



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE



GARY E. JOHNSON
GOVERNOR

JENNIFER A. SALISBURY
CABINET SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178 FAX: (505) 334-6170

August 7, 1995

Rand Carroll
New Mexico Oil Conservation
2040 S Pacheco
Sante Fe NM 87505

RE : Chuza Operating El Poso Ranch

Dear Rand:

Chuza Operating was notified January 19, 1995 in regards to the attached list of wells. I have issued a number of extensions and had several phone conversations pertaining to bringing the wells into compliance. To this date there has been no production reported or remedial work performed on the wells. Please docket a case calling Chuza Operating and all interested parties to appear and show cause why the listed wells should not be plugged and abandoned in accordance with a Division approved plugging program.

Yours Truly,

Johnny Robinson
Deputy Oil & Gas Inspector

cc: Well File
Chuza Operating
Underwriters Indemnity Co

BEFORE EXAMINER STOGNER	
OIL CONSERVATION DIVISION	
OCD	EXHIBIT NO 1
CASE NO	11509

Chuza Operating

List of wells :

	PTA		MEP	Stch
✓	El Poso Ranch # 1 ✓	E-26-28N-01E	30-039-23071 ✓	✓
✓	El Poso Ranch # 2 ✓	P-22-28N-01E	30-039-23070 ✓	✓
✓	El Poso Ranch # 3 ✓	F-14-28N-01E	30-039-23276 ✓	✓
✓	El Poso Ranch # 4 ✓	C-23-28N-01E	30-039-23277 ✓	✓
	El Poso Ranch # 7 ✓	J-14-28N-01E	30-039-23670	
	El Poso Ranch # 9 ✓	N-11-28N-01E	30-039- 23699 23669	
	El Poso Ranch #10 ✓	O-14-28N-01E	30-039-23673	

Jasis Canyon #1

Proposed P & A
Blanco Pictured Cliffs

NE Section 36, T-29-N, R-8-W, San Juan County, NM

Today's Date: 5/10/95
Spud: 10/31/81
Completed: 12/16/81

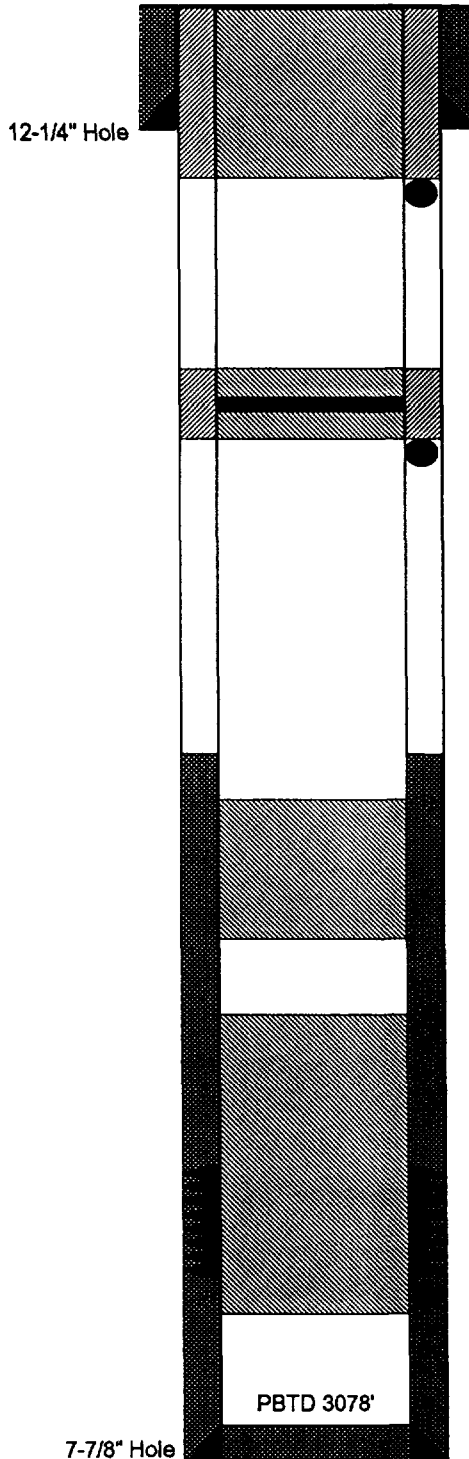
Nacimiento @ 780'

