



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

GARY E. JOHNSON GOVERNOR JENNIFER A. SALISBURY CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (\$05) 334-6178 FAX: (\$05) 334-6170

September 6, 1995

Rand Carroll General Counsel EMNRD 2040 S Pacheco Santa Fe NM 87505

RE: Spur Oil Inc

Dear Rand:

Here are the well files, maps, plugging procedures, pictures and well schematics for the forced plugging hearing on the following wells:

Samantha #1, L-26-28N-01E, #30-039-23442 Samantha #2, K-26-28N-01E, #30-039-23444 Samantha #3, N-26-28N-01E, #30-039-23446 Gonzales 13 #1, I-13-31N-01E, #30-039-24081 Gonzales 18 #1, M-18-31N-02E, #30-039-24805 Quinlan Ranch #1, H-23-32N-02E, #30-039-22135 Ouinlan Ranch #2, N-19-31N-03E, #30-039-24504

I have had no C-104's or any sundry notices for returning wells to production. Please docket a case for Spur Oil Inc and all interested parties to appear and show cause why the listed wells should not be plugged and abandoned according to a division approved plugging program.

Sincerely,

Johnny Robinson

Deputy O&G Inspector

Johnsy Rolunsen

cc: well files

BEFORE EXAMINER STOGNER

OIL CONSERVATION DIVISION

1)

EXHIBIT NO.



DRUG FREE

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

BRUCE KING GOVERNOR ANITA LOCKWOOD CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

Certified: P-987-892-111

December 29, 1994

Spur Oil Inc 3107 N Haskell Dallas TX 75204

Old Republic Insurance Co PO Box 789 Greenburg PA 15601

RE: Samantha #1, L-26-28N-01E, API #30-039-23442

Dear Gentlemen:

The referenced well is in violation of Rule 201.

You are hereby directed to plug and abandon this well or bring it into compliance with Rule 203 for temporary abandonment within 30 days.

If you fail to bring this well into compliance we will schedule a show cause hearing to plug this well using the bond.

Sincerely,

Johnny Robinson

Deputy Oil & Gas Inspector

hnsy Tolunson

JR/sh

cc:

Rand Carroll

Old Republic Insurance Co



GOVERNOR

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

ANITA LOCKWOOD CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

Certified: P-987-892-113

December 29, 1994

Spur Oil Inc 3107 N Haskell Dallas TX 75204

Old Republic Insurance Co PO Box 789 Greenburg PA 15601

RE: Samantha #2, K-26-28N-01E, API #30-039-23444

Dear Gentlemen:

The referenced well is in violation of Rule 201.

You are hereby directed to plug and abandon this well or bring it into compliance with Rule 203 for temporary abandonment within 30 days.

If you fail to bring this well into compliance we will schedule a show cause hearing to plug this well using the bond.

Sincerely,

Johnny Robinson

Deputy Oil & Gas Inspector

Johnny Rolunson

JR/sh

cc: Rand Carroll

Old Republic Insurance Co



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

DRUG FREE

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

BRUCE KING GOVERNOR ANITA LOCKWOOD CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

Certified: P-987-892-115

December 29, 1994

Spur Oil Inc 3107 N Haskell Dallas TX 75204

Old Republic Insurance Co PO Box 789 Greenburg PA 15601

RE: Samantha #3, N-26-28N-01E, API #30-039-23446

Dear Gentlemen:

The referenced well is in violation of Rule 201.

You are hereby directed to plug and abandon this well or bring it into compliance with Rule 203 for temporary abandonment within 30 days.

If you fail to bring this well into compliance we will schedule a show cause hearing to plug this well using the bond.

Sincerely,

Johnny Robinson

Deputy Oil & Gas Inspector

hnny Rolinson

JR/sh

cc: Rand Carroll

Old Republic Insurance Co



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

DRUG FREE

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

BRUCE KING GOVERNOR ANITA LOCKWOOD CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

Certified: P-987-892-117

December 29, 1994

Spur Oil Inc 3107 N Haskell Dallas TX 75204

Old Republic Insurance Co PO Box 789 Greenburg PA 15601

RE: Quinlan Ranch #1, H-23-32N-02E (B-29-32N-03E old survey), API #30-039-22135

Dear Gentlemen:

The referenced well is in violation of Rule 201.

You are hereby directed to plug and abandon this well or bring it into compliance with Rule 203 for temporary abandonment within 30 days.

If you fail to bring this well into compliance we will schedule a show cause hearing to plug this well using the bond.

Sincerely,

Johnny Robinson

Deputy Oil & Gas Inspector

Johnny Rollinson

JR/sh

cc: Rand Carroll

Old Republic Insurance Co



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

DRUG FREE

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

BRUCE KING GOVERNOR ANITA LOCKWOOD CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

Certified: P-987-892-119

December 29, 1994

Spur Oil Inc 3107 N Haskell Dallas TX 75204

Old Republic Insurance Co PO Box 789 Greenburg PA 15601

RE: Gonzales 13 #1, I-13-31N-01E, API #30-039-24081

Dear Gentlemen:

The referenced well is in violation of Rule 201.

You are hereby directed to plug and abandon this well or bring it into compliance with Rule 203 for temporary abandonment within 30 days.

If you fail to bring this well into compliance we will schedule a show cause hearing to plug this well using the bond.

Sincerely,

Johnny Robinson

Deputy Oil & Gas Inspector

Johnny Robinson

JR/sh

cc: Rand Carroll

Old Republic Insurance Co





ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

DRUG FREE

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

BRUCE KING GOVERNOR ANITA LOCKWOOD CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

Certified: P-987-892-121

December 29, 1994

Spur Oil Inc 3107 N Haskell Dallas TX 75204

Old Republic Insurance Co PO Box 789 Greenburg PA 15601

RE: Gonzales 18 #1, M-18-31N-02E, API #30-039-23805

Dear Gentlemen:

The referenced well is in violation of Rule 201.

You are hereby directed to plug and abandon this well or bring it into compliance with Rule 203 for temporary abandonment within 30 days.

If you fail to bring this well into compliance we will schedule a show cause hearing to plug this well using the bond.

Sincerely,

Johnny Robinson

Deputy Oil & Gas Inspector

Johnny Roleinson

JR/sh

cc:

Rand Carroll

Old Republic Insurance Co

New Mains //// DRUG FREE N's a State of Mind!

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

BRUCE KING GOVERNOR ANITA LOCKWOOD CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

Certified: P-987-892-123

December 29, 1994

Spur Oil Inc 3107 N Haskell Dallas TX 75204

Old Republic Insurance Co PO Box 789 Greenburg PA 15601

RE: Quinlan Ranch #2, N-19-31N-03E (O-04-01S-03E old survey), API #30-039-24504

Dear Gentlemen:

The referenced well is in violation of Rule 201.

You are hereby directed to plug and abandon this well or bring it into compliance with Rule 203 for temporary abandonment within 30 days.

If you fail to bring this well into compliance we will schedule a show cause hearing to plug this well using the bond.

Sincerely,

Johnny Robinson

Deputy Oil & Gas Inspector

inny Rolinson

JR/sh

cc: Rand Carroll

Old Republic Insurance Co

Well Files

Spur Oil Inc

List of wells:

Samantha # 1	:: 1-26-28N-01E +	30-039-23442
Samanula # 1	K-26-28N-01E	30-039-23444
Samantha # 2	N-26-28N-01E	30-039-23446
Samantha # 3	I-13-31N-01E	30-039-24081
Gonzales 13,# 1	M-18-31N-02E	30-039-23805
Gonzales 18,# 1	H-23-32N-02E	30-039-22135
Quinlan Ranch #1	N-19-31N-03E	30-039-24504
Quinlan Ranch #2	14-12-2114-0212	20 002 200

BEFORE EXAMINER STOGNER

OIL CONSERVATION DIVISION

EXHIBIT NO.

CASE NO. 1508



RTATE OF NEW ME ENERGY AND MINERALS DE		CONSERVATION P. O. BOX 20		Form	039-23442 c-101 sed 10-1-78
DISTRIBUTION SANTA FE FILE	. SA	NTA FE, NEW MI	EXICO 87501	•	TATE FEE Same No.
U.S.G.S. LAND OFFICE OPERATOR				*	
APPLICATION. Type of Work	TION FOR PERMIT TO	DRILL, DEEPEN, (OR PLUG BACK	7. Un	ili Agreument Frame
b. Type of Well	\boxtimes	DEEPEN [PLUG B	ا	smast Ha
OIL Z GAS WELL	OTHER	····	SINGLE MULT		smant Ha
2. Name of Operator ALFINA OIL	AND Gas				well # 1
3. Address of Operator PO BOX	570365	Houston	(AS 77257	10. F	ield and Pool, or Wildcat 1.C. Galluy
4. Location of Well UNIT LE	LTTER LO	CATED 1580 F	EET FROM THE SOUTH		
ANO 1202	ON THE WEST LA	NE OF SEC. 26	177.78 N PGE 1E	AST NMPM 12. C	omis ()
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		///////////////////////////////////////		A. Formation	20. Hotory or C.T.
21. Lievations (Show whether	,	6 Status Plug. Bond 2	IB. Entiting Contractor	22.	N Rofari Approx. Date Work will start
<u>7</u> 23.	1 Well	Plugging Boild S	SUN KONKY DrillIN	My INC OF	ril 28 1984
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SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEM	ENT EST. TOP
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·		PPROVAL EXPIRES NEES DRILLING IS CO	<u>10 – 29 –</u> 84 Daimenced.	D E	GEIVEM
		UD NOTICE MUST BE ITHIN 10 DAYS.	SUBMITTED	U U A P	R2 71984
					CON. DIV.
					DIST. 3
IN ABOVE SPACE DESCRIRE TIVE ZONE, GIVE BLOWOUT PROV	PROPOSED PROGRAM: IF	PHOPOSAL IS TO DEEPEN OR	PLUG BACK, GIVE DATA ON	PRESENT PRODUCTIV	E ZONE AND PROPOSED NEW PROD
I hereby certify that the inform	stion above is true and com	plete to the best of my kn	pwinuge and belief.		
Signed Son 1	nusaz	Tile agest		Date	April 37 1944
(This space)	or State list	SI	UPERVISOR DISTRICT 罪 3	DAYS	APR 27 1984
CONDITIONS OF APPROVAL	1104 for NSL			DATE.	(5)
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STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

form C-102 Revised 10-1-7

NM 5980 LS

All distances must be from the outer boundaries of the Section Leuse Well Ho. Sperator ALANA OIL & GAS CORPORATION SAMANTHA Section Township Hange Unit Letter County 26 28 NORTH EAST RIO ARRIBA Actual Fastage Location of Well: 1580 feet from the feet from the WEST Ground Level Elov. Freducting Formation Dedicated Acrosse: 40 ORIFEH HORN 1. Outline the acronge dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes Il answer is "yes," type of consolidation _ No No Il answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. EGE 1 V APR 2 71984 CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. OIL CON. DIV. DIST. 3 26 Sec J I hereby certify that the well location shown on this plot was plotted from field under my supervision, and that the same is true and correct to the best of my

1		
DISTRIBUTION .		
SANTA FE		
FILE		
V.1.0.1,		
LAND OFFICE	\mathbb{L}	
OPERATOR		

OIL CONSERVATION DIVISION

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1. Address of Operator	<u> </u>	OIL CO	DN	9. Well No.	
P.O. Box 570365	Houston, Texas	77257-0365 ^D	\$1.7	Samer the	a- 1
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17. Describe Proposed or Completed Opwork) SEE RULE 1103.	erations (Clearly state all pertin	ent details, and give j	pertinent dates, including	estimated date of sta	uting any propo
Well was spudded in Set size 7 5/8", wei surface at 11:00 P.M brand cement, 1 sack with plug bumped. Cand cement test was 1/2 hr. Time drille depth. Ran Neutron 3,000 PSI, Range 3 c #3 lightweight brand additives and cement temperature of cement zone of interest 75° Drilled out with cor On 5/13/84 pumped 1, Swab all fluid back. jack. Released comp Need completion rig abandonment while was Well sign now insta	ght 26#, tested 2 1. on 5/1/84. Cent 2 calcium chloride 2 ement in place for 3 at 8:00 A.M. on 5 3 dout 9:00 A.M. or 3 dout 9:00 A.M. or 4 dout 9:00 A.M. or 5 asing to 1685'. 6 cement, 118 sack 7 circulated to substitute when mix 8 circulated to substitute at 7:00 9 for 500 gal. of 15% or 1 setimated 1 1/2 1 back because of 2 aiting on rig and 1 led.	2,000 PSI, Ramenting applies additives a property of the second of the s	ange 2, cased ication: and cement circular to starting PSI of pressorate of hole of the 4 1/2", weight of the	to 85'. Cen 64 cu. ft., rculated to ng test. Ca ure was held 6 1/4" to 16 ght 10.5#, t 256 cu. ft arly and 2% Approximate tion tempera pressure for /8 core to 1 corrosion in pump and Jen	mented PR28 & 2 surface asing d for 685' tested t., CACL enture in r 1/2 hr 1,722'. hhibitor nsen ry
& Show all	hell h	Presiden		10/	1/84
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Frank Hill, Jr.	-	\ c	. (4 (0-2	2-84



ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

OK

TONEY ANAYA

October 12, 1984

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-5800

Alana Oil & Gas Corporation P.O. Box 570365 Houston, Texas 77257-0365

Attention: E. Frank Hill, Jr.

Administrative Order NSL-1914

Gentlemen:

Reference is made to your application for a non-standard location for your Samantha Well No. 1 to be located 1580 feet from the South line and 1202 feet from the West line of Section 26, Township 28 North, Range 1 East, Greenhorn Callup member of the Nancos Formation, the NW/4 SW/4 of said Section 26 to be dedicated to the well, Rio Arriba County, New Mexico.

By authority granted: under the provisions of Rule 104 FI of the Division Rules and Regulations, the above-described unorthodox location is hereby approved.

Sincerely

R. L. STAMETS, Acting Director

RLS/dp

cc: Voil Conservation Division - Aztec
Oil & Gas Engineering Committee - Hobbs

(5)



ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

TONEY ANAYA

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

July 26, 1985

Alana Oil & Gas, Inc. P.O. Box 570365 Houston, TX 77257

Re: Alana #1 N-11-27N-1E

Samantha #1 L-26-28N-1E Samantha #2 K-26-28N-1E Samantha #3 N-26-28N-1E

Gentlemen:

As you are aware the referenced wells were spudded between 1-11-84 and 5-9-84. This office has never received completion reports, and apparently the wells have never produced.

You are hereby directed to initiate plugging activity within 30 days of this date. Failure to comply will result in a case being called for your company, Fidelity Deposit and Surety Co., and all other interested parties to appear and show cause why the wells should not be plugged and abandoned in accordance with a Division approved plugging program.

Notify this office at least 24 hours prior to initiating plugging activity, as we will have a witness present.

Yours truly,

Charles Gholson

Oil & Gas Inspector

cG/dj ·

xc:

Jeff Taylor

Operator File

6



S ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

TONEY ANAYA COVERNOR

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

December 10, 1985

Mr. Jeff Taylor Oil Conservation Division P.O. Box 2088 Santa Fe, NM 87504-2088

Alana Oil & Gas Inc.

Alana #1 N-11-27N-1E Samantha #1 L-26-28N-1E Samantha #2 K-26-28N-1E Samantha #3 N-26-28N-1E

Dear Jeff:

The referenced wells were drilled between January 11, 1984, and May 9, 1984. This office has never received completion reports, and apparently the wells are abandoned.

In order to prevent waste and protect fresh water, please docket a case calling for Alana Oil & Gas Inc., Fidelity and Deposit Co, and all other interested parties to appear and show cause why the Alana #1, located 511 feet from the South line and 2144 feet from the West line of Section 11-27N-1E, the Samantha #1, located 1580 feet from the Southline and 1202 feet from the West line of Section 26-28N-1E, the Samantha #2, located 1985 feet from the South line and 2290 feet from the West line of Section 26-28N-1E, and the Samantha #3, 1105 feet from the South line and 2490 feet from the West line of Section 26-28N-1E, should not be plugged and abandoned in accordance with Division approved plugging programs.

Yours truly,

Charles Gholson

Oil & Gas Inspector

cg/di

xc: - Wells Files Operator File

CASE NO. 8863 Order No. R-8210

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION ON ITS OWN MOTION TO PERMIT ALANA OIL AND GAS CORPORATION, FIDELITY AND DEPOSIT COMPANY, AND OTHER INTERESTED PARTIES TO APPEAR AND SHOW CAUSE WHY THREE CERTAIN WELLS ON THEIR SAMANTHA LEASE IN SECTION 26, TOWNSHIP 28 NORTH, RANGE 1 EAST, AND A WELL ON THEIR ALANA LEASE IN SECTION 11, TOWNSHIP 27 NORTH, RANGE 1 EAST, ALL IN RIO ARRIBA COUNTY, NEW MEXICO, SHOULD NOT BE PLUGGED AND ABANDONED IN ACCORDANCE WITH A DIVISION APPROVED PLUGGING PROGRAM

ORDER OF THE DIVISION

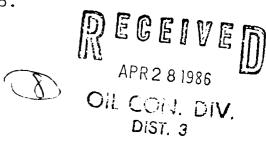
BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on April 2, 1986, at Santa Fe, New Mexico, before Examiner Michael E. Stogner.

NOW, on this 25+h day of April, 1986, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

- (1) Due notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) At the time of the hearing Division Cases Nos. 8862, 8863, and 8864 were consolidated for purposes of testimony.
- (3) Alana Oil & Gas Corporation is the owner and operator of the Samantha Wells Nos. 1, 2, and 3, located 1580 feet from the South line and 1202 feet from the West line (Unit L), 1985 feet from the South line and 2290 feet from the West line (Unit K), and 1105 feet from the South line and 2490 feet from the West line (Unit N), respectively, all in Section 26, Township 28 North, Range 1 East, NMPM, and the Alana Well No. 1 located 511 feet from the South line and 2144 feet from the West line (Unit N) of Section 11, Township 27 North, Range 1 East, NMPM, all in Rio Arriba County, New Mexico.



- (4) Fidelity and Deposit Company is the surety on each of the Oil Conservation Division one well plugging bonds for the above-described wells.
- (5) The purpose of said bond is to assure the state that the subject wells will be properly plugged and abandoned when they are no longer capable of commercial production.
- (6) The current condition of each of said wells is such that waste may occur, correlative rights may be violated or fresh waters may be contaminated if action is not taken to properly plug and abandon the same or return them to production.
- (7) In order to prevent waste, to protect correlative rights, and to protect fresh waters the above-described wells should be plugged and abandoned in accordance with a program approved by the Aztec District Office of the New Mexico Oil Conservation Division on or before May 25, 1986, or the wells should be returned to active drilling status or placed on production.

IT IS THEREFORE ORDERED THAT:

- (1) Alana Oil and Gas Corporation and Fidelity and Deposit Company are hereby ordered to plug and abandon the Samantha Wells Nos. 1, 2, and 3 located 1580 feet from the South line and 1202 feet from the West line (Unit L), 1985 feet from the South line and 2290 feet from the West line (Unit K), and 1105 feet from the South line and 2490 feet from the West line (Unit N), respectively, all in Section 26. Township 28 North, Range 1 East, NMPM, and the Alana Well No. 1 located 511 feet from the South line and 2144 feet from the West line (Unit N) of Section 11, Township 27 North, Range 1 East, NMPM, all in Rio Arriba County, New Mexico on or before May 25, 1986.
- (2) Alana Oil & Gas Corporation and Fidelity and Deposit Company, prior to plugging and abandoning the above-described wells, shall obtain from the Aztec office of the Division, a Division-approved program for said plugging and abandoning, and shall notify the Aztec office of the date and hour said work is to commence whereupon the Division may, at its option, witness such work.
- (3) In the alternative, the Supervisor of the Division's district office at Aztec may permit any of said wells to be completed or recompleted as a producer provided that an acceptable plan for such work is filed with such office prior to May 25, 1986, provided that such work shall be completed within 180 days following entry of this order.

- (4) Any such well failing to be completed or recompleted within such time period shall be plugged and abandoned as provided above within 60 days following the close of said 180 day period.
- (5) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

. L STAMETS,

Director

SEAL

CASE NO. 8863 Order No. R-8210

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION ON ITS OWN MOTION TO PERMIT ALANA OIL AND GAS CORPORATION, FIDELITY AND DEPOSIT COMPANY, AND OTHER INTERESTED PARTIES TO APPEAR AND SHOW CAUSE WHY THREE CERTAIN WELLS ON THEIR SAMANTHA LEASE IN SECTION 26, TOWNSHIP 28 NORTH, RANGE 1 EAST, AND A WELL ON THEIR ALANA LEASE IN SECTION 11, TOWNSHIP 27 NORTH, RANGE 1 EAST, ALL IN RIO ARRIBA COUNTY, NEW MEXICO, SHOULD NOT BE PLUGGED AND ABANDONED IN ACCORDANCE WITH A DIVISION APPROVED PLUGGING PROGRAM

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on April 2, 1986, at Santa Fe, New Mexico, before Examiner Michael E. Stogner.

NOW, on this $25 \, \text{th}$ day of April, 1986, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

- (1) Due notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) At the time of the hearing Division Cases Nos. 8862, 8863, and 8864 were consolidated for purposes of testimony.
- (3) Alana Oil & Gas Corporation is the owner and operator of the Samantha Wells Nos. 1, 2, and 3, located 1580 feet from the South line and 1202 feet from the West line (Unit L), 1985 feet from the South line and 2290 feet from the West line (Unit K), and 1105 feet from the South line and 2490 feet from the West line (Unit N), respectively, all in Section 26, Township 28 North, Range 1 East, NMPM, and the Alana Well No. 1 located 511 feet from the South line and 2144 feet from the West line (Unit N) of Section 11, Township 27 North, Range 1 East, NMPM, all in Rio Arriba County, New Mexico.

APR 2 8 1986
OIL CON. DIV. 1)
DIST. 3

- (4) Fidelity and Deposit Company is the surety on each of the Oil Conservation Division one well plugging bonds for the above-described wells.
- (5) The purpose of said bond is to assure the state that the subject wells will be properly plugged and abandoned when they are no longer capable of commercial production.
- (6) The current condition of each of said wells is such that waste may occur, correlative rights may be violated or fresh waters may be contaminated if action is not taken to properly plug and abandon the same or return them to production.
- (7) In order to prevent waste, to protect correlative rights, and to protect fresh waters the above-described wells should be plugged and abandoned in accordance with a program approved by the Aztec District Office of the New Mexico Oil Conservation Division on or before May 25, 1986, or the wells should be returned to active drilling status or placed on production.

IT IS THEREFORE ORDERED THAT:

- (1) Alana Oil and Gas Corporation and Fidelity and Deposit Company are hereby ordered to plug and abandon the Samantha Wells Nos. 1, 2, and 3 located 1580 feet from the South line and 1202 feet from the West line (Unit L), 1985 feet from the South line and 2290 feet from the West line (Unit K), and 1105 feet from the South line and 2490 feet from the West line (Unit N), respectively, all in Section 26, Township 28 North, Range 1 East, NMPM, and the Alana Well No. 1 located 511 feet from the South line and 2144 feet from the West line (Unit N) of Section 11, Township 27 North, Range 1 East, NMPM, all in Rio Arriba County, New Mexico on or before May 25, 1986.
- (2) Alana Oil & Gas Corporation and Fidelity and Deposit Company, prior to plugging and abandoning the above-described wells, shall obtain from the Aztec office of the Division, a Division-approved program for said plugging and abandoning, and shall notify the Aztec office of the date and hour said work is to commence whereupon the Division may, at its option, witness such work.
- (3) In the alternative, the Supervisor of the Division's district office at Aztec may permit any of said wells to be completed or recompleted as a producer provided that an acceptable plan for such work is filed with such office prior to May 25, 1986, provided that such work shall be completed within 180 days following entry of this order.



1

- (4) Any such well failing to be completed or recompleted within such time period shall be plugged and abandoned as provided above within 60 days following the close of said 180 day period.
- (5) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

R. L STAMETS,

Director

SEAL

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION DISTRIBUTION . P. O. BOX 2088 Form C-103 BANTA FE SANTA FE, NEW MEXICO 87501 7TL1. 5a. Indicate Type of Lease U.S.G.S. r•• 🔼 State LAND OFFICE 5. State Oil & Gas Lease No. OPERATOR SUNDRY NOTICES AND REPORTS ON WELLS S FORM FOR PROPOSALS TO GRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.) 7. Unit Agreement Name WELL OTHER-2. Name of Operato 8. Farm or Lease liame 9. Well No 10. Field and Pol, or Wilder 15. Elevation (Show whether DF, RT, GR, etc.) Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTERING CASING ORARILY ABANDON COMMENCE DRILLING OPHS PULL OR ALTER CABING CASING TEST AND CEMENT JOB CHANGE PLANS 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposes work) SEE RUGE 1103. Hump and potentiate well, and sive persin necessary forms according to well recessary forms according to well In will is unproductive plue an Immediately. OIL CON: DIV

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Original Signed by FRANK T. CHAVEZ.

SUPERVISOR O STORT R 3

CONDITIONS OF APPROVAL, IF ANY:

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT		/
48. 87 20-120 02221148	OIL CONSERVATION DIVISION	
DISTRIBUTION SANTA PE	P. O. BOX 2088 SANTA FE, NEW MEXICO 87501	Form C-103 Revised 10
PILE	38.11 A 7 E, NEW MEXICO 87501	5a. Indicate Type of Lease
U.S.O.S.		State Fee
DPERATOR	/	5. State Oil & Gas Lease No.
SUNDRY NOTICE	S AND REPORTS ON WELLS	mmmmmk
100 MOT USE THIS FORM FOR PROPOSALS TO DR	S AND REPORTS ON WELLS ILL OR TO DECEME OF PLUG BACK TO A DIFFERENT RESERVOIR. IT - (FORM C-101, FOR SUCH PROPOSALS.)	7. Unit Agreement Name
OIL SAS WELL OTHER-		SAMANTHA
ALANA Oil & Yas Co	sit.	8. Form of Lease Name SAMANTAA
1. Address of Operator P. O. Box 570365	louston TexAS 77257-0365	9. Well No.
4. Location of Well	South 120	10. Field and Pool, or Wildcan
UNIT LETTER	SET PROM THE SELECT PACE	
THE WEST LINE, SECTION 26	TOWNSHIP 28N RANGE 1E NMP	
111111111111111111111111111111111111111	. Elevation (Show whether DF, RT, GR, etc.)	12. County Rio Appih a
16. Check Appropriate	e Box To Indicate Nature of Notice, Report or O	ther Data
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PERFORM REMEDIAL WORK	PLUG AND ABANDON AEMEDIAL WORK	ALTERING CASING
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17. Describe Proposed or Completed Operations (Clessprk) SEE RULE 1 103.	arly state all pertinent details, and give pertinent dates, including	ng estimated date of starting any prop
Un Oct. 20, 1986	ran deviation, nan Batton	hale pump
set at 1721'. 1/lon	ed Pump Tack on well and	lat. t. l
24. nin 2 22. 10/2/61	91/11	
prompting 1 11 10/26/86	. Well is presently pumper	Ĵ
(See Tabulation	of Devoation Test Rai	***
war ranson	Therallon rest has	lached)
		00 · · · · · · · · · · · · · · · · · ·
18. I hereby certify that the information above is true	and complete to the best of my knowledge and belief.	DIV.
9163169	TITLE	DATE
Original Signed by FRANK T. CHAVEZ	SUPERVISOR DISTRICT TO 3	OCT 3 0 1986

CONDITIONS OF APPROVAL, IF ANY:

Alana Oil & Gas Corp. P.O. Box 570365 Houston, Texas 77257

E. 26-28N.-15

Tabulation Of Deviation Test

Samantha #1
Rio Arriba County, New Mexico

Deviation

Affidavit

This is to certify that the above deviation tests are correct to the best of my knowledge.

Bud Cribbs

C&C Oilfield Service

Subscribed and swarn before me this the 39 day of October, 1986 My commission expires 10-19-87

Notary Public Jon Hou

mmission expires 10-19-8

007301385 DIV.

STATE OF NEV									Revis	ed 10-1-78
ENERCY AND MINERAL	S DEPARTMENT	OU.	CONSE	FRVA	TION	IVISIO	N			
we, or topics acces		0.2			X 2088	/		\$a.		ype of Lease
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CPERATOR					173	7				
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b. TYPE OF COMPLE	TION				. 00	1,	TO I	8.	arm or Le	ase Name
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20. 76(a) Depth	/ 21/ Plug	Back T.D.		lf Multipl Vany	e Compl., Ho		itervols rilled By	Rotary To	ols ,	Cable Tools
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24. Producing Interval(s	-		,						25.	Was Directional Surv Made
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33.				PRODI	UCTION	····			· · · · · · · · · · · · · · · · · · ·	
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Dute of Test	Hours Tested	Choke Size	Prod'n.		011 — Вы.	Gas -	MCF :	Water i	Bbl. G	ias - Oil Potio
10/26/86	6	2"	Tent Per		3.7	3		7-0		
Flow Tubing Press.	Caning Prossure	Calcuiated 2 Hour Rate	4- OH - BL	ol,	Gas - 1		Water	- Bbl.		avity - API (Corr.)
2	5-		-1 17	4	73	5/1/	•-	<i>c</i> -	3	6
34. Dieportium of Gar (Sold, used for fuel	, vented, etc.)						Test With	essed By	• .^
Venter	<u> </u>							1/20	12/	(cll
35. List of Attachments		-							J ,	
		·								1
36. I hereby certify that	the information sh	own on both side	s of this for	rm is true	e and complet	e to the bes	tof my	knowledge an	d belief	
D	21 11-	. 17:1			<i>-</i> 1 -					
SIGNED -	in the	14	T IT	LE	Marz	In the		DA1	E	V. 30 1756

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or despended well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stom tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

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. Gray!			Т.	Devonian	Т.	. Mene	iee		Т.	Madison
Gray!	n n		Т.	Silurian	т.	. Point	Lookout		т.	Elbert
·	burg		Т.	Montoya	Т.	Manc	os		Т.	McCracken
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OIL CONSERVATION DIVISION

STATE OF NEW MEXICO

P. O. BOX 2088

ENERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501 All distances must be from the outer bound when is atalot 26 Annual Footage Uncation of Well; feet from the 1. Outline the acreage dedicated to the subject well by colored pencil or hachine marks on the plat below. 2. If more than one least is dedicated to the well, outline each and identify the ownership thereof thath as to work interest and royalty). 3. If more than one lease of different ewnership is dedicated to the well, have the interests of all owners been conse dated by communitization, unitization, force pooling, etc? Yes If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Divisi CERTIFICATION I hereby sertify that the Information co tained herein is true and complete to 1 hest of my knowledge and belief. SEC. 26 I hereby certify shot the well locate shown on this plat was platted from fie er my supervision, and that the so is true and correct to the best of knowledge and belief. Data Surveyed Included Professional Engineer an Wor Land Surveyo

\$690

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT P. O. BOX 2048

SANTA FE, NEW MEXICO 87591

All distances invest be from the outer boundaries Operator Well No. 26 Footage Location of Well: feet from the 1. Outline the acrenge dedicated to the subject well by colored pencil or hachice marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to work interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consdated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation ____ Yes If answer is "ao," list the owners and tract descriptions which have actually been consolidated. (Use reverse side this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Divis CERTIFICATION I hereby cartify that the information of trined herein is true and complete to best of my knowledge and belief. SEC, 26 I levely certify that the well locati shown on this plat was platted from fire notes of octual surveys made by me order my supersize, i, and that the so is true and correct to the best of t knowledge and belief. Date Surveyed halifatered Professional Engineer 2000 1500

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. HOX 2008 SANTA FE, NEW MEXICO 87501 (US)

Form C-102 Revised 10-1-7

All distances must be from the outer boundaries of the Baction. Well No. Operator amantha 26 Actual Pastage Uncation of Well: feet from the 40 1. Outline the acrenge dedicated to the subject well by colored pencil or bachuse marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lense of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation _ T Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division CERTIFICATION I hereby sertify that the information contained herein is true and complete to the best of my knowledge and belief. SEC. 26 I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the same Is true and correct to the best of my knowledge and belief. Exite Surveyed Registered Professional Engineer Certificate No.

