

ENRON Oil & Gas Company

Drilling AFE

AFE Type Wildcat(31) X Development(32)

X Drilling X Completion Re-Entry Oil X Gas no High Cost Gas

AFE No. _____
 Property Number _____
 Enron W. I. _____ BCP
 Enron AFE Amt (DHC) \$0
 (CWC) \$0
 Division MIDLAND
 AFE Beg. Date 11/8/95
 Budget Year 1995

Lease & Well No. Bell Lake Unit 7 No. 1	Prospect Name Mize	Total Depth 14,500'	Water Depth
Location & Survey 2,200' FNL & 1,980' FEL	Sec-Twn-Rng Sec 7, T24S, R34E	Producing Horizon Morrow	Spud Date
Operator Enron Oil & Gas	County & State Lea, New Mexico	Regulatory Field Bell Lake	DD&A Field Bell Lake
AFE Description Drill and complete a 14,500' Morrow gas well.			

CODE	DESCRIPTION	DRILLING	COMPLETION	TOTAL
230-401	Access, Location & Roads	\$20,000	\$2,000	\$22,000
230-402	Rig Move	22,000		22,000
230-403	Footage Cost			0
230-404	Day Work Cost 39 - 2 days @ \$4,650	181,400	9,300	190,700
230-405	Bits, Reamers & Stabilizers	50,000		50,000
230-406	Fuel	1,000		1,000
230-407	Water	12,000		12,000
230-408	Mud & Chemicals	60,000	1,000	61,000
230-409	Cementing & Service	45,000	9,500	54,500
230-410	Coring			0
230-411	OH Logging & Testing	10,000	7,000	17,000
230-412	Mud Logging 25 days @ \$375	9,400		9,400
230-413	Perforating		7,800	7,800
230-414	Stimulation		130,000	130,000
230-415	Transportation	8,000	3,800	11,800
230-416	Drilling Overhead	16,400	2,000	18,400
230-417	Equipment Rental	25,000	15,000	40,000
230-418	Completion Rig			0
230-419	Other Drilling Expense	50,000	5,000	55,000
230-420	Fishing & Equip. lost in hole			0
230-421	Environmental & Safety Charges	2,000	2,000	4,000
230-422	Directional Drilling			0
230-423	Equipment Usage			0
230-424	Supervision			0
230-431	Communications	1,000	500	1,500
230-432	MWD Logging			0
TOTAL INTANGIBLES		\$513,200	\$194,900	\$708,100

	FEET	SIZE	GRADE	S /FT			
	230-101	40	20	Conductor Casing		\$3,500	\$3,500
	230-102	650	13-3/8	Surface Casing	H-40	19.65	12,800
	230-103	5300	9-5/8	Intermediate Casing	K-S	15.45	81,900
	230-103	13400	7	Intermediate Casing	S-95	13.30	178,200
	230-104			Production Casing		7.12	0
	230-104			Production Casing			0
	230-104			Tie-Back Casing			0
	230-106	14700	3-1/2	Tubing Cond B	N-80	5.30	77,900
	230-106			Tubing			0
T	230-107	Well Head Equipment and Tree				3,000	10,000
A	230-108	Tanks			1 water - 1 oil		7,000
N	230-109	Flow Lines			5,500' @ \$8.00		44,000
G	230-110	Valves & Fittings				6,000	6,000
I	230-111	Rods					0
B	230-112	Pumping Equipment - Surface					0
L	230-113	Production Equipment - Subsurface					0
E	230-114	Engines & Motors					0
	230-115	Heater-Treater & Separators				20,000	20,000
	230-116	Other Equipment					0
	230-117	Buildings					0
	230-118	Metering Equipment				3,000	3,000
	230-119	Non-Controllable Equipment					0
	230-120	Liner Equipment					0
	230-122	Construction Cost				15,000	15,000

BEFORE THE
OIL CONSERVATION DIVISION
Santa Fe, New Mexico

Case No. 11494 Exhibit No. 3

Submitted by: Enron Oil & Gas Company

Hearing Date: March 21, 1996

ON APPROVAL

Date	By	Headquarters	Date
Date	By		Date

ERATOR APPROVAL

Title	Date
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