

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
GOVERNOR

OIL CONSERVATION DIVISION
ARTESIA DISTRICT OFFICE

JENNIFER SALISBURY
CABINET SECRETARY

January 24, 1996

Rand Carroll, Legal Bureau
Oil Conservation Division
2040 So. Pacheco Street
Santa Fe, NM 87505

Re: Well Plugging, Salkar Inc, El Cheapo #1, Ut F, Sec 35-18S-27E

Dear Rand,

We recommend the above captioned well be plugged to protect fresh waters of New Mexico, the environment and correlative rights in the area.

Enclosed is a copy of the well file and plugging procedures. I find no plugging bond in force in our records.

Yours Truly,



Ray Smith
Deputy Oil & Gas Inspector

RS:br

BEFORE DEPART. DESIGNER	
OIL CONSERVATION DIVISION	
DOD	EXHIBIT NO. 1
CASE NO.	11490 11490

PROPOSED

COMPANY Salkar Inc.		PROPERTY NAME El Cheapo		WELL NO. 1
DATE	LOCATION ULSTR) F-35-18-27		FOOTAGE 1650 FNL & 1650 FWL	
API NO. 30-015-25238		POOL A-On-Gb. SA		
1. Spot a 40 Sx plug at 1800'. WOC and tag.				
2. Load hole with mud from tag to 680'.				
3. Pull up hole to 680' & fill to surface with cement.				
4. Set dry hole marker, clean & level location.				
Contractor will be responsible for condition of road and pad. Contractor will also handle any salvage.				
CASING RECORD:				
8 5/8 @ 278' C				
4 1/2 @ 2140' C				
TD 2220'				
Top Perf @ 1516'				

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
GOVERNOR

OIL CONSERVATION DIVISION
ARTESIA DISTRICT OFFICE

JENNIFER SALISBURY
CABINET SECRETARY

January 3, 1996

Salkar Inc.
P.O. Box 1151
Artesia, NM 88210

Re: Properly Abandoned Wells, Salkar Inc., El Cheapo #1 F-35-18-27

Dear Sir;

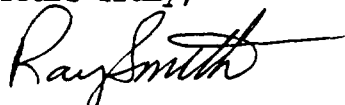
Rule 201 A. states the operator of any well drilled for oil, gas or injection, for seismic, core or other exploration, or for a service well, whether cased or uncased, shall be responsible for the plugging thereof.

Rule 201 B. states a well shall be either properly plugged and abandoned or temporarily abandoned in accordance with these rules within 90 days after (1) A 60 day period following suspension of drilling. (2) A determination that the well is no longer usable for beneficial purposes. (3) A period of 1 year in which a well has been continuously inactive.

This office received your intent to plug this well dated 4/17/86. The well has not been plugged and there has been no further correspondence from you.

Please advise this office within 15 days of your plans for this well.

Yours Truly, '



Ray Smith
Deputy Oil & Gas Inspector

RS:br

ENERGY and MINERALS DEPARTMENT

Fold at line over top of envelope to the
right of the return address

CERTIFIED

Oil Conservation Division
811 S. First St.
Artesia, NM 88210

2 212 312 932

MAIL

RETURN RECEIPT REQUESTED

Salakar Inc.
P.O. Box 1151
Artesia, NM 88210

Name _____
1st Notice _____
2nd Notice _____
Return _____

**NO POSTAGE
NECESSARY
IF MAILED
IN THE
UNITED STATES**

Handwritten: **Not Certified**

OIL CONSERVATION DIV.
DIST. 2

Handwritten: 3a

OIL CONSERVATION DIVISION
P.O. BOX 2080
SANTA FE, NEW MEXICO 87501

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LAND OFFICE	
OPERATOR	

1. Notice Type: ☒ **Oil**
2. State Oil & Gas Lease No.: **LG-2719-1**

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REEVAL OR PLUG BACK TO A DRYER RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL OR PLUG BACK FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator: **Salkar, Inc.**
Address of Operator: **P.O. Box 2488, Roswell, New Mexico 88201**
Location of Well: **UNIT LETTER F 1650 FEET FROM THE North LINE AND 1650 FEET FROM THE West T1NE, SECTION 35 TOWNSHIP 18S RANGE 27E**