DISTRIBUT			P. O. 80 X	TION DIVISION TO THE STATE OF T			Ferm C-101 Revised 10
U.S.G.S. LAND OFFICE OPERATOR						State State Oil & Go	Fee
100 407 446 T	HIS FORM FOR PROPES	NOTICES AND REP	C OF PLUG BA	CA TO A DIFFERENT ACT	CBV618.		
t •14	***	97 NE#-				7. Unit Agreemer	-
	L AND GAS COR	PORATION			 	8. Farm or Lease	ame amantha
P. O. Box		ston, Texas 772	57			9. Well No.	
4. Location of Well	1580)	South	LINE AND 1202		W. C. Gall	
THE West	LINE, SECTION	26 townshi					
		///	282	r, KI, GR, esc.j		Rio Arriba	
16. N	Check App OTICE OF INTE	ropriate Box To I	ndicate Na		-	er Data REPORT OF:	
PERFORM REMERIAL WO TEMPORARILY ASSURE PULL OR ALŢER CASINE	•• X .	PLUE AND AS		REMEDIAL WORK COMMERCE DRILLING DI CASING TEST AND CEME OTHER	\vdash	ALTER	BRIZANO BRITT
97HES				J. 1728			· · · · · · · · · · · · · · · · · · ·
work) SEE RULE	1 103.	ons (Clearly state all punning out of ca			dates, including	estimated date of s	tarting any prop
11/5/86	Started well	back; pumping h	nas produ	ced a total of	14 BO.		
11/6/86	Well out of o	asinghead gas a	agaın wil	1 shut in to b	uild up gas		
11/11/86	Weather condi	tion makes road	l impassa	ble.		ECEIV	
12/1/86	Weather condi	tion makes it i	impossibl	e to pump well		APR3 0 198	7.
12/19/86	Weather condi	tion unchanged,	, road no	t passable.		OL CON. I	DIV.
4/25/87	dropped at w weather cond	s no wellhead ovell site or linguitations permit.	ne will b	e layed from S	amantha #2	nk will soor well as soor	n as
·							2-2
18, I hereby cently the	t the information abov	e is true and complete (o the best of	my knowledge and beli	el.		
11-10 - F. 1 an	f Hel		river P	resident		··· Office	L27/198
Original 3	isood by FRALIK T. (CHAVEZ .	Super	VISOR DISTRICT 🕦 🖠		PAYE	0 0 1987

ENERGY AND MINIERALS DEPARTMENT OIL CONSERVATION DIVISION DISTRIBUTION P. O. BOX 2088	EN WETTI
OIL CONSERVATION DIVISION	
SANTA FE SANTA FE. NEW MEXICO 87901 MAN	13 1987 Form C-103 Revised 10-1-78
LANG OFFICE	Ga. houlds Type of Lease
GPENATOR	3. Sate Oil & Gas Lease No.
SUNDRY NOTICES AND DEPOSITS ON WELLS	vaniminimi .
SUNDRY NOTICES AND REPORTS ON WELLS (00 NOT USE THIS FORM FOR PROPOSALS TO BRILL OR TO DEEPEN OF PLUG SACE TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" FORM 6-1017 FOR SUCH PROPOSALS.)	
GIL X EAS OTHER-	7, Unit Agreement Name
ALANA DIL & GAS COAP.	SAMANATAA
P. O. Box 550725 Howston Tuxas 33257	9. Well No.
4. Location of Well	10. Fleid and Pool, or Wildcar
UNIT LETTER 1580 FEET PROM THE SOUTH LINE AND 1202 FEET	THOM WILL Saffup
THE WEST LINE, SECTION 26 TOWNSHIP 28N SANGE IE N.	
15. Elevation (Show whether DF, RT, GR, etc.) MS 53	12. County Rio Arriba
16. Check Appropriate Box To Indicate Nature of Notice, Report or	
	ENT REPORT OF:
PERFORM REMEDIAL WORK	ALTERING CASING
TEMPORARILY ASANDEN CHANGE PLANS CHANGE PLANS CASING TEST AND CEMENT JOS	PLUE AND ABANDONMENT
OTHER	
OTHER	-
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give persinent dates, incluwork) SEE RULE 1703.	ding estimated date of starting any proposed
Oct. 7, 1981 moved small line leate	ir and installed
from pumping T through leater with two values,	one going to test
tank & one going to well head to return part of a	il back down lasing.
Propain installed because of shortage of well he	eadgas motor aline
leater are fueled by propain. Well averaging is	stimated at 2 B.C.P.
los three days but line leater thermastat is	not working & Motor
knocking. Ont 10, 1987 Well is temporarily sh	at in for motor repair
for three days but line leater thermastat is a is knocking, Oct. 10, 1987 Well is temporarily she Company presently looking into steam & presure place	d well subject to app
18. I hereby certify that the information above is true and complete to the best of my vnowledge and belief.	
DIENED Trak Hill TITLE President	DATE Oct. 15, 198)
Original Stoped by FRANK I. CHAVEZ	1107 13 1987

CONDITIONS OF APPROVAL, IF ANY:

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

			_				
DISTRIBUTIO							
SANTA FE							
FILE							
U.S.G.A.							
LAND OFFICE							
TRANSPORTER	016						
	GAS						
OPERATOR							
PRORATION OF							

OIL CONSERVATION DIVISION P. O. BOX 2088

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE

PEGGIVER

PROBATION OFFICE	AU1	HORIZA	ATION TO		ND PORT OIL	AND NATUR		JUN2 81	983
SPUR OIL INC	7							DIL CON.	DIV.
3107 N. HASKET	LL , D.	ALLAS	, TX. 7	75204				<i>₽</i> 151. 3	
Resson(s) for filing (Check proper bo	z)					Other (Please	explain)	·	
New Weil Recompletion CX Change in Ownership	د. [X]	-	ansporter of		ry Gas ondensate		٠		
If change of ownership give name and address of previous owner	ALANA (OIL A	ND GAS	CORP		30X 57036 TON . TX.	5 77257 - 03	65.	
II. DESCRIPTION OF WELL AN									
Lease Name	We	II No. Po	ol Name, In	cluding F	ormation	i	Kind of Lease		Lease N
SAMANTHA		1	WILDCA	T GAI	LUP		State, Federal or	Fee FEE	N/A
20		et From 1 28N		H Lir	1E	L202 , nmpm,	_ Feet From The	WEST ARRIBA	Coun
III. DESIGNATION OF TRANS				ATURA	L GAS				
Name of Authorized Transporter of Of	# X	or Cond	ensale		Address	(Give address t	o which approved	copy of this form is	to be sent)
GARYZEIGHGYZCORP.					P.O.	159. BLOC	MFIELD, N	M. 87413	
Name of Authorized Transporter of Co	asinghead (···	or Dry Ga		<u> </u>	N/A	·	copy of this form is	10 be sent/
If well produces oil or liquids, give location of tanks.	Unit	Sec. 26	Twp. 28N	Rge.	is gas ac	tually connecte N/A	d? When		mer j
If this production is commingled w	ith that fr	om any o	ther lease	or pool,	give com		number	N/A	
NOTE: Complete Parts IV and									
VI. CERTIFICATE OF COMPLIA	ANCE					OIL C	ONSERVATIO	_	
I havehy carries shot the rules and regular	rions of the	Oil Conse	erration Divi	sion have	APPR	OVED	JU	N 28 1988	10

been complied with and that the information given is true and complete to the best of my knowledge and belief.

ma Amith
(Signature) PROD. ENG.
(Title) JUNE 20 1988

(Date)

SUPERVISION DISTRICT #

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeps

well, this form must be accompanied by a tabulation of the devia tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for al able on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of ow well name or number, or transporter or other such change of condi-

Separate Forms C-104 must be filed for each pool in mult



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ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

BRUCE KING GOVERNOR ANTTA LOCKWOOD CABINET SIZERITARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

August 24, 1992

Petroleum Development Corp. N.W. 9720B Candelaria NE Albuquerque, NM 87112

RE:

Temporarily Abandoned Wells El Poso Ranch #9, N-11-28N-01E El Poso Ranch #8, N-14-28N-01E Samantha #1, L-26-28N-01E Samantha #3, N-26-28N-01E

To Whom It May Concern:

Our records indicate that you failed to respond to Memorandum (3-91-10) dated December 27, 1991. These wells are still inactive and require P&A or TA approval under Rules 201, 202 and 203. Plans to bring these wells into compliance were to be submitted to this office by June 30, 1992 and work completed by December 31, 1992. Rule 203 requires that a notice of intent to temporarily abandon a well be submitted on a Sundry Notice (OCD Form C-103) and that a mechanical integrity test (MIT) be conducted on the casing prior to final approval. If there is a notice of intent to P&A filed and approved for this well the work is to be completed by December 31, 1992, or the well is to be tested and approved for TA.

A case will be docketed for hearing to show cause why referenced well should not be plugged and abandoned in accordance with a Division approved plugging program.

Sincerely,

Dlianna K. Jairburst

Dianna K. Fairhurst Deputy Oil & Gas Inspector

DKF/sh

CC: TA File

Well File DKF File

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BRUCE KING GOVERNOR

STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

ANITA LOCKWOOD CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

Certified: P-987-892-111

December 29, 1994

Spur Oil Inc 3107 N Haskell Dallas TX 75204

Old Republic Insurance Co PO Box 789 Greenburg PA 15601

RE:

API #30-039-23442

Dear Gentlemen:

The referenced well is in violation of Rule 201.

You are hereby directed to plug and abandon this well or bring it into compliance with Rule 203 for temporary abandonment within 30 days.

If you fail to bring this well into compliance we will schedule a show cause hearing to plug this well using the bond.

Sincerely,

Johnny Robinson

Deputy Oil & Gas Inspector

JR/sh

cc: Rand Carroll

Old Republic Insurance Co

Well file

(3-6)



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE



JENNIFER A. SALISBURY CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178 FAX: (505) 334-6170

August 8, 1995 Rand Carroll 2040 S Pacheco Sante Fe NM 87505

RE: Spur Oil Inc

Dear Rand:

Spur Oil Inc was notified January 7,1995 in regards to the attached list of wells. I-have issued a number of extensions and had several conversations with Mr. Shelton pertaining to bringing the wells into compliance. To this date there has been no production reported or remedial work performed on the wells. Please docket a case calling Spur Oil Inc and all interested parties to appear and show cause why the listed wells should not be plugged and abandoned in accordance with a Division approved plugging program.

Yours Truly,

Johnny Robinson

Deputy Oil & Gas Inspector

cc: Well file

Spur Oil Inc.

Old Republic Insurance Co

Spur Oil Inc

List of wells:

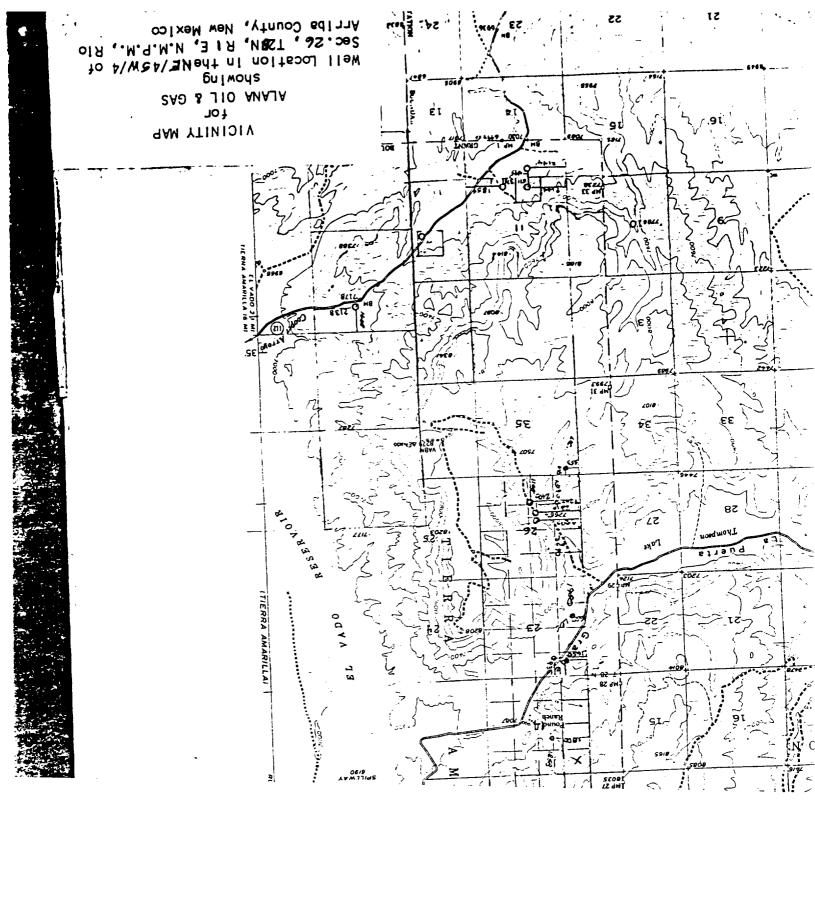
Samantha # 1	L-26-28N-01E	30-039-23442
Samantha # 2	K-26-28N-01E	30-039-23444
Samantha # 3	N-26-28N-01E	30-039-23446
Gonzales 13,# 1	I-13-31N-01E	30-039-24081
Gonzales 18,# 1	M-18-31N-02E	30-039-23805
Quinlan Ranch #1	H-23-32N-02E	30-039-22135
Quinlan Ranch #2	N-19-31N-03E	30-039-24504

·	MINERALS DEPA	RIMENT	OIL	CONSERVAT		SION	ز م ز	Form C-101 Revised 10	-
<u></u>	TRIBUTION		SA	P.O.BOX NTA FE, NEW N		501	113		e Type of Lease
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OPER				2011 25525					
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b. Type of		1		DEEPEN	SINGLE Z	MULT	TIPLE	8. Farm or	Lease Name
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	/ana O	il + G	es_						# I
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HHH		444			19. Proposed D	enth 11	A. Formation	MIMI	120, ño:ary or C.T.
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zl. Elevans	ns (Show whether DF,	R1, etc.)	21A. Kind	& Status Plug. Bond	_ /		. ,	22. Appro	x. Date Work will start
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P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the outer houndaries of the Section. Speinlo Lease ALANA OIL & GAS. INC. MAN Section Unit Letter Township County 28 NORTH I EAST RIO ARRIBA Actual Footage Location of Well: feet from the SOUTH 1985 line and Ground Level Elev. Producing Formation Dedicated Acreage: 7294 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the information contoined herein is true and complete to the best of my knowledge and belief. MAY 0 P1984 Sed 26 I hereby certify that the well location shown on this plat was plotted from field notes of octual surveys made by me or under my supervision, and that the some Is true and correct to the best of my Certificate No. اعتصده N.M.L.S. 5980





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OIL CONSERVATION DIVISION P. D. BOX 2000 SANTA FE. NEW MEXICO 27501

form f.103 Revised 19

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U.S.G.S.	j	State 7
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2. Name of Operator		
z, Name di Operator	į	8. Farm or Lease I-ame
ALANA OIL AND GAS CORPORATION		W. A. Maddox Saman
3. Address of Operator		9. Well No.
P.O. Box 570365 Houston, Texas 77257-		Samantha 2
1:0: Box 370303 Houston, Texas 77237	0303	Deninasseria 2
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Check Appropriate Box To Indicat	e Nature of Notice, Report or Othe	r Data
NOTICE OF INTENTION TO:	_	
NOTICE OF INTENTION TO:	SUBSEQUENT	REPORT OF:
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TEMPORARILY AGARDON	COMMENCE OF ILLINE OPER. KX	PLUG AND ASAYDONMENT
PULL OR ALTER EASING CHANGE PLANS	CASING TEST AND CEMENT JOS [2]	
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OTHER	 	
17. Describe Proposed or Completed Operations (Clearly state all pertinent	details, and give pertinent detes, including ex	rtimated date of starting any prop
work) SEE RULE 1703.		,
Well was spudded in at $\gamma:00AM$., 5	19 184 Size of hole	9 1/8 " to 75 "
Well was spudded in at $\gamma:00AM$., 5	19 184 Size of hole	9 1/8 " to 75 "
Well was spudded in at $\frac{\gamma:00AM}{5}$, weight $\frac{5}{26}$,	19 184 Size of hole tested 2000 PSI, Range	$\frac{9^{\frac{3}{8}}}{2}$ " to $\frac{75}{2}$ "
Well was spudded in at $\frac{\gamma:00AM}{0}$, $\frac{5}{0}$ depth. Set size $\frac{75}{8}$ ", weight $\frac{26}{9}$, $\frac{4}{9}$ ", Cemented surface at $\frac{12:00PM}{0}$. or	19 184 Size of hole tested 2000 PSI, Range	9 3/8 " to 75 ' 2, cased to
Well was spudded in at $\frac{\gamma:00AM}{0}$, $\frac{5}{0}$ depth. Set size $\frac{75}{8}$ ", weight $\frac{26}{9}$, $\frac{4}{9}$ ", Cemented surface at $\frac{12:00PM}{0}$. or	19 184 Size of hole tested 2000 PSI, Range	9 3/8 " to 75 ' 2, cased to
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Well was spudded in at $\frac{7:00AM}{5}$, depth. Set size $\frac{75}{8}$, weight $\frac{26}{4}$, $\frac{75}{6}$. Cemented surface at $\frac{12:00PM}{5}$. or cu. ft., Cass A brand cement circulated to surface with plug	tested <u>2000</u> PSI, Range of <u>5/0/84</u> . Cementing and <u>2000</u> Dumped. Cement in place	9 3/8 " to 75 ' 2, cased to application: additives and to for 8 hrs. price
Well was spudded in at \(\frac{\gamma:00A}{\gamma.} \), \(\frac{5}{8} \) weight \(\frac{26}{36} \), \(\frac{75}{8} \) cemented surface at \(\frac{12:00PM}{20:00PM} \), or \(\frac{64}{64} \) cu. ft., \(\frac{164}{164} \) A brand cement circulated to surface with plug to starting test. Casing and cement te	19 184 Size of hole tested 2000 PSI, Range of 5/10/84. Cementing and 200 Cal. Cho. bumped. Cement in place est was at 1:00 AM. on	9 /8 " to 75 '2, cased to application: additives and for 8 hrs. price 5/11/84.
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OIL CONSERVATION DIVISION

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... ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

TONEY ANAYA

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 8741 (505) 334-6178

Samantha # 2

December 10, 1985

Mr. Jeff Taylor Oil Conservation Division P.O. Box 2088 Santa Fe, NM 87504-2088

Re: Alana Oil & Gas Inc.

Alana #1 N-11-27N-1E Samantha #1 L-26-28N-1E Samantha #2 K-26-28N-1E² Samantha #3 N-26-28N-1E

Dear Jeff:

The referenced wells were drilled between January 11, 1984, and May 9, 1984. This office has never received completion reports, and apparently the wells are abandoned.

In order to prevent waste and protect fresh water, please docket a case calling for Alana Oil & Gas Inc., Fidelity and Deposit Co, and all other interested parties to appear and show cause why the Alana #1, located 511 feet from the South line and 2144 feet from the West line of Section 11-27N-1E, the Samantha #1, located 1580 feet from the South-line and 1202 feet from the West line of Section 26-28N-1E, the Samantha #2, located 1985 feet from the South line and 2290 feet from the West line of Section 26-28N-1E, and the Samantha #3, 1105 feet from the South line and 2490 feet from the West line of Section 26-28N-1E, should not be plugged and abandoned in accordance with Division approved plugging programs.

Yours truly,

Charles Gholson
Oil & Gas Inspector

CG/dj

xc: - Wells Files Operator File

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ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

TONEY ANAYA GOVERNOR

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

July 26, 1985

Alana Oil & Gas, Inc. P.O. Box 570365 Houston, TX 77257

Alana #1. N-11-27N-1E Re:

Samantha #1 L-26-28N-1E Samantha #2 K-26-28N-1E Samantha #3 N-26-28N-1E

Gentlemen:

As you are aware the referenced wells were spudded between 1-11-84 and 5-9-84. This office has never received completion reports, and apparently the wells have never produced.

You are hereby directed to initiate plugging activity within 30 days of this date. Failure to comply will result in a case being called for your company, Fidelity Deposit and Surety Co., and all other interested parties to appear and show cause why the wells should not be plugged and abandoned in accordance with a Division approved plugging program.

Notify this office at least 24 hours prior to initiating plugging activity, as we will have a witness present.

Yours truly.

Charles Gholson

Oil & Gas Inspector

cg/dj ·

xc:

Jeff Taylor 46 Par 19 Operator File



STATE OF NEW MEXICO 1 (WGG1) WC16(S) ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

CASE NO. 8863 Order No. R-8210

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION ON ITS OWN MOTION TO PERMIT ALANA OIL AND GAS CORPORATION, FIDELITY AND DEPOSIT COMPANY, AND OTHER INTERESTED PARTIES TO APPEAR AND SHOW CAUSE WHY THREE CERTAIN WELLS ON THEIR SAMANTHA LEASE IN SECTION 26, TOWNSHIP 28 NORTH, RANGE 1 EAST, AND A WELL ON THEIR ALANA LEASE IN SECTION 11, TOWNSHIP 27 NORTH, RANGE 1 EAST, ALL IN RIO ARRIBA COUNTY, NEW MEXICO, SHOULD NOT BE PLUGGED AND ABANDONED IN ACCORDANCE WITH A DIVISION APPROVED PLUGGING PROGRAM

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on April 2, 1986, at Santa Fe, New Mexico, before Examiner Michael E. Stogner.

NOW, on this 25th day of April, 1986, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

- (1) Due notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) At the time of the hearing Division Cases Nos. 8862, 8863, and 8864 were consolidated for purposes of testimony.
- (3) Alana Oil & Gas Corporation is the owner and operator of the Samantha Wells Nos. 1, 2, and 3, located 1580 feet from the South line and 1202 feet from the West line (Unit L), 1985 feet from the South line and 2290 feet from the West line (Unit K), and 1105 feet from the South line and 2490 feet from the West line (Unit N), respectively, all in Section 26, Township 28 North, Range 1 East, NMPM, and the Alana Well No. 1 located 511 feet from the South line and 2144 feet from the West line (Unit N) of Section 11, Township 27 North, Range 1 East, NMPM, all in Rio Arriba County, New Mexico.

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OIL CON. DIV.
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- (4) Fidelity and Deposit Company is the surety on each of the Oil Conservation Division one well plugging bonds for the above-described wells.
- (5) The purpose of said bond is to assure the state that the subject wells will be properly plugged and abandoned when they are no longer capable of commercial production.
- (6) The current condition of each of said wells is such that waste may occur, correlative rights may be violated or fresh waters may be contaminated if action is not taken to properly plug and abandon the same or return them to production.
- (7) In order to prevent waste, to protect correlative rights, and to protect fresh waters the above-described wells should be plugged and abandoned in accordance with a program approved by the Aztec District Office of the New Mexico Oil Conservation Division on or before May 25, 1986, or the wells should be returned to active drilling status or placed on production.

IT IS THEREFORE ORDERED THAT:

- (1) Alana Oil and Gas Corporation and Fidelity and Deposit Company are hereby ordered to plug and abandon the Samantha Wells Nos. 1, 2, and 3 located 1580 feet from the South line and 1202 feet from the West line (Unit L), 1985 feet from the South line and 2290 feet from the West line (Unit K), and 1105 feet from the South line and 2490 feet from the West line (Unit N), respectively, all in Section 26, Township 28 North, Range 1 East, NMPM, and the Alana Well No. 1 located 511 feet from the South line and 2144 feet from the West line (Unit N) of Section 11, Township 27 North, Range 1 East, NMPM, all in Rio Arriba County, New Mexico on or before May 25, 1986.
- (2) Alana Oil & Gas Corporation and Fidelity and Deposit Company, prior to plugging and abandoning the above-described wells, shall obtain from the Aztec office of the Division, a Division-approved program for said plugging and abandoning, and shall notify the Aztec office of the date and hour said work is to commence whereupon the Division may, at its option, witness such work.
- (3) In the alternative, the Supervisor of the Division's district office at Aztec may permit any of said wells to be completed or recompleted as a producer provided that an acceptable plan for such work is filed with such office prior to May 25, 1986, provided that such work shall be completed within 180 days following entry of this order.

- (4) Any such well failing to be completed or recompleted within such time period shall be plugged and abandoned as provided above within 60 days following the close of said 180 day period.
- (5) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

R. L STAMETS,

Director

SEAL

CASE NO. 8863 Order No. R-8210

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION ON ITS OWN MOTION TO PERMIT ALANA OIL AND GAS CORPORATION, FIDELITY AND DEPOSIT COMPANY, AND OTHER INTERESTED PARTIES TO APPEAR AND SHOW CAUSE WHY THREE CERTAIN WELLS ON THEIR SAMANTHA LEASE IN SECTION 26, TOWNSHIP 28 NORTH, RANGE 1 EAST, AND A WELL ON THEIR ALANA LEASE IN SECTION 11, TOWNSHIP 27 NORTH, RANGE 1 EAST, ALL IN RIO ARRIBA COUNTY, NEW MEXICO, SHOULD NOT BE PLUGGED AND ABANDONED IN ACCORDANCE WITH A DIVISION APPROVED PLUGGING PROGRAM

ORDER OF THE DIVISION

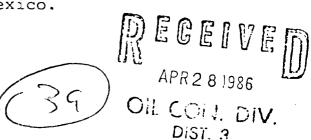
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- (5) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

L STAMETS,

Director

SEAL



ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION DISTRIBUTION P. O. BOX 2088 Form C-103 Revised 10-1 SANTA FE SANTA FE, NEW MEXICO 87501 FILE Sa. Indicate Type of Lease U.S.O.S. State LAND OFFICE 5. State Oil & Gas Lease No. OPERATOR SUNDRY NOTICES AND REPORTS ON WELLS FORM FOR PROPOSALS TO MAILL ON TO DELETE OR PLUG BACK TO A DIFFUSE "APPLICATION FOR PERMIT -" FORM C-101) FOR SUCH PROPOSALS. 7. Unit Agreement Name WELL 2. Name of Opera 4. Location of Well 10. Field and Pogi, or Wildcat 15, Elevation (Show whether DF, RT, GR, etc.) 7294 Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTERING CASING COMMENCE DRILLING OPHS. TEMPORARILY ABANDON PLUS AND ABANDONNIENT CASING TEST AND CEMENT JOB Pump well to determine its potential, as necessary forms to transport ail or plug of immonedially. 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propos OIL CON. DIV. 18, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

KUPSSWINE OF THIS 署等

CONDITIONS OF APPROVAL, IF ANY:

Original Signed by FRANK T. CHAVEZ

Alana Oil & Gas Corp. E.26-28 N.-15 P.O. Box 570365 Houston, Texas 77257

Tabulation Of Deviation Test

Samantha #2
Rio Arriba County, New Mexico

Deviation	<u>Depth</u>
¥ ¼	500
‡ ż	1000
<u>3</u>	1500

Affidavit

This is to certify that the above deviation tests are correct to the pest of my knowledge.

Bud Cribbs

6&C Oilfield Service

Subscribed and swarn become this the 29th day of October, 1984 my commission expires 10-19-87

Notary Public Kor Von

OCT 3 0 1986

OIL CONI. DIV.
DIST. 3



ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION	
DISTRIBUTION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501	Form C-103 Revised 10-
TILE	5a. Indicate Type of Lease
U.S.O.S.	State Fee
OPERATOR	5. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO GEVEN ON PLUG SACH TO CONTRACT THE SERVOIR.	
OIL SAB OTHER-	7. Unit Agreement Name
2. Name of Operator	8. Form or Lease Name
A/AnA O/ + CAS CORP.	SAMUNTHA 9. Well No.
PO BOX 570365 Houston TexAS 27257-0365	2 10. Field and Pool, or Wildcat
UNIT LETTER K . 1985 PEET FROM THE SOUTH LINE AND 2290 PEET FROM	10. I wild did Foot, or wilded
THE WEST LINE, SECTION 26 TOWNSHIP 2817 RANGE 1 E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
311111111111111111111111111111111111111	Rio Arriby
Check Appropriate Box To Indicate Nature of Notice, Report or Oth NOTICE OF INTENTION TO: SUBSEQUENT	er Data REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JQB	PLUG AND ABANDONMENT
PULL OR ALTER CABING CHANGE PLANS CASING TEST AND CEMENT JQB OTHER	
OTHER	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1703.	
redressed bottom hole pump, ran tobing 64	rck in, set
pump set At 1743! 10/19/86, not oiled with native oil. Well is presently pumping 12 Be	50 BBL of
•	
(See TAGULAtion of Devintion Test Attached	ý.)
	VE
OCI3018	86
OIL CON.	DIV.
DIST. 3	
18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.	
Meses Circing Hill Tire agent	Date Oct. 22,198
Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT 独 3	3 0 1986
APPROVED BY WINGHOUSE OF APPROVAL, IF ANY:	DATE

STATE OF NE									Revi	sed 10-1-78
ENERGY AND MINERA		, OII	CONSI	FRV	NOITA	אוכ	ISION	_		
88, 97 CB*1EB HCCC		OIL			X 2088) I V	151011		r	Type of Leube
SANTA FE	<u> </u>	SA			VMEXIC	0.83	7501/	-	State	Fee 🔀
FILE		37		.,				1	5, State Off (Gas Leane No.
U.S.Q.S.		VELL COMPL	ETION OF	REC	OMPLETIC	ON R	EPORT AND	LOG	,,,,,,,,,,	CTTTTTTTT
LAND OFFICE		TELE COMI E	LIIONOI		DIVII) 141111111111111111111111111111111111					
OPERATOR				***************************************			_			
IG. TYPE OF WELL			-						7. Unit Agree	ement Name
		.c 🖾 🛚 👯	. [_]	DRY	ATHER		43 / 3		Sam	antha
P. TYPE OF COMPLE	ETION	PLU	. — a	,,	0:	OF -	, da		B, Form of L	ease Name
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THE West LINE OF	26 .	28N .	IF	NMPN		////			P. App.	60
15, Date Spudded		leached 17. Date				LLX.X. Elev	ations (DF, RK	B. RT. GK	eic.; 19, E	lev. Cushinghead
5/0/04		/ .	6/9/	181			7294			1295
20, Total Depth	21. Plu	1/84 1/6 A Back T.D.	22.	Multip	le Compl., H	ow	23. Intervals			Cable Tools
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24. Producing interval	s), of this complet	lion - Top, Botto	rn, Name		<u> </u>	 -	<u> </u>		25	, Was Directional Survey
			11		.1	" 0.	1 01	//		Made
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26. Type Electric and a	Other Logs Run								27. Wa	s Well Cored
Dann	a Ray			•					/	ν_{o}
28.	<i></i>	CA	SING RECO	RD (Rep	ort all string	s sot	in well)			
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						Ca	C. CAO			
<u> 4 /2 </u>	10.5		/5	6	14	12	56 Cev. p	et. Cla.	UA,2%	
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SI 7 E	тор	BOTTOM	SACKS C	EMENT	SCREEN	1	SIZE	·	TH SET	PACKER SET
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31. Perforation Record	(Internal size : :	l	<u> </u>		T.20	1.00	D SUDT SOL	TUDE	ENERIT COM	EZE GZC
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•	•				Talilita		701 CA1	inde leat	ing enura	c, sque Con-1
					Agus E	rock	30# 266	30 B	PM 4	0.000 11.20/40
33.	····			PROD	UCTION	LaLL			720	Alla Hel
Date First Production	Produ	ction Method (Fla	wing, gas l	ift, pump	ing - Size a	nd typ	e pump)		Well Status	Prod. or Shut-in)
10/1/84		company	36 1/2	Stroke	e 11	4	Dunp		Prode	UCi.a
Dain of Tout	Hours Tested	Choke Size	Prod'n. Test Pe		Oil - Bbl.		Gas - MCF	. 1	1	Gas - Of Ratio
10/21/86	6.	2"		→	3.		15/11	/ -	0-	
Flow Tubing Press.	Cusing Pressure	Calculated 2 Hour Hate	· .		Gas -		- 4 1	– Bы.		ravity API (Corr.)
2 lli	5ll		> / 0	2	115		12/-		36	
34. Disposition of Gan	(Sold, used for fue	l, vented, etc.)							Vitnessed By	1.121
VInter	<u>{</u>								raig K	till
35. Lint of Attachments									$\mathcal{O}^{\boldsymbol{c}}$	
	at a fact of							, , , , , , , , , , , , , , , , , , , 		
36. I hereby certify that	ine information s	nown on both side	s of this fo	rm is tru	e and comple	te to	the best of my	Knowledge	and belief.	
										(45)
SIGNED			. TITI	F					DATE	\ \ \(\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\

This form is the filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or despended wells. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stom tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, liems 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

No. 2, from			South	neastern N	ew Mexico		•		Northwest	em Ne	ew Mexico
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STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

All distances must be from the outer boundaries of the Soction Operator Well No. County Rio Arriba feet from the Ground Level Elev. 40 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation. If answer is "ne," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. I hereby certify that the well location shown on this plat was platted from field 2290 notes of actual surveys made by me or under my supervision, and that the same Is true and correct to the best of my knowledge and belief. Date Surveyed Registered Protessional Engineer an Vor Land Survey

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION P. O. DOX 2088

SANTA FE, NEW MEXICO 87501 All distances must be from the outer houndaries of the Section Well No. Operator SAMANT4 County feet from the Producing Formation Dedicated Acreage: 1. Outline the acrenge dedicated to the subject well by colored pencil or hachare marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consol dated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation _ If answer is "ne," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Divisio CERTIFICATION I hereby certify that the information con tained herein is true and complete to th best of my knowledge and belief. I hereby certify that the well location shown on this plat was platted from fie! 2290 notes of actual surveys made by me o under my supervision, and that the sam Is true and correct to the best of m knowledge and belief. DIST. 3 Date Surveyed Registered Professional Engineer and/or Land Survey

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September 23, 1987

TECH, Inc. 333 East Main Farmington New Mexico 87401 505/327-3311

Alana Oil/Gas Co. P.O. Box 50725 Houston, TX 77257

RE: Invoice No. # 2518-1124

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Dear Mr. Hill:

Following is the results of the oil analysis on the samples submitted on September 21, 1987.

Operator: Alana Oil/Gas Co.	Date Sampled				
Well: Samantha 2	Date Received: 9-21-87				
Field: K-26-28N-1E	Submitted by: Frank Hill				
Formation:	Worked by: H. Hamlow C. Terry				
Depth: less than 2500	Sample Descrip:dark brown, fairly viscous in appearance at room temperature				
County:	State:				
API Gravity 30.1 at 60 F.(32 AP	PI @ 74 F) (0.8762 sp gv @ 60 F)				
*Paraffin Content 12.20% by wei	ght				
*Asphaltene Content 5.3% by weight					
Pour Point 54 F					
Cloud Point 60 F					
Comments: Chemicals					

Analyst: Clay Terry



STATE OF NEW MEXICO ENERGY AND MINIERALS DEPARTMENT

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OIL CONSERVATION DIVISION

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OPERATOR	i	•	5. State OH & Gas Lease No.
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2. Name of Operator	OTHER-		8. Form or Lease trame
ALANA OLLAG	BAS CORP.		Samanatha
1. Address of Operator	5 Houston, Te	Van 15257	9. Well No.
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CONDITIONS OF APPROVAL, IF ANY:

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TILLS CATE		The Su		11-13-81
	Original Staned by FRANK T CHAVEZ		TITLE	V414

STATE OF NEW MEXICO ENERGY AND MINISPALS DEPARTMENT

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LANG OFFICE	
OPERATOR .	

