
API + NL
1-2-8

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Donald R Craig Title Agent Date 12/17/80

(This space for State Use)

APPROVED BY W.A. Gasset TITLE SUPERVISOR, DISTRICT II DATE 12-29-80

CONDITIONS OF APPROVAL, IF ANY:

Use adequate Blow out Preventers

9

WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

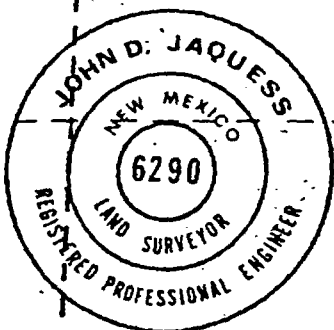
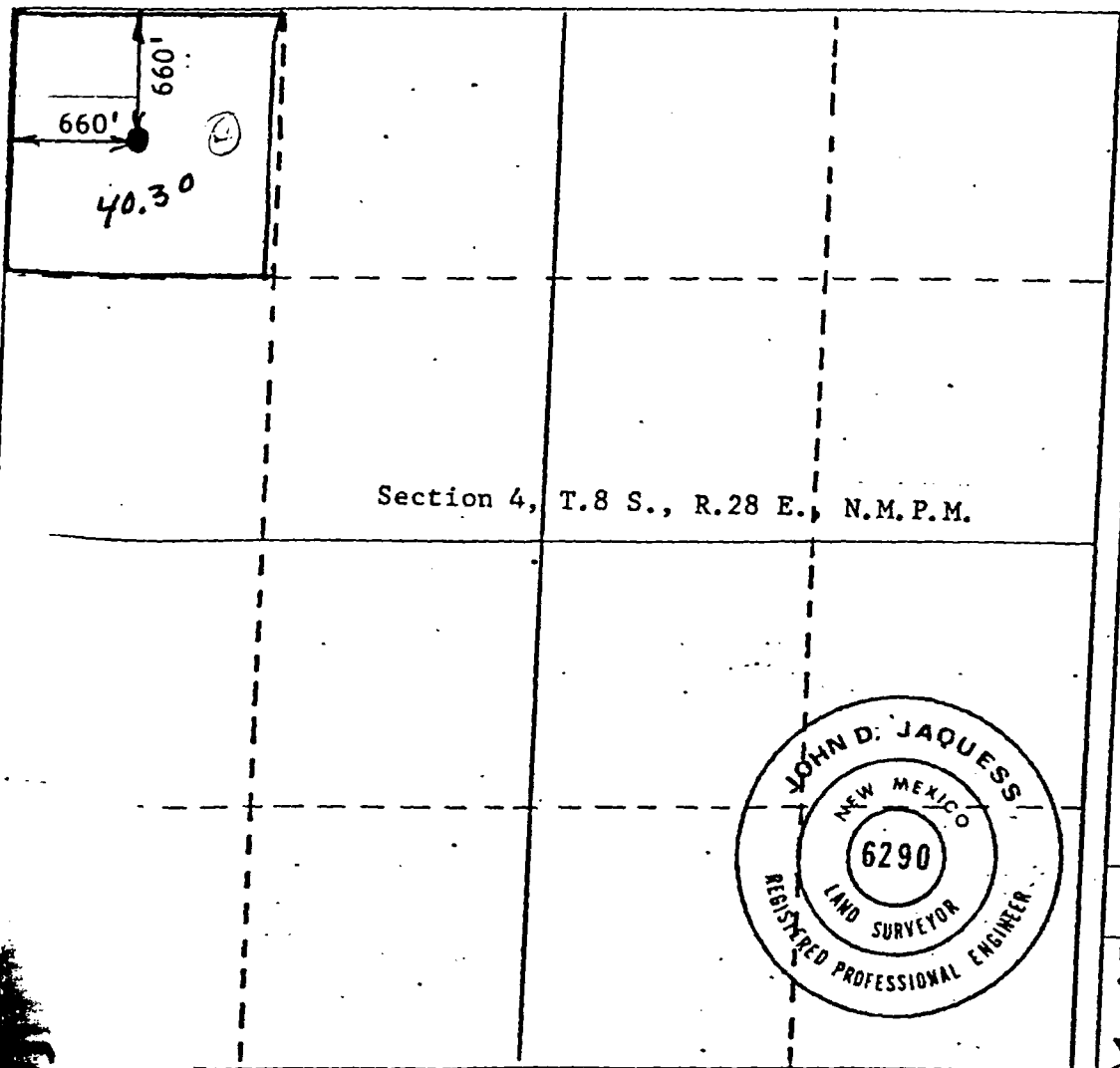
Operator Sel-Co, Inc.		Lease Moonlight 4 West			Well No. #1
Well Letter D	Section 4	Township 8 South	Range 28 East	County Chaves	
Actual Postage Location of Well: <div style="display: flex; justify-content: space-between;"> 660 feet from the North line and 660 feet from the West line </div>					
Ground Level Elev. 3953.1	Producing Formation San Andres		Pool Railroad Mountain-Wildcat	Dedicated Acreage: SA NW 1/4 NW 4 40.30	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to work interest and royalty). **Moon Company, Trustee (7/8) Donald Winston (1/64); James T. Wyman & Frederick Winston, Tr. (1/128) Charles S. Kelly (1/256) Pauline Parker (1/128) James T. Wyman, Tr. (1/128) Marshall & Winston (1/64) Murray C. McKinnon (1/256) Tenneco Oil Co. (1/16)**
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation **Tenneco - Possible force pooling**