Ojo Alamo @ 1960'

Kirtland @ 2100'

Fruitland @ 2602'

Pictured Cliffs @ 2905'



8-5/8" 24# K-55 Csg set @ 198'
Cmt w/200 sxs (Circulated to Surface)

Perforate @ 248' Plug #4 248' - Surface with
approximately 71 sxs Clas.
B cement.

Cmt Retainer @ 780' Plug #3 780' - 680' with
51 sxs Class B cement,
39 sxs outside casing
and 12 sxs inside.

Perforate @ 780'

Top of Cmt @ 1840' (CBL)

Plug #2 2150' - 1910 with
22 sxs Class B cement.

Plug #1 2986' - 2552' with
49 sxs Class B cement,
(50% excess, long plug).

Pictured Cliffs Perforator s:
2916' - 2936'

4-1/2" 10.5# K-55 set @ 3078'
Cmt w/ 352 sxs crt

PBTD 3078'

TD 3150'

7-7/8" Hole

12-1/4" Hole



GARY JOHNSON
GOVERNOR

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

JENNIFER SALISBURY
CABINET SECRETARY

85 JAN 14 PM 8 52

New Mexico
DRUG FREE
It's a State of Mind!

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

Certified: P-987-892-127

January 17, 1995

Fred Shelton
%David S Stubblefield
2906 McKinney Ave
Dallas TX 75204

RE: El Poso Ranch #1, E-26-28N-01E, 30-039-23071

Dear Fred:

It has been brought to our attention that the above mentioned well was conveyed to you from Tim Collier with Chuza Operating. If this is the case, you are in violation of Rule #101 concerning well bonding and rule #1104 requiring a change of operator.

Sincerely,

Johnny Robinson
Deputy Oil & Gas Inspector

JR/sh

cc: Rand Carroll
Well File



GARY JOHNSON
GOVERNOR

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

JENNIFER SALISBURY
CABINET SECRETARY

1995 JAN 18 PM 8 52

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178



Certified: P-987-892-127

January 17, 1995

Fred Shelton
%David S Stubblefield
2906 McKinney Ave
Dallas TX 75204

RE: El Poso Ranch #2, P-22-28N-01E, 30-039-23070

Dear Fred:

It has been brought to our attention that the above mentioned well was conveyed to you from Tim Collier with Chuza Operating. If this is the case, you are in violation of Rule #101 concerning well bonding and rule #1104 requiring a change of operator.

Sincerely,

Johnny Robinson

Johnny Robinson
Deputy Oil & Gas Inspector

JR/sh

cc: Rand Carroll
Well File



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE



GARY JOHNSON
GOVERNOR

JENNIFER SALISBURY
CABINET SECRETARY

1995 JAN 18 PM 8 52

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

Certified: P-987-892-127

January 17, 1995

Fred Shelton
%David S Stubblefield
2906 McKinney Ave
Dallas TX 75204

RE: El Poso Ranch #3, F-14-28N-01E, 30-039-23276

Dear Fred:

It has been brought to our attention that the above mentioned well was conveyed to you from Tim Collier with Chuza Operating. If this is the case, you are in violation of Rule #101 concerning well bonding and rule #1104 requiring a change of operator.

Sincerely,

Johnny Robinson
Deputy Oil & Gas Inspector

JR/sh

cc: Rand Carroll
Well File



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE



JAN 17 1995 8 52

GARY JOHNSON
GOVERNOR

JENNIFER SALISBURY
CABINET SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

Certified: P-987-892-127

January 17, 1995

Fred Shelton
%David S Stubblefield
2906 McKinney Ave
Dallas TX 75204

RE: El Poso Ranch #4, C-23-28N-01E, 30-039-23277

Dear Fred:

It has been brought to our attention that the above mentioned well was conveyed to you from Tim Collier with Chuza Operating. If this is the case, you are in violation of Rule #101 concerning well bonding and rule #1104 requiring a change of operator.