OIL CONSERVATION DIVISION P. O. BOX 2088

Form C-103

SANTA FE	SANTA FE, NEW ME	XICO 87501	/ Revised ID-1-7
FILE			ia. Indicate Type of Lease
U.S.G.S.	-		State Fee 🔀
OPERATOR '		•	5, State Otl & Gas Lease No.
	•		
SUNDS	Y NOTICES AND REPORTS ON WELL	S A DIFFERENT RESERVOIR.	
1. 21t. ⊠ 44t. □	OTHER-		7. Unit Agreement Name
2. Name of Operator ALANA Oil & D.	as CORD.		Samanatha
J. Address of Cperator	5 Houston, Texas	うりょ <i>て</i> ク	9. Well No. # 2
4. Location of Well			10. Field and Pool, or Widoat Mallech
1	185 PEET PROM THE SOUTH LINE		
THE MESS LINE, SECTI	DM <u>26 YOWNENIP 28N</u>		
	15. Elevation (Show whether DF, RT 7294		Rio arriba
	Appropriate Box To Indicate Nature	· · · · · · · · · · · · · · · · · · ·	er Data REPORT OF:
	<u></u>	Lest.	
PERFORM REMEDIAL WORK		ENCE GRILLING OPHS.	ALTERING CASING
PULL OR ALTER CASING	— l	& TEST AND CEMENT JOB	PLUE AND A BANDONMENT
		HER	
отися			
17. Describe Proposed or Completed Opwork) SEE RULE 1703.	erations (Clearly state all pertinent details, and	l give pertinent dates, including	estimated date of starting any proposed
11/13/87 Wear	ther to lack to bring to	Western Co. in	because of well
sitewi	tight so Company Ca	nceled ball of	of treatment.
	82.5 gals of paraffin	•	
4	to 1500, pumped 20 D		
remaine	ler to 250°, then pu	mped the Trea	tomber of down
annul	us at about 2 B.F.	M.	nen (1 1097
Well	was pumped on prop	cane for 24 h	A FORT RUT
on Ce	ising head gas, a	Ill treatme	Total del
was h	ecould & well is pre	esently produc	icing.
18. I hereby certify that the information	shave is true and complete to the best of my Ync	swiedge and belief.	
116460 Fach He	Il me Bre		DATE 12/3/87
Original Signed by F	RANK T. CHAVEZ	৪৮৪৪৪৪৩৩ ৪ চালেগ্র আ ই	DED 1 1 1987
CONDITIONS OF APPROVAL, IF ANY:	YITLE		

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

DISTRIBUTION		
BANTA FE	T	
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I. ·		

OIL CONSERVATION DIVISION

Form C-104 Revised 10-01-78 --Format 06-01-83 Page 1

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS OIL CON. DIV.

Comment							100	
SPUR OI	L, INC.						101. 3	
Address 3107 N	HASKELL	DATTAG	my s	15201		······································		
Reason(s) for filing (Check prop		, DALLAS) , TA. /		(81			
New Well		nge in Transp	orter of:	l Oir	er (Please i	explain)		
Recompletion	וֹצִי	0:1		Ory Gos		•		
Change in Ownership	H	Casinghead C	7	Condensate				
				P.O.BO	57036	5		
If change of ownership give n	ALANA O	IL AND G	AS CORP.			7257 - 0365		
and address of previous owne	• •		<u></u>					
II. DESCRIPTION OF WEL	L AND LEASI	3						
Lease Name		_	ame, including		1'	Kind of Lease	-	Lease
SAMANTHA		S MII	DCAT GAL	TOB		State, Federal or Fed	FEE	N/A
Location	3005	, ,		_				
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Line of Section 20	Township	2011	Range	lE	, NMPM,	RIO ARR	.1 DA	Cour
III. DESIGNATION OF TR	A NICDADTED	OF OIL AN	III NIATIIDA	LCAS		. •		
Name of Authorized Transporter		or Condense		Address (Giv	e address to	which approved cop	y of this form is t	o be sent)
GERY, ENERGY 2				ì		BLOOMFIELD,		
Name of Authorized Transporter		Gas Of C	Dry Gas 🔲	Address /Giv	e address 10	which approved cop	y of this form is t	o be sent)
	N/A					N/A		
If well produces oil or liquids,	Unit	Sec. T	wp. Rge.	is gas actual	ly connected	7 When		
give location of tanks.	K	; 26 ; 2	28N : 1E	N/A	A	<u> </u>	N/A	
If this production is commingly	ed with that fr	om any other	lease or pool	, give comming	ling order	numberi	N/A	
-								······································
NOTE: Complete Parts IV	ana v on revo	erse siae ij n	ecessary.	11			•	
VI. CERTIFICATE OF COM	IPLIANCE			#	OIL CO	NSERVATION	DIVISION	
						.1111	V 28 1988	
I hereby certify that the rules and r been complied with and that the inf					ED	001	A 1000	19
my knowledge and belief.	otimation given is	auc and comp		BY		3.1)	d.	<i>,</i>
	•						8	- 4 -
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	mm			If this	is a reque	at for allowable f	or a newly drille	ed or deep
PROD.	TSignature)					be accompanied by ell in accordance		
Thob.	·			11		his form must be f		
TUNE 20	<i>(Title)</i>			able on ne	w and reco	empleted wells.		
JUNE 20	1988 (Dase)					ctions I, II, III, or transporter, or o		
	,			16		C-104 must be fi	_	-
				completed				





ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

BRUCE KING GOVERNOR ANITA LOCKWOOD CABINET SIGNETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

August 24, 1992

Spur Oil, Inc. 3107 N. Haskell Dallas, TX 75204

RE:

Temporarily Abandoned Wells Samantha #2, K-26-28N-01E

To Whom It May Concern:

Our records indicate that the above well is inactive and requires P&A or TA approval under Rules 201, 202 and 203. Please review your records and contact this office indicating the current status of this well. Plans to bring this well into compliance are to be submitted by December 31, 1992 and work completed by July 21, 1993. Rule 203 requires that a notice of intent to temporarily abandon a well be submitted on a Sundry Notice (OCD form C-103) and that a mechanical integrity test (MIT) be conducted on the casing prior to final approval. If there is a notice of intent to P&A filed and approved for this well the work is to be completed by July 21, 1993.

If you have any questions please feel free to contact this office.

Sincerely,

Sharma K. Jacobacust

Dianna K. Fairhurst Deputy Oil & Gas Inspector

XC: TA File

DKF File

Well File





ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

DRUG FREE

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

BRUCE KING GOVERNOR ANITA LOCKWOOD CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

Certified: P-987-892-113

December 29, 1994

Spur Oil Inc 3107 N Haskell Dallas TX 75204

Old Republic Insurance Co PO Box 789 Greenburg PA 15601

RE:

API #30-039-23444

Dear Gentlemen:

The referenced well is in violation of Rule 201.

You are hereby directed to plug and abandon this well or bring it into compliance with Rule 203 for temporary abandonment within 30 days.

If you fail to bring this well into compliance we will schedule a show cause hearing to plug this well using the bond.

Sincerely,

Johnny Robinson

Deputy Oil & Gas Inspector

JahnnyColunson

JR/sh

cc:

Rand Carroll

Old Republic Insurance Co

Well file

(26)



DRUG FREE

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

GARY E. JOHNSON GOVERNOR JENNIFER A. SALISBURY CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178 FAX: (505) 334-6170

August 8, 1995 Rand Carroll 2040 S Pacheco Sante Fe NM 87505

RE: Spur Oil Inc

Dear Rand:

Spur Oil Inc was notified January 7,1995 in regards to the attached list of wells. I have issued a number of extensions and had several conversations with Mr. Shelton pertaining to bringing the wells into compliance. To this date there has been no production reported or remedial work performed on the wells. Please docket a case calling Spur Oil Inc and all interested parties to appear and show cause why the listed wells should not be plugged and abandoned in accordance with a Division approved plugging program.

Yours Truly,

Johnny Robinson

Deputy Oil & Gas Inspector

cc: Well file

Spur Oil Inc.

Old Republic Insurance Co



Spur Oil Inc

List of wells:

Samantha # 1	L-26-28N-01E	30-039-23442
Samantha # 2	K-26-28N-01E	30-039-23444
Samantha # 3	N-26-28N-01E	30-039-23446
Gonzales 13,# 1	I-13-31N-01E	30-039-24081
Gonzales 18,# 1	M-18-31N-02E	30-039-23805
Quinlan Ranch #1	H-23-32N-02E	30-039-22135
Quinlan Ranch #2	N-19-31N-03E	30-039-24504

STATE OF NEW ME		OIL CONSERV	ATION DIVI	SION	3	80-039 Form C-107 Revised 10	7-23446 1-1-78
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Signed Som Y	Durrey	Tule			D	ate_72)	is 7th 1964
	y CHARLES GHOLS		OIL & GAS INSPECT			- 1	Y 0 7 1984
CONDITIONS OF APPROVAL,	IF ALY:						(59)
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OIL CONSERVATION DIVISION

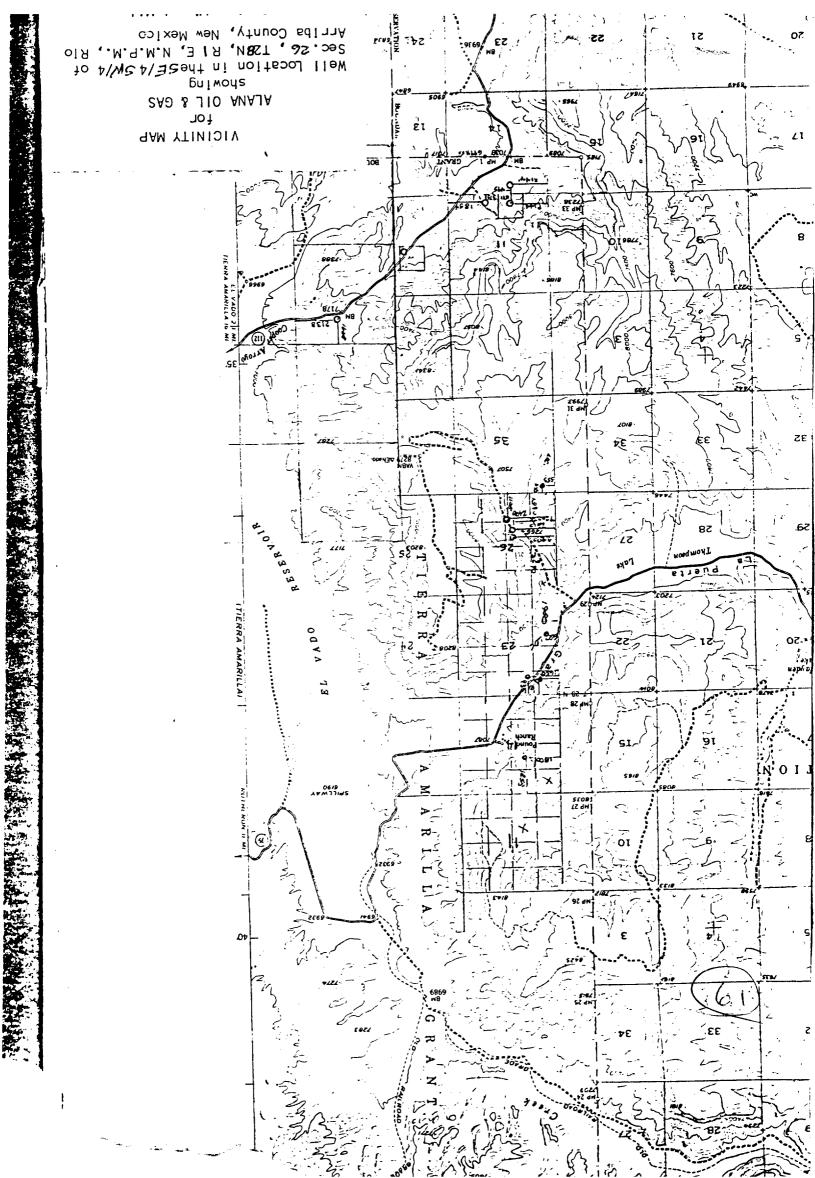
P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

ENERGY AND MINERALS DEPARTMENT All distances must be from the outer boundaries of the Section Cherator ALANA OIL & GAS, INC. Unit Letter Section Township 26 28 NORTH EAST RIO ARRIBA Actual Footage Location of Well: 1105 feet from the Ground Level Elev. Producing Formation Pool Dedicated Acreage: 7313 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? ☐ No If answer is "yes," type of consolidation ___ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. 26 Sec. I hereby certify that the well location shown on this plot was platted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my

1:00



40. 6º torico estates		
DISTRIBUTION .		
SANTA PE		
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OIL CONSERVATION DIVISION P. O. BOX 2088

Form C-103 Revised 19-1-

	SANTA FE	, NEW MEXI	CØ 87501			
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U.S.G.S.			•		State	r., F
OPERATOR			•	ŀ	S. State Oil & Gas Lease He	_
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ALANA OIL AND GAS C	ORPORATION				W.A. Maddox	wenth
3. Address of Operator				I	9. Well No.	
P.O. Box 570365 Ho	uston, Texas 772	57-0365		- 1	S amartha #3	
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Check A	ppropriate Box To India	cate Nature o	f Notice, Repo	rt or Othe	er Data	
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17. Describe Proposed or Completed Ope				i=aludiaa a		
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6 gal. SSS-1 Shilk	super, 1.5 gal. &	SAA-1 Sur	ractant, and	a 160 r	oall sellers.	
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16. I hereby certify that the information a	bove is true and complete to the	he best of my know	viedge and belief.			
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17. Describe Proposed or Completed Operations (Clearly state all persisent details, and give persisent dates, including estimated date of starting work) star muta 1783. Well was spudded in at 7:00 A M., 5/8/184 Size of hole 9/8 " to depth. Set size 7/8", weight 26*, tested 2000 Range 2, cased to 76'. Cemented surface at 2:450 M. on 5/0/89. Cementing application: 64 cu. ft., 1014 A brand cement, 23, 1016 M. on 5/20/84. to starting test. Casing and cement test was at 7:10 M. on 5/20/84. 400 PSI of pressure was held for 1/2 hr. Time drilled out 8:00 A M. on 5/20/84. Size of hole 6/4" to 1778' depth. Ran 5/2 Ruithurt Hammer logs. Set size 4/2. ", weight 10.5 *, tested 3000 PSI, Range 3 casing 1/2/7'. Cementing application: 256 cu. ft., 1018 A additives and cement circulated to surface with plug bumped. Approximate temperature of cement slurry when mixed 20°. Estimated formation temperature in zone of interest 15°. Cement in place for 1/2 hr. prior to starting test. Casing and cement test was at 1/2 PSI of pressure was 1/2	OF THE PERSONS OF THE	Store	Sa. Indicate Type of Lease			
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ALANA OIL AND GAS CORPORATION 1. Address of Operation P.O. BOX 570365 Houston, Texas 77257-0365 Samanthe #3 4. Lecision of well West 10. Field and Pool, a Well West 26 28N 11. County 7313 Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: **COUNTER FROM STATE AND ADDRESS OF THE STATE AND ACTION AND ACTION TO: **COUNTER STATE AND ADDRESS OF THE STATE AND ACTION TO: **COUNTER STATE A) •*****			7, Unit Agreen	ent liane
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President

10/1/84

CONDITIONS OF APPROVAL, IF ANTI

Frank Hill.



26. 281/18 ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION-DIVISION

STATE LAND OFFICE BUILDING SANTA FE. NEW MEXICO 87501 (505) 827-5800

TONEY ANAYA COVERNOR

October 12, 1984

Alana Oil and Gas Corporation P.O. Box 570365 Houston, Texas 77257-0365

Attention: E. Frank Hill, Jr.

OIL COM. DIV. DIST 3

Administrative Order NSL-1913

Gentlemen:

Reference is made to your application for a non-standard location for your Samantha Well No. 3 to be located 1105 from the South line and 2490 feet from the West line of Section 26, Township 28 North, Range 1 East, the SE/4 SW/4 of said Section 26 to be dedicated to the well, Greenhorn member of the Mancos Formation, Rio Arriba County, New Mexico.

By authority granted me under the provisions of Rule 104 FI of the Division Rules and Regulations, the above-described unorthodox location is hereby approved.

STAMETS. Acting Director

RLS/dp

cc: Voil Conservation Division - Aztec Oil & Gas Engineering Committee - Hobbs



.. ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

TONEY ANAYA

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

December 10, 1985

Mr. Jeff Taylor Oil Conservation Division P.O. Box 2088 Santa Fe, NM 87504-2088

Re: Alana Oil & Gas Inc.

Alana #1 N-11-27N-1E
Samantha #1 L-26-28N-1E
Samantha #2 K-26-28N-1E
Samantha #3 N-26-28N-1E

Dear Jeff:

The referenced wells were drilled between January 11, 1984, and May 9, 1984. This office has never received completion reports, and apparently the wells are abandoned.

In order to prevent waste and protect fresh water, please docket a case calling for Alana Oil & Gas Inc., Fidelity and Deposit Co, and all other interested parties to appear and show cause why the Alana #1, located 51l feet from the South line and 2144 feet from the West line of Section 11-27N-1E, the Samantha #1, located 1580 feet from the South-line and 1202 feet from the West line of Section 26-28N-1E, the Samantha #2, located 1985 feet from the South line and 2290 feet from the West line of Section 26-28N-1E, and the Samantha #3, 1105 feet from the South line and 2490 feet from the West line of Section 26-28N-1E, should not be plugged and abandoned in accordance with Division approved plugging programs.

Yours truly,

Charles Gholson
Oil & Gas Inspector

cg/dj

xc: - Wells Files Operator File

(65)



ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

TONEY ANAYA GOVERNOR

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

July 26, 1985

Samantha #3

Alana Oil & Gas, Inc. P.O. Box 570365 Houston, TX 77257

Re: Alana #1. N-11-27N-1E

Samantha #1 L-26-28N-1E Samantha #2 K-26-28N-1E Samantha #3 N-26-28N-1E

Gentlemen:

As you are aware the referenced wells were spudded between 1-11-84 and 5-9-84. This office has never received completion reports, and apparently the wells have never produced.

You are hereby directed to initiate plugging activity within 30 days of this date. Failure to comply will result in a case being called for your company, Fidelity Deposit and Surety Co., and all other interested parties to appear and show cause why the wells should not be plugged and abandoned in accordance with a Division approved plugging program.

Notify this office at least 24 hours prior to initiating plugging activity, as we will have a witness present.

Yours truly,

Charles Gholson
Oil & Gas Inspector

cg/dj .

xc: Jef:

Jeff Taylor
Operator File

(66)

CASE NO. 8863 Order No. R-8210

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION ON ITS OWN MOTION TO PERMIT ALANA OIL AND GAS CORPORATION, FIDELITY AND DEPOSIT COMPANY, AND OTHER INTERESTED PARTIES TO APPEAR AND SHOW CAUSE WHY THREE CERTAIN WELLS ON THEIR SAMANTHA LEASE IN SECTION 26, TOWNSHIP 28 NORTH, RANGE 1 EAST, AND A WELL ON THEIR ALANA LEASE IN SECTION 11, TOWNSHIP 27 NORTH, RANGE 1 EAST, ALL IN RIO ARRIBA COUNTY, NEW MEXICO, SHOULD NOT BE PLUGGED AND ABANDONED IN ACCORDANCE WITH A DIVISION APPROVED PLUGGING PROGRAM

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on April 2, 1986, at Santa Fe, New Mexico, before Examiner Michael E. Stogner.

NOW, on this 25th day of April, 1986, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in th premises,

FINDS THAT:

- (1) Due notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) At the time of the hearing Division Cases Nos. 8862 8863, and 8864 were consolidated for purposes of testimony.
- (3) Alana Oil & Gas Corporation is the owner and operate of the Samantha Wells Nos. 1, 2, and 3, located 1580 feet from the South line and 1202 feet from the West line (Unit L), 198 feet from the South line and 2290 feet from the West line (Unit K), and 1105 feet from the South line and 2490 feet from the West line (Unit N), respectively, all in Section 26, Township North, Range 1 East, NMPM, and the Alana Well No. 1 located 51 feet from the South line and 2144 feet from the West line (Unit N) of Section 11, Township 27 North, Range 1 East, NMPM all in Rio Arriba County, New Mexico.

APR2 8 1986
OIL CON. DIV.

- (4) Fidelity and Deposit Company is the surety on each of the Oil Conservation Division one well plugging bonds for the above-described wells.
- (5) The purpose of said bond is to assure the state that the subject wells will be properly plugged and abandoned when they are no longer capable of commercial production.
- (6) The current condition of each of said wells is such that waste may occur, correlative rights may be violated or fresh waters may be contaminated if action is not taken to properly plug and abandon the same or return them to production.
- (7) In order to prevent waste, to protect correlative rights, and to protect fresh waters the above-described wells should be plugged and abandoned in accordance with a program approved by the Aztec District Office of the New Mexico Oil Conservation Division on or before May 25, 1986, or the wells should be returned to active drilling status or placed on production.

IT IS THEREFORE ORDERED THAT:

- (1) Alana Oil and Gas Corporation and Fidelity and Deposit Company are hereby ordered to plug and abandon the Samantha Wells Nos. 1, 2, and 3 located 1580 feet from the South line and 1202 feet from the West line (Unit L), 1985 feet from the South line and 2290 feet from the West line (Unit K), and 1105 feet from the South line and 2490 feet from the West line (Unit N), respectively, all in Section 26, Township 28 North, Range 1 East, NMPM, and the Alana Well No. 1 located 511 feet from the South line and 2144 feet from the West line (Unit N) of Section 11, Township 27 North, Range 1 East, NMPM, all in Rio Arriba County, New Mexico on or before May 25, 1986.
- (2) Alana Oil & Gas Corporation and Fidelity and Deposit Company, prior to plugging and abandoning the above-described wells, shall obtain from the Aztec office of the Division, a Division-approved program for said plugging and abandoning, and shall notify the Aztec office of the date and hour said work is to commence whereupon the Division may, at its option, witness such work.
- (3) In the alternative, the Supervisor of the Division's district office at Aztec may permit any of said wells to be completed or recompleted as a producer provided that an acceptable plan for such work is filed with such office prior to May 25, 1986, provided that such work shall be completed within 180 days following entry of this order.



- (4) Any such well failing to be completed or recompleted within such time period shall be plugged and abandoned as provided above within 60 days following the close of said 180 day period.
- (5) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

R. L STAMETS,

Director

SEAL

CASE NO. 8863 Order No. R-8210

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION ON ITS OWN MOTION TO PERMIT ALANA OIL AND GAS CORPORATION, FIDELITY AND DEPOSIT COMPANY, AND OTHER INTERESTED PARTIES TO APPEAR AND SHOW CAUSE WHY THREE CERTAIN WELLS ON THEIR SAMANTHA LEASE IN SECTION 26, TOWNSHIP 28 NORTH, RANGE 1 EAST, AND A WELL ON THEIR ALANA LEASE IN SECTION 11, TOWNSHIP 27 NORTH, RANGE 1 EAST, ALL IN RIO ARRIBA COUNTY, NEW MEXICO, SHOULD NOT BE PLUGGED AND ABANDONED IN ACCORDANCE WITH A DIVISION APPROVED PLUGGING PROGRAM

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on April 2, 1986, at Santa Fe, New Mexico, before Examiner Michael E. Stogner.

NOW, on this 25th day of April, 1986, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

- (1) Due notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) At the time of the hearing Division Cases Nos. 8862, 8863, and 8864 were consolidated for purposes of testimony.
- (3) Alana Oil & Gas Corporation is the owner and operator of the Samantha Wells Nos. 1, 2, and 3, located 1580 feet from the South line and 1202 feet from the West line (Unit L), 1985 feet from the South line and 2290 feet from the West line (Unit K), and 1105 feet from the South line and 2490 feet from the West line (Unit N), respectively, all in Section 26, Township 28 North, Range 1 East, NMPM, and the Alana Well No. 1 located 511 feet from the South line and 2144 feet from the West line (Unit N) of Section 11, Township 27 North, Range 1 East, NMPM, all in Rio Arriba County, New Mexico.

APR 2 8 1986
OIL CON. DIV. 70
DIST. 3

- (4) Any such well failing to be completed or recompleted within such time period shall be plugged and abandoned as provided above within 60 days following the close of said 180 day period.
- (5) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

R. L STAMETS,

Director

SEAL

STATE UP NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTION		
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LAND OFFICE		i
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OIL CONSERVATION DIVISION P. O. BOX 2088

Form	C-1	0.3	
Revi	260	10-	١.

SANTA FE, NEW MEXICO 87501	
PILE	Sa. Indicate Type of Lease
U.S.O.S.	State Fee
OPERATOR	5. State Oil & Gas Lease No.
	5, 51515 O. 5 542 25435 NO.
SUMPRY MOTICES AND DEPORTS ON WELLS	mmmmmm
SUNDRY NOTICES AND REPORTS ON WELLS 100 HOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DECERT OR PLUG BACK TO A DIFFERENT RESERVOIR. 100 HOT USE THIS FORM FOR PROPILE - 10 (FORM C-101) FOR SUCH PROPOSALS.)	
1.	7. Unit Agreement Name
OIL SAR WELL OTHER-	7. Out Adjustment Hame
2. Name of Operator	8. Form or Lease Name
Alana Oil and Fat Suntex	Xamantha
J. Address of Operator	9. Well No.
P.U. BOX 570365 Houston Juan 77257	
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER 1 , 105 PEET PROM THE SOUTH AND 2490 PEET PR	OM Wildest DARAGE
$\frac{1}{2}$	
THE WEST LINE, SECTION do TOWNSHIP & RANGE E NAME	~.(IIIIIII)
15. Elevation (Show whether DF, RT, GR, etc.)	12, County
Check Appropriate Box To Indicate Nature of Notice, Report or C	School Date
·	NT REPORT OF:
NOTICE OF INTENTION TO:	NI REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON COMMENCE DRILLING OPNS.	7
PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JOB	PLUG AND ABANDONMENT
	٢
OTHER	
V///sn	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, includi-	ng estimated date of starting any propos
Senter Will with nich and tubing	. Set sump
Legater Will with well and mind	1 + 4 T
fack and pump will to delemme in fill out necessary forms. It will is	un productive
	20,900,00
fell our sellen of the tiels.	
I have and abandon immadelle	
fill and soldendon immodiately.	
/D) <i>[S in</i>	89 -
	EINPR
JUN2	0.100
Ou -	01986
$\mathcal{O}_{\mathcal{L}}$ $\mathcal{C}_{\mathcal{O}_{\mathcal{L}}}$	V
DIST	No. 2017
	EIVED) O1986 N. DIV.
	•
•	
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
A A A A A A A A A A A A A A A A A A A	
Origin of the Supervisor	DATE 6-15-86
HONGO Y TITLE DIGUELLE	DATE

SUPERVIOUS TOTAL OF THE ST

CONDITIONS OF APPROVAL, IF ANYE

Original Stoned by FRANK I. CHAYEZ

Alana Oil & Gas Corp. E.26-28N.-15 P.O. Box 570365 Houston, Texas 77257

Tabulation Of Deviation Test

Samantha #3
Rio Arriba County, New Mexico

<u>Deviation</u>	Depth
14	500
<u>1</u>	1000
3 4	1500

Affadavit

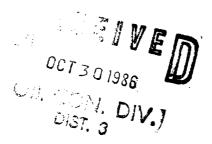
This is to certify that the above deviation tests are correct to the best of my knowledge.

Bud Cribbs

C&C Oilfield Service

Subscribed and swarn before me this the 29th day of October 1986
My commission expires 10-19-87

Notary Public Sours.





EN	BIMIC OF NEVE MICAGO			
	90. W \$00100 01551000	OIL CONSERVA	TION DIVISION	
	DISTRIBUTION	P. O. 80		Form C-103
	BANTA PE	SANTA FE, NEW	· · · ·	Revised 10-
	FILE		MEXICO 87501	/
•	U.S.O.S.			5a. Indicate Type of Lease
	LAND OFFICE			State Fee
	OPERATOR			5, State Oil & Gas Lease No.
	SUNDRY NO 196 THIS FORM FOR PROPOS	NOTICES AND REPORTS ON		
1.	est As well	OTHER-		7. Unit Agreement Name
2. N	ame of Operator			8. Form or Lease Name
	Alana Oil + G	45 Corio		Samuenthu
3, A	ddress of Operator	my corp		SAMANTHY 9. Well No.
	O. Box 570365	Houston Tex	AS 77257-0365	3
4. L				10. Field and Pool, or Wildcat
	UNIT LETTER	PERT PROM THE SOUTH	LINE AND 2790 PEET PRO	CALLOW W.C.
	and west	26 283	1 RANGE / E NMPM	
	Charles and a section _	TOWNSHIP	MANGE NAPA	
\mathcal{I}		15. Elevation (Show whether	DF, RT, GR, etc.)	12. County
II		73/3		Rio Arriby
16.	Check App	propriate Box To Indicate N	ature of Notice, Report or Ot	her Data
	NOTICE OF INTE			T REPORT OF:
-	FORM HEMEDIAL WORK	PLUG AND ABANCON	REMEDIAL WORK	ALTERING CASING
766	PORAFILY ASAHOON		COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
PUL	L OR ALTER CASING	CHANGE PLANE	CASING TEST AND CEMENT JQB	
			OTHER	
	PTHER			
	work) SEE RULE 1103.		sils, and give pertinent dates, including	
	gull rods + t	· ubing 10/18/86	, run deviation	, survey,
_	edressed botton	" hole pump,	ran tubing 64	ick 14, set
	10mp At 1693	, not oilkd	with 60 BB1	of native
r O	il well is p	resently pump	ran deviation but ran tubing but bo BBI ing At 9.6 BOX	? .49.
/	see TAGULATIO	4 of Deviation	y Test Attach	ed)
,	Well is presently	sheet in waited	g for motor parts	on Panp Jack.
			OIL CON	VEM
			0// 00:	6 10
			OIL CON. D	110

OCT 30 1986

CONDITIONS OF APPROVAL, IF ANY:

Original Signed by FRANK T. CHAVEZ

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

TITLE decist

SUPERVISOR DISTRICT 7 1

INSTRUCTIONS

1

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or despende well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stom tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

		Sout	theastern	New Mexico				Northw	estem N	ew Mexico	
T. Anh	.v		Т.	Canyon	т.	Oio A	Mamo		т.	Penn. "B"	
	•			Strawn							
				Atoka							
T. Yet	e 8		Т.	Miss	т.	Cliff	House		т.	Leadville	
T. 7 R	ivers		τ.	Devonian	Т.	Mene	ſe e		Т.	Madison	
T. Que	en		τ.	Silurian	т.	Point	Lookout		Т.	Elbert	
T. Gra	yburg		т.	Montoya	т.	Manc	os		Т.	McCracken	
T. San	Andres	 	т.	Simpson	Т.	Gallu	Р		Т.	Ignacio Qtzte	
				McKee							
				Ellenburger							
	-			Gr. Wash							
				Granite							
				Delaware Sand							
T. Abo	·		Т.	Bone Springs	T.	Wings	ite		т.		
T. Wolf	camp		т.		Т.	Chinl	e		т.		
T Cisc	o (Bough (C)	Т.		T.	Penn	"A"		Т.		
No 1 fm	3.FM	•		OIL OR						*	
-						-					
No. 2, fro	m	**************		lo	No	o. 5, fro	ם	***********	*************	to	
No. 3. fro	m			to	No	o. 6. fro	m			to	
				d elevation to which water	rose in	hole.	SANDS				
No. 1, fro	m	*****		bo		••••••		fect.	*******		••••••
No. 2, fro	m	-1	t t pada o naza y papa	to		***********	*******	feet.	******		*********
				to							
No. 4, fro	m			to			******	feet.	***********	**** *** *** *** *** *** *** ****	
			. F	ORMATION RECORD (At	tach add	litional	sheets i	f necessar	y)		
From	То	Thickness in Feet		Formation		From	То	Thickness in Feet		Formation	
0	1748		711	ancos Greens	rs)						
				·		:	ļ				

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION P. O. BOX 2988

SANTA FE, NEW MEXICO 87501

must be from the outer boundaries of the Section Well No. Operator County 26 Rio Arriba optage Location of Well; feet from the Producing Formation Dedicated Acreoge: W. C 1. Outline the acreage dedicated to the subject well by colored pencil or hachare marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes No Il answer is "yes," type of consolidation __ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_____ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the same Is true and correct to the best of my knowledge and belief. Date Surveyed Registered Professional Engineer end/or Land Surveyor Certificate No. ACCOUNT OF THE PARTY OF

1980 2310

26.40

1320 1660

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2988

Form C-102 Revised 10-1

SANTA FE, NEW MEXICO 87501

All distances must be from the outer houndaries of the Section Well No. SAMANTAN Section Actual Fostage Location of Well; South Dedicated Acreage: G41100 1. Outline the acrenge dedicated to the subject well by colored pencil or bachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to workin interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli dated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side o this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Divisio: CERTIFICATION I hereby certify that the information con toined herein is true and complete to the best of my knowledge and belief. I hereby certify that the well location shown on this plat was platted from liels notes of actual surveys made by me or under my supervision, and that the same Is true and correct to the best of my knowledge and belief. Date Surveyed Registered Professional Engineer an Ver Land Surveyor party the property the party party and the state of the s Cernficate tio.