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

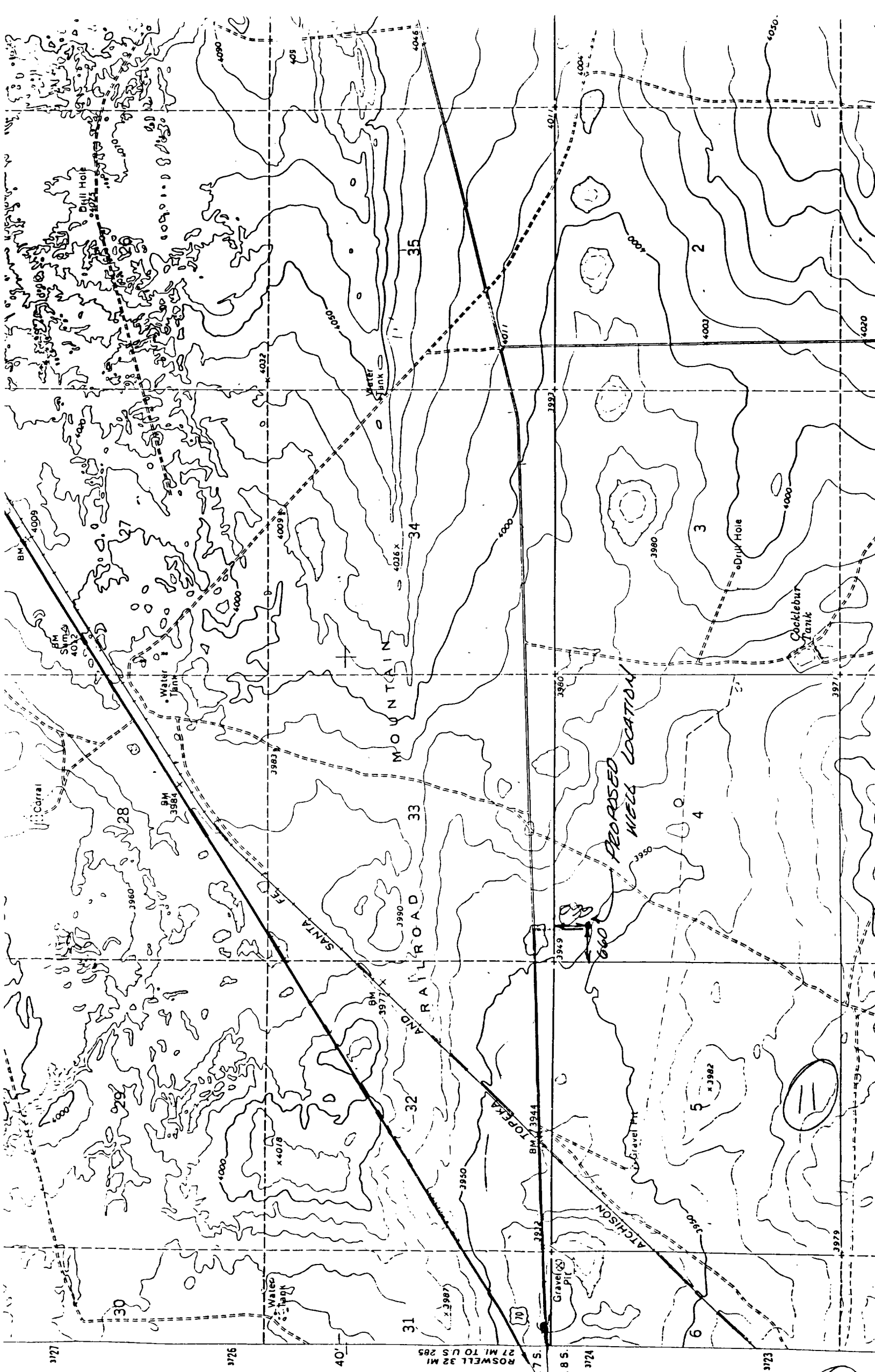
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Donald R. Craig