Sincerely,

Johnny Robinson
Deputy Oil & Gas Inspector

JR/sh

cc: Rand Carroll
Well File



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

RECEIVED
JAN 17 1995
AM 8 52
New Mexico
DRUG FREE
It's a State of Mind!

GARY JOHNSON
GOVERNOR

JENNIFER SALISBURY
CABINET SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

Certified: P-987-892-127

January 17, 1995

Fred Shelton
%David S Stubblefield
2906 McKinney Ave
Dallas TX 75204

RE: El Poso Ranch #7, J-14-28N-01E, 30-039-23670

Dear Fred:

It has been brought to our attention that the above mentioned well was conveyed to you from Tim Collier with Chuza Operating. If this is the case, you are in violation of Rule #101 concerning well bonding and rule #1104 requiring a change of operator.

Sincerely,

Johnny Robinson
Deputy Oil & Gas Inspector

JR/sh

cc: Rand Carroll
Well File



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE



1995 JAN 18 09 0 52

GARY JOHNSON
GOVERNOR

JENNIFER SALISBURY
CABINET SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

Certified: P-987-892-127

January 17, 1995

Fred Shelton
%David S Stubblefield
2906 McKinney Ave
Dallas TX 75204

RE: El Poso Ranch #9, N-11-28N-01E, 30-039-23669

Dear Fred:

It has been brought to our attention that the above mentioned well was conveyed to you from Tim Collier with Chuza Operating. If this is the case, you are in violation of Rule #101 concerning well bonding and rule #1104 requiring a change of operator.

Sincerely,

Johnny Robinson
Deputy Oil & Gas Inspector

JR/sh

cc: Rand Carroll
Well File



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

RECEIVED

1995 JAN 16 10 08 52

GARY JOHNSON
GOVERNOR

JENNIFER SALISBURY
CABINET SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

Certified: P-987-892-127

January 17, 1995

Fred Shelton
%David S Stubblefield
2906 McKinney Ave
Dallas TX 75204

RE: El Poso Ranch #10, O-14-28N-01E, 30-039-23673

Dear Fred:

It has been brought to our attention that the above mentioned well was conveyed to you from Tim Collier with Chuza Operating. If this is the case, you are in violation of Rule #101 concerning well bonding and rule #1104 requiring a change of operator.

Sincerely,

Johnny Robinson
Deputy Oil & Gas Inspector

JR/sh

cc: Rand Carroll
Well File



STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
RECEIVED

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE



55 JAN 21 AM 8 52

GARY JOHNSON
GOVERNOR

JENNIFER SALISBURY
CABINET SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

Certified: P-987-892-128

January 17, 1995

Mr. Tim Collier
%Chuzza Operating
PO Box 953
Midland TX 79702

Underwriters Indemnity Co
8 Greenway Plaza Ste 400
Houston TX 77046

RE: El Poso Ranch #1, E-26-28N-01E, 30-039-23071

Dear Tim:

The referenced well is in violation of Rule 201.

You are hereby directed to plug and abandon this well or bring it into compliance with Rule 203 for temporary abandonment within 30 days.

If you fail to bring this well into compliance we will schedule a show cause hearing to plug this well using the bond.

Sincerely,

Johnny Robinson
Deputy Oil & Gas Inspector

cc: Rand Carroll
Underwriters Indemnity Co.



STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE



CONFIDENTIAL DIVISION
JAN 17 1995 8 52

GARY JOHNSON
GOVERNOR

JENNIFER SALISBURY
CABINET SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

Certified: P-987-892-128

January 17, 1995

Mr. Tim Collier
% Chuza Operating
PO Box 953
Midland TX 79702

Underwriters Indemnity Co
8 Greenway Plaza Ste 400
Houston TX 77046

RE: El Poso Ranch #2, P-22-28N-01E, 30-039-23070

Dear Tim:

The referenced well is in violation of Rule 201.