5000

1100

DISTRIBUTION _		OX 2088 W MEXICO 87501	Ferm C-103 Revised 19-
V.S.G.S. LAND OFFICE OPERATOR			State Oil & Gas Lease No.
ISS BET USE THIS FORW FOR PROP	Y NOTICES AND REPORTS O	S GACA TO A DIFFERENT RESERVAIR.	7, Unit Agreement ; icrae
ent X well	GTHER-		8. Farm or Lease Lame
ALANA OIL AND GAS CO	RPORATION		W. A. Maddox Sungar
P. O. Box 570725, Ho	uston, Texas 77257		3
4. Location of Well WHIT EXTER N	1105 South	LINE AND 2490 PER	W. A. Gallop
THE West LINE, SECTION	26 TOWNSHIP 2	8N 1E	лири.
	15. Elevation (Show wheth 7313		12. County Rio Arriba
Check A	Appropriate Box To Indicate TENTION TO:	_	or Other Data DUENT REPORT OF:
PERFORM SEMEDIAL WORR TEMPORARILY ABAHDON PULL OR ALTER CASING	PLUE AND ABANDON CHANGE PLANS	COMMENCE DRILLING OPHS. CASING YEST AND CEMENT MA	ALTERING CASING THIMHODVAGE ONE BUJG
ФТИСЯ			
12/19/86 The well is	shut in waiting for mo	tor to be repaired.	eluding estimated date of starting any propo
4/25/87 After motor	repair a gas oil ratio	test will be conducted	d and form C 116 filed.
		R E	CEIVED APR 3 0 1987
			CON. DIV. DIST. 3 79)
18. I hereby certify that the information of	phove is true and complete to the bes	President	- Aprilar 193
Original Signed by FRANK I	T. CHAVEZ	・ SUPERVISOR DISTRICT 親手	APR 20 1987

OUDITIONS OF APPROVAL, IF ANY

STATE OF NEW MEXICO ENERGY and MINERALS DEPARTMENT

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LANG OFFICE	
SPERATOR	1

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

form C-103 Revised 10-1-78

U.S.G.S.	ia. Indicate Type of Lease
LANG OFFICE	State Fee 🔀
OPERATOR	5. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	
(80 NOT USE THIS FORM FOR PROPOSALS TO ORIGE OR TO DEEPEN OR PLUG SACE TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
	7. Unit Agreement Name
well well orner-	
2. Name of Operator	8. Form or Lease tome
ALANA Oil & Das Comp. 1. Address of Operator	3. Well No.
	#3
P.O. Box 570725 Houston Lives 77257	10. Field and Pool, or Wildran
1/ 1/0 C South 9/4 C/00	
UNIT LETTER N . 1105 PEET FROM THE SOUTH LINE AND 2490 FEET FROM	ndes fallup
1/2×4 3/ 181/ 1F	
THE WEST LINE, SECTION 26 TOWNSHIP 28N RANGE / E NAME	
15. Elevation (Show whether DF, RT, GR, esc.)	12. County
23/3	Rio arriba
	
Check Appropriate Box To Indicate Nature of Notice, Report or Ot	
NOTICE OF INTENTION TO: SUBSEQUEN	T REPORT OF:
PERFORM REMEDIAL WORK	
	ALTERING CASING
	PLUE AND ABANDONMENT
	<u></u>
OTHER	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1703.	estimated date of starting any proposed
•	
11/13/87 Weather to bad to bring Western &	. in because
of well site is to tight so Campany	Canceled ball
	3000
off treatment.	
	4.4
11/18/87 Mired 82.5 gals of paraffin solvent. heated to 150°, pumped the 20 B.O. don.	with 33 B.U. 4
heated to 150°, simped the 200.0 down	e line & Kealed
1 1 1 1 1 1 2 - 20 +/ 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	# 10 54
remainded to 250°, then pumped the to	Espicios doun
the annulus at obout 2 B.P.M. OIL	COM. D.
Motor would not start, Call meche	Mad but
magneto so replaced a started pumping on prop	rane; after 24 hrs
" " " " " " " " " " " " " " " " " " "	4
12/3/87 Seated pump 4 well is presently proclings	9
id. I hereby certify that the information above is true and complete to the best of my 'enowledge and belief.	
$\mathcal{A} = \mathcal{A} - \mathcal{A}$	10/5/54
PIGNED / PITLE / PITLE	2ATE 12/3/8)
Original Signed by FRANK T. CHAVEZ Supervisor of supervisor of s	m = 1 4 1097
TITLE TITLE	0ATDEC 1 1 1941
	76

STATE OF NEW MEXICO ENERGY AND MINIERALS DEPARTMENT	T					
DISTRIBUTION	OIL CON	P. G. BOX 208				Form C-103 Revised 10-1-7
FILE U.S.G.S.	SANTA	FE, NEW ME	XICO 87501		tate	of Legae
OPERATOR .				´	ate Oil & Gas	
	NOTICES AND REP	*** ** ** ** ** **	~~	ı		
2. Name at Cherator	QTHER-	() ()	NILL -	41	ui Agreement	
ALANA Cik & Bas	CORP.	`	OIL CON.	DIV	ANAN	IATHA
PO BOX 57072	5 Houst	in Texas	MY2 Spist.	10.5	# 3	an Wildow
UNIT LETTER N . 110	2.5 PEET PROM THE	South	2490	1 - 6	•	Wildcat
THE West LINE, SECTION	26	28N	RANGE IE	xweu.		
	IS. Elevation (S)	Macher DF. RT	GR, etc.)		ARRIDA	
Check Ap	propriate Box To Internation	ndicate Nature		ort or Other Da		
PERFORM REMEDIAL WORK	PLUG AND AL		DIAL WORK ENCE DRILLING OPHS.			CASING
PULL OR ALTER CASING	_ CHANGE PLAN		6 TEST AND CEMENT JO HER	• 🗆		
07HER						
17. Describe Proposed or Completed Operations) SEE RULE 103.	midda (Clearly State att p	eninent desdus, an	s give persident dates	, including estimal	ser care of 1to	ning any proposed
10/1/87 Installed	motor for p	ump Tuck	and started	pumping	well, i	urllnot
10/4/25 D :	1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		**	44	1	
10/4/87 Pumped 28 g	situated 2 or	3 B.O.P.D	in The Casu	g, well st	arted pu	mping oil
11/13/87 Company int				ball of A	malin.	104 ± ±
110 barrels .	of native oil	with a to	empiture or	250° 07	a sate	0187/10
D. P. 1-1, and	a reball of	1 perferati	ons. Well	lo le imin	nedelly	Rumped
ly propain to	ll natural g	as is restor	ed . Comple	tion forms	will	te Complete
if seisessful to transpire	ill natural go. Company we as soon as pass	ible from	toone or	two serves	Xperim Llongen	iental proj
18. I hereby certify that the information ab	Ove is true and complete (o the best of my kn	owledge and belief.			(2)
716NGD 7147		TITLE UP		OA1		13-87
Original Signed by FRA	NK T. CHAVEZ	11466	ard untid Billiaict 🔏		NOV 1	6 1987

CONDITIONS OF APPROVAL, IF ANY:



ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

BRUCE KING GOVERNOR ANTTA LOCKWOOD CABINET SUCRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

August 24, 1992

Petroleum Development Corp. N.W. 9720B Candelaria NE Albuquerque, NM 87112

RE:

Temporarily Abandoned Wells El Poso Ranch #9, N-11-28N-01E El Poso Ranch #8, N-14-28N-01E Samantha #1, L-26-28N-01E Samantha #3, N-26-28N-01E

To Whom It May Concern:

Our records indicate that you failed to respond to Memorandum (3-91-10) dated December 27, 1991. These wells are still inactive and require P&A or TA approval under Rules 201, 202 and 203. Plans to bring these wells into compliance were to be submitted to this office by June 30, 1992 and work completed by December 31, 1992. Rule 203 requires that a notice of intent to temporarily abandon a well be submitted on a Sundry Notice (OCD Form C-103) and that a mechanical integrity test (MIT) be conducted on the casing prior to final approval. If there is a notice of intent to P&A filed and approved for this well the work is to be completed by December 31, 1992, or the well is to be tested and approved for TA.

A case will be docketed for hearing to show cause why referenced well should not be plugged and abandoned in accordance with a Division approved plugging program.

Sincerely,

Dianna K. Fairhurst

Deputy Oil & Gas Inspector

Diama K. Jaurust

DKF/sh

CC: TA File

Well File DKF File



STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

NOI TUBIRTEID	
SANTA FE	_
FILE	
U.S.G.S.	
LAND OFFICE	
THANSPORTER OIL	
DAS	
OPERATOR	
PRORATION OFFICE	

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Format 06-01-83 Page 1

REQUEST FOR ALLOWARIE

ECEIVEM

Form C-104 Revised 10-01-78

<u>.</u> .	AND ANSPORT OIL AND NATU	JUN2 8 198	3 W
SPUR OIL, INC.			AT ST
3107 N. HASKELL , DALLAS , TX. 75	204		
Reason(s) for filing (Check proper box)	Other (Please	t explain)	
New Weil Change in Transporter of: Recompletion X Oil Change in Ownership Casinghead Gas	Dry Gas Condensate	•	
If change of ownership give name and address of previous owner ALANA OIL AND GAS CO	P.O.BOX 5703		
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Included Well No. Well No. Pool Name, Included Well No. Well No. Well No. Pool Name, Included Well No. Well No	ing Formation	Kind of Lease	Legse N
SAMANTHA 3 WILDCAT		State, Federal or Fee FEE	N/A
Unit Letter N: 1105 Feet From The SOUTH Line of Section 26 Township 28N Rang	-	Feet From The WEST RIO ARRIBA	Coun
III. DESIGNATION OF TRANSPORTER OF OIL AND NAT	JRAL GAS	. •	····
Name of Authorized Transporter of OII Condensate	Address (Give address	to which approved copy of this form is	s to be sent)
GARY ZENGER GY CORP.	P.O.BOX 159,	BLOOMFIELD, N.M. 874	413
Name of Authorized Transporter of Castnghead Gas or Dry Gas N/A	1	to which approved copy of this form is N/A	s (o be sens)
If well produces oil or liquide, Unit Sec. Twp. Regive location of tanks.		ed? When N/A	
If this production is commingled with that from any other lease or	pool, give commingling orde	r number: N/A	1
NOTE: Complete Parts IV and V on reverse side if necessary.	g.		
VI. CERTIFICATE OF COMPLIANCE	OILC	ONSERVATION DIVISION	ŧ
I hereby certify that the rules and regulations of the Oil Conservation Division been complied with and that the information given is true and complete to the b		JUN 28 1988	., 19
my knowledge and belief.	BY		

m	Bouth (Signature)
	(Signature)
PROD.	
	(Title)
JUNE 20	1988

(Date)

APPROVED	JUN 28 1988 · 19
BY	End? Chang
TITLE	0: ::::::::::::::::::::::::::::::::::::

If this is a request for allowable for a newly drilled or deepe: well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of conditi

Separate Forms C-104 must be filed for each pool in multi completed wells.



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

= DRUG FREE

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

BRUCE KING GOVERNOR ANITA LOCKWOOD CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

Certified: P-987-892-115

December 29, 1994

Spur Oil Inc 3107 N Haskell Dallas TX 75204

Old Republic Insurance Co PO Box 789 Greenburg PA 15601

RE:

API #30-039-23446

Dear Gentlemen:

The referenced well is in violation of Rule 201.

You are hereby directed to plug and abandon this well or bring it into compliance with Rule 203 for temporary abandonment within 30 days.

If you fail to bring this well into compliance we will schedule a show cause hearing to plug this well using the bond.

Sincerely,

Johnny Robinson

Deputy Oil & Gas Inspector

Johnny Robinson

JR/sh

cc:

Rand Carroll

Old Republic Insurance Co

Well file

(84)



■ DRUG FREE ■

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

GARY E. JOHNSON GOVERNOR JENNIFER A. SALISBURY CABINET SECRETARY

1908 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87416 (505) 334-6178 FAX: (505) 334-6179

August 8, 1995 Rand Carroll 2040 S Pacheco Sante Fe NM 87505

RE: Spur Oil Inc

Dear Rand:

Spur Oil Inc was notified January 7,1995 in regards to the attached list of wells. I have issued a number of extensions and had several conversations with Mr. Shelton pertaining to bringing the wells into compliance. To this date there has been no production reported or remedial work performed on the wells. Please docket a case calling Spur Oil Inc and all interested parties to appear and show cause why the listed wells should not be plugged and abandoned in accordance with a Division approved plugging program.

Yours Truly,

Johnny Robinson

Deputy Oil & Gas Inspéctor

cc: Well file

Spur Oil Inc.

Old Republic Insurance Co



Spur Oil Inc

List of wells:

Samantha # 1	L-26-28N-01E	30-039-23442
Samantha # 2	K-26-28N-01E	30-039-23444
Samantha #3	N-26-28N-01E	30-039-23446
Gonzales 13,# 1	I-13-31N-01E	30-039-24081
Gonzales 18,# 1	M-18-31N-02E	30-039-23805
Quinlan Ranch #1	H-23-32N-02E	30-039-22135
Quinlan Ranch #2	N-19-31N-03E	30-039-24504



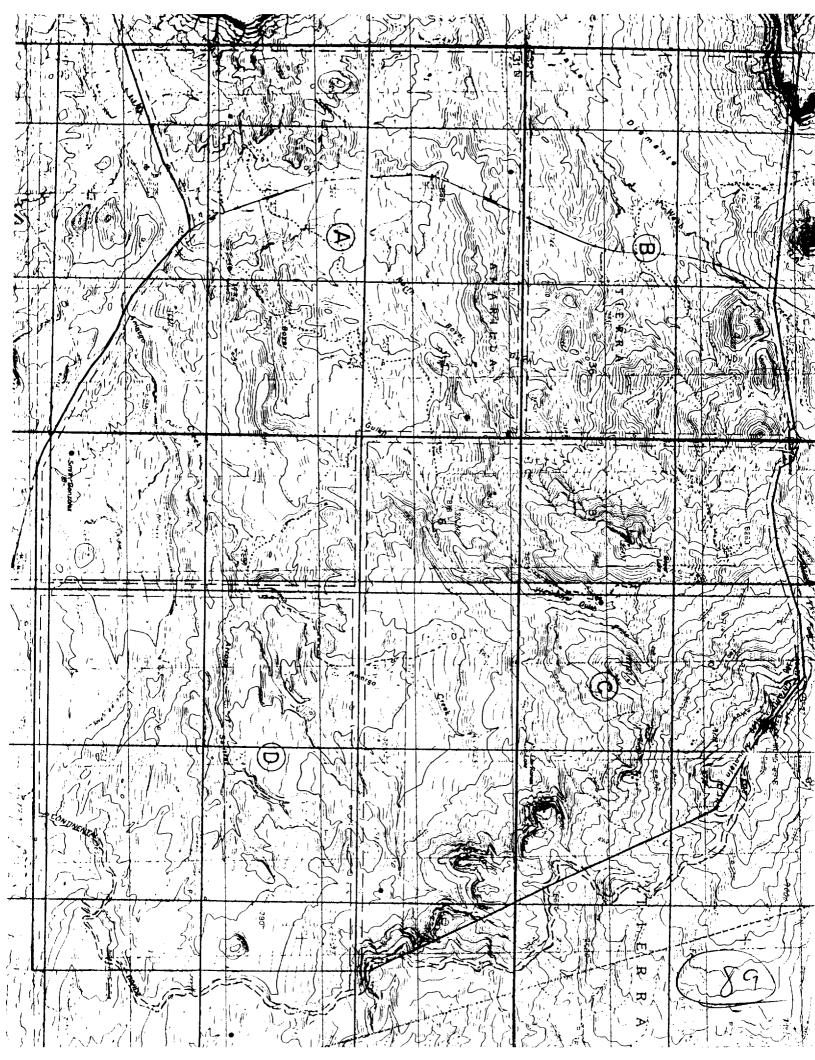
STATE OF NEW ME	XICO :				·039	2758/
ENERGY AND MINERALS DE		CONSERVAT	-		Form C-101 Revised 10	
DISTRIBUTION SANTA FE	SA	NTA FE, NEW M	EXICO 87501		SA. Indicat	Type of Lease
U.S.G.S.					.5. State Oil	& Gds Ledse No.
OPERATOR	TION FOR PERMIT TO	DRILL DEEPEN	OR PLUG BACK			
1s. Type of Work			<u> </u>		7. Unit Agr	eement Name
b. Type of Well		DEEPEN	PL	UG BACK	8. Form or !	Lease Name
OIL AAS WELL	OTHER		SINGLE XX	MULTIPLE ZONE	GONZ	
2. Name of Operator CAT CREEK ENE	RGY CORPORATION				9, Well No.	1
3. Address of Operator	AGOSA SPRINGS,	COLORADO 3114	<u></u>		10. Field on	nd Pool, or Wildcat AT Whete
4. Location of Well UNIT LE	TTER I LO	CATED 330	FEET FROM THEEA	ST		
AND 1650 PEET PR	om the SOUTH LI	NE OF SEC. 13	TWP. 31 N AGE	E NMPM	UKLK	
					12. County	
					RICARR	
			19. Proposed Depth	19A. Formation		20. Rotary or C.T.
			1400	DAKCTA		ROTARY
21. Elevations (Show whether) 7637 MSL	DF, RT, etc.) 21A Kind	(Status Plug. Bond	21B. Drilling Contrac SMITH WELL		22. Approx 10/6	k. Date Work will start
23.	F	PROPOSED CASING AN	D CEMENT PROGRA	u -:	<u> </u>	
SIZE OF HOLE	SIZE OF CASING				CEMENT	EST. TOP
9"	7" 42"	17# 9•5#	150'	<u>50</u> 300		SURFACE
			1 239			Surface
1)SURFACE TO BE	SET BELOW GROU	IND WATER AND	CEMENTED TO	SURFACE.		, ,
2) PRODUCTION ST	RING WILL BE SE	ET THROUGE DAK	OTA IF PRODU	CTIVE. SHO	OULD THE	GREENHORN
BE PRODUCTIVE	E, PRODUCTION STR	RING WILL BE S	ET ON TOP OF	PAY ZONE	AND CEM	IENTED TO
100 Senf	ale					
		•			. ب	
	AARRONA	EXPRE 4-17	₹/)	O top	201222	
	UNLESS DI	RILLING IL COMMEN	CED.		02/936	
	SPUD NOT WITHIN 10	TCE MUST BE SUBMIT	TTED		M. DI	V.
		DA13.		ية المتحد ا	37. 3	
IN ABOVE SPACE DESCRIBE!	PROPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN O	DR PLUG BACK, GIVE DAT	A ON PRESENT PRO	DUCTIVE ZONE	AND PROPOSED NEW PRODU
I hereby certify that the informs		plete to the best of my k	nowledge and belief.	<u>, </u>		
Signed	mil	Tule_PRESIDEN	TT		Date 10/29	9/86
(This space fo	·				007	4 9 4000
0 5,0,0,7 0,0,0	ED BY ERNUE BUSON	Sup	ERVISOR DISTRICT of C		UU!	1 7 1986

CONDITIONS OF APPROVAL, IF ANY:
BOR is Repured.

P. O. DOX 2018 THE BGY AND TABLE DEFAULACING SANTA TE, NEW MEXICO 87501

Form C-107 Pevised 10-1-

Cartolin	, 		1.00	150			Well 1/6.	
Cat Creek	Energy Corp	oration		Gonzales l'	3		1	
Unit Letter	Section *	Township *		110170 *	Count	,		
I	Sec 13	T31N		R1E		Rio Arril	ba	
Actual Festuar Lui	ration of Well;		·	· · · · · · · · · · · · · · · · · · ·				
330	feet from the	EAST 11.	ne and	1650	f∈et from th	. SOUTH	line	
Cround Level Elev.	l'raducing Fe		7'00	1,			Dedicoted Acreoge:	
7637	DAK	(6TH	•	w.c.			40	٨٠
interest management of the second of the sec	nd royalty). In one lense of communitization, the lense of community lense of comm	different ownershing unitization, force- nswer is "yes;" to owners and tract ed to the well unt	p is dedic pooling, e ype of con description	rated to the wellte? Isolidation ons which have rests have been	l, have the	e interests o	thereof (both us to we fall owners been contact. The description of the Division of the Divis	ide atio
				1		1	CERTIFICATION	
	1			İ		l haraby e	ertily that the Information	
	İ			1		[]	ein is true and cumplete	
	4	[1		1 (knowledge and boliet.	~
~· _	 +				.; 	1	SMITH JOH	Jul.
	 		Sept.	SEIVE		Company	CREEK ENERGY CO	RP.
	i		. 0	CT 02 1986		Date	BER 29, 1986	
	ļ			JON. DIN	,	J		
			····	37.3				



2.) Installed 2000 = B.O.P. Dailled cmt. + shoe. Te 3.) Dailled of Air to 900' 4.) Dailled of 270 KCL water to 1445. 11/2/86 5.) Logged well to 1445' 11/3/86 6.) RAN 41/2 csq. Packer shoe set @ 965-Cemen 50/50 Pozmix Tailed in of 30 cm/4 Neat. Constantial to 80 cement to surface.	ted y 101 BM/AL
2.) Installed 2000 # B.O.P. Dailled cmt. + shoe. To 3.) Dailled y Air to 900' 4.) Dailled y Air to 900' 4.) Dailled y 270 KCL water to 1445. 11/2/86 5.) Lagged well to 1445' 11/3/86 6.) RAN 41/2 csq. Packer shoe set @ 965-Cemen 50/50 Pozmix Tailed in y 30 Balla Neat. Cement enterlate No cement to surface. 7.) Well shut in until spring thaw is over. 8.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.	ted y 101 BM/AL 13070 Excess by L 11/4/86 BATE 11/7/86
2.) Installed 2000 # B.O.P. Drilled Cmt. + Shoe. To 3.) Drilled y Air to 900' 4.) Drilled y 270 KCL water to 1445. 11/2/86 5.) Lagged well to 1445' 11/3/86 6.) RAN 41/2 csq. Parker Shoe Set @ 965-Cemen So/SD Pozmix Triled in my 30 BM/4 Next. Cement enterlate No cement to Surface. 7.) Well shut in until spring that is over. 8.1 hereby certify that the information above is true and complete to the best of my truewiodge and belief.	ted y 101 Bx/AL 13070 Excess bat 11/4/86
2.) Installed 2000 = B.O.P. Drilled cmt. + shoe. To 3.) Drilled y Air to 900' 4.) Drilled y 270 KCL water to 1445. 11/2/86 5.) Lagged well to 1445' 11/3/86 6.) RAN 41/2 csq. Packer shoe set @ 965-Cemen 50/50 Pozmix Trilled in y 30 su/4 Next. Count extensive No cement to surface. 7.) Well shut in until spring thaw is over.	ted y 101 BM/AL
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2.) Installed 2000 = B.O.P. Drilled cmt. + shoe. Te 3.) Drilled y Air to 900'	st 250 p.s.i. (AiR)
2.) Installed 2000 = B.O.P. Drilled cmt. + shoe. Te 3.) Drilled y Air to 900'	st 250 p.s.i. (AiR)
2.) Installed 2000 B.O.P. Drilled cmt. + shoe. Te	st 250 psi. (AiR)
· · · · · · · · · · · · · · · · · · ·	
to surface y'24 cu. H. class B' cmt. 10/24/86	
1.) Drilled 9" surface hole my Air to 156' set 7" esq to	156 And Remented
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including e- work) SEE RULE 1703.	
OTHER	
TEMPORARILY ABANDON COMMENCE DRILLING OPHS.	PLUG AND ASANDONMENT
PERFORM REMEDIAL WORK	ALTERING CASING
Check Appropriate Box To Indicate Nature of Notice, Report or Othe NOTICE OF INTENTION TO: SUBSEQUENT	
	12. County Rio Aeriba
THE SOUTH LINE, SECTION 13 TOWNSHIP 3/N RANGE / E HMPM.	
UNIT LETTER I 330 PEET PROM THE EAST LINE AND 1650 PEET PROM	Wildent
P.O.Box 966 PAGOSA Springs, CO. 81147-0966 A. Location of Well T. 230 Front T. 1150	10. Pleid and Pool, or Wildcat
CAT Creek Energy Corporation 1. Address at Operator 2.000	9. Vell No.
WELL WELL GTHER-	8. Form or Lease liame
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
SUNDRY NOTICES AND REPORTS ON WELLS DIST 3.	
OIL CON. DIV	State Oil 6 Gas Lease No.
OFERATOR NOV 0 71986	
U.S.G.S. LANG OFFICE NOV 0 71986	Sa. Indicate Type of Lease
U.S.G.S. LANG OFFICE NOV 0 71986	



ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

1000 BIO BRAZOS BOAD AZTEC, NEW MEXICO 87410 (505) 334-6178

March 10, 1987

Mr. M.L. Smith Cat Creek Energy Co. P.O. Box 966 Pagosa Springs, Co. 81147

Re: Gonzales 13 #1 I-13-31N-1E Gonzales 18 #1 M-18-31N-1E

Dear Mr. Smith:

As I am sure you recall, I asked you to send us reports on the referenced wells on 1-15-87. We have had no reply from your company. You need to file a spud report and a status report on the Gonzales 13 #1. TA expired on Gonzales 18 #1 10-17-86 and we also require a status report on it.

You are hereby directed to file these delinquent within 10 days. Failure to comply will result in a case being called for Cat Creek Energy Co., Allied Fidelity Insurance Co., and all other interested parties to appear and show cause why the referenced wells should not be plugged and abandoned in accordance with a Division approved plugging program.

Yours truly,

Charles Gholson

Deputy Oil & Gas Inspector

CG/dj

Jeff Taylor xc:

> Well Files Operator File

ENERGY AND MINIERALS DEPARTMENT	•	1		÷
	ERVATION DIVISION	4	form f	
	P. O. BOX 2088 E. NEW MEXICO 87501		Form C- Revised	10-1-7
PILE	_	何重儿	Sa. Indicate Type of Lease	<u> </u>
U.S.G.S.	DESE!	1 2	State	• X
OPERATOR		hast	5. State Oll & Gas Lease No.	
CINORY NOTICES AND DEDO	171 A0206			~~~
SUNDRY NOTICES AND REPO	II) FOR SUCH PROPOSALSA			
OIL STREET	DIS	7. 3	7. Unit Agreement Name	
. Name of Operator	1 .		8. Farm or Lease liame	
CAT CREEK ENERGY CORPORA	TION	<u>.</u>	CONZALES	<u>/3</u>
P.O. Box 966 , PAgoSA SpRIN	55 CO. 81147-0	966	9. Well No. /	
. Location of Well	EASTING ON 1650		10. Pield and Pool, or Wilder	R
UNIT LETTER	5 173 LINE AND 103 0	FEET FROM		m
THE SOUTH LINE, SECTION 13 TOWNSHIP	<u> 31 N</u> range <u>1 E</u>			
	w whether DF, RT, GR, etc.)		12. County	##
			Rio ARRIGA	
6. Check Appropriate Box To Inc	licate Nature of Notice, Re	port or Oth	er Data	
NOTICE OF INTENTION TO:	SUI	BSEQUENT	REPORT OF:	
PERFORM REMEDIAL WORK	HOOH THE MEDIAL WORK		ALTERING CASING	_
PEMPORARILY ARANDON	COMMERCE ORILLING SPHS	. 🔲	PLUS AND AGAMBONN	MENT
PULL OR ALTER CASING CHANGE PLANS	CASING TEST AND CEMENT	~ ∐		
отнея				
7. Describe Proposed or Completed Operations (Clearly state all per	rinent details, and give pertinent dat	es, including	estimated date of starting env	proposed
mark) CEP Bull F 1 (82.		_		
IN Reference to OUR	SUNDRY NOTICE	HIVO	rejust antes	7
11/7/86	•		•	
•	, , ,	, ,	1 / / /	
1.) spudded 2200 has. 10/22/	86 - set pipe (SURFACE	10/24/86	
			•	
•				
7) 1/10/1 -1 1 . 1.1		•		
7) Wall shut in until sp	king throw is o.	OCR.	And Rancher	= WI
1.1	0 1 1 1 10		_	
let us move rig in.	PROPABLY MAY OR	June	- 1987.	
1110 11 11		`		
We will notify you A	IS SOON AS WE	e kno	ow f.	
•• •			(95)
			10	
5. I hereby certify that the information above is true and complete to			. , ,	
mot much	ne President		4/2/8	7
Original Signed by CHARLES GHOLSON	DEPUTY Office of the Mareotok, D	IST. #3	APR 08 1987	,
ONDITIONS OF APPROVAL, IF ANY:				

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

(Title)

(Date)

JUNE 20 1988

MOI TU BI R T 21 O	
SANTA FE	
FILE	
U.B.G.A.	
LAND OFFICE	
TAAHEPORTER OIL	
GAS	
OPERATOR	
PAGRATION OFFICE	

OIL CONSERVATION DIVISION P. O. BOX 2088

Form C-104 Revised 10-01-78 Format 08-01-83

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE

	•	AND	~ · · · · · · · · · · · · · · · · · · ·	88 9
PAGRATION OFFICE	AUTHORIZATION TO TE	RANSPORT OIL AND NAT	TRAL GAS OIL CON	-
Cperdior		(The state of the s	Div
SPUR OIL , INC.			<i>0</i> 131. 3	•
Address				
3107 N. HASKELL ,	DALLAS , TX. 75	5204		•
Reason(s) for filing (Check proper box)		Other (Pleas	se explain)	
New Well	Change in Transporter of:		•	
Recompletion	X 011	Dry Gas		
Change in Ownership	Casinghead Gas	Condensate		
If change of ownership give nameCAT and address of previous owner.		RP. P.O.BOX 966,P	AGOSA SPRINGS, CO. 811	L4 7- 0966
Lease Name	Well No. Pool Name, Inclu	ding Formation	Kind of Lease	Lease No.
GONZALES 13	1 WILDCAT	nobruson Dakota	State, Federal or Fee FEE	N/A
Location I 330 Unit Letter :	Feet From The EAST	Line and1650 .	Feet From The SOUTH	
Line of Section 13 Townsh	alp 31N Rang	• 1E , NMP	M, RIO ARRIBA	County
JII. DESIGNATION OF TRANSPOR	TER OF OIL AND NAT	URAL GAS		
Name of Authorized Transporter of Oil	or Condensate	Address (Give address	to which approved copy of this form i	s to be sent)
GARY UNERGY CORR.		P.O.BOX 159	BLOOMFIELD N.M. 8	17413
Name of Authorized Transporter of Casingle N/A			i to which approved copy of this form i N/A	s to be sent;
If well produces oil or liquids, que location of tanks.		1E ls que actually connec	When WA	
If this production is commingled with the	hat from any other lease or	pool, give commingling ord	er number: N/A	
NOTE: Complete Parts IV and V or				
VI. CERTIFICATE OF COMPLIANC	E	OIL	CONSERVATION DIVISION	
I hereby certify that the rules and regulations	of the Oil Conservation Division	have APPROVED	JUN 28 1988	19
been complied with and that the information girmy knowledge and belief.			$r \sim d$	
		TITLE	TPERVISION DISTRICT # 5)
221	`/	This form is	to be filed in compliance with Ru	LE 1104.
11/0tmil	Z	13	quest for allowable for a newly dr	
PROD. ENG.	·)	well, this form my	est be accompanied by a tabulation will in accordance with RULE	n of the deviation

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each gool in multiply completed wells.

APPLICATION FOR PLUGGING

	1. Spur Oil, Inc.
	(hereinafter called "operator") is the operator of the
	Gonzales 13 #1 located
	I-13-31N-01E
	Rio Arriba County, New Mexico.
	2. Spur Oil, Inc. , as operator,
	has posted a (新老來來科本) (blanket) (次本本) (surety) bond in
	the amount of \$50,000.00 in compliance with Section
	70-2-14 N.M.S.A. 1978 and Rule 101 of the Rules and
	Regulations of the Oil Conservation Division, which bond is
	conditioned upon compliance with the Statutes of the State
	of New Mexico and the Rules and Regulations of the Division
	with respect to the proper plugging and abandonment of the
	well(s) operated by said operator.
(Alt. 1)	3. Old Republic Insurance Company is surety on
	said bond.
	•
(Alt. 2)	3 is holding savings
	account No.
(Alt. 3)	3. Operator has deposited with

the sum of \$ in C	Certificate
of Deposit or savings account No.	and has
assigned said account to the Oil Conservation D	ivision as
security for said bond.	

- (Alt. 1) 4. The ______Gonzales 13 #1 has not produced hydrocarbon substance for more than six months, and no permit for temporary abandonment has been requested by the operator or approved by the Division.
- (Alt. 2) 4. Operator has previously obtained an approved permit for temporary abandonment of said well, but said permit and any extensions thereof has expired more than six months prior to the filing of this application and the well has not produced hydrocarbons since the expiration of said permit.
 - 5. By virtue of the failure to obtain production or to have an approved current temporary abandonment permit, the Gonzales 13 #1 well is presumed to have been abandoned.
 - 6. By authority of Section 70-2-12 N.M.S.A. 1978, the Rules and Regulations of the Division require wells no longer productive or capable of production to be properly plugged.



7. Demand has been made upon the operator to either place said well to beneficial use or properly plug and abandon the same and the Operator has failed to do so.

WHEREFORE, The Supervisor of District Three of the Oil Conservation Division applies to the Director to enter an order:

- 1. Determining whether or not the Gonzales 13 #1 well should be plugged in accordance with a Division-approved plugging program;
- 2. Upon determination that said well should be plugged directing Spur Oil, Inc. as Operator (and Old Republic Insurance Company as surety) to plug said Gonzales 13 #1 well within 45 days of the date of the Director's order.
- 3. Further ordering that if operator (or surety) fail to plug and abandon said well as ordered by the Director, that the Division be authorized to plug said well and to forfeit said bond, and further authorizing the Division to recover from the Operator any costs of plugging in excess of the amount of the bond.



DRUG FREE

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

BRUCE KING GOVERNOR ANITA LOCKWOOD CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 27410 (505) 334-6178

Certified: P-987-892-119

December 29, 1994

Spur Oil Inc 3107 N Haskell Dallas TX 75204

Old Republic Insurance Co PO Box 789 Greenburg PA 15601

RE:

API #30-039-24081

Dear Gentlemen:

The referenced well is in violation of Rule 201.

You are hereby directed to plug and abandon this well or bring it into compliance with Rule 203 for temporary abandonment within 30 days.

If you fail to bring this well into compliance we will schedule a show cause hearing to plug this well using the bond.