15. Elevation (Show whether DE, RL, GB, etc.): **3493 GL**

3. Field and Lease Name: **E1 Cheapo**
4. Well No.: **1**
5. Field and Lease Name: **Artesia, Q, GB, SA**
6. County: **Eddy**

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ REMEDIAL WORK ☐ ALTERING PLANS ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPERATIONS ☐ PLUG AND ABANDON ☐
FULL OR ALTER CASING ☐ OTHER ☐ CASING TEST AND CEMENT JOBS ☐

7. Describe Purpose of or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1109.

PROPOSE TO:
SPOT 25 SX PLUG AT 1600'
WOC 2 HOURS & TAG PLUG
FILL HOLE WITH MUD
SPOT 35 SX PLUG AT 680'
SPOT 10 SX PLUG AT SURFACE
INTALL DRY HOLE MARKER
CLEAN LOCATION

Post ID-2
4-15-86
P+H

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: Janet Adams TITLE: Agent DATE: 4/17/86

APPROVED BY: Mike Williams TITLE: OIL AND GAS INSPECTOR DATE: APR 25 1986

ENCLOSURE OF APPROVAL, IF ANY:

RESUBMITTAL

● ILLEGIBLE

RECEIVED BY

Form C-105
Revised 10-1-70STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, N.M. 87501

AUG 19 1985

O. C.
ARTESIAD. State [X]
OFFICE

LG 2719

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG
ARTESIA, OFFICE

TYPE OF WELL

3 of m

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DECPRM ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

Name of Operator

Salkar, Inc.

Address of Operator

P.O. Box 2488, Roswell, NM 88201

Location of well

Y LETTER F LOCATED 1650 FEET FROM THE North LINE AND 1650 FEET FROM

West LINE OF SEC. 35 TWP. 18S RGE. 27E NMPM

Date Spaced 3/27/85 16. Date T.D. Reached 4/22/85 17. Date Compl. (Ready to Prod.) 3493 GL 18. Elevations (DH, KKB, RT, GR, etc.) 19. Elev. (Surface)

Total Depth 2220 21. Plug Back T.D. 2100 22. If Multiple Compl., How Many 23. Intervals Drilled By 24. Rotary Tools X 25. Casing Logs

Producing Interval(s), of this completion - Top, Bottom, Name

1544-1525, 1519-1516 (Penrose)

1765-1953 (Grayburg)

25. Was L. well and L. Made

Yes

Type of Casing and Other Logs Run

CNL - FDC - DLL

27. Was Well Logged

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT CEMENT
8 5/8	24#	278	12 1/4	250	
4 1/2		2100	7 7/8	460	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. SIZE	TUBING RECORD DEPTH SET	PACKER SET
					4 1/2	2100	
					2 3/8		

Perforation Record (Interval, size and number)

1953-1765

1544-1525

1519-1516

1 shot per foot

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1516-1544	40,000 Gal + 85,000# Sand
	AC/1500 Gal
1765-1953	41,600 Gal + 100,000# Sand
	AC/1000 Gal

PRODUCTION

First Production 4/22/85	Production Method (Flowing, gas lift, pumping - Size and type pump) Pump				Well Status (Prod. or Shut-in) Prod.		
Date of Test 5/1/85	Hours Tested 24	Casing Size	Prod'n. Per Test Period	Oil - Bbl. 12	Gas - MCF TSTM	Water - Bbl. 25	Gas - Oil Ratio TSTM
Flowing Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 12	Gas - MCF TSTM	Water - Bbl. 25	Oil Gravity - API (Core.)	
Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Daniel L. Adams

Secretary

DATE 5/1/85 (5)

WELL NAME AND NUMBER El Cheapo #1
LOCATION _____
OPERATOR SalKar, Inc.
DRILLING CONTRACTOR Salazar Brothers Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and has conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>1/4" @ 306'</u>	_____	_____
<u>1 1/4" @ 1000'</u>	_____	_____
<u>1 1/2" @ 1500'</u>	_____	_____
<u>1 1/2" @ 1974'</u>	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____

Drilling Contractor Salazar Brothers Drilling, Inc.