You are hereby directed to plug and abandon this well or bring it into compliance with Rule 203 for temporary abandonment within 30 days.

If you fail to bring this well into compliance we will schedule a show cause hearing to plug this well using the bond.

Sincerely,

Johnny Robinson
Deputy Oil & Gas Inspector

cc: Rand Carroll
Underwriters Indemnity Co.



STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

55 JUN 21 11 08 52



GARY JOHNSON
GOVERNOR

JENNIFER SALISBURY
CABINET SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

Certified: P-987-892-128

January 17, 1995

Mr. Tim Collier
%Chuzza Operating
PO Box 953
Midland TX 79702

Underwriters Indemnity Co
8 Greenway Plaza Ste 400
Houston TX 77046

RE: El Poso Ranch #3, F-14-28N-01E, 30-039-23276

Dear Tim:

The referenced well is in violation of Rule 201.

You are hereby directed to plug and abandon this well or bring it into compliance with Rule 203 for temporary abandonment within 30 days.

If you fail to bring this well into compliance we will schedule a show cause hearing to plug this well using the bond.

Sincerely,

Johnny Robinson
Deputy Oil & Gas Inspector

cc: Rand Carroll
Underwriters Indemnity Co.



STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

1995 JAN 21 AM 8 52

GARY JOHNSON
GOVERNOR

JENNIFER SALISBURY
CABINET SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

Certified: P-987-892-128

January 17, 1995

Mr. Tim Collier
% Chuza Operating
PO Box 953
Midland TX 79702

Underwriters Indemnity Co
8 Greenway Plaza Ste 400
Houston TX 77046

RE: El Poso Ranch #4, C-23-28N-01E, 30-039-23277

Dear Tim:

The referenced well is in violation of Rule 201.

You are hereby directed to plug and abandon this well or bring it into compliance with Rule 203 for temporary abandonment within 30 days.

If you fail to bring this well into compliance we will schedule a show cause hearing to plug this well using the bond.

Sincerely,

Johnny Robinson
Deputy Oil & Gas Inspector

cc: Rand Carroll
Underwriters Indemnity Co.



STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
RECEIVED

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE



'95 JAN 21 AM 8 52

GARY JOHNSON
GOVERNOR

JENNIFER SALISBURY
CABINET SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

Certified: P-987-892-128

January 17, 1995

Mr. Tim Collier
% Chuza Operating
PO Box 953
Midland TX 79702

Underwriters Indemnity Co
8 Greenway Plaza Ste 400
Houston TX 77046

RE: El Poso Ranch #7, J-14-28N-01E, 30-039-23670

Dear Tim:

The referenced well is in violation of Rule 201.

You are hereby directed to plug and abandon this well or bring it into compliance with Rule 203 for temporary abandonment within 30 days.

If you fail to bring this well into compliance we will schedule a show cause hearing to plug this well using the bond.

Sincerely,

Johnny Robinson
Deputy Oil & Gas Inspector

cc: Rand Carroll
Underwriters Indemnity Co.



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE



1995 JAN 24 09 08 52

GARY JOHNSON
GOVERNOR

JENNIFER SALISBURY
CABINET SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

Certified: P-987-892-128

January 17, 1995

Mr. Tim Collier
% Chuza Operating
PO Box 953
Midland TX 79702

Underwriters Indemnity Co
8 Greenway Plaza Ste 400
Houston TX 77046

RE: El Poso Ranch #9, N-11-28N-01E, 30-039-23669

Dear Tim:

The referenced well is in violation of Rule 201.

You are hereby directed to plug and abandon this well or bring it into compliance with Rule 203 for temporary abandonment within 30 days.

If you fail to bring this well into compliance we will schedule a show cause hearing to plug this well using the bond.