Sincerely,

Johnny Robinson

Deputy Oil & Gas Inspector

JR/sh

cc:

Rand Carroll

Old Republic Insurance Co

Well file





■ DRUG FREE ■

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

GARY E. JOHNSON GOVERNOR JENNIFER A. SALISBURY CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178 FAX: (505) 334-6170

August 8, 1995 Rand Carroll 2040 S Pacheco Sante Fe NM 87505

RE: Spur Oil Inc

Dear Rand:

Spur Oil Inc was notified January 7,1995 in regards to the attached list of wells. I-have issued a number of extensions and had several conversations with Mr. Shelton pertaining to bringing the wells into compliance. To this date there has been no production reported or remedial work performed on the wells. Please docket a case calling Spur Oil Inc and all interested parties to appear and show cause why the listed wells should not be plugged and abandoned in accordance with a Division approved plugging program.

Yours Truly,

Johnny Robinson

Deputy Oil & Gas Inspector

cc: Well file

Spur Oil Inc.

Old Republic Insurance Co

Spur Oil Inc

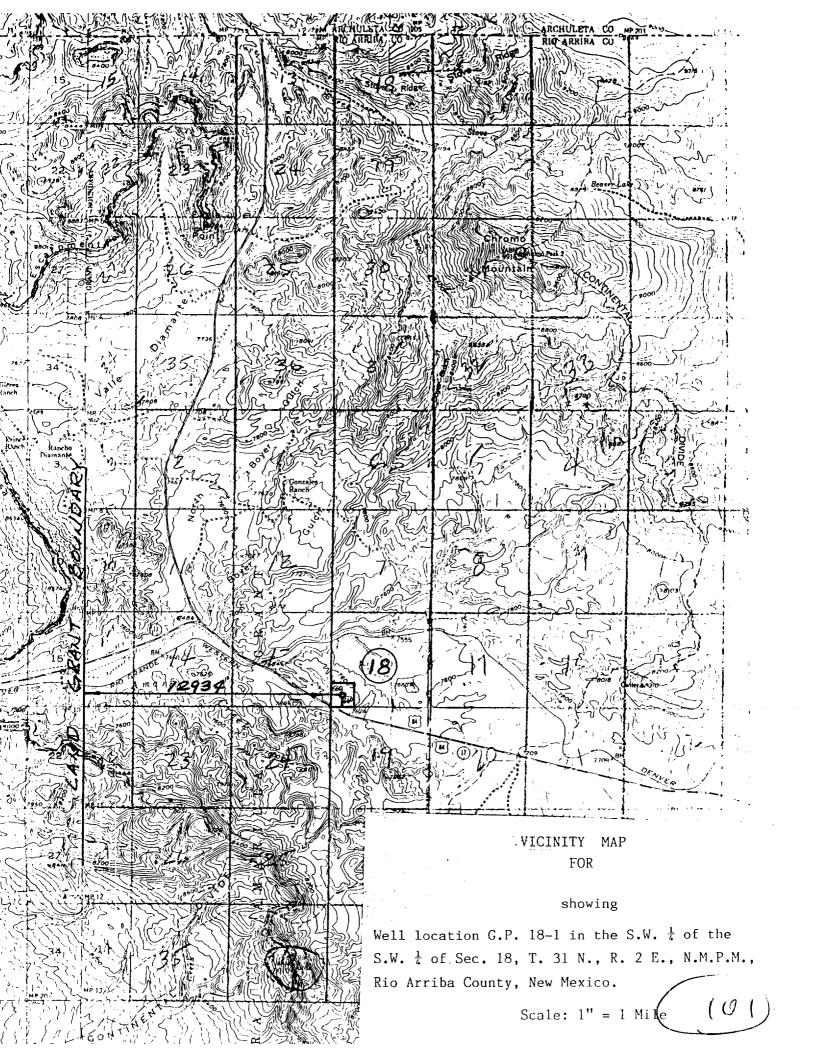
List of wells:

Samantha # 1	L-26-28N-01E	30-039-23442
Samantha # 2	K-26-28N-01E	30-039-23444
Samantha # 3	N-26-28N-01E	30-039-23446
Genzales 13,# 1	I-13-31N-01E	30-039-24081
Gonzales 18,# 1	M-18-31N-02E	30-039-23805
Quinlan Ranch #1	H-23-32N-02E	30-039-22135
Ouinlan Ranch #2	N-19-31N-03E	30-039-24504



20 037- 23805 STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION ---P. O. BOX 2088 DISTRIBUTION SA. Indicate Type of Lease SANTA FE, NEW MEXICO 87501 SANTA FE STATE FEE X FILE .5. State Oil & Gas Lease No. U.S.G.S. LAND OFFICE OPERATOR APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 7. Unit Agreement Name DRILL X DEEPEN [PLUG BACK b. Type of Well 8. Farm or Lease Name GONZALES 2. Name of Operator 9. Well No. CAT CREEK ENERGY CORPORATION 3. Address of Operator 10. Field and Pool, or Wildcat PAGOSA SPRINGS , COLORADO 81147-0966 P.O.BOX 966 . WILDCAT- Datota 12. County RIO ARRIBA 14001 DAKOTA ROTARY 21B. Drilling Contractor 22. Approx. Date Work will start 76451 SMITH WELL SERVICE, INC. MSL AUGUST, 10, 1985 PROPOSED CASING AND CEMENT PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT EST. TOP 171b. 1.50.1 50 SURFACE 6111 1,111 9.5 lb. 300 1.00 1400' 1) Surface to be set below ground water and cemented to surface. 2) Production string will be set through Dakota if productive and cemented to bottom of surface casing. If Greenhorn is productive and Dakota is not, then a cement plug will be set across the Dakota, production string will be set on top of the Greenhorn and cemented to bottom of surface casing. APPROVALEGE 2-7-86 AUG 0.6 1935 UNLESS DRILLING IT COMMENCED. SPUD NOTICE MUST BE SUBMITTED OIL CON. DIV. WITHIN 10 DAYS.

ONDITIONS OF APPROVAL, IF ANY



OIL CONSERVATION DIVISION

STATE OF NEW MEXICO THERGY AND MINERALS DEPARTMENT

P. O. DOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the outer boundaries of the Section. e - 1101 1.0050 Conzales i Leller County 18 T 31 N Rio Arriba col l'astage Location of Well; 660 feet from the 660 line and feet from the South and Level Elev. Producing Formation Dedicated Acreage: Dakota Wildcat 7645 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation [Yes Mo No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Note: Thi I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same 4880 Certificate No

W COMERALS DEPARTMEN		TION DIVISION		
DISTRIBUTION	P. O. 80		form (C-103 ed 10-1
SANTA FE	SANTA FE, NEW	MEXICO 87501		-
U.S.G.S.		•	Sa. Indicate Type of Lease State	F== 🔀
LANG OFFICE		•	5. State Oil 6 Gas Lease N	
OPERATOR				
ING WOT USE THIS FORM-FOR PROPE	NOTICES AND REPORTS ON	ACL TO A DIFFERENT ACATOVAID.		
MELL S MELL S	OTHER-		7. Unit Agreement Name	
CAT CREEK D	ENERGY CORPOR	ation /	6. Form or Lease liame GONIZA/FS	18
	- PAGOSA SPRIN		9. Well No.	
A	LEC PEET PROM THE LIVES T	. /	100, 1 3330 , 201, 41	leat
THE SOUTH LINE, SECTION		V RANGE ZE	_ maru.	
	15. Elevation (Show whether		12. County	
	7645		RIC ARRIBA	
Check Ap NOTICE OF INT	ppropriate Box To Indicate N FENTION TO:	· · · · · · · · · · · · · · · · · · ·	or Other Data QUENT REPORT OF:	
DAM REMEDIAL WORE	PLUS AND ASANDON	REMEDIAL WORK	ALTERING CASING	. [
			*LUE AND ABANDO	MMEHT [
ON ALTER CASING	CHANGE PLANS	CABING TEST AND CEMENT JOS	×	-
48		OTHER		
(/3) SEE RULE 1703.	rations (Clearly state all pertinent deta			y propos
	ole e 1240 hes			'
12' RKB (RK.	B 7 Above ground	level) RAN	71-17#/ft. 8 Rd	csg
+ @ 1621 RK	B measuring	155.35' Ce.	mented with 2	Leu.
ASS "A" Ceme	ent weighing 15.	6 \$ gal Good	cement Return.	s to
	ess. to 500 ps			
40' - 160	oches, 9/4/89	<u> </u>		
_	,	• 133	2001143 (5 SEP 05 1335	
	•		SEP 0.5 1335	
	•	O	IL CON. DIV	
			DIST. 3	
ereby certify that the information of	bove is true and complete to the best e	f my tnewledge and belief.		
and I				
		7 '4 /	_ /. /	
Monde		eesident	DATE 9/4/8	75

COONS OF APPROVAL, IF ANY:

103

OIL CONSERVATION DIVISION DISTRIBUTION SANTA FE SANTA FE, NEW MEXICO 87501	form C-103 Revised 10-1-7
U.S.G.S.	Sa. Indicate Type of Lease State Fee Fee
OPERATOR OPERATOR	5. State Oil 6 Gas Lease No.
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STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION



March 11, 1986

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-5800

Allied Fidelity Insurance Co., 7000 E. Bellview Avenue Englewood, Colorado 80111

Attention: Karin Walsh

Re: \$5,000 One-Well Plugging Bond

Cat Creek Energy Corporation, Principal Allied Fidelity Insurance Co., Surety Gonzales Lease #18-1, Sec. 18, T-31-N,

R-2-E, Rio Arriba County

Bond No. SV 0000562

Dear Ms. Walsh:

On August 7, 1985, I approved a \$5,000 one-well plugging bond by accepting a verbal over the telephone confirming that a bond had been written for the above-captioned company and would be received in this office shortly. On September 30, 1985, I received the bond but there was no location filled in on the bond. On October 3, 1985, I wrote you requesting that a rider be sent giving the exact footage description; example: 660 feet from the South line and 780 feet from the East line. To date, the rider has not been received in this office.

I would very much appreciate your issuing the rider and having it back in my office within the next few weeks. If you have any questions, please contact me.

Thank you for your cooperation in this matter.

Sincerely,

DIANE RICHARDSON

Administrator

Bonding Department

PPROVED 87	7-11-01	TITLE	DATE
Original Signed by FRACE	K T. CHAVEZ ·	SUPERVISOR DISTRICT # 9	AFR 11 1986
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ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

TONEY ANAYA

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

September 18, 1986

Mr. Jeff Taylor Oil Conservation Div. P.O. Box 2088 Santa Fe, NM 87504-2088

Re: Cat Creek Energy Corp.

Gonzales 18 #1 M-18-31N-2E

Dear Jeff:

Temporary abandonment on the referenced well expired 7-11-86.

Please docket a case calling for Cat Creek Energy Co., M.L. Smith and all other interested parties to appear and show cause why the Gonzales #1, located 660 feet from the south line and 660 feet from the west line of Section 18, Township 31 North, Range 2 East, should not be plugged and abandoned in accordance with a Division approved plugging program.

Yours truly,

Charles Gholson

Oil & Gas Inspector

CG/dj

xc: Well File

(108)

STATE OF NEW MEXICO ENERGY AND MINIERALS DEPARTMENT

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OPERATOR	

OIL CONSERVATION DIVISION

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6.) Well on test.				, ;	
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ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

March 10, 1987

Mr. M.L. Smith Cat Creek Energy Co. P.O. Box 966 Pagosa Springs, Co. 81147

Re: Gonzales 13 #1 I-13-31N-1E Gonzales 18 #1 M-18-31N-1E

Dear Mr. Smith:

As I am sure you recall, I asked you to send us status reports on the referenced wells on 1-15-87. We have had no reply from your company. You need to file a spud report and a status report on the Gonzales 13 #1. TA expired on the Gonzales 18 #1 10-17-86 and we also require a status report on it.

You are hereby directed to file these delinquent reports within 10 days. Failure to comply will result in a case being called for Cat Creek Energy Co., Allied Fidelity and Insurance Co., and all other interested parties to appear and show cause why the referenced wells should not be plugged and abandoned in accordance with a Division approved plugging program.

Yours truly,

Charles Gholson

Deputy Oil & Gas Inspector

CG/dj

xc: Jeff Taylor

Well Files Operator File



OIL CONSERVATION	DIVISION
DISTRIBUTION P. O. BOX 2088	/ Ferm C-103
SANTA FE, NEW MEXI	CO 87501 / Revised 10-1
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2) Will move Rig in on May	or June 1987 to
Complete or Abandon.	116 - ARK 0 6 1337
	· OIL CON. DIV
(MR. Gonzalo Ganzales will give u	s permission to move in
Rig, then we will notify you	
	Thanks, M.L. (11)
1. I hereby certify that the information above is true and complete to the best of my busy	Leage and Beller.
ones_MIDMITH TITLE VRESI	dent DATE 4/2/87
Original Signed by CHARLES GHOLSON . DEPUTY OIL 4 MA	S INSPECTOR, DIST. #3
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CONDITIONS OF APPROVAL, IF ANY:

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

RECEIVED

Separate Forms C-104 must be filed for each poel in multiply

REQUEST FOR ALLOWABLE

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Address												
	3107 N.	HASKI	ELL,	DALLAS	TX.	75204		_				
Reason(s) for filing (Check proper	box)					Other (Please	explain)				
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Recompletion		ţ	걸애		Dri	y Gas						
XX Change in Owner	ship		Casin	ghead Gas		ndensate						
If change of owners) and address of previ	nip give nam ous owner_	CAT (CREEK	ENERGY	CORP.		O.BOX 960 GOSA SPR		CO. 81	147-096	56	
II. DESCRIPTION	OF WELL	AND LEA	ASE									
Lease Name			Well No.	Pool Name, Ir	scluding Fo	notion	5 1 1	Kind of Le	1980		ī	ease No.
GONZALES	18	1	1	WILDCA	T MOD	MORIFAGE	Dakote	State, Fed	eral or Fe	• FEE)	N/A
Location												
Unit Letter	;_6	60	Feet From	The WES	TLine	and	660	Feet Fro	m The	SOUTH		
Line of Section	18	Township	31 N	Į p	Range	2E	, NMPM	<u>,]</u>	RIO AF	RRIBA		County
III. DESIGNATIO	Fransporter of	OII (X)		OIL AND N	ATURAL	GAS Address ((Give address i	to which ap	proved coj	py of this for	m is to be	sent)
GART ICK	mergil eg	IRP∙					BOX 159_					
Name of Authorized 7			id Gas 🗀	of Dry Go	·• 🗀	Address	Give address	to which ap	proved col	by of this for	n is to be	sent)
	N/	Α -						N/A				
If well produces oil o	or liquide,	Unit	Sec.	•	Rge.	is gas ac	tually connect	ed?	When	× .		
give location of tanks		M	18	31N	2E	<u> </u>	N/A	<u></u>		n/a''''		Same of the
If this production is	commingled	l with the	from an	y other lease	or pool,	give comm	ningling orde	r number:		N/A		
•								_				
NOTE: Complete	Parts IV as	nd V on i	reverse si	ide if necess	ary.					•		
VI. CERTIFICATE	OF COMP	HANCE					OIL C	ONSERV	ATION	DIVISION	1	
VI. CERTIFICATE	OI COMI	LLI III CD			ļ				,	IIIN oo	1000	
I hereby certify that the						APPR	OVED			JUN 28	TAGO: a.	
been complied with and my knowledge and beli	_	mation give	n is true an	id complete to	ine best of	BY		-	7.	\searrow	_	,
and and a series			•		İ	B1				. 0		
		7				TITLE	·	<u>s</u>	UPERVI	IG MOLE	STRIC	1 # 3
This form is to be filed in compliance with RULE 1104.						04.						
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P	ROD. EN	ignature)				well, t	his form mus aken on the	t be accor	apenied t	y a tabulat	ion of the	
JUNF	20 198	(Title)				able of	i sections of a new and re	completed	wells.			_
		(Date)					il out only in our or number					

completed wells.

APPLICATION FOR PLUGGING

1. Spur Oil, Inc.

	(hereinafter called "operator") is the operator of the Gonzales @8 #1 located
	M-18-31N-02E
	Rio Arriba County, New Mexico. Assignment from Cat Creek Energy Corporation 11/07/86
	2. Spur Oil, Inc. , as operator,
	has posted a (greexxweexx) (blanket) (老黃新) (surety) bond in
	the amount of \$50,000.00 in compliance with Section
	70-2-14 N.M.S.A. 1978 and Rule 101 of the Rules and
	Regulations of the Oil Conservation Division, which bond is
	conditioned upon compliance with the Statutes of the State
	of New Mexico and the Rules and Regulations of the Division
	with respect to the proper plugging and abandonment of the
	well(s) operated by said operator.
(Alt. 1)	3. Old Republic Insurance Company is surety on
	said bond.
	•
(Alt. 2)	3 is holding savings
	account No.
(Alt. 3)	3. Operator has deposited with

	the sum of \$	in Certificate
	of Deposit or savings account No.	and has
	assigned said account to the Oil Conserva	ation Division as
	security for said bond.	
(Alt. 1)	4. The Gonzales 18 #1 has	not produced
	hydrocarbon substance for more than six	months, and no
	permit for temporary abandonment has been	requested by the
	operator or approved by the Division.	
(Alt. 2)	4. Operator has previously obtained an	approved permit
	for temporary abandonment of said well, b	ut said permit and
	any extensions thereof has expired more	than six months
	prior to the filing of this applicati	on and the
	well has not pro-	duced hydrocarbons
	since the expiration of said permit.	

- 5. By virtue of the failure to obtain production or to have an approved current temporary abandonment permit, the _______ Gonzales 18 #1 ______ well is presumed to have been abandoned.
- 6. By authority of Section 70-2-12 N.M.S.A. 1978, the Rules and Regulations of the Division require wells no longer productive or capable of production to be properly plugged.

7. Demand has been made upon the operator to either place said well to beneficial use or properly plug and abandon the same and the Operator has failed to do so.

WHEREFORE, The Supervisor of District Three of the Oil Conservation Division applies to the Director to enter an order:

- Determining whether or not the Gonzales 18 #1
 well should be plugged in accordance with a Division-approved plugging program;
- 2. Upon determination that said well should be plugged directing Spur Oil, Inc. as Operator (and Old Republic Insurance Company as surety) to plug said Gonzales 18 #1 well within 45 days of the date of the Director's order.
- 3. Further ordering that if operator (or surety) fail to plug and abandon said well as ordered by the Director, that the Division be authorized to plug said well and to forfeit said bond, and further authorizing the Division to recover from the Operator any costs of plugging in excess of the amount of the bond.





ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

DRUG FREE

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

BRUCE KING GOVERNOR ANITA LOCKWOOD CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

Certified: P-987-892-121

December 29, 1994

Spur Oil Inc 3107 N Haskell Dallas TX 75204

Old Republic Insurance Co PO Box 789 Greenburg PA 15601

RE:

API #30-039-23805

Dear Gentlemen:

The referenced well is in violation of Rule 201.

You are hereby directed to plug and abandon this well or bring it into compliance with Rule 203 for temporary abandonment within 30 days.

If you fail to bring this well into compliance we will schedule a show cause hearing to plug this well using the bond.

Sincerely,

Johnny Robinson

Deputy Oil & Gas Inspector

Johnny Roleinson

JR/sh

cc:

Rand Carroll

Old Republic Insurance Co

Well file

(116)



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

DRUG FREE

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

GARY E. JOHNSON GOVERNOR JENNIFER A. SALISBURY CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178 FAX: (505) 334-6170

August 8, 1995 Rand Carroll 2040 S Pacheco Sante Fe NM 87505

RE: Spur Oil Inc

Dear Rand:

Spur Oil Inc was notified January 7,1995 in regards to the attached list of wells. I have issued a number of extensions and had several conversations with Mr. Shelton pertaining to bringing the wells into compliance. To this date there has been no production reported or remedial work performed on the wells. Please docket a case calling Spur Oil Inc and all interested parties to appear and show cause why the listed wells should not be plugged and abandoned in accordance with a Division approved plugging program.

Yours Truly,

Johnny Robinson

Deputy Oil & Gas Inspector

cc: Well file

Spur Oil Inc.

Old Republic Insurance Co



Spur Oil Inc

List of wells:

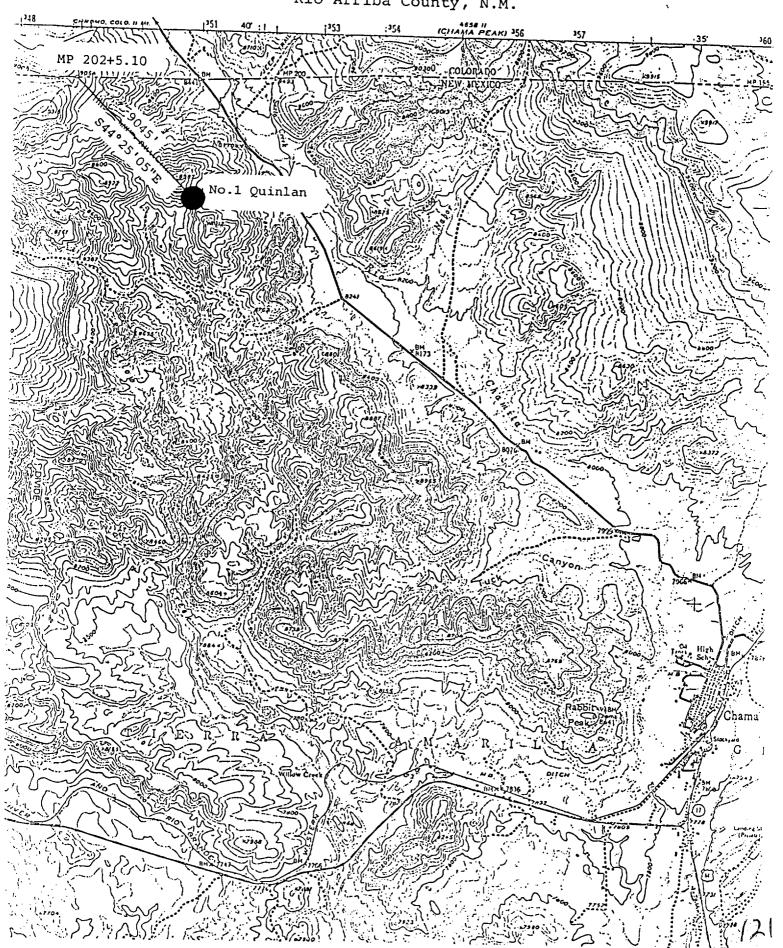
Samantha # 1	L-26-28N-01E	30-039-23442
Samantha # 2	K-26-28N-01E	30-039-23444
Samantha # 3	N-26-28N-01E	30-039-23446
Gonzales 13,# 1	I-13-31N-01E	30-039-24081
Gonzales 18,#1	M-18-31N-02E	30-039-23805
Quinlan Ranch #1	H-23-32N-02E	30-039-22135
Quinlan Ranch #2	N-19-31N-03E	30-039-24504

DISTRIBUTION ANTA FE		NEW	MEXICO OIL CONS	ERVATION CO	MMISSION	F	うつ-03 form C-101 Revised 14-6	7-22135 35
FILE /				4 /	,	Γ	5A. Indicate	Type of Lease
U.S.G.S. 8	2	{	Quivila	in # 1		, 1	STATE	TEE X
LAND OFFICE			,	•	٠,	/ F	5. State Otl	& Gas Lease No.
OPERATOR 0	#	\		The second second second second second second second second second second second second second second second se		Į	mm	
APPLICATIO	N FOR PE	RMIT TO	DRILL, DEEPEN	, OR PLUG B	ACK			
la. Type of Work							7. Unit Agre	ement Name
DRILL X			DEEPEN		PLUG B	ACK 🗍		
b. Type of Well oil GAS WELL X WELL		8. Farm or Lease Name SINGLE ZONE Quinlan Ranches						
OIL X GAS WELL O THER SINGLE MULTIPLE Quinlan Ranches 2. Name of Operator 9. Well No.								
Hanson Oil Corporation Chama Butte #1								
3. Address of Operator 10. Field and Pool, or Wildcat								
P. O. Box 1515	, Roswe	1, New	Mexico 88201				Wildo	at-ENTRADA
4. Location of Well 9045 Bearing S	* 40°> c	<u>}</u>	ATEN	FEET FROM THE		LINE		
anthe Colorador FROM	Merica	boun	darm.	20243.16	,			
	TITTE	illilli	THI THE	rmiiin	7777	WYM////	12. County)/////////
							Rio Arr	riba ((((()))
		11111			11111		TITTE	
		77777						
				19. Proposed De	pth 19	A. Formation		20. Rotary or C.T.
21. Elevations (Show whether DF,	RT. etc.)	21A. Kind	& Status Plug. Bond	21B. Drilling Co	Piractor	Entrad		Rotary Date Work will start
8705			te Wide	Castle Dr		Company		ust_17, 1979
23.		Р	ROPOSED CASING A	ND CEMENT PRO	GRAM			
SIZE OF HOLE	SIZE OF	CASING	WEIGHT PER FOO		DEPTH	SACKS OF	CEMENT	EST. TOP
12-1/4"	8-5,		24#	500		400		Circ.
7-7/8"	5-1/	′2"	15.5#	3500		350		2000
				ł				
It is proposed to drill the above captioned well to a depth of 3500' or a depth sufficient to test the Entrada formation. If tests warrant the well will be cased, stimulated and completed as conditions warrant. BOP will be used during drilling and completion operations.								
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			435,2000 A 100. 2004, 2000 A 1000 A				19/	10, 30, 30, 30, 30, 30, 30, 30, 30, 30, 3
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		•					1 %	1 (2) " /
		हर ्	11-13-79	T 				
IN ABOVE SPACE DESCRIBE PR	OPOSED PRO	OGRAM: IF I	PROPOSAL IS TO DEEPEN	OR PLUG BACK, GI	VE DATA ON	PRESENT PROD	DUCTIVE ZONE	AND PROPOSED NEW PROD
								
I hereby certify that the information of the signed signed with the signed sign	4	is and comp	Title Vice-Pre			D	_{late} Augi	ust 10, 1979
(This space for S	State Use)							
10,K.	///	/-	SUPE	RVISOR DISTRICT	¥ 3		AUG	1 5 1979
CONDITIONS OF APPROVAL, IF	AUX.		TITLE				ATE	
CONDITIONS OF APPROVAD, IF	ANT;		· · · · · · · · · · · · · · · · · · ·	•				(9)

		All distances must 1	e from the outer bo	underses of the Se	ection	
Hanson a	il Com		Chan	ma Bu	tte	Well Ho.
Unit Letter	Section NA	Township	Flange N.A.	Cour	niy Lio Arrie	5 Δ
Actual Footage Loc	ation of Well:		<u></u>			
9045	feet from the MILE	POST 202+5	5.10 CO10./J.M	BOUHDAR	THE BEARING	544" 25" 05"E (FROM M
Ground Level Elev.	Producing For	nation Trada	Pool	ld cat		Dedicated Acreage: Acres
		ed to the subject				•
	an one lease is and royalty).	dedicated to the w	ell, outline eac	ch and identify	the ownership	thereof (both as to working
		fferent ownership nitization, force-po		the well, have	the interests o	f all owners been consoli-
Yes	No If an	swer is "yes," typ	e of consolidati	on		
	is "no," list the of	owners and tract de	escriptions which	h have actuall	y been consolid	ated. (Use reverse side of
						nmunitization, unitization. n approved by the Commis-
						CERTIFICATION
	Î	\	k . Ev. 4.			
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1.	AMILE Post	202+5.10	*			erein is true and complete to the
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·	i IProposed		278 / 900	2 A	Tha.	usen Wif Corp. 15-79
	Prillhole "	4	270	O West B	Jay. Date S-	15-79
	Elav. 8705			Release Area No	· · · · · · · · · · · · · · · · · · ·	
	1		*	sheet 2,	! '	certify that the well location
	1			Ranch Sur	1 1	this plat was plotted from field
			/	Acig. 19,197		actual surveys made by me or
	1)	- '	LA Brown		supervision, and that the some
	1	.	i	Assoc.	is true	and correct to the best of my
Note: Dri	11/10/e "A" 13	A Proposed	Wall Site	Farmington 	knowledg	e and belief.
With	in the Quinle	n Ranch And	Within the			
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	1		<u> </u>		Hu	Le. Den
				7 1	Certificate	
0 330 660	90 1320 1650 1980	2310 2640 2	1500	1000/ 500	31	LL (

TEXAS ROSE PETROLEUM, INC.

No.1 Quinlan Ranch Tierra Amarilla Grant Rio Arriba County, N.M.



NO. OF COPIES RICEIVE	• 3						Form C-103	,
DISTRIBUTION							Supersedes Old C-102 and C-103	
SANTA FE	+	\vdash	NEW	MEXICO OIL CON	SERVATION COMMISSION		Effective 1-1-65	
FILE						दि	a. Indicate Type of	1 2000
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OPERATOR		 				5.	. State Oil & Gas L	
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1. OIL [X]	GAS E)	OTHER-			7	. Unit Agreement No	awe
2. Name of Operator Hanson Oi	l Corp	orat	ion			8	. Farm or Lease tia Quinlan Ra	
3. Address of Operator P. O. Box	1515,	Ros	swell, New	Mexico, 8820		g	. Well No. Chama Butt	
4. Location of Well 9045 bean	ring S	. 44	⁰ 25'05" E	of milepost	202 + 5.10 on the	e II	0. Field and Pool, o Wildcat -	
Colorado -	- New	Mexi	ico boundry	•	RANGE			
		777		evation (Show whethe			2. County	
16.				8705) 1	l_	Rio Aribba	
			Appropriate B ITENTION TO		Nature of Notice, Repo		Data REPORT OF:	
PERFORM REMEDIAL WORL	, []		ı	PLUG AND ABANDON	REMEDIAL WORK COMMENCE DRILLING OPNS.		ALTERING PLUG AND	CASING ABANDONMENT
PULL OR ALTER CASING			c	HANGE PLANS	CASING TEST AND CEMENT JO	.a X		
ОТНЕЯ								
17. Describe Proposed of work) SEE RULE 1		ted Op	erations (Clearly	state all pertinent de	tails, and give pertinent dates	, including est	timated date of star	ting any proposed
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				AM on 9-16-7				
ָר	ested	cas	sing to 250	0 psi for 30	minutes, held okay	y.		
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()perat	ions	suspended	until furthe	er notice.			
		٠					SEP	24 1979
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	E	XPIRE	ב חדת ב	4			\ D	IST. 3
			DEC 3	1 1979			1	100
				. •				
18. I hereby certify that	the inform	nation	above is true and	I complete to the best	of my knowledge and belief.			
SIGNED TOUR	u J	Sa	knutt	, TITLE	Production Clerk		DATE Sep	tember 19, 1
riginal APPROVED BY	Signed	t by	1. 2. Cesc	TITLE			DATE	
CONDITIONS OF APPR	OVAL, IF	ANY:					(1	22)

NO. OF COPIES RECEIVED	-			Form C-103 Supersedes Old
DISTRIBUTION SANTA FE	 		NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103
FILE	1	J	MENTED DIE CONSERVATION COMMISSION	Effective 1-1-65
U.S.G.S.				5a. Indicate Type of Lease
LAND OFFICE				State Fee XX
OPERATOR	<u>\\ \mathcal{\nu}\ \</u>	Ĺ	i	5. State Oil & Gas Lease No.
(DO NOT USE THIS FO	SU	NDR	Y NOTICES AND REPORTS ON WELLS POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ION FOR PERMIT	
1.	ТАРР	LICAT	ON FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
OIL X GAS	. \square		OTHER-	
2. Name of Operator				8. Farm or Lease Name
Hanson Oil Co	rpo	rat	ion	Quinlan Ranches
1	5	Pos	well, New Mexico, 88201	9. Well No. Chama Butte #1
4. Location of Well				10. Field and Pool, or Wildow
9045' bearing	<u>s</u> .	44	O 25'05" E. of milepost 202 + 5.10 on the	Wildcat - Entrada
Colorado - Ne				
			TOWNSHIPRANGENMPM.	
mmmm	TT	π	15, Elevation (Show whether DF, RT, GR, etc.)	12. County
			8705'	Rio Aribba
16.	Che	ck.	Appropriate Box To Indicate Nature of Notice, Report or Oth	
NOTIC				REPORT OF:
···-	7			
PERFORM REMEDIAL WORK] (Ev+.	PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS.	ALTERING CASING
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OTHER				
17 Departs Deserved on Co	mplat	ad Or	perations (Clearly state all pertinent details, and give pertinent dates, including	actimated data of static
work) SEE RULE 1103.	mpret	40 pa.	enditions (decardy state are pertinent decards, and give pertinent dates, including	estimated date of starting any proposed
Request to ex	ten	d T	emporary Abandonment date to September 30, 1980.	
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18. I hereby certify that the i	nform	ation	above is true and complete to the best of my knowledge and belief.	The state of the s
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SIGNED FAMILIANC		l fo	hout rine Production Clerk	DATE 9/28/79
1s' \)	4		(f. ~	
APPROVED BY	A	ei	'SGNOLC TITLE	DATE
CONDITIONS OF APPROVA	ť. i	ANY	·	(/> 3)



ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

TONEY ANAYA

1000 RIO BRAZOS ROAO AZTEC, NEW MEXICO 87410 (505) 334-6178

September 18, 1986

Mr. Jeff Taylor Oil Conservation Div. P.O. Box 2088 Santa Fe, NM 87504-2088

Re: Texas Rose Petroleum

Quinlan Ranch #1 B-29-32N-3E

Dear Jeff:

The referenced well was drilled by Hanson Oil Co. in 1980 and was known as the Chama Butte #1. The well was subsequently plugged and abandoned by Hanson and P&A was approved 8-5-80.