Name Donald R. Craig
Position Agent
Company SelCo, Inc.
Date November 24, 1980

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed Nov. 6, 1980
Registered Professional Engineer and/or Land Surveyor John D. Jaquess, P.E. & L.
Certificate No. 6290



ROSWELL 32 MI
27 MI TO U.S. 285

PROPOSED
WELL LOCATION

(=)



NEW MEXICO OIL CONSERVATION DIVISION
2040 SOUTH PACHECO
SANTA FE, NM 87505

FEBRUARY 16, 1996

Certified Mail
Return Receipt Requested

Santa Rita Exploration Corp.
P.O. Box 798
Artesia, NM 88210

BEFORE EXAMINER STOGNER	
OIL CONSERVATION DIVISION	
OCD	EXHIBIT NO. 2
CASE NO.	11489

RE: OCD Case No. 11489

Application of the New Mexico Oil Conservation Division for a Show Cause Hearing requiring Santa Rita Exploration Corp. to appear and show cause why the Moonlight 4 West Well No. 1 located in Unit D of Sec. 4, T8S, R28E, Chavez Co., NM should not be plugged and abandoned

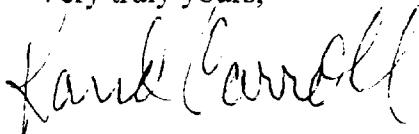
Dear Sir/Madam:

This letter is to advise you that the New Mexico Oil Conservation Division has filed the enclosed application seeking a Show Cause Hearing requiring Santa Rita Exploration Corp. to appear and show cause why it should not be ordered to plug and abandon the above-referenced well.

This application has been set for hearing before an Examiner of the Oil Conservation Division on March 7, 1996. You are not required to attend this hearing, but as an owner of an interest that may be affected by an order issued in this case, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases have been requested by the Division (Memorandum 2-90--- Enclosed) to file a Prehearing Statement substantially in the form prescribed by the Division. Prehearing statements should be filed by 4:00 o'clock p.m. on the Friday before a scheduled hearing.

Very truly yours,



RAND CARROLL

ATTORNEY FOR THE NEW MEXICO OIL CONSERVATION DIVISION

Enclosures

①

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

2010-5 PAGE TWO

10/11/10 11:14 AM 0.0000

10/11/10 11:14 AM 0.0000

Z 765 962 532

Receipt for Certified Mail



No Insurance Coverage Provided
Do not use for International Mail
(See Reverse)

Send to:	SANTA RITA EXPLORATION CORP
PO BOX	798
P.O. State and ZIP Code	ARTESIA, NM 88210
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

3800 March 1993

SANTA RITA EXPLORATION CORP.
PO BOX 798
ARTESIA, NEW MEXICO 88210

RECEIVED
MAR 11 1993
POST OFFICE
ARTESIA, NM 88210

MAIL - RETURN REQUESTED

MAIL

765 962 532

CERTIFIED

over top of envelope to the
of the return address

37505

Investigation Division

MINERALS AND NATURAL RESOURCE DEPARTMENT