Sincerely,

Johnny Robinson
Deputy Oil & Gas Inspector

cc: Rand Carroll
Underwriters Indemnity Co.



STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

05 JAN 1995 09 08 52



GARY JOHNSON
GOVERNOR

JENNIFER SALISBURY
CABINET SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

Certified: P-987-892-128

January 17, 1995

Mr. Tim Collier
%Chuza Operating
PO Box 953
Midland TX 79702

Underwriters Indemnity Co
8 Greenway Plaza Ste 400
Houston TX 77046

RE: El Poso Ranch #10, O-14-28N-01E, 30-039-23673

Dear Tim:

The referenced well is in violation of Rule 201.

You are hereby directed to plug and abandon this well or bring it into compliance with Rule 203 for temporary abandonment within 30 days.

If you fail to bring this well into compliance we will schedule a show cause hearing to plug this well using the bond.

Sincerely,

Johnny Robinson
Deputy Oil & Gas Inspector

cc: Rand Carroll
Underwriters Indemnity Co.

Plugging Orders

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

CASE NO. 9074
Order No. R-8404

IN THE MATTER OF THE HEARING CALLED BY
THE OIL CONSERVATION DIVISION ON ITS
OWN MOTION TO PERMIT TEXAS ROSE PETROLEUM,
INC., THE TRAVELERS INDEMNITY COMPANY AND
ALL OTHER INTERESTED PARTIES TO APPEAR AND
SHOW CAUSE WHY FIVE CERTAIN WELLS ON THE EL
POSO RANCH LEASE IN RIO ARRIBA COUNTY, NEW
MEXICO, SHOULD NOT BE PLUGGED AND ABANDONED
IN ACCORDANCE WITH A DIVISION-APPROVED PLUGGING
PROGRAM.

RECEIVED
MAR 02 1987.
OIL CON. DIV. J
DIST. 3

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on February 18, 1987, at Santa Fe, New Mexico, before Examiner David R. Catanach.

NOW, on this 26th day of February, 1987, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

- (1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) At the time of the hearing Division Cases Nos. 9074 and 9075 were consolidated for purposes of testimony.
- (3) Texas Rose Petroleum, Inc. is the owner and operator of the following five wells, all on the El Poso Ranch Lease in Township 28 North, Range 1 East, NMPM, Rio Arriba County, New Mexico, as projected into the unsurveyed Tierra Amarilla Land Grant:

Well No. 1 located 1824 feet from the South line and 1778 feet from the East line (Unit J) of Section 14;

Well No. 2 located 618 feet from the South line and 2418 feet from the West line (Unit N) of Section 14;

Well No. 3 located 967 feet from the South line and 2148 feet from the West line (Unit N) of Section 11;

Well No. 7 located 990 feet from the South line and 2310 feet from the East line (Unit O) of Section 14; and,

Well No. 8 located 2310 feet from the South and West lines (Unit K) of Section 14.

(4) The Travelers Indemnity Company is the surety on the Oil Conservation Division blanket plugging bond on which Texas Rose Petroleum, Inc. is principal.

(5) The purpose of said bond is to assure the state that the subject wells will be properly plugged and abandoned when they are no longer capable of commercial production.

(6) In order to prevent waste, to protect correlative rights, and to protect fresh waters the above-described wells should be plugged and abandoned in accordance with a program approved by the Aztec District Office of the New Mexico Oil Conservation Division on or before March 31, 1987, or the wells should be returned to active drilling status or placed on production.

IT IS THEREFORE ORDERED THAT:

(1) Texas Rose Petroleum, Inc. and Travelers Indemnity Company are hereby ordered to plug and abandon the following five wells on or before March 31, 1987;

- EPR#7 *Chuzi Oper.*
30-039-23670 Well No. 1 located 1824 feet from the South line and 1778 feet from the East line (Unit J) of Section 14;
- EPR#8 *Petr. Dev.*
30-039-23672 Well No. 2 located 618 feet from the South line and 2418 feet from the West line (Unit N) of Section 14;
- EPR#9 *Chuzi Oper.*
30-039-23669 Well No. 3 located 967 feet from the South line and 2148 feet from the West line (Unit N) of Section 11;
- EPR10 *Chuzi Oper.*
30-039-23673 Well No. 7 located 990 feet from the South line and 2310 feet from the East line (Unit O) of Section 14; and,
- EPR11 *Petr. Dev.*
30-039-23671 Well No. 8 located 2310 feet from the South and West lines (Unit K) of Section 14.