We received an intent to re-enter the well from Texas Rose Petroleum on 3-6-85. We have received no more reports from Texas Rose. A recent field inspection reveals the well has been re-entered, presumably by Texas Rose. Please docket a case calling for Texas Rose Petroleum, the Travelers Insurance Companies and all other interested parties to appear and show cause why the Quinlan Ranch #1, should not be replugged and abandoned in accordance with a Division approved plugging program.

The well is located on an unsurveyed tract 9040' bearing south 44° 25'.05" east of mile post 202 + 5.10' on the Colorado New Mexico boundary.

Yours truly,

Charles Gholson

Oil & Gas Inspector

CG/dj

xc: Well File

(124)

DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65
U.S.G.S. LAND OFFICE OPERATOR /		State Fee X 5. State Oil & Gas Lease No.
	TICES AND REPORTS ON WELLS TO DRILL OF TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. R PERMIT -" [FORM C-101] FOR SUCH PROPERIALS.]	
	HER-	7. Unit Agreement Name
2. Name of Operator Hanson Oil Corporati	on	8. Farm or Lease Name Quinlan Ranches
3. Address of Operator P.O. Box 1515, Roswe	ell, New Mexico, 88201	9. Well No. Chama Butte #1
	5" E. of milepost 202 + 5.10 on the Colorado	
New Mexico boundry.	FEET FROM THE LINE AND FEET FROM TOWNSHIP RANGE NMPM.	
	15. Elevation (Show whether DF, RT, GR, etc.)	
	8705'	12. RA
Check Appro	opriate Box To Indicate Nature of Notice, Report or Oth TION TO: SUBSEQUENT	ner Data REPORT OF:
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS. CHANGE PLANS X OTHER	ALTERING CASING PLUG AND ABANDONMENT
OTHER		
work) see rule 1103.	the above captioned well to a Total Depth of	
		SEF 13 1373 SE 1. CT1. 2.37. 3
13. I hereby certify that the information above	is true and complete to the best of my knowledge and belief.	Contamber 12 10
APPROVED BY MELLIFANY:	Vice-President, Land	September 12, 197

DISTRIBUTION	3					Form C-103 Supersedes Old C-102 and C-103	
SANTA FE	 -/ -	NEW ME	XICO OIL CON	SERVATION COMM	ISSION	Effective 1-1-65	
U.S.G.S.	+	\dashv				5a. Indicate Type of Le	~~~
LAND OFFICE	† †					State	Fee X
OPERATOR	17 1					5. State Oil & Gas Lea	
							
USE	SUNI	DRY NOTICES AND PROPOSALS TO DRILL OF T	REPORTS ON PLUG	HACK TO A DIFFERENT K	GANERYOIR.		
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Hanson Oil Corp	orat	ion				Quinlan Ran	
P. O. Box 1515,					· · -	Chama Butte	
9045' Bearing S		25'05" E. of	milepost 2	02 + 5.10 on	the Colorado	Wildcat - E	
New Mexico bour							
THE	LINE, SEC	TION T	OWNSHIP	RANGE	НМРМ.		
	7777	15. Eleva	tion (Show whethe	DF, RT, GR, etc.)		12. County	HHHH
			870	5		Rio Arriba	
NOTI		k Appropriate Box INTENTION TO:	To Indicate	Nature of Notice	-	er Data REPORT OF:	
PERFORM REMEDIAL WORK	7	PLUG	AND ABANDON	REMEDIAL WORK		ALTERING CA	ISING
TEMPORARILY ABANDON	ี			COMMENCE DRILLING	OPNS. X	PLUG AND AB	=
PULL OR ALTER CASING	j	CHAN	GE PLANS	CASING TEST AND CE	EMENT JQB		
	. بن محب			OTHER			
OTHER							
17. Describe Proposed or Co work) SEE RULE 1103.	mpleted	Operations (Clearly sta	te all pertinent de	tails, and give pertine	ent dates, including	estimated date of startin	ig any proposed
8-26-79 SPUD	WELL	@ 10 A.M. on 8	-26-79.				
2% Ca	iC1, 1	3-5/8" 24# K-55 1/4# floseal pe 1000 psi for 3	r sack. U	sed 50 sacks o	nted with 38 outside top	0 sx Class "B" job. Pressure	cement, tested
						STATE OF THE STATE	
	•						
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						DIST. 3	
					· **	· Standard ·	
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			<u></u>				
8. I hereby certify that the	informat	ion above is true and co	mplete to the best	of my knowledge and	belief.		
<i>J</i> .	00	1 - 11 -		Durant sees	C1 and	014170	
GNED Janaine)	1 sec.	mee	TITLE	Production		DATE 9/4//9	
Original Signed	by A	. R. Zendrive		5 0.2530.00		SATE	
NDITIONS OF APPROVA	L, IF A	NY:				(1)	(م) ح

Dakota: (2542'-2548', 2565'-2570', 2590'-2600', 26 Burro Canyon: 2744-'2752', 2804'-2814', 2840'-2850', 28 Brushy Basin (3256'-3264' Odilto: 3647'-3652'	292'-2900' On 1980 Clerk SATE June 30, 1980
Surro Canyon: 2744-'2752', 2804'-2814', 2840'-2850', 28 Trushy Basin (3256'-3264' odilto: 3647'-3652' ntrada: 3672'-3678', 3746'-3752', 3792'-3803'	392'-2900' (C.) CON 1980 (S.) SOM
Dakota: (2542'-2548', 2565'-2570', 2590'-2600', 26 Burro Canyon: 2744-'2752', 2804'-2814', 2840'-2850', 28 Brushy Basin (3256'-3264' Odilto: 3647'-3652' ntrada: 3672'-3678', 3746'-3752', 3792'-3803'	392'-2900' OIL CON 1980 CIST SOM
Dakota: (2542'-2548', 2565'-2570', 2590'-2600', 26 Burro Canyon: 2744-'2752', 2804'-2814', 2840'-2850', 28 Brushy Basin (3256'-3264' Todilto: 3647'-3652'	524'-2632' 392'-2900'
Dakota: (2542'-2548', 2565'-2570', 2590'-2600', 26 Burro Canyon: 2744-'2752', 2804'-2814', 2840'-2850', 28 Brushy Basin (3256'-3264' Todilto: 3647'-3652'	024'-2632' 392'-2900'
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Dakota: (2542'-2548', 2565'-2570', 2590'-2600', 26 Burro Canyon: 2744-'2752', 2804'-2814', 2840'-2850', 28 Brushy Basin (3256'-3264' Todilto: 3647'-3652'	324'-2632' 392'-2900'
Dakota: (2542'-2548', 2565'-2570', 2590'-2600', 26 Burro Canyon: 2744-'2752', 2804'-2814', 2840'-2850', 28 Brushy Basin (3256'-3264' Todilto: 3647'-3652'	524'-2632' 392'-2900'
Dakota: (2542'-2548', 2565'-2570', 2590'-2600', 26	24'-2632'
the proposed perforations are 2 JSPF as follows:	
attended to the proof of the military and the top a	tore and shap testing.
lanson Oil Corporation proposes to test each formation retrievable bridge plug, treating with 100 gal/ft 15% a	
estribe Proposed of Completed Operations (Clearly state all pertinent details, and give pertork) SEE RULE 1103.	tinent dates, including estimated date of starting any proposed
Test formations XX	
ORARILY ABANDON COMMENSE DAIL OR ALTER CASING CHANGE PLANS CASING TEST AND	
ORM REMEDIAL WORK AND DUJE PLUG AND ABANDON NOCHLISTED AND WAR	ALTERING CASING
Check Appropriate Box To Indicate Nature of Noting Notice of Intention to:	ice, Report or Other Data SUBSEQUENT REPORT OF:
15. Elevation (Show whether DF, KT, GR, etc. 8705).	Rio Aribba
THE LINE, SECTION TOWNSHIP RANGE	
Colorado - New Mexico boundry	Wildcat - Entrada
0. Box 1515, Roswell, New Mexico 88201 9045' bearing S. 44 ⁰ 25'05" E. of milepost 202 + 5.10	Chama Butte #1
danson Oil Corporation	Quinlan Ranches 9. Well No.
me of Operator	B. Fam or Lease Hame
DIL X GAS	7. Unit Agreement Name
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERE USE "APPLICATION FOR PERMIT -" (FORM C-1011 FOR SUCH PROPOSALS	
	State Still & Gas Lease No.
ERATOR	Sa. Indicate Type of Lease State Fee X
	
OOFFICE	

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Form C-103

TUBINTU,C	10N	4			C-102 and C-103
SANTA FE		NEW	MEXICO OIL CONS	SERVATION COMMISSION	Effective 1-1-65
FILE		_			
u.s.G.s.		_			Sa. Indicate Type of Lease
LAND OFFICE		_			State Fee X
OPERATOR		_]			5. State Oil & Gas Lease No.
	SUND	RY NOTICES AN	D REPORTS ON	WELLS BACK TO A DIFFERENT RESERVOIR. TH PROPOSALS.)	
	USE "APPLICA	TION FOR PERMIT -"	FORM C-101) FOR SUC	BACK TO A DIFFERENT RESERVOIR, TH PROPOSALS,)	
I. OIL X	GAS WELL	OTHER-			7. Unit Agreement Name
2. Name of Operato				·	8. Form or Lease Name
	nson Oil Cor	poration			Quinlan Ranches
3. Address of Open					9. Well No.
Ρ.	0. Box 1515	, Roswell, No	ew Mexico 88	3201	Chama Butte #1
4. Location of Wel	hooming C A	0 25105" 5	of milesest	202 . 5 30 +1-	10. Field and Pool, or Wildeat
JU40 I	bearing 5. 4	+ 40 UD E.	OT MITEPOST	202 + 5.10 on the	Wildcat - Entrada
	- New Mexic				
		•	TOWNSHIP	RANGENMPM	
		15. Eiev	ration (Show whether	DF, RT, GR, etc.)	12. County
		7////	8705'		Rio Aribba
16.	Check	Appropriate Bo	x To Indicate N	Nature of Notice, Report or Ot	her Data
		NTENTION TO:		,	T REPORT OF:
PERFORM REMEDIA	L W OR K	PL	MODABA DAR DU	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABAS	NDON			COMMENCE DRILLING OPNS.	THEMHOCHAEA CHA SELIS
PULL OR ALTER CA	SING	сн	ANGE PLANS	CASING TEST AND CEMENT JQB	
			_	other Testing for	mations x
OTHER					
		(6)1 1		<u> </u>	
work) SEE RU	osed or Completed C JLE 1103,	perations (Clearly's	tate all pertinent det	ails, and give pertinent dates, including	s estimated date of starting any proposed
.					
5-30-80	Ran GR-CBL	- PBTD 3822	' - Top cmt @	760' - 95-100% bond th	roughout
6 00 00	5 6 5 1			1.5.	
6-09-80	Pert Entra	da from 3793'	' to 3803' 2/	ft e	
C 11 00	011-1-10/)		0	
6-11-80	Spotted IUI	gal acid ac	ross perts -	- Set pkr @ 369 <mark>0' - Aci</mark> d	perfs @ 3793-3803
	w/2000 gai	15% MCA acid	1		
6 12 00	D J 20 ()00 CCE N		15% MOV : 11 CE 150 CO	
6-13-80	Pumped 30,0	JOU SUF N2 Pa	id & 2000 gai	15% MCA with 65,150 SC	F N ₂ / _
6-16-80	Perf Entra	da 3746'-3752	21 2/ft4"	gun, .40 holes, 13 hole	S - Set RRP @ 37731
		0, 10 0,00	,	gan, . To notes, is note	3 Sec. (b) 6 3773
6-17-80	Set nkr 0 3	3765' & test	nkav - Snot	100 gal 15% MCA - Pulle	d nkr & set 3645' -
., 55	Acid w/600	gal 15% MCA	& 13 RCRS	roo gar ross non tarre	a pri a 366 2043 =
	11014 117 000	941 107 1107	u 10 11005		
6-18-80	Perf ton Fr	itrada from :	36721-36781	2/ft, 13 holes	
0.000	TOTT COP LI	rorada irom c	,072 3070 ,	2/10, 15 hores	
6-19-80	Set RRP @ 1	1716' - Set F	PTTS nkm @ 36	184' - Test pkr & BP, ok	av - Pal nkr & snot
0 13 00				32' & acid Entrada perfs	
	15% MCA & 1	3 RCBS	•	•	3072 -3075 W/000 yal
19. I hereby certify	y that the informatio	n above is true and c	complete to the best	of my knowledge and belief.	
escues Louis	ne Stelen	H.	TITL I	Production Clerk	6-30-80
310NEO - 10NEO	a production	W		TI WILL CITE A	
^ .	. 10: 11 50	3 ND オークロス・グラ		SUPERVISOR DISTRIUT # 1	#### 1
()ri	gindly goed by hi	ANK T. CHAVEZ	TITLE	- 24 - 3 - 3 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	DATE JUL 1 1980
COND. 2: 2: 2: 2		· · · · · · · · · · · · · · · · · · ·	11152		
CONDITIONS OF	APPROVAL, IF AN'	· •			1 17 57 1

NO. OF COPIES RI	CELVED	٦					
DISTRIBUT		-				Form C-103 Supersedes Old	
SANTA FE	10.1	HEW MEXIC	יח חוו כחמנים	RVATION COMMISSION		C-102 and C-103	
FILE		112111112	.0 012 001132	RYATION COMMISSION		Effective 1-1-65	
U.S.G.S.		†			Г	a. Indicate Type of	Legse
LAND OFFICE						State	Fee X
OPERATOR		-			1	5. State Oil & Gas I	
		-					
(DO NOT U	SUND SE THIS FORM FOR PI	RY NOTICES AND RE	PORTS ON	WELLS CK TO A DIFFERENT RESERVOIR PROPOSALS.!	·		
OIL X	GAS WELL	OTHER-				7. Unit Agreement N	lame
L	nson Oil Cor	poration				s. Form or Lease No Quinlan R	
	0. Box 1515	, Roswell, New M	exico 88	201		e, well no. Chama But	
4. Location of Wel	9045' beari	ng S. 44° 25'05"	E. of mi	lepost 202 + 5.10	on the	Nildcat -	
THE		New Mexico Bound		RANGE	NMPM.		
		15. Elevation	(Show whether I	OF, RT, GR, etc.)		12. County Rio Aribba	
		1111111					777777777
		: Appropriate Box To INTENTION TO:	Indicate Na	nture of Notice, Report SUBS		r Data REPORT OF:	
		Blue And	ABANDON	REMEDIAL WORK		.	_
PERFORM REMEDIA	\equiv	PLOG AND	ABARBOR []	COMMENCE OF LUING OPHS.	H	ALTERING	ABANDONMENT
TEMPORARILY ABAN	F	CHANGE P	LANS	CASING TEST AND CEMENT JOB		PEUS AND	ABANDONMENT
Pour on Maran em				OTHER TO	esting 1	Formations	X
OTHER							L
					·		
17. Describe Prope work) SEE RU		Operations (Clearly state al	l pertinent deta.	ils, and give persinent dates,	including e	stimated date of sta	rting any proposed
6-20-80	Perf Todil	to @ 3647' to 36	52' , 2/ft	, 11 holes - Reset	t RBP @	3669'	
6-21-80				500 psi - Rel RTI w/600 gal 15% MC/			al 15%
6-23-80	Perf Brush	y Basin @ 3256'-:	3264', 11	holes		A STATE OF THE STA	
6-25-80	Set RBP @ Move RTTS	3316' - Set RTTS to 3140' - Acid w	pkr @ 329 w/800 gal	59' & test okay - 15% MCA & 17 RCBS	Sport	0 9 5% M	CA -
6-27-80	Perf Burro 2871' - Se Set RTTS @	Canyon @ 2744'- t RTTS pkr @ 284 2718' - Acidized	-2752' & 2 l' - Teste d w/1800 g	2804'-2814', 2/ft ed okay - Spotted gal 15% MCA & 41	100 cg] CBSD/S7	es - Set RBI	P @
	shot the information	on above is true and complet	ta to the heet of	my knowladau and halled			
			te to the Dest Of	my knowledge and Denet.			
SIGNED DEATH	ani RSch	met C	TITLEF	roduction Clerk		DATE 6-30	-80
Ori	ginal Signed by FF	RANK T. CHAYEZ		SUPERVISOR DISTRICT # 3		JUL	1 1980

CONDITIONS OF APPROVAL, IF ANY:

NO. OF COPIES RECEIVED		Form C-103	
DISTRIBUTION		Supersedes Old	
SANTA FE	NEW MEXICO OIL CONSERVATION	C-102 and C-103 COMMISSION Effective 1-1-65	
FILE			
U.S.G.S.	_	5a. Indicate Type of Lease	
LAND OFFICE		State	Fee X
OPERATOR		5. State Oil & Gas Lease N	10.
SUNI (DO NOT USE THIS FORM FOR USE "TAPPLIC	DRY NOTICES AND REPORTS ON WELLS PROPOSALS TO SELLE OR TO DEEPEN OR PLUG BACK TO A DIF	FERENT RESERVOIR.	
l.		7, Unit Agreement Name	*****
2. Name of Operator	OTHER-	8. Form or Lease Name	
Hanson Oil Corpora	tion	Quinlan Ranche	S
3. Address of Operator		9. Well No.	
P.O. Box 1515 R	oswell, NM 88201	Chama Butte #1	
4. Location of Well 9045' be	aring S. 44 ⁰ 25'05" E. of milepos	t 202 + 5.10 on Wildcat - Entre	
		***************************************	MITTI
THELINE, SEC	rado-New Mexico boundary.	Е	
mmmm	is. Elevation (Show whether DF, RT, GR	(, etc.) 12. County	HHH
	8705'	Rio Arriba	
16. Chec	k Appropriate Box To Indicate Nature of I		.777777
	INTENTION TO:	SUBSEQUENT REPORT OF:	
		· 	
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL	WORK ALTERING CASING	
TEMPORARILY ABANDON	[]	DRILLING OPNS. PLUG AND ABANDO	INMENT X
PULL OR ALTER CASING		EDL THEMES DHA TE	r
	OTHER _		—— ∟
OTHER			
	e that Hanson Oil Corporation set e captioned well: 3690 - 3558' 15 sx 3320 - 3188' 15 sx 2830 - 2698' 15 sx 2650 - 2429' 25 sx 132' 15 sx at surface	the following plugs to plug and	
			

NO. OF COPIES RECEIVED		Form C-103
DISTRIBUTION		Supersedes Old
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE		
U.S.G.S.		Sa. Indicate Type of Lease
LAND OFFICE		State Fee X
OPERATOR		5. State Oil & Gas Lease No.
	RY NOTICES AND REPORTS ON WELLS OPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. FION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
OIL A GAS WELL WELL	OTHER-	7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Hanson Oil Corporat	ion	Quinlan Ranches
3. Address of Operator	33 00001	9. Well No.
P.O. Box 1515 Rosy	well, NM 88201	Chama Butte #1
9045' bear	ing S. 44 ⁰ 25'05" E. of milepost 202 + 5.10 on	10. Field and Pool, or Wildcat Wildcat - Entrada
i	do-New Mexico boundary.	
THELINE, SECTI	ON TOWNSHIP RANGE NMPM	
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	8705'	Rio Arriba
Check	Appropriate Box To Indicate Nature of Notice, Report or Ot	her Data
		T REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT X
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	
	OTHER	
OTHER		
work) SEE RULE 1103.	perations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any proposed
This is to inform yo	ou that the above well is ready for inspection:	
(1) all pits h	have been filled and leveled;	
(2) a steel ma	arker, 4" in diameter and approximately 4' above	mean ground level
has been s	set in concrete. This marker has the proper ide the marker;	
(3) the locati	ion has been cleared and cleaned of all junk;	
(4) the dead m	nan wires have been cut.	RECEIVED
		AUG 5 1980 OIL CON. COM. DIST. 3
18. I hereby certify that the information	above is true and complete to the best of my knowledge and belief.	
1/2 11 -	1 /	
SIGNED Vicker K. A	aciliar Production Clerk	DATE August 4, 1980
Original light	DEPUTY OIL is used indirectivity, uise, # .	

CONDITIONS OF APPROVAL, IF ANY:

ENERGY AND MINERALS DEPARTME	NT OIL	OIL CONSERVATION DIVISION P. O. BOX 2088			Form C-101 Revised 10-1-78		
DISTRIBUTION	SA	SANTA FE, NEW MEXICO 87501			SA. Indicate Type of Lease		
SANTA FE	1	•			BYATE		
FILE					.S. State Of	6 Gas Lease No.	
LAND OFFICE					<u> </u>		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							
1a. Type of Work RE-ENTRY OF PLUGGED WELL						7. Unit Agreement Name	
	KI OF TEOGR	DEEPEN	51.110				
b. Type of Well DRILL						8. Farm or Lease Name	
WELL X WELL					Quin	lan Ranch	
2. Name of Operator TEXAS ROSE PETROLEUM, INC.					9. Well No.		
3. Address of Operator 16970 Dallas Parkway, Ste.702						nd Pool, or Wildcat	
Dallas, Texas 75248					Wildcat Greenlon		
On Unsurveyed Tierra Amarilla Grant							
Bearing 9045' S44°25'05"	ed lierra Au E of Milepos	t 202+5.10 on Co	oloNew Mexico B	oundary			
ANO PECT PROM THE	"mm"	CE OF SEC.	rriin rriin	7777777	12. County	7777777777	
					Rio Arr	lllll sais	
HHHHHHH	+++++++	+++++++		44444	777777		
<i>HHHHHHH</i>		444444	9. Froposed Depth	9A. Formation	77777	20. Rotary or C.T.	
			2500'	Greenh	orn	Rotary	
. I. Elevations (Show whether DF, KT, et	1		11B. Drilling Contractor			Date Work will start	
8705' GL	Bla	nket	Salazar		As Soo	n As Possible	
23.	EXISTING P	ROPOSED CASING AND	CEMENT PROGRAM				
		WEIGHT PER FOOT		SACKS OF	CEMENT	EST. TOP	
12-1/4"	8-5/8"	24.0# K-55				Circulated	
7-7/8"	5-1/2"	14.0# & 15.5#	3864'	640		30'	
				1			
This well was drilled to TD 3865' by Hanson Oil Corporation. It was plugged							
and abandoned on July 16, 1980 after testing Entrada, Todilto, Brushy Basin,							
Burro Canyon and	-	1700 01001 00	202119 21102444	,		asii, sasii,	
bullo canyon and	banoca:	•					
Texas Rose Petro	leum, Inc.	proposes to	install a 300	0#WP Re	agan b	ladder-type	
BOP on the exist:	ing 5-1/2"	casing and c	lean out plug	s to ab	out 24	50'. Per-	
forate opposite (Greenhorn.	Set bridge	plug above pe	rforati	ons an	d treat	
forate opposite Greenhorn. Set bridge plug above perforations and treat with 15% acid. Swab and test to tanks.							
with 15% acid.	swab and to	est to talks.			🤝 एवं प्र		
				$\Pi \Pi$		See See	
				M	AR 06 19	360	
				O	CON.	DIV.	
IN LEGAL FORCE DESCRIBE PROPOSE	D DROCHAM: IF		I PLUG BACK, GIVE DATA ON	_	_		
TIVE ZONE. GIVE BLOWGUT PREVENTER PROG	RAM, IF ANY.						
I hereby certify that the information abov	. is true and comp	lete to the best of my kn	pwiedge and belief.				
Signed Aerry 1.0	Long	Tule_Agent		D	Marc!	h 5, 1985	
/IERRY W. LONG							
Original Signed by FRA	IK T. CHÁVEZ		SUPERVISOR DISTRICT # 3		1111	0 - 2 1000	
• PROOFE TO			A SILVIOLATED TO 3		HME TA	R = 6 1985	
CONDITIONS OF APPROVAL, IF ANY	······································	1 (] % %	······································				
					(1321	

WFI L LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries Township N.A. RIO ARRIBA Actual Footage Location of Well: (FROM MILE 4045 feet from the MILE Ground Level Elev. Producing Formation 8105 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? ☐ Yes □No If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION EXIST. MAR CIÓ Barwire Fenc I hereby certify that the information con-MILE Post 202+5.10 OLCON tained herein is true and complete to the 3 best of my knowledge and belief. DISIT. NOW MEXICO (This Portion) OLL) Fence NOT TO SCALE set#4 REDIR 278 Proposed prillhole West Bliry Elav. 8705 Sheet. 2 I hereby certify that the well location *Sargunt Ranch Surve shown on this plat was plotted from field Acts. 14, 1975) notes of actual surveys made by me or Eplat on File under my supervision, and that the same LA. Briwing is true and correct to the best of my Farmington .NM knowledge and belief. Note: Drillhole "A" 15 A Proposed Well Site Within the Quinlan Ranch and Within the Tiorra Amarilla Land Grant (Not Falling in Date Surveyed A Sectionalized Area. 13, 1979 Registered Prolems o:/Land Sy Certificate No. 3122 660 1320 1650 1980 2310 2000 1500 1000 500

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2068

SANTA FE, NEW MEXICO 87501

Form C-102

All distances must be from the outer boundaries of the Section. Overalas Legse Well No. TEXAS ROSE PETROLEUM, INC. Quinlan Ranch 1 Unil Letter Section Township Unsurveyed Tierra Amarilla Grant Rio Arriba Actual l'astage Location of Wells 9045' on a bearing of S44°25'05" from MP 202+5.1 on the Colo.-New Mex. boundary Ground Level Clev. Productna Formation Dedicated Acreage: 8705' Wildcat Greenhorn 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. See Below 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working Single Lease interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? ∏ No If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION See attached C-102 for this well which was I hereby certify that the information conoriginally drilled as Hanson Oil Corporation tained herein is true and camplete to the No.1 Chama Butte. best of my knowledge, and belief If the proposed re-entry is a commercial producer, Form C-102 indicating the prb-Name Tected U.S. Public Land Survey location and JERRX W. LONG acreage dedication will be filed. Position Agent Company TEXAS ROSE PETROLEUM, INC. March 5, 1985 I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Registered Professional Engineer and/or Land Surveyor

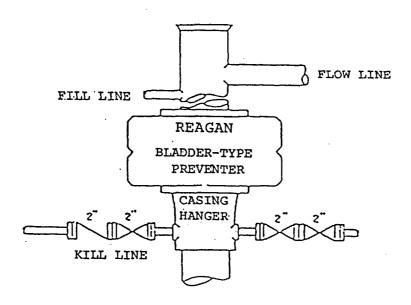
2000

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800

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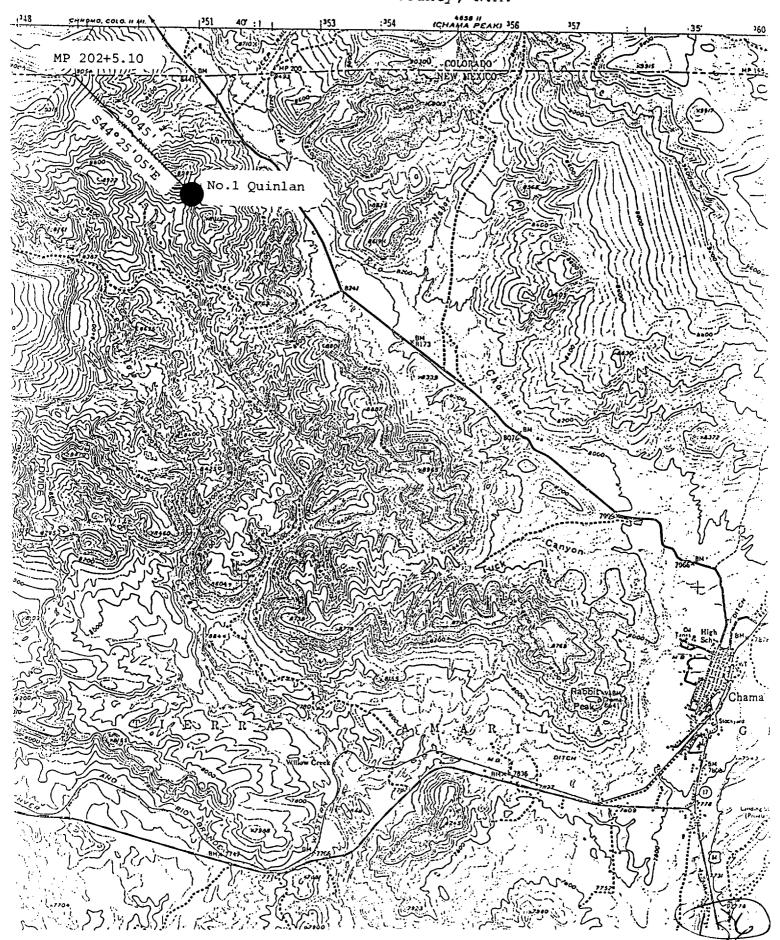
TEXAS ROSE PETROLEUM, INC.
No.1 Quinlan Ranch
Tierra Amarilla Grant
Rio Arriba County, N.M.



BOP STACK
3000 PSI WORKING PRESSURE

TEXAS ROSE PETROLEUM, INC.

No.1 Quinlan Ranch Tierra Amarilla Grant Rio Arriba County, N.M.



STATE OF NEW MEXICO / ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY
THE OIL CONSERVATION DIVISION ON ITS OWN
MOTION TO DERMIT TEXAS ROSE PETROLEUM, INC.,
THE TRAVELERS INDEMNITY COMPANY AND ALL
OTHER INTERESTED PARTIES TO APPEAR AND SHOW
CAUSE WHY THE QUINLAN RANCH WELL NO.1 IN
RIO ARRIBA COUNTY, NEW MEXICO, SHOULD NOT
BE RE-PLUGGED AND ABANDONED IN ACCORDANCE
WITH A DIVISION APPROVED PLUGGING PROGRAM.

MAR 02 1987.
OIL CON. DIV.1
DIST. 3

CASE NO. 9075 Order No. R-8405

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on February 18, 1987, at Santa Fe, New Mexico, before Examiner David R. Catanach.

NOW, on this 26th day of February, 1987, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

- (1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) Texas Rose Petroleum, Inc. is the owner and operator of the Quinlan Ranch Well No. 1 located at a point approximately 9040 feet in the direction South 44 Degrees 25 Minutes 05 Seconds East from Mile Corner No. 202 plus 5.10 feet on the boundary line of Colorado and New Mexico (the NW/4 NE/4 [Unit B] of projected Section 29, Township 32 North, Range 3 East, NATURE NMPM), Tierra Amarilla Land Grant, Rio Arriba County, New Mexico. Projected NMPM Survey Locates well & H-23-31N-1E
- (3) At the time of the hearing Division Cases Nos. 9074 and 9075 were consolidated for purposes of testimony.
- (4) The Travelers Indemnity Company is the surety on the Oil Conservation Division blanket plugging bond on which Texas Rose Petroleum, Inc. is principal.



- (5) The purpose of said bond is to assure the state that the subject well will be properly plugged and abandoned when not capable of commercial production.
- (6) The current condition of said well is such that waste may occur, correlative rights may be violated, or fresh waters may be contaminated if action is not taken to properly plug and abandon the well.
- (7) In order to prevent waste, protect correlative rights and prevent any fresh water contamination said Quinlan Ranch Well No. I should be plugged and abandoned in accordance with a program approved by the Aztec District Office of the New Mexico Oil Conservation Division on or before March 31, 1987 or the well should be returned to active drilling status or placed on production.

IT IS THEREFORE ORDERED THAT:

- (1) Texas Rose Petroleum, Inc. and Travelers Indemnity Company are hereby ordered to plug and abandon the Quinlan Ranch Well No. 1, located at a point approximately 9040 feet in the direction South 44 Degrees 25 Minutes 05 Seconds East from Mile Corner No. 202 plus 5.10 feet on the boundary line of Colorado and New Mexico (the NW/4 NE/4 [Unit B] of projected Section 29, Township 32 North, Range 3 East, NMPM) Tierra Amarilla Land Grant, Rio Arriba County, New Mexico, or in the alternative, to return the well to active drilling status or place the well on production on or before March 31, 1987.
- (2) Texas Rose Petroleum, Inc. and Travelers Indemnity Company, prior to plugging and abandoning the above-described well, shall obtain from the Aztec office of the Division, a Division-approved program for said plugging and abandoning, and shall notify said Aztec office of the date and hour said work is to be commenced whereupon the Division may, at its option, witness such work.
- (3) Should either party fail or refuse to properly plug and abandon the subject well in accordance with the terms of this order, the Division shall then take such actions as are deemed necessary to have the well properly plugged.
- (4) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.



DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO

OIL CONSERVATION DAVISION

WILLIAM J. LEMAY

Director

SEAL

(139)

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY
THE OIL CONSERVATION DIVISION ON ITS OWN
MOTION TO PERMIT TEXAS ROSE PETROLEUM, INC.,
THE TRAVELERS INDEMNITY COMPANY AND ALL
OTHER INTERESTED PARTIES TO APPEAR AND SHOW
CAUSE WHY THE QUINLAN RANCH WELL NO.1 IN
RIO ARRIBA COUNTY, NEW MEXICO, SHOULD NOT
BE RE-PLUGGED AND ABANDONED IN ACCORDANCE
WITH A DIVISION APPROVED PLUGGING PROGRAM.

MAR 02 1987,
OIL CON. DIV.1
DIST. 3

CASE NO. 9075 Order No. R-8405

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on February 18, 1987, at Santa Fe, New Mexico, before Examiner David R. Catanach.

NOW, on this 26th day of February, 1987, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

- (1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) Texas Rose Petroleum, Inc. is the owner and operator of the Quinlan Ranch Well No. 1 located at a point approximately 9040 feet in the direction South 44 Degrees 25 Minutes 05 Seconds East from Mile Corner No. 202 plus 5.10 feet on the boundary line of Colorado and New Mexico (the NW/4 NE/4 [Unit B] of projected Section 29, Township 32 North, Range 3 East, NMPM), Tierra Amarilla Land Grant, Rio Arriba County, New Mexico.
- (3) At the time of the hearing Division Cases Nos. 9074 and 9075 were consolidated for purposes of testimony.
- (4) The Travelers Indemnity Company is the surety on the Oil Conservation Division blanket plugging bond on which Texas Rose Petroleum, Inc. is principal.