By: *Amir Salazar*
Title: President

Subscribed and sworn to before me this 3 day of May
19 85

Wesley M. ...
Notary Public

My Commision Expires: _____ County of Bernalillo
May 10, 1986

(6)

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

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RECEIVED BY
SANTA FE, NEW MEXICO 87501
APR -5 1985
O. C. D.

Form O-103
Revised 10

3. Indicate Type of Lease
State ☒ For ☐
5. State Oil & Gas Lease No.
LG-2719-1

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator SALKAR, INC.	8. Farm or Lease Name EL CHEAPO
3. Address of Operator P.O. BOX 1151	9. Well No. 1
4. Location of Well UNIT LETTER <u>F</u> <u>1650</u> FEET FROM THE <u>NORTH</u> LINE AND <u>1650</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>35</u> TOWNSHIP <u>18S</u> RANGE <u>27E</u> NMPM.	10. Field and Pool, or Wildcat ARTESIA, Q, CB, SA
15. Elevation (Show whether DF, RT, GR, etc.) 3493' GL	12. County EDDY

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
FULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/2/85
TD HOLE AT 2220'
PLUG BACK TO 2140'
RUN 4 1/2" 9.5# K55
SHOE AT 2140'
CEMENT WITH 220 SACKS LIGHTWEIGHT #3 WITH 5# SALT
245 SACKS LIGHTWEIGHT #5 WITH 2% CALCL
CIRCULATE 15 SACKS TO PIT

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Les A. Clements TITLE Secretary DATE 4/3/85

APPROVED BY Supervisor District 11 TITLE Supervisor District 11 DATE APR 8 1985
CONDITIONS OF APPROVAL, IF ANY:

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SANTA FE, NEW MEXICO 87501RECEIVED BY
MAR 29 1985O. C. D.
ARTESIA, OFFICEForm O-11
Rev. 1-82

3a. Indicate Type of Lease

State ☒

Fee

5. State Oil & Gas Lease No.

LG-2719-1

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM O-101) FOR SUCH PROPOSALS.)

OIL WELL ☒GAS WELL ☐

OTHER

Name of Operator

SALKAR, INC. ✓

Address of Operator

P.O. BOX 1151

Location of Well

UNIT LETTER E 1650 FEET FROM THE NORTH LINE AND 1650 FEET FROMTHE WEST LINE, SECTION 35 TOWNSHIP 18S RANGE 27E NADPM.

10. Field and Foot, or Willcut

ARTESIA

15. Elevation (Show whether DF, RT, GR, etc.)

3493

12. County

EDDY

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☐ALTERING CASING ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐COMMENCE DRILLING OPNS. ☒PLUG AND ABANDONMENT ☐PULL OR ALTER CASING ☐CASING TEST AND CEMENT JOBS ☐OTHER ☐

OTHER

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SPUD 3/27/85 3:00 P.M.

DRILL 12 1/4" HOLE TO 306'

RUN 8 5/8" CASING SET AT 278'

CEMENT WITH 250 SKS CLASS "A" 2% CALCL

CIRC 10 SKS TO PIT

W.O.C. 18 HOURS, PRESSURE TEST 1000# 30 MIN. OK

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

DATE

Original Signed By

Les A. Clements

TITLE

DATE

APR 8 1985

APPROVED BY

Supervisor District 11

OPTIONAL APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78

MAY 24 1985

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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OIL	
GAS	
OPERATOR	☒
PRODUCTION OFFICE	
Operator	

SALKAR, INC.