All on the El Poso Ranch Lease in Township 28 North, Range 1 East, NMPM, Rio Arriba County, New Mexico, as projected into the unsurveyed Tierra Amarilla Land Grant.

(2) Texas Rose Petroleum, Inc. and Travelers Indemnity Company, prior to plugging and abandoning the above-described wells, shall obtain from the Aztec office of the Division, a Division-approved program for said plugging and abandoning, and shall notify said Aztec office of the date and hour said work is to be commenced whereupon the Division may, at its option, witness such work.

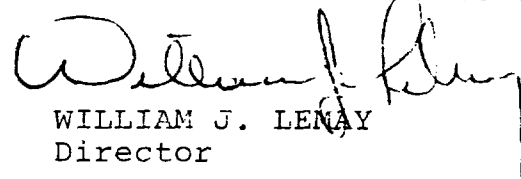
(3) IN THE ALTERNATIVE, the Supervisor of the Division's district office at Aztec may permit any of said wells to be completed or recompleted as a producer provided that an acceptable plan for such work is filed with such office prior to March 31, 1987, provided that such work shall be completed within 180 days following entry of this order.

(4) Should either party fail or refuse to carry out such provisions in accordance with the terms of this order, the Division shall then take such actions as are deemed necessary to have the wells properly plugged.

(5) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


WILLIAM J. LENAY
Director

S E A L

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Chuzza
El Poso #1

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

Operator PETROLEUM DEVELOPMENT CORPORATION		Well API No. 30-039-23071
Address 9720 B Candelaria N.E. Albuquerque, NM 87112		
Reason(s) for Filing (Check proper box)		
New Well <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	<input checked="" type="checkbox"/> Other (Please explain) Name Change from SUNTEX # 1
Recompletion <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
Change in Operator <input checked="" type="checkbox"/>		

If change of operator give name and address of previous operator Suntex Energy Corporation no address available, Spur Oil FNC.

II. DESCRIPTION OF WELL AND LEASE

Lease Name El Poso Ranch	Well No. 1	Pool Name, including Formation WCDAKOTA	Kind of Lease State, Federal or <u>Fee</u>	Lease No. none
Location				
Unit Letter E	1824	Feet From The North	Line and 570	Feet From The West
Section 26	Township 28N	Range 1E	NMPM	Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Box 838, Hobbs NM 88240
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RI, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations			Depth Casing Shoe					

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		BEFORE EXAMINER STIGNER	
		OIL CONSERVATION DIVISION	
		EXHIBIT NO.	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or ex. allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Jim C. Johnson
Signature **Jim C. Johnson** Title **Production Manager**

Date **8-29-90** Telephone No. **505 293 4044**

BEFORE EXAMINER STIGNER
OIL CONSERVATION DIVISION
OCD 2a
11509
N DIVISION
05 1990
JES JOHNSON
C/O, DIST. #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1

12. Indicate Type of Lease
State Fee

13. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CLEAN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL GAS WELL OTHER

7. Unit Agreement Name

2. Name of Operator
SUNTEX ENERGY CORPORATION

8. Farm or Lease Name
~~W. A. Maddox~~ *Suntex*

3. Address of Operator
P. O. Box 570725, Houston, Texas 77257

9. Well No.
1

4. Location of Well
UNIT LETTER E 1845 FEET FROM THE North 790 FEET FROM
THE West 26 LINE, SECTION 26 TOWNSHIP 28N RANGE 1E RMPM.