- (5) The purpose of said bond is to assure the state that the subject well will be properly plugged and abandoned when not capable of commercial production.
- (6) The current condition of said well is such that waste may occur, correlative rights may be violated, or fresh waters may be contaminated if action is not taken to properly plug and abandon the well.
- (7) In order to prevent waste, protect correlative rights and prevent any fresh water contamination said Quinlan Ranch Well No. I should be plugged and abandoned in accordance with a program approved by the Aztec District Office of the New Mexico Oil Conservation Division on or before March 31, 1987 or the well should be returned to active drilling status or placed on production.

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- (3) Should either party fail or refuse to properly plug and abandon the subject well in accordance with the terms of this order, the Division shall then take such actions as are deemed necessary to have the well properly plugged.
- (4) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.



Case No. 9075 Order No. R-8405

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO

OIL CONSERVATION DAVISION

WILLIAM J. LEMAY

Director

SEAL

(14)



The Travelers Companies Two NorthPark East PO. Box 660055 Dallas, TX 75266-0055 QUINLIN RANCH #1

Daniel L. Wolfe Manager Surety Department

Dallas Office

Joe Newton 214-470-8942

March 24, 1987

State of New Mexico Energy & Minerals Department Oil Conservation Division 1000 Rio Brazos Road Aztec, New Mexico 87410

Attn: Mr. Charlie Golson

Re: Texas Rose Petroleum

Case 9074, Order No. R-8404 Case 9075, Order No. R-8405

Claim #039/5180F

Dear Mr. Golson:

The Travelers Indemnity Company acknowledges reciept of the above mentioned orders under our Blanket Plugging Bond, number 981F609A. This letter is to advise you of The Travelers intent to honor our obligation under the above mentioned Blanket Plugging Bond.

Presently, The Travelers is soliciting bids to properly plug the referenced wells in accordance with state guidelines from various plugging contractors in the Farmington area. To date, the contractors we have verbally requested to submit bids, are those plugging contractors that your office provided to us. We will review those bids, then submit a proposal that is acceptable to your department for consideration and acceptance.

Again, The Travelers Indemnity Company does intend to honor our bond obligation and see that these wells are properly plugged. Should you have a guide for properly plugging that we could review to assist us in our proposals to the various contractor, we would appreciate it if you would forward us a copy.

Very truly yours,

THE TRAVELERS INDEMNITY COMPANY

Joseph C. Newton/ Senior/Account Analyst

JCN/df

HOME OFFICE One Tower Square Hartford, CT 06115 RECEIVED

MAR 2 71987

OIL CON. DIV



The Travelers Companies Two NorthPark East PO. Box 660055 Dallas, TX 75266-0055 QUINLIN RANCE #1

Daniel L. Wolfe Manager Surety Department

Dallas Office

Joe Newton 214-470-8942

March 24, 1987

State of New Mexico Energy & Minerals Department Oil Conservation Division 1000 Rio Brazos Road Aztec. New Mexico 87410

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Very truly yours,

THE TRAVELERS INDEMNITY COMPANY

Soseph G. Newton

Senior/Account Analyst

JCN/df

HOME OFFICE One Tower Square Hartford, CT 06115 RECEIVED

MAR 2 71987

OIL CON. DK

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

DISTRIBUTION				
SANTA FE				
FILE				
U.S.Q.S.				
LAND OFFICE				
TAAHSPORTER	OIL			
OPERATOR				
PAGRATION OFFICE				

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 8/1501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE

R	E	G		1	y	M
	JU	N2	2	1.3 <i>c</i>	20	[[]]

PROBATION OFFICE	AUTH	IORIZAT	OT NOI	TRANSP	ORT OIL	AND NATU	RAL GAS	OIL CO	ं ४ /३८८ १४	the state of
SPUR OIL ,	INC.							DIS	1. ?	·
Address 3107 N. HAS	KELL ,	DALL	AS , T	rx. 75	204					
Reason(s) for filling (Check proper box) New Well Recompletion Change in Ownership	Chang X		aporter of	Dry	r Gas ndensate	Other (Please	r explain)			
If change of ownership give name 16970 N.DALLAS PARKWAY and address of previous owner TEXAS ROSE PETROLEUM, INC. SUITE 702, DALLAS, TX. 75248 II. DESCRIPTION OF WELL AND LEASE										
QUINLAN RANCH			•	cluding Fo		een horn	Kind of L State, Fe	-	FEE	N/A
	5 ft.b						f mil	e post 202	2 plus 5	1
On Line of Section 29 Tow	the C	olora 2N		w Mexi	co bor	ındray , ммрм	l .	RIO ARRIE	BA	County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS										
Name of Authorized Transporter of Oil (A) or Condensate Address (Give address to which approved copy of this form is to be sent) P.O. BOX 159 BLOOMFIELD N.M. 87/13										
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be fent) N/A N/A										
If well produces oil or liquids, give location of tanks.	Unit	Sec. 29	Twp. 32N	Rge. 3E	-	N/A	ed ?	When	N/A	

NOTE: Complete Parts IV and V on reverse side if necessary.

If this production is commingled with that from any other lease or pool, give commingling order number:

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Mamith
(Signature)
PROD. ENG.
JUNE 20 1988

(Date)

OIL CONSERVATION DIVISION

JUN 28 1988 APPROVED SUPERVISION DISTRICT # 8

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with AULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multipl completed wells.

N/A

NERGY MO MINERALS DEPARTMENT		
DISTRIBUTION	IL CONSERVATION DIVISION	ferm C-103
	P. O. BOX 2088 SANTA FE, NEW MEXICO 87501	Revised 10-1-7
7168	· · · · · · · · · · · · · · · · · · ·	Sec Indicate Type of Lease
U.S.G.S.		State Fee X
OPERATOR	· : /	5. State Oil 6 Gas Lease No.
		·
the Net Mak This form-for Propesals to Dail:	AND REPORTS ON WELLS LOW TO DECEMEN OF PLUE BACK TO'A DIFFERENT RESERVOIR (FORM C-101) FOR SUCH PROPOSALS.)	
WELL STREET		7. Unit Agreement Name
SPUR Oil , INC	•	QUINIAN Panch
Address of Operator 3107 N. HASKell, 7	AllAS, TX. 75204	9. Well No.
Location of Well 9045 pt. WHIT LETTER B mile pass	bearing south 44 25' 5"east of the 202 plus 5' 1" on Colorado Neu	10. Fleid and Pool, or Wildcat Wildcat
THELINE, SECTION	TOWNSHIP 32 N RANGE 3 E HMPM	
.21. 77777777777777777777777777777777777	Elevation (Show whether DF, RT, GR, etc.)	12. County
	8705 GL	RIO ARRIDA
Check Appropriate NOTICE OF INTENTION T	Box To Indicate Nature of Notice, Report or Otto: SUBSEQUEN	her Data T REPORT OF:
		_
EMPORARILY ABARDON	PLUG AND AGAHOOH COMMENCE DRILLING SPHS.	ALTERING CASING
ULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOS	PLUS AND ASANDONMENT
omen completion	OTHER Re-Entrey	
orner Completion	U	
7. Describe Proposed or Completed Operations (Clear mark) SER RUL E 1793.	ly state all pertinent details, and give pertinent dates, including	estimated date of starting any proposed
	TAg cement plug @ 2450' -	Circulate cleane
) Perforate Geenhoon	2340-2370 - 2 shots/Al.	
y version of the contract of t	23,0 - 23,0 - 23,013/14.	,
?.) Acidize with 3500	gal. 15% HCL and Peaf Pac	BAlls
+.) swab test to test		
•		The same
•	·	
		JUL 27 383
		04 2 7 663
		SON, And
		OIL CON, DIV.
3. I hereby certify that the information above is true as	nd complete to the best of my 'mowledge and belief.	
mo mod Smil	TITLE PROD ENg.	DATE 7/25/88
Original Signed by FRANK T. CHAVE	SUPERVISOR District # 3	JUL 27 1988
ONDITIONS OF APPROVAL, IF ANYI		(146)

Texas Rose Petroleum Inc. Quinlan Ranch #1 B-29-32N-3E

Downhole conditions and equpment 8 5/8" casing at 513' cemented with 448 cu. ft of cement 65 1/2" casing at 3865' with 1019 cu. ft of cement Cement top 740'

Division Approved Plugging Program

- 1. Go in hole with tubing to TD and set a cement plug 3865'-3600' inside casing.
- 2. Pull out of hole to 3320' and set a cement plug 3320'-3188' inside casing.
- 3. Pull out of hole to 2830 and set a cement plug 2830'-2429' inside casing.
- 4. Pull out of hole with tubing and find 5 1/2" casing free point. Shoot off casing at free point and pull same. Spot a 150' cement plug at casing stub.
- 5. Set a top plug 130' to surface.
- 6. Set a dry hole marker, fill pits, clean and level location.

All plugs will be with neat cement with or without an accelerator.

The state of the s

(4) A second of the second

State of New Mexico Submit 3 Copies Form C-103 Energy, Minerals and Natural Resources Department to Appropriate District Office Revised 1-1-89 OIL CONSERVATION DIVISION DISTRICT | P.O. Box 1980, Hobbs, NM 88240 WELL API NO. P.O. Box 2088 NA. DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease STATE FEE 🔀 DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410 6. State Oil & Gas Lesse No. SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) (DININGLAND KA Type of Well: METT OF WELL OTHER WILD CAE 2. Name of Operator Address of Operato 9. Pool name or Wildcat WILDLAT Well Location 202 +510' Feet From The Unit Letter NMPM RIO ARRIB 4 Section ether DF. RKB, RT. GR. etc.) X7 05 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: X PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING CASING TEST AND CEMENT JOB OTHER: OTHER! 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertin work) SEE RULE 1103. JUL 6 1990 OIL CON. DIV. DIST. 3 Consent to Surface, place du hole MARKER over hole close pils & remove eft from heave

I hereby certify that the just cometion shops is just and complete to the best	of my knowledge and belief.	
SIGNATURE Just 3 Just -	TIME ENG.	DATE July 4/90
TYPE OR PROTITIONE FROM BY WOLFON		111 528 1407 TELEPHONE NO.
(This space for State Use)		

APPROVED BY

Original Signed by CHARLES GHULLON

DEPUTY OIL & GAS RISPECTOR, DIST. #.

DATE 111 0 9 19 -

CONDITIONS OF AFFROVAL, IF ANY:



Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION P.O. Box 2088

API NO. (assigned by OCD on New Wells) 30-039-244982450-

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

STATE

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

123/4

_	
	7. Lease Name or Unit Agreement Name
	() Lundand KAwach

6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT	TO DRILL, DEEPEN, O	R PLUG BACK		
Ia. Type of Work:			7. Lease Name or Unit A	greement Name
b. Type of Well:	R DEEPEN	PLUG BACK	Quiwlan	s Rawch
OIL GAS WELL OTHER	SINGLE ZONE	MULTIPLE ZONE		
2. Name of Operator Spur Oil Iwc - E	AMO OIL CO	S.	8. Well No.	(40 ACRES)
3. Address of Operator Box 528 Ch41	_		9. Pool name or Wildcat WIACA	L-ENTRADA
4. Well Location Unit Letter 10 : 2935 Feet				_
Section 4 Tow	nship TIS Rang	RZE N	ІМРМ	County
	10. Proposed Depth リイの〇	1	ormation ENTRADA	12. Rotary or C.T. ROTARY
13. Elevations (Show whether DF, RT, GR, etc.)	14. Kind & Status Plug. Bond Status	15. Drilling Contractor	16. Approx.	Date Work will start
17. P	ROPOSED CASING AND		3	
SIZE OF HOLE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST TOP

24#

150

1400

TIGHT HOLE

JUL1 3 1989 OIL CON. DIV.)
DIST. 3

		•
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: #PROPOSAL IS TO DESCRIBE PROPOSED PROGRAM: #PROPOSAL IS TO DESCRIPE ANY OF THE PROPOSAL IS TO DESCRIPE AND OTTO DESCRIPE AND OTTO DESCRIPE AND OTTO D	EEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE 20	DINE AND PROPOSED NEW PRODUCTIVE
I hereby certify that the information above to you and complete to the best of my knowledge	e and belief.	
SIGNATURE SIGNATURE	TITLE UP	DATE 7-12-85
TYPE OR PRINT NAME FRED B SHELTOW IIC	505	TELEPHONE NO. 756296
(This space for State Use)		7-12-89
2	SPECTY OIL & GAS INSPECTOR, DIST. #3	JUL 1 2 198
CONDITIONS OF APPROVAL, IF ANY:		
	APPROVAL 0/4/41 /-/2-90-	(140)

1500

^{*} These are Section within the Martin & Borders Subdivision west of Chama, New Mexico. The coordinates of the well head are on the New Mexico Coordinate System-Central Zone.

STATE OF NEW MEXICO



ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

July 19, 1989

Mr. Fred Shelton Spur Oil Co. Box 528 Chama, NM 87520

Re: Quinlan Ranch #2, O-4-T1S-R2E

Dear Mr. Shelton:

After my inspection of 7-14-89, I have concluded that the drilling of the referenced well rather than the South #1 was a legitimate mistake. I recommended to our Legal Department that no penalty be imposed. They have agreed to this.

As I am sure you are aware, the drilling of a well without an approved C-101 is a very serious breach of our rules and regulations. I strongly urge you to take more care before spudding a well in the future.

Yours truly,

Charles Gholson

Deputy Oil & Gas Inspector, Dist. 3

CG/gb

(51)

Submit to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105

Revised 1-1-89

For Lease — 5 copies DISTRICT I		OIL CON	SERVAȚIO	N DIVISIO	N	VELL API N	O.		
P.O. Box 1980, Hobbe	, NM 88240		P.O. Box 2088	3	·	5. Indicate T	vne of I esse		
DISTRICT II P.O. Drawer DD, Arte	eia, NM 88210	Santa Fe	e, New Mexico 8	7504-2088		3. (MUKANE 1	••	ATE 🗌	FEE X
DISTRICT III 1000 Rio Brazos Rd.,	Aztec, NM 87410	·			1	6. State Oil d	k Gas Lease N	io.	
WELL	COMPLETION	OR RECOMPL	ETION REPORT	AND LOG					
la. Type of Well: OIL WELL[GAS WELL	DRY X	OTHER			7. Lease Nan	ne or Unit Agr	reement N	ame
b. Type of Completio	— n:					Quin	ılan Ra	nch	
NEW WORL	·	BACK	DOTT RESVR OTHER	T 3 3 7 5	7				
2. Name of Operator	T 01140	013				8. Well No.	CHRT	PE TH	OI E
3. Address of Operato	IncC AMO	OII Co.		2 7 1000		9. Pool name		ZE: N	OLI P.
Box 528	Chama, Ne	w Mexico	AUG	071989		Wil	.dcat-E	ntra	da
4. Well Location	0 202		OIL C	ON. DIV				outh	
Unit Letter	_0: _293	5 Feet From The		1131.3ª -	557	Feet I	rom The	oucii	Line
Section	4		IS. Range	11211			Arrib		County
10. Date Spudded 6/30/89	7/07/89		Compl. (<i>Ready to Prod.)</i> 31/89	13. Eleva	-	RKB, RT, G	R, etc.)	788	Casinghead 6
5. Total Depth	16. Plug Ba	ck T.D.	17. If Multiple Compl. Many Zones?	. How 18. I	ntervals Orilled By		is i	Cable Too	
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none	o, or unit completion	- 10p, Bottom, Num	3			ľ	20. Was Direc	Moder Sur	vey Made
21. Type Electric and C	-	"TITE	E HOLE"			22. Was W			
23.	DON II	CASING D	ECORD (Repo	all chines	oat in .		no_		
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5 ¹ /2	17#	13	10'	77/8		surfac	e		none
				<u> </u>				 -	
24.		LINER RECO	RD		25.	TU	BING REC	ORD	
SIZE	ТОР	воттом	SACKS CEMENT	SCREEN		SIZE	DEPTH	SET	PACKER SET
none					-		none		
6. Perforation rec	ord (interval, size	e, and number)		27. ACID,	SHOT, I	RACTUR	E, CEMEN	T, SQU	EEZE, ETC.
1220'-32'	4SH/FT.	48 Hol	les	DEPTH INTE		AMOU	INT AND KIR	ND MATE	RIAL USED
452 - 57 '	4SH/FT.	21 Ho		1220'-				•	0 15%Ac
375'-81'	4SH/FT.	24 Hol	les	<u>452'-</u> 375'-			ls7.5% ls7.5%		
8.			PRODUCTIO			IIVVYA.			
Date First Production NON		Production Method (Flowing, gas lift, pumpi dry	ing - Size and type	ритр)			us (<i>Prod.</i> shut	or Shut-in) in
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MC	F \	Water - Bbi.	T	Gas - Oil Ratio
low Tubing Press.	Casing Pressure	Calculated 24 Hour Rate	- Oil - Bbl.	Ges - MCF	Wa	er - BbL	Oil Grav	ity - API	- (Corr.)
9. Disposition of Gas (Sold, used for fuel, ve	unted, etc.)	<u> </u>			Test W	itneseed By		
O. List Attachments									
1. I hereby certify the	at the information	though on both side	s of this form is true	and complete to	the best o	of my browle	edge and bel	र्व ।	121
Signature	m /h.		Printed Name	ar CIAUCUS	A Tiel	. VP		Tierr	8/2/05

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

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From To	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
		See enclosed Mud Log				

Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410	S. Indicate Type of Lease STATE FEI 6. State Oil & Gas Lease No.		
SUNDRY NOTICES AND REPO (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL DIFFERENT RESERVOIR. USE "APPLIC (FORM C-101) FOR SUCH PR	OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT	7. Lease Name or Unit Agreement Name QUINLAW RANCH	
2. Name of Operator.	DAllas Texas 75204	9. Pool same or Wildest ENTYa	
Section Township 10. Elevation	on (Show whether DF, RKB, RT, GR, etc.) to Indicate Nature of Notice, R	NMPM KIO ARRIBA COUNTY	
PERFORM REMEDIAL WORK PLUG AND AB TEMPORARILY ABANDON CHANGE PLAN PULL OR ALTER CASING OTHER:			
12 Describe Proposed or Completed Operations (Clearly state all powers) SEE RULE 1103. Lement to Surface Close put & Remo		mirker over hole	
I hereby certify that the suformation above is if the seed complete to the best of	f my knowledge and belief.	DATE July 7/40	

214 5281404 TELEPHONE NO.

Original Signed by CHARLES GHOLSON

DEPUTY OR & GAS INSPECTOR, DIST, #2

APPROVED BY -

CONDITIONS OF AFFROVAL, IF ANY:

APPLICATION FOR PLUGGING

	1. spur_Oil_Inc,
	(hereinafter called "operator") is the operator of the
	Quinlan Ranch #2 located
	O-04-01s-02E
	Rio Arriba County, New Mexico. Martin and Borders Survey
	2. Spur Oil Inc. , as operator,
	has posted a (snexwedkk) (blanket) (cassik) (surety) bond in
	the amount of \$50,000.00 in compliance with Section
	70-2-14 N.M.S.A. 1978 and Rule 101 of the Rules and
	Regulations of the Oil Conservation Division, which bond is
	conditioned upon compliance with the Statutes of the State
	of New Mexico and the Rules and Regulations of the Division
	with respect to the proper plugging and abandonment of the
	well(s) operated by said operator.
(Alt. 1)	3. Old Republic Insurance Company is surety on
	said bond.
	·
(Alt. 2)	3 is holding savings
	account No.
(Alt. 3)	3. Operator has deposited with

+		the su	ım c	of \$		in	Certifi	cate
of Depos	it or	savings	acc	ount	No.		and	has
assigned	said	account	to	the	Oil	Conservation	Division	as
security	for s	said bond	ι.					

- (Alt. 1) 4. The Quinlan Ranch #2 has not produced hydrocarbon substance for more than six months, and no permit for temporary abandonment has been requested by the operator or approved by the Division.
- (Alt. 2) 4. Operator has previously obtained an approved permit for temporary abandonment of said well, but said permit and any extensions thereof has expired more than six months prior to the filing of this application and the

 well has not produced hydrocarbons since the expiration of said permit.

presumed to have been abandoned. Intent filed 7/6/90, plugging attempted using ready-mix concrete instead of an approved program. Service companies refused to do the work, notified OCD through third party.

6. By authority of Section 70-2-12 N.M.S.A. 1978, the Rules and Regulations of the Division require wells no longer productive or capable of production to be properly plugged.



7. Demand has been made upon the operator to either place said well to beneficial use or properly plug and abandon the same and the Operator has failed to do so.

WHEREFORE, The Supervisor of District Three of the Oil Conservation Division applies to the Director to enter an order:

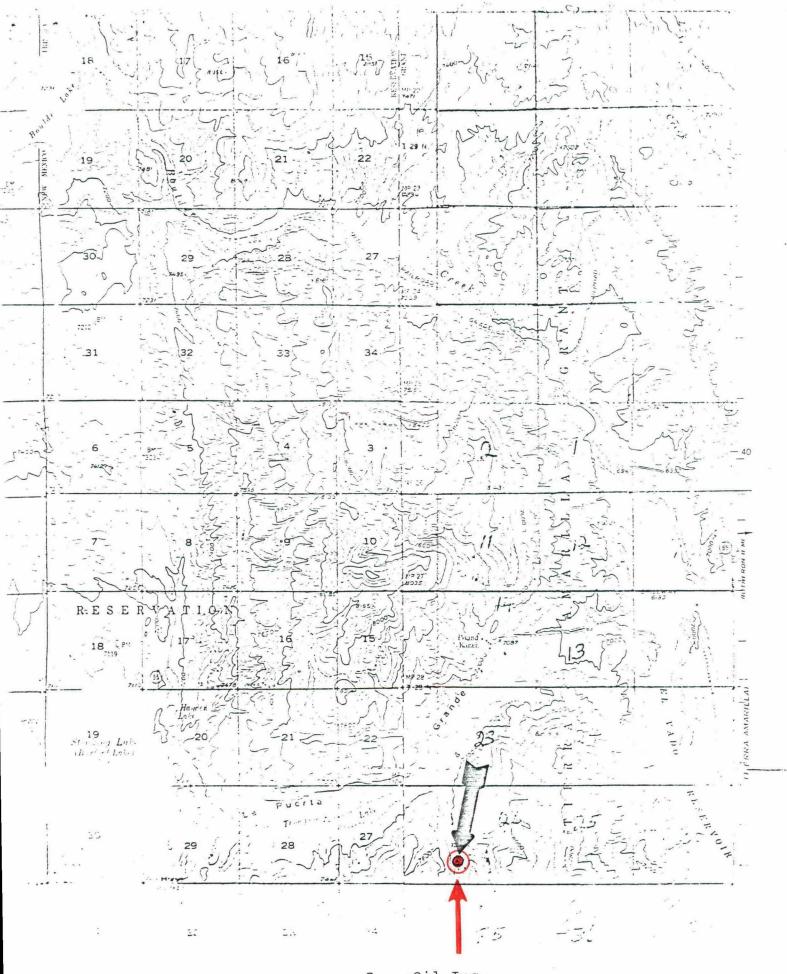
- 2. Upon determination that said well should be plugged directing Spur Oil Inc. as Operator (and Old Republic Insurance Company as surety) to plug said Quinlan Ranch #2 well within 45 days of the date of the Director's order.
- 3. Further ordering that if operator (or surety) fail to plug and abandon said well as ordered by the Director, that the Division be authorized to plug said well and to forfeit said bond, and further authorizing the Division to recover from the Operator any costs of plugging in excess of the amount of the bond.





OPERATOR	PROPERTY	NAME	Well No.
Spur Oil Inc	Sam	antha	1
DATE LOCATION ULSTR)		OTAGE	
11-9-94 L. 26-28N-1E			1202 FWL
APT NO.			
30-039-23442	we Gally	(p)	May 1984
Tops			0
Gallup 813			
Greenhorn 1678			
Dakota			
7 5/2 26 4 97/8 hole 85'			- 1
41/2 10.5 6/4 hole 1685			
256 suff. cement circ.			
Openhale completion 1685-1730			
		9	95's 10"
			9%6012
		<u> </u>	64 cu.ft.
,			Cinc.
CASING RECORD:			
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BEFORE EXAMINER STOGNER	Reference of the second		
OIL CONSERVATION DIVISION	The state of the s		1,05'
mn 2			1685'
EXHIBIT NO.		6	
CASE NO		(256 cuft.
CASE NO.		0.1t. to	circ.
Control of the Contro		1730'	li li

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Spur Oil Inc.
Samantha #1 L-26-28N-1E



Spur Oil Inc. Samantha, #1, L-26-28N-01E Ric Arriba County Wildcat Gallup

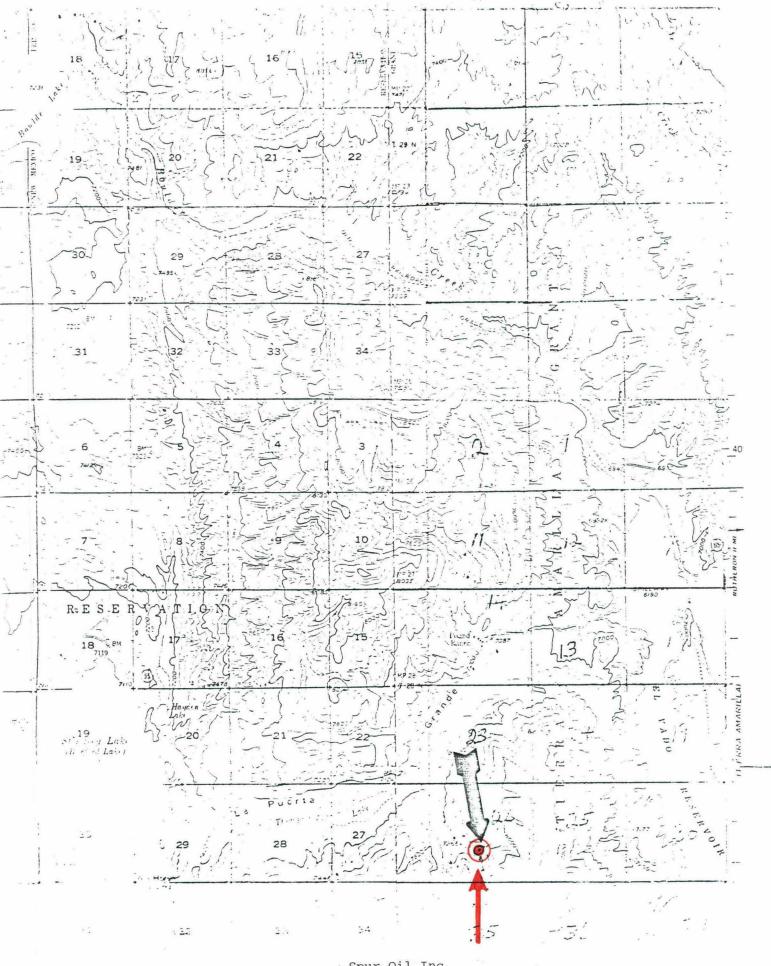
PRESUMED DOWNHOLE CONDITIONS

- 1. 9-7/8" hole to 85'.
- 2. 7-5/8" 26# csg. set @ 85'. Cmt. circulated to surface.
- 3. $6\frac{1}{4}$ " hole to 1658'.
- 4. $4\frac{1}{2}$ " 10.5# csg. set @ 1685'. Cmt. circulated to surface.
- 5. TD @ 1685'.

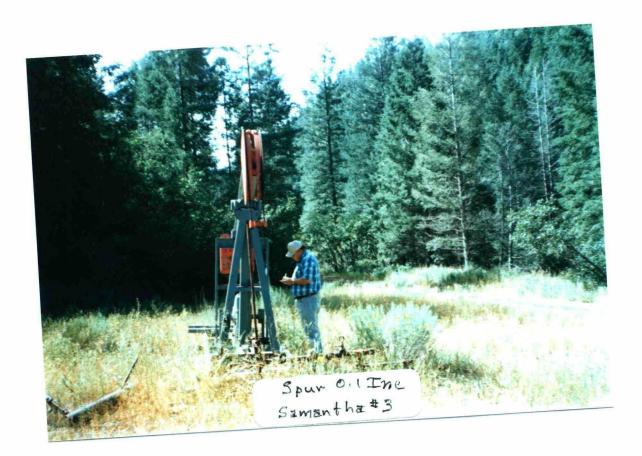
DIVISION APPROVED PLUGGING PROGRAM

- 1. Go in hole with tubing to 1685' and set a cement plug 1605' 1500' inside casing.
- 2. Wait on cement a minimum of 4 hours.
- 3. Go in hole with tubing and tag plug. If plug is above 1550', go to step 4. If not, fill to 1500'
- 4. Set a cement plug 150' to surface inside casing.
- 5. Set dry hole marker.
- 6. Fill pits, clean and level location.
- *All plugs will be with neat cement with or without an accelerator.

OPERATOR	PROPERTY NAME	Well No.
Spun Oil Inc	Samantha	2
DATE LOCATION ULSTR)	FOOTAGE	
11-9-94 K-26-28N-1E	1985 FSL 2	290 FWL
API NO. 30-039-23444 POOL		Oct. 1984
Tops		
Gallup 750		
Greenhorn 1704		(C)
•		
Dakota		-
75/8 26" 97/8 hole 75' 64 cu.ft.	eire.	
41/2" 10.5 6/4 hole 1780 256 cu.ft	circ.	
ferfs 1708-1748		
8		
·		75'
		75/826#
		q 7/8 hole
		6 4 Gast.
		eine.
CASING RECORD:		100
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		1708 -1748
		1780'
	_	41/210,5
		614 Hole
		256enft.
		cire.



Spur Oil Inc. Samantha #2 K-26-28N-1E



OPERATOR	PROPERTY NAME	Well No.
Spur Oil Inc	Samantha	3
DATE LOCATION ULSTR)	FOOTAGE	
11-9-94 N-26-28N-1E	1105 FSL 2490	FWZ
API NO. POOL	Undes, Dakota	
30-039-23446	unaes, Dakora	
Tops		
Gallup 984	<u> </u>	
Greenhorn 1599		
Dakota		
75/8 21" 97/8 hole 78' 64 cm. ft c	amount class	
41/2" 10.5 6/4 hole 1777 256 cuf	SMEHT ZITE	
	t. cementanc.	
Perfs 1708-1748		
**	<u>- </u>	78'
		= 75/8264
***************************************		9 1/4 Hole 64cust
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		177854,
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		614 Hole
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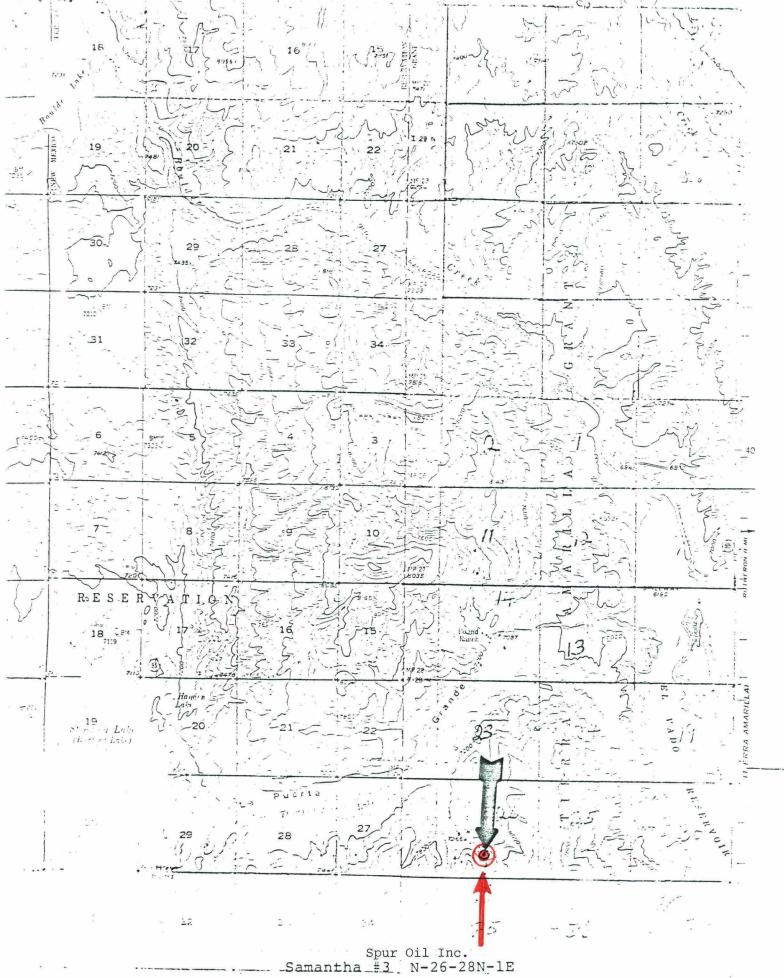
Spur Oil Inc.
Samantha #2, K-26-28N-01E
Rio Arriba County
Undesignated Dakota

PRESUMED DOWNHOLE CONDITIONS

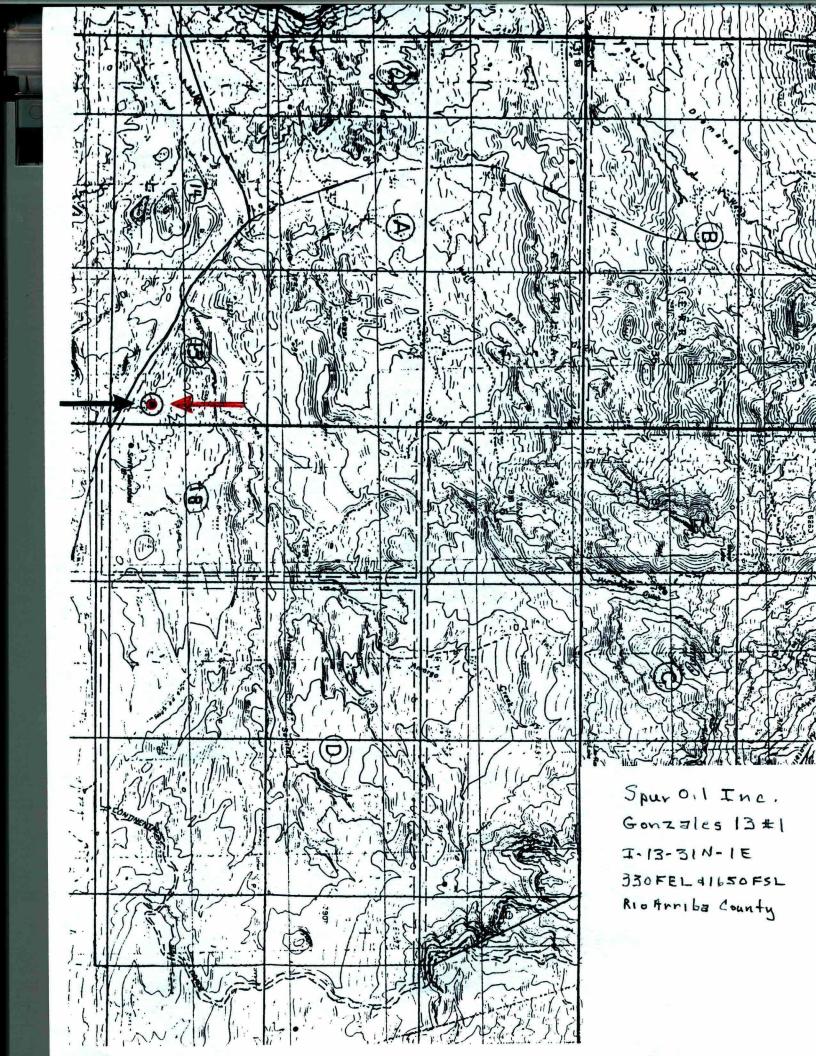
- 1. 9-7/8" hole to 75'
- 2. 7-5/8" 26# csg. set @ 75'. Cmt. circulated to surface.
- 3. $6\frac{1}{3}$ " hole to 1780'.
- 4. $4\frac{1}{2}$ " 10.5# csg. set @ 1775. Cmt. circulated to surface.
- 5. PBTD @ 1775'.
- 6. TD @ 1780'.