Address

P.O. BOX 1151

ARTESIA, NEW MEXICO

88210

Reason(s) for filing (Check proper box)

New Well ☒Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

REQUEST 400 ~~500~~ ALLOWABLE

San Andres 1516-1953

If change of ownership give name
and address of previous owner

For Month of May, 1985

DESCRIPTION OF WELL AND LEASE

Lease Name EL CHEAPO	Well No. 1	Pool Name, Including Formation ARTESIA, Q, GB, SA	Kind of Lease State, Federal or Fee STATE	Lease No. LG-2719-
Location				
Unit Letter F	1650	Feet From The NORTH	Line and 1650	Feet From The WEST
Line of Section 35	T. andship 18S	Range 27E	NMPM, Eddy	County JEA

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ NAVAJO REFINING COMPANY	Address (Give address to which approved copy of this form is to be sent) P.O. DRAWER 159 ARTESIA					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 35	Twp. 18	Rge. 27	Is gas actually connected? NO	When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
Date Spudded 3/27/85	Date Compl. Ready to Prod. 4/22/85	Total Depth 2220	P.B.T.D. 2100					
Elevations (DF, RKB, RT, GR, etc.) 3493 GL	Name of Producing Formation SAN ANDRES	Top Oil/Gas Pay	Tubing Depth 2000					
Perforations 1953-1765, 1544-1525, 1519-1516, 1 SHOT PER HOLE	Depth Casing Shoe 2100							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	278	250
7 7/8"	4 1/2"	2100	460

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 4/22/85	Date of Test 5/1/85	Producing Method (Flow, pump, gas lift, etc.) PUMPING	
Length of Test 24 HOURS	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 37	Oil-Bbls. 12	Water-Bbls. 25	Gas-MCF TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (psig, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Mary O. Lane
(Signature)

(Title)

5/20/85
(Date)

OIL CONSERVATION DIVISION

APPROVED MAY 24 1985, 19

BY ORIGINAL SIGNED
BY LARRY BROOKS
TITLE GEOLOGIST - NMOCB

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

State Form C-104 must be filed for each pool in multiple.

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P. O. BOX 1151
SANTA FE, NEW MEXICO 87501
MAR 25 1985
O. C. D.
ARTESIA OFFICE

5A. Indicate Type of Lease
STATE ☒ FEE ☐
5. State Oil & Gas Lease No.
LG-2719-1

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

b. Type of Well DRILL ☒ DEEPEN ☐ PLUG BACK ☐
OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐

2. Name of Operator

SALKAR, INC.

3. Address of Operator

P.O. BOX 1151

ARTESIA, NEW MEXICO

88210

4. Location of Well

UNIT LETTER F LOCATED 1650 FEET FROM THE NORTH LINE

AND 1650

FEET FROM THE WEST LINE OF SEC. 35 TWP. 18S RGE. 27E NMPM

7. Unit Agreement Name

8. Farm or Lease Name

EL CHEAPO

9. Well No.

1

10. Field and Pool, or Wildcat

ARTESIA-0-6-517

12. County

EDDY

19. Proposed Depth

2200'

19A. Formation

SAN ANDRES

20. Rotary or C.T.

ROTARY

21. Elevations (Show whether D.P., H.T., etc.)

3493' GL

21A. Kind & Status Plug. Bond

ONE WELL

21B. Drilling Contractor

SALAZAR

22. Approx. Date Work will start

4/1/85

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4	8 5/8	20# 24#	300' 400'	CIRC	
7 7/8	4 1/2	9.5#	2200'	200	

PROPOSE TO DRILL 12 1/4" HOLE TO 300'

SET 8 5/8" CSG 20# 24#

CEMENT WITH 200 SKS AND CIRC

INSTALL BOP AND NIPPLE UP, TEST 1000# - 30 MINUTES

DRILL 7 7/8" HOLE TO 2200'

SET 4 1/2" CSG 9.5# TO 2200'

CEMENT WITH 200 SKS CLASS C CEMENT

COMPLETION TO BE DETERMINED

APPROVAL VALID FOR 180 DAYS

EXPIRATION DATE 9-30-85

UNLESS DRILLING UNDERWAY

4. ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Mary K. Carr Title Secretary Date 3/20/85
(This space for State Use)

APPROVED BY Mike Walker TITLE OIL AND GAS INSPECTOR DATE MAR 30 1985

CONDITIONS OF APPROVAL, IF ANY:

Verify NMO.C.C. in sufficient

to ensure cementing

8 5/8" casing

10

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

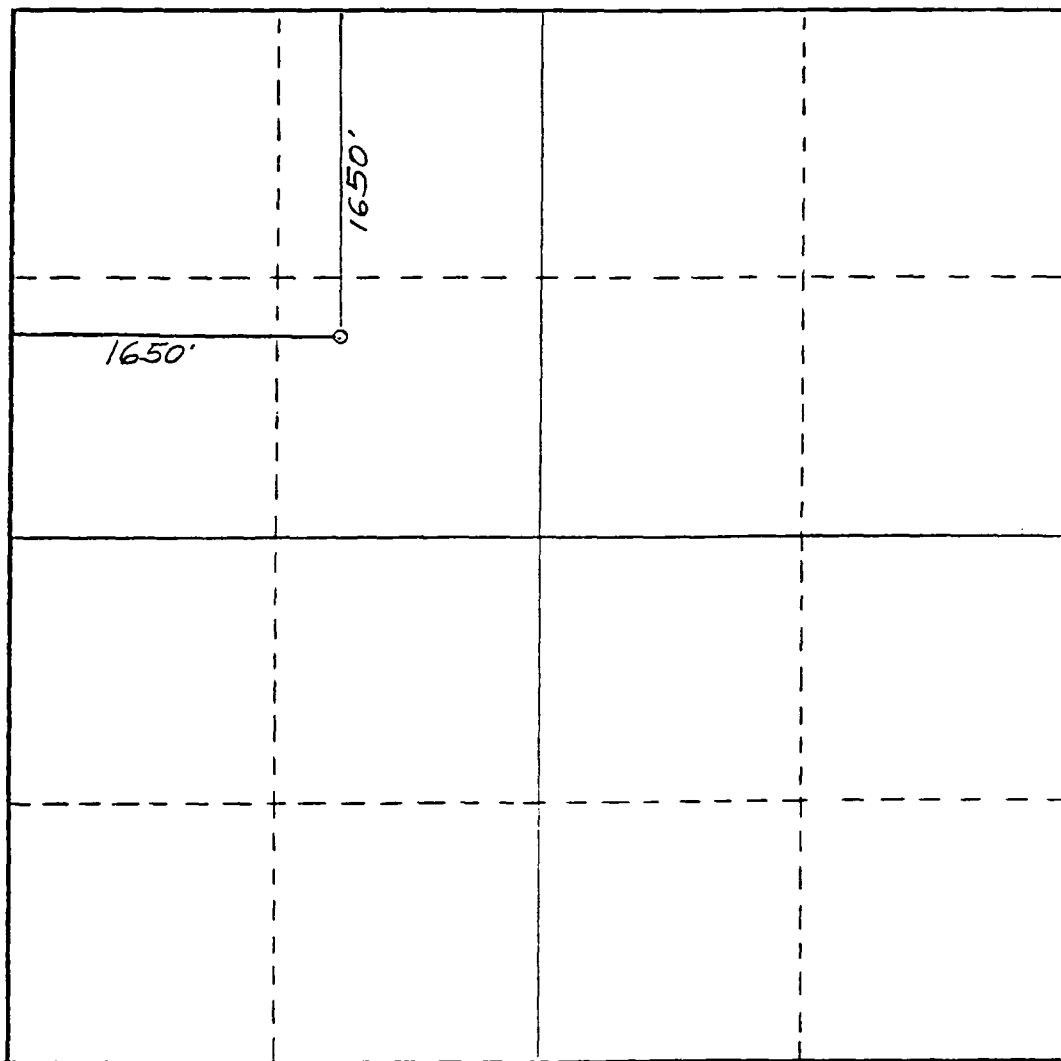
Operator SAL KAR INC.		Lease El Cheapo State		Well No. 1
Unit Letter F	Section 35	Township 18 South	Range 27 East	County Eddy
Actual Footage Location of Well: 1650 feet from the North line and 1650 feet from the West line				
Ground Level Elev. 3493	Producing Formation <i>San Andres</i>	Pool <i>Watauga - D-6-SP</i>	Estimated Acreage: 4.07 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Mary A. Kar
Name
Secretary
Position
SAL KAR, Inc
Company
3/25/85
Date

Date received: **3/21/85**
 Examined the foregoing plat and/or map and/or surveyor
Joe R. Redd
 Certified to the
 DEPT. OF LAND