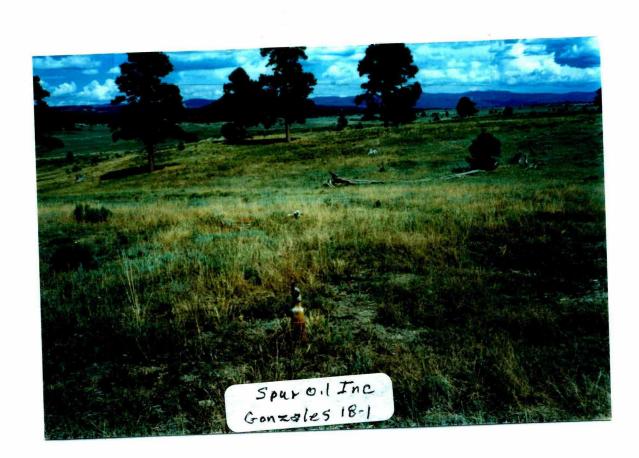
DIVISION APPROVED PLUGGING PROGRAM

- 1. Go in hole with tubing to 1775' and set a cement plug 1775' 1600' inside casing.
- 2. Wait on cement a minimum of 4 hours.
- 3. Go in hole with tubing and tag plug. If plug is above 1650' go to step 4. If not, fill to 1600'.
- 4. Set a cement plug 150' to surface inside casing.
- 5. Set a dry hole marker.
- 6. Fill pits, clean and level location.
- *All plugs will be with neat cement with or without an accelerator.









Spur Oil Inc. Samantha #3, N-26-28N-01E Rio Arriba County Undesignated Gallup

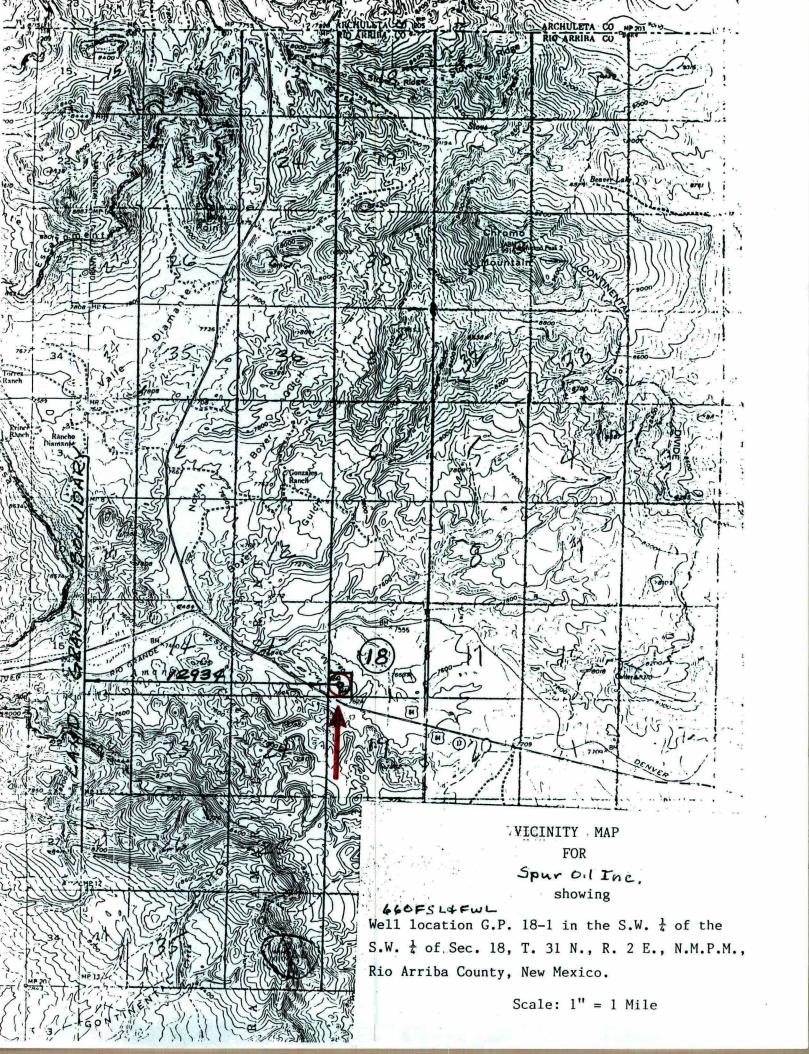
PRESUMED DOWNHOLE CONDITIONS

- 1. 9-7/8" hole to 78'.
- 2. 7-5/8" 26# csg. set @ 76'. Cmt. circulated to surface.
- 3. $6\frac{1}{4}$ " hole to 1778'.
- 4. $4\frac{1}{2}$ " 10.5 # csg. set @ 1777'. Cmt. circulated to surface.
- 5. TD @ 1778'.

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DIVISION APPROVED PLUGGING PROGRAM

- 1. Go in hole with tubing to 1777'. Set a cement plug 1777' to 1600' inside casing.
- 2. Wait on cement a minimum of 4 hours.
- 3. Go in hole with tubing and tag plug. If plug is above 1650' go to step 4. If not, fill to 1600'.
- 4. Set a cement plug 150' to surface inside casing.
- 5. Set dry hole marker.
- 6. Fill pits, clean and level location.
- *All plugs will be with neat cement with or without an accelerator.



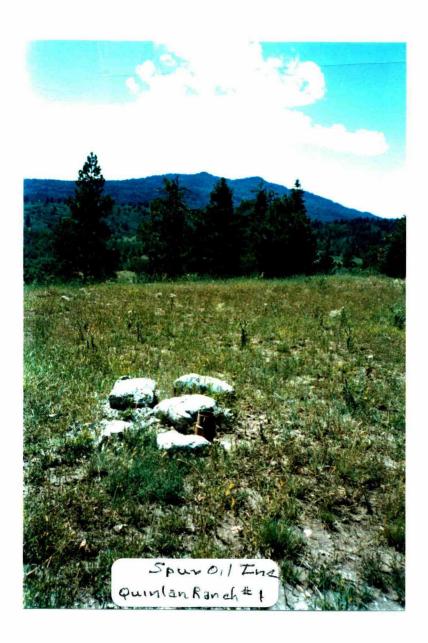
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	N		11	LL #Gonzales 13 #1	SIZE	7"	41/2"	2 3	8"
114.			11	r-k <u>I-13-31N-1E</u>	WEIGHT	17#	9.5	. –	-
	4		11	JNTY <u>Río Arriba</u>	F. (11)	156	965		
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DIVISION APPROVED PLUGGING PROGRAM

- 1 Drill out and/or clean out hole to TD at 1445'.
- 2 Set a cement plug 1445'-1295'.
- Pull out of cement and reverse out tubing to make sure it is clear. WOC a minimum of 4 hours and tag plug. If top of cement is above 1345' go to step 4. If not, fill to 1295'.
- 4. Pull out of hole to casing shoe at 965 and set a cement plug 965'-765' inside casing.
- 5. Pull out of hole to 200' and set a cement plug 200'-100' inside casing.
- 6. Come out of hole and set top plug and dry hole marker with a minimum of 10 sacks of cement.
- 7. Fill pits, clean and level location.

All plugs to be with neat cement with or without an accelerator.

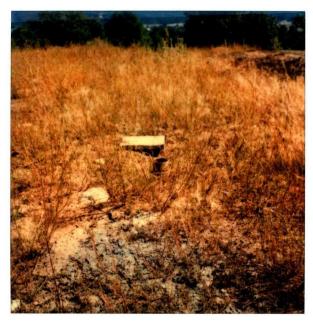


WELLTHOFILE

DIVISION APPROVED PLUGGING PROGRAM

- 1. Drill out and/or clean out hole to top of fish at 880'.
- 2. Set a cement plug inside casing 880'-450' to cover casing stub and perforations.
- 3. Come out of hole to 210' and set a cement plug from 210' to 100' inside casing.
- 4. Set a top plug and dry hole marker with a minimum of 10 sacks of cement.
- 5. Fill pits, clean and level location.
 - All plugs to be with neat cement with or without an accelerator.

OPERATOR			PROPERT	TY NAME	WELL NO.
SPUR OIL I	INC.		QUINLA	N RANCH	1
DATE 8-31-95	LOCATION ULSTR) H-23-32N-02E			FOOTAGE 2000 'FNL & 100 'FWL	
API NO. 30-039-2213	5	POOL		ELEVATION 87)5 FT.
Tops			H .		
POINT LOC	KOUT 500 FT.				11
GALLUP	1380 1	FT.			
GREENHOI	RN 2145 FT.		·i	0.5%	
				8 % 513 ¢+	
				Circ.	
		***************************************			Т. О. С.
	·····				-740'
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CASING RE	ECORD			,	4
8 5/8 SURF CIRC.	ACE 513 FT. CEMEN	T 448 CU	. FT.		?,
	65 FT. ??? CEMENT 10)10 CII FT	TOC		<u>1340</u>
	740 FT.	,,, со 11	. 100		Perfs 2300'
PBTD 2450					(Ē
					2450 POTE 3450
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					3640
					3865
	Current Wellbo	ore			



Spur 0.1 Inc. Quintan #2 N-19-31N-03E

Spur Oil Inc. Quinlan Ranch #1 H-23-32N-02E 2000' FNL & 100' FWL

Downhole Equipment Unknown

Division Approved Plugging Procedure

1. * Go in hole and tag PBTD. If T.D. is 3865 ft. Spot the following plugs.

Plug 1 3690' - 3558' 15 sxs. Plug 2 3320' - 3188' 15 sxs. Plug 3 2830' - 2698' 15 sxs.

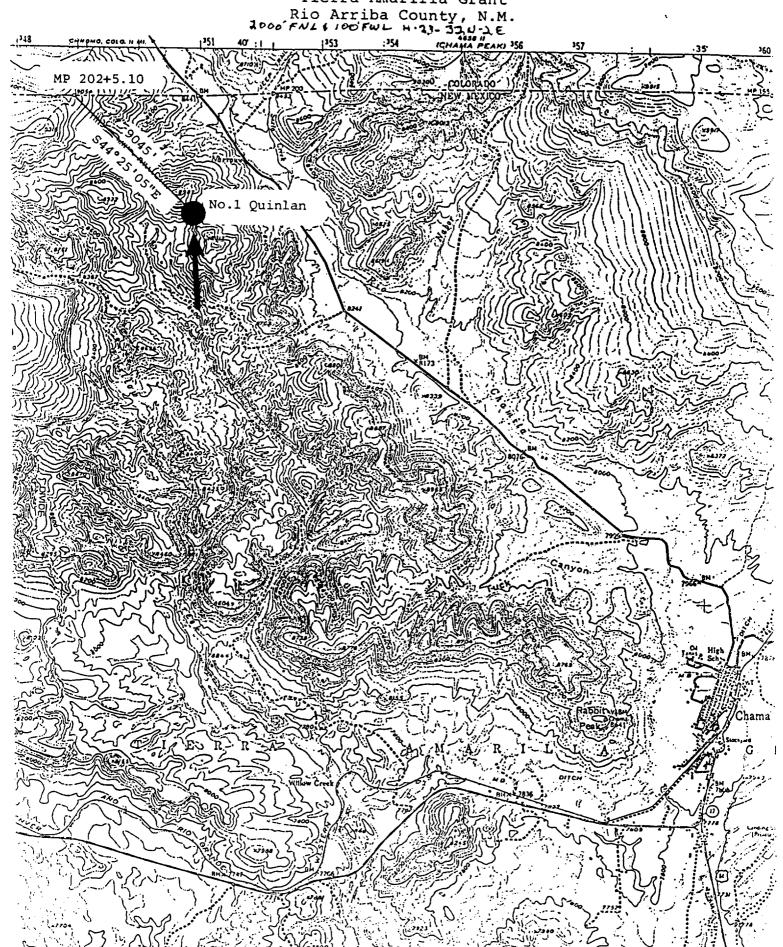
Plug 4 2650' - 2429' 25 sxs.

- 2. If PBTD is 2450' or above spot a plug at 2195' to 2095' WOC & tag cement. If cement is at 2095' or above go to step 3 if not fill csg. To 2095'.
- 3. Pull up to 1430' & spot a plug to 1330'.
- 4. GIH with wireline and perforate two holes at 550'.
- 5. Bullhead cement down 5 ½ csg. & circ. Cement to the surface.
- 6. Install dryhole marker & restore location.

^{*} Note PBTD has not been varified. If TD is found at 2450' use procedure outlined in steps 2-6. If TD is 3865' use steps 1-6.

Spur Oil Inc.

No.1 Quinlan Ranch Tierra Amarilla Grant



OPERATOR		1.	PROPERT	TY NAME		WELL NO.
SPUR OIL	INC.	×	QUINLA	N RANCH		2
DATE 8-31-95	LOCATION ULSTR) N-19-31N-03E	ν.		FOOTAGE 450 FSL & 22	00 FWL	
API NO. 30-039-2450)4		WILDCAT TION 7884	ENTRADA FT.		
Tops					1	1
DAKOTA	358 FT.	*				
MORRISON	690 FT.					85/8
TODILTO	1354 FT.	×			м.	42'
ENTRADA	1412 FT.					Cire.
					-	375 Perfs 381
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						4.52' Perfs
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		8 			811111111111111111111111111111111111111	PETO
CASING RI	ECORD	×			S; { { { } { } { } { } { } { } { } { } {	550?
8 5/8 24# S	URFACE 42 FT. CEM	ENT CIR	C.			
5 1/2 17# 1	310 FT. CEMENT CIR	.C.	-			
T.D. 1461	FT.					
PBTD 550 I	FT. ????				*	8
PERFS. 3'	75' - 381', 452' - 457'	& 1220' -	1232'			
				1		112.5
WELL MA	Y BE PLUGGED BACK	TO 550' ?	??????			Derfs
						12321
	*					, ,
						5/2
						1310 Circ.
	G				(}
	Current Wellbo	ore			7	1461

	JAN-14-'58 SAT	19:21 ID:	TEL NO:	#08	88 PØ1 —
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E	:		20	53	Post-It" brand fax transmittal memo 7671 Perpendand Abhatty Robinson Premare Co.
α. 		ubha Sargeat Estate No.2 +	DEKA Quinlan Q4-1 API 30-039-25285 Sec. 19-314-3£ 2475 F5L-495 FWL Sorf. At 244 12 711 o Com. To 1982ter Well o Gom. an Ab. I Servent Heirs M. I Gemo Quil Gominan Ab. I	8	Post- Hillcrest No. 1
2 E	•	DEKA Garcia A-2	25.24-31N-2E 32.00 FEL 32.00 FEL 32.00 FEL 32.00 FRL-500 FEL 32.00 FRL-500 FEL 32.00 FRL-500 FEL 32.00 FRL-500 FEL 32.00 FRL-500 FEL 32.	5 23	Sparoil 14C QUINLIN #2 RANCH PROSPECT
22	7	DEKA	Garcia A-! API 30-039-25129 Sec. 24-31N-2E Loc. ? CS6 Set At 58 TO 50 Caar. To Water Well 23 Dunca. Rio Gri Highway 64 £ 84		Sparoil IN SOFEL 2300FWLQUINLIN #2

Spur Oil Inc. Quinlan Ranch # 2 N-19-31N-03E 450' FSL & 2200' FWL

Downhole Equipment Unknown

Division Approved Plugging Procedure

- 1. Go in hole and tag PBTD. If T.D. is 1461 ft. Spot the following plugs.
- 2. Spot a cement plug* from 1461'- 1170'. WOC & tag cement at 1170' or above.
- 3. Pump down the 5 ½ casing and try to establish circulation out the BH. If circulation is established go to step 4. If no circulation is established go to step 6.
- 4. Pull and lay down tubing to 507' and spot a cement plug from 507' to the surface.
- 5. Pull tubing and bullhead cement down the 5 ½ and circulate cement through BH.
- 6. If cement will not circulate WOC and tag cement.
- 7. If cement is below 8 5/8 shoe at 42' GIH with wireline and perforate 2 holes at 92'.
- 8. Bullhead cement down 5 ½ casing and circulate cement to the surface.
- 9. Install dryhole marker & restore location.

Note PBTD has not been verified. If TD is found at 550' use procedure outlined in steps 3-9. If TD is 1461' use steps 1-9.

* Calcium Chloride may be used as a accelerator.

STATE OF NEW MEXICO

\$50,000.00 BLANKET PLUGGING BOND

BOND NO. LSC 659001

File with Oil Conservation Division, P.O.Box 2088, Santa Fe 87501

KNOW ALL MEN BY THESE PRESENTS:

That SPUR OIL, INC. (a corporation organized in the State of IEXAS	, (An individual) (a partnership), with its principal office in the city of
DALLAS, State of IEXAS the State of New Mexico), as PRINCIPAL, and OLD REPUBLIC INSUR. corporation organized and existing under the laws of the State of PENNSYLV.	ANCE COMPANY , and authorized to do business in ANCE COMPANY , and authorized authorized
to do business in the State of New Mexico, as SURETY, are held firmly boand benefit of the Oil Conservation Division of New Mexico pursua	und unto the State of New Mexico, for the use int to Section 65-3-11, New Mexico Statutes
Annotated, 1953 Compilation, as amended, in the sum of Fifty Thousand States, for the payment of which, well and truly to be made, said PRINCIP successors and assigns, jointly and severally, firmly by these presents.	

The conditions of this obligation are such that:

WHEREAS, The above principal has heretofore or may hereafter enter into oil and gas leases, or carbon dioxide (CO₂) gas leases, or helium gas leases with the State of New Mexico; and

WHEREAS. The above principal has heretofore or may hereafter enter into oil and gas leases, or carbon dioxide (CO₂) gas leases, or helium gas leases on lands patented by the United States of America to private individuals, and on lands otherwise owned by private individuals; and

WHEREAS, The above principal, individually, or in association with one or more other parties, has commenced or may commence the drilling of wells to prospect for and produce oil or gas, or carbon dioxide (CO₂) gas or helium gas, or does own or may acquire, own or cycrate such well, or such wells started by others on land embraced in said State oil and gas leases, or carbon dioxide (CO₂) gas leases, or helium gas leases, and on land patented by the United States of America to private individuals, and on land otherwise owned by private individuals, the identification and location of said well being expressly waived by both principal and surety hereto.

NOW, THEREFORE, If the above bounden principal and surety or either of them or their successors or assigns, or any of them, shall plug all of said wells when dry or when abandoned in accordance with the rules, regulations, and orders of the Oil Conservation Division of New Mexico in such way as to confine the oil, gas, and water in the strata in which they are found, and to prevent them from escaping into other strata;

THEN, THEREFORE, This obligation shall be null and void; otherwise and in default of complete compliance with any and all of said obligations, the same shall remain in full force and effect.

PROVIDED. HOWEVER, That thirty (30) days after receipt by the Oil Conservation Division of New Mexico of written notice of cancellation from the surety, the obligation of the surety hereunder shall terminate as to property or wells acquired, drilled, or started after said thirty (30) day period but shall continue in effect, notwithstanding said notice, as to property or wells theretofore acquired, drilled or started.

BEFORE EXAMINER STOGNER
OIL CONSERVATION DIVISION
OCD EXHIBIT NO. CASE NO.

SPUR OIL, INC.	OLD REPUBLIC INSURANCE COMPANY
3109 N. HASKELBINGPAL	1221 RIVERSBERTSY
DALLAS, TEXAS 75204	DALLAS, TEXAS 75247
Address	Address
the Land Shellow h.	By Hosa Kollins
Signature	Attorney-in Fact
(, P.	
Title	•
(Note: Principal, if corporation, affix curporate seal here.)	(Note: Corporate surety affix corporate seal here.)
,	
ACKNOWLEDGEMENT FORM	M FOR NATURAL PERSONS
STATE OF	
COUNTY OF	SS.
On this day of	, 19, before me personally appeared
	, to me known to be the person (persons)
described in and who executed the foregoing instrument and acknowled	ged that he (they) executed the same as his (their) free act and deed.
IN WITNESS WHEREOF, I have hereunto set my hand and sea	al on the day and year in this certificate first above written.
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
My Commission expires	Notary Public
iviy Commission expires	
ACKNOWLEDGEMENT FO	RM FOR CORPORATION
STATE OF TEXTS	55.
COUNTY OF DALLAS	•
On this 9TH day of JUME	
FRED B. SHELTON, JR.	to me personally known who, being by me
duly sworn, did say that he is <u>UCE FRSSIDSNT</u>	of and that the foregoing instrument was signed and sealed on
behalf of said corporation by authority of its board of directors	
deed of said corporation.	Λ
IN WITNESS WHEREOF, I have hereunto set my hand and sea	ıl on the day, griffigear ib this certificate firet above written.
	Maran III Mark
My Commission expires 3 31 89 MALLERY M. M.	to VS
ACVNOWLEDGEMENT FORM	EOR CORROR ATT CURETY
ACKNOWLEDGEMENT FORM	FOR CORPORATE SURETY
STATE OF TEXAS) COUNTY OF DALLAS)	55.
	v.
On this 9TH The appeared LISA ROLLINS	day of
me appeared LISA ROBLINS being by me duly sworn, did say that he is ATTORNEY-IN-I	FACT to me personally known, who,
OLD REPUBLIC INSURANCE COMPANY	and of the loregoing instrument was signed and sealed on
behalf of said corporation by authority of its board of directors deed of said corporation.	s, and ackno d said instrument to be the free act and
IN WITNESS WHEREOF, I have hereunto set my hand and sea	ıl on the day a: 1 this certificate first above written.
	in the day a rithes certificate hist above written.
1-20-92 ANNIE TUTT	Notary Public
My Commission expires (Note: Corporate surety attach power of attorney.)	
	· ·
·	A DDDOUGD DA
	APPROVED BY:
	OIL CONSERVATION DIVISION OF NEW MEXICO



OLD REPUBLIC INSURANCE COMPANY

POWER OF ATTORNEY

KNOW ALL MEN BY THESE PRESENTS: That OLD REPUBLIC INSURANCE COMPANY, a Pennsylvania stock insurance corporation, does make, constitute and appoint:

ANITA HOLLOWAY, ANNIE TUTT, LISA ROLLINS, TENA B. WILSON, NITA STANBERRY, LAURA STEVENS, DONNA BERRY, EACH OF DALLAS, TX

its true and lawful Attorney(s)-in-Fact, with full power and authority for and on behalf of the company as surety, to execute and deliver and affix the seal of the company thereto (if a seal is required), bonds, undertakings, recognizances or other written obligations in the nature thereof, as follows:

ALL WHITTEN INSTRUMENTS IN AN AMOUNT NOT TO FXCEED AN AGGREGATE OF TWO HUNDRED FIFTY THOUSAND (\$250,000)------FOR ANY SINGLE CELICATION REGARDLESS OF THE NUMBER OF INSTRUMENTS ISSUED FOR THE DALIGATION.

and to bind OLD REPUBLIC INSURANCE COMPANY thereby, and all of the acts of said Attorneys-in-Fact, pursuant to these presents, are ratified and confirmed. This appointment is made under and by authority of the board of directors at a special meeting held on May 29, 1986. This Power of Attorney is signed and sealed by facsimile under and by the authority of the following resolutions adopted by the board of directors of the OLD REPUBLIC INSURANCE COMPANY on May 29, 1986.

RESOLVED FURTHER, that the chairman, president or any vice-president of the Company's surety division, in conjunction with the secretary or any assistant secretary of the Company, be and hereby are authorized and directed to execute and deliver, to such persons as such officers of the Company may deem appropriate, Powers of Attorney in the form presented to and attached to the minutes of this meeting, authorizing such persons to execute and deliver and affix the seal of the Company to bonds, undertakings, recognizances, and suretyship obligations of all kinds, other than bail bonds, bank depository bonds, mortgage deficiency bonds, mortgage guaranty bonds, quarantees of installment paper and note quaranty bonds. The said officers may revoke any Power of Attorney previously granted to any such person. The authority of any Power of Attorney granted by any such officer of the Company as aforesaid shall not exceed five million dollars (\$5,000,000.00), except (a) bonds required to be filed as open penalty bonds, and (b) bonds filed with any court or governmental authority requiring an unlimited penalty in bonds filed in that court

RESOLVED FURTHER, that any bond, undertaking, recognizance, or suretyship obligation shall be valid and binding upon the Company (i) when signed by the chairman, president or any vice president of the Company's surety division and attested and sealed (if a seal be required) by any secretary or assistant secretary; or

(ii) when signed by a duly authorized attorney-in-fact and sealed with the seal of the Company (if a seal be required).

RESOLVED FURTHER, that the signature of any officer designated above, and the seal of the Company, may be affixed by facsimile to any Power of Attorney or certification thereof authorizing the execution and delivery of any bond, undertaking, recognizance, or other suretyship obligation of the Company, and such signature and seal when so used shall have the same force and effect as though manually affixed.

IN WITNESS WHEREOF, OLD REPUBLIC INSURANCE COMPANY has caused these presents to be signed by its proper officer, and its **19 87** corporate seal to be affixed this 2 ND day of - DECEMBER OLD REPUBLIC INSURANCE COMPANY

Asst. Secretary

STATE OF WISCONSIN, COUNTY OF WAUKESHA - SS

DECEMBER 2 ND day of_ , 19 87 , personally came before me, DONALD L. BOWEN

and PATRICIA A. MORTAG to me known to be the individuals and officers of the OLD REPUBLIC INSURANCE COMPANY who executed the above instrument, and they each acknowledged the execution of the same, and being by me duly sworn, did severally depose and say; that they are the said officers of the corporation aforesaid, and that the seal affixed to the above instrument is the seal of the corporation, and that said corporate seal and their signatures as such officers were duly affixed and subscribed to the said instrument by the authority of the board of directors of said organization.

My commission expires:

02/05/89

CERTIFICATE

I, the undersigned, assistant secretary of the OLD REPUBLIC INSURANCE COMPANY, a Pennsylvania corporation, CERTIFY that the foregoing and attached power of attorney remains in full force and has not been revoked; and furthermore, that the Resolutions of the board of directors set forth in the Power of Attorney, are now in force.

289-0030	Se inc
259-0030	OLO RE CHILINGS

Signed and sealed at the City of Brookfield this



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

GARREY CARRUTHERS
GOVERNOR

June 24, 1988

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

Spur Oil, Inc. 3109 N. Haskell #3 Dallas, Texas 75204

Re: \$50,000 Blanket Plugging Bond

Spur Oil, Inc., Principal

Old Republic Insurance Co., Surety

Bond No. LSC 659001

Gentlemen:

The Oil Conservation Division hereby approves the abovereferenced blanket plugging bond effective this date.

Sincerely,

WILLIAM J. LÉMAY,

Director

dr/

cc: Oil Conservation Division Hobbs, Artesia, Aztec

> Old Republic Insurance Co. 1221 River Bend

Dallas, Texas 75247



Old Republic Surety Company

Old Republic Surety Company

Old Republic Insurance Company

P.O. Box 1635, Milwaukee, WI 53201 Phone: (414) 797-2640 / Fax: (414) 797-9495

訓4 / 801 8 52

May 24, 1995

Mr. Johnny Robinson
Deputy Oil & Gas Inspector
New Mexico Energy, Minerals
and Natural Resources Department
1000 Rio Brazos Road
Aztec, NM 87410

Re:

Claim No.:

21346

Bond No.:

LSC 659001

Principal:

Spur Oil, Inc.

Company:

Old Republic Insurance Company

Ref:

Samantha #1, L-26-28N-01E, API #30-039-23442 Samantha #2, K-26-28N-01E, API #30-039-23444

Samantha #2, K-20-20N-01E, AFI #30-039-23444

Samantha #3 N-26-28N 01E ADI #20 030-23446

Samantha #3, N-26-28N-01E, API #30-039-23446) API #30-039-24081

Gonzales 18, #1, M-18-31N-02E, API #30-039-23805 Quinlan Ranch #1, H-23-32N-02E, API #30-039-22135

Quinlan Ranch #2, N-19-31N-03E, API #30-039-24504

Dear Mr. Robinson:

On March 24, 1995 I spoke with the President of Spur Oil, Inc., Fred Shelton, Jr. He said that all of the above-captioned wells, except the Quinlan and Gonzales wells have been taken over by Joe Neal and Associates. It is my understanding that Joe Neal and Associates has filed bonds to replace or supersede ours. It is also our understanding from speaking with Mr. Shelton that the State of New Mexico has agreed to Joe Neal's taking over the wells.

Mr. Shelton told me that the Quinlan and Gonzales wells are being taken over by the ranchers who own the land on which the wells are located. These ranchers want to use the wells for water, which apparently exists at another level. Apparently the State of New Mexico has agreed to this arrangement also. We

ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

P.O. Box 6429 Santa Fe, New Mexico 87505-5472 2040 South Pacheco



as, TX 75204 Haskell

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION 2040 S. PACHECO SANTA FE, NM 87505

P 326 937 2

	JS Postal Service Receipt for Cert to Insurance Coverage Foo not use for Internation Sent to PUR OIL INC. Street & Number Post Office, State, & ZIP Cod OALLAS, TX 75	rovided. al Mail (See reverse)
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Ì	Special Delivery Fine	
_	Restricted Delivery Fee	
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900	TOTAL Postage & Fees	\$
PS Form 3800, April 1995	Postmark or Date	
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P 326 97 ل.

US Postal Service
Receipt for Certified Mail
No Insurance Coverage Provided.
Do not use for International Mail (See reverse)

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PS Form 3800 , April 1995	TOTAL Postage & Fees	\$
m 3	Postmark or Date	
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Fold at line over top of envelope to the right of the return address

NEW MEXICO OIL CONSERVATION DIVISION 2040 SOUTH PACHECO SANTA FE, NM 87505

March 15, 1996

Certified Mail Return Receipt Requested

Spur Oil, Inc. 3107 N. Haskell Dallas, TX 75204

Fred Shelton, Jr. 3501 Gillon Dallas, TX 75205

Fred Shelton, III P.O. Box 6666 Buffalo Gap, TX 79508

Old Republic Insurance Company P.O. Box 1635 Milwaukee, WI 53201 BEFORE EXAMINER STOGNER
OIL CONSERVATION DIVISION
EXHIBIT NO. 5

CASE NO. 4503

RE: OCD Case No. 11508

Application of the New Mexico Oil Conservation Division for a Show Cause Hearing requiring Spur Oil, Inc. and other interested parties to appear and show cause why seven wells in Rio Arriba County, NM should not be plugged and abandoned

Dear Sir/Madam:

This letter is to advise you that the New Mexico Oil Conservation Division has filed the enclosed application seeking a Show Cause Hearing requiring Spur Oil, Inc. and other interested parties to appear and show cause why the above-referenced wells should not be ordered plugged and abandoned..

This application has been set for hearing before an Examiner of the Oil Conservation Division on April 4, 1996. You are not required to attend this hearing, but as an owner of an interest that may be affected by an order issued in this case, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases have been requested by the Division (Memorandum 2-90--- Enclosed) to file a Prehearing Statement substantially in the form prescribed by the Division. Prehearing statements should be filed by 4:00 o'clock p.m. on the Friday before a scheduled hearing.

ery truly pours,

RAND CARROLL

ATTORNEY FOR THE NEW MEXICO OIL CONSERVATION DIVISION Enclosures

cc: Johnny Robinson, OCD Aztec

p == 137 121

	JS Postal Service	
1	Receipt for Cert	ified Mail
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(Do not use for Internation	al Mail (See reverse)
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å Š	TOTAL Postage & Fees	\$
Form 3800	Postmark or Date	

Fold at line over top of envelope to the right of the return address

Р Заь 937 122

US Postal Service
Receipt for Certified Mail
No Insurance Coverage Provided.
Do not use for International Mail (See reverse)

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