10. Field and Pool, or Wildcat
W. C. Gallop

15. Elevation (Show whether DF, RT, CR, etc.)
7207' G. L.

12. County
Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPWS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 7/1/86 Moved workover rig in.
- 7/2/86 Ran tubing in well with seating nipple, 2 ft. gas anchor, two 4' pupp joints, with bull plug. Tag bridge plug at 1800'.
- 7/3/86 Set tubing at 1748', ran bottom hole pump, started well to pumping.
- 7/4/86 Made 8 B/O overnight, well pump off.
- 7/5/86 Well made 3 B/O, shut well in to restimulate.
- 7/5/86 Rig still on locations, weather condition causes delay. *Oil CON. DIV*
- 9/1/86 Noticed well was pulled by creditor and equipment removed from location. *DIST. 3*
- 4/1/87 Weather has delayed operation from 12/20/86 to 4/5/87.
- 4/25/87 Equipment will be reinstalled and well will be stimulated weather condition permitting.

RECEIVED
APR 30 1987
OIL CON. DIV
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frank Hill TITLE President DATE April 27, 1987

Original Signed by FRANK T. CHAVEZ

TITLE _____ DATE APR 30 1987

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

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JUN 28 1988
OIL CON. DIV.
Dist. 3

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TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator SPUR OIL, INC.

Address 3107 N. HASKELL, DALLAS, TX. 75204

Reason(s) for filing (Check proper box)

<input type="checkbox"/> New Well	Change in Transporter of:	<input type="checkbox"/> Dry Gas
<input type="checkbox"/> Recompletion	<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Condensate
<input checked="" type="checkbox"/> Change in Ownership	<input type="checkbox"/> casinghead Gas	

Other (Please explain) _____

If change of ownership give name and address of previous owner SUNTEX ENERGY CORP. P.O. BOX 570365 HOUSTON, TX. 77257-0365

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>SUNTEX</u>	Well No. <u>1</u>	Pool Name, including Formation <u>WILDCAT DAKOTO</u>	Kind of Lease State, Federal or Fee <u>FEE</u>	Lease No. <u>N/A</u>
Location				
Unit Letter <u>E</u>	<u>1824</u> Feet From The <u>NORTH</u> Line and <u>570</u> Feet From The <u>WEST</u>			
Line of Section <u>26</u>	Township <u>28N</u>	Range <u>1E</u>	, NMPM, <u>RIO ARRIBA</u> County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

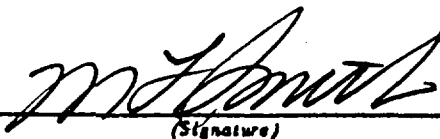
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>GARY ENERGY CORP.</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. BOX 159, BLOOMFIELD, N.M. 87413</u>
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>N/A</u>	Address (Give address to which approved copy of this form is to be sent) <u>N/A</u>
If well produces oil or liquids, give location of tanks.	Unit <u>E</u> Sec. <u>26</u> Twp. <u>28N</u> Rqs. _____
Is gas actually connected? <u>N/A</u>	When <u>N/A</u>

If this production is commingled with that from any other lease or pool, give commingling order number: N/A

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.



PROD. ENG.

(Signature)

(Title)

JUNE 20 1988

(Date)

OIL CONSERVATION DIVISION

JUN 28 1988

APPROVED _____, 19____

BY 

TITLE SUPERVISION DISTRICT # 5

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviatio tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multipl completed wells.

E-26-2821-1E

SUNTEX ENERGY CORP.
Box 35056
Houston, Texas 77235

Tabulation Of Deviation Test

James Bullard
Suntex#14
Rio Arriba County, New Mexico

<u>DEVIATION</u>	<u>DEPTH</u>
$\frac{1}{2}^{\circ}$	800'
$\frac{3}{4}^{\circ}$	1500'
1°	1900'

AFFIDAVIT

This is to certify that the above deviation tests are correct to the best of my knowledge.

C.D. Moore

C.D. Moore
Independent Consultants, Inc.

Subscribed and sworn before me this the 19th day of January, 1983.
My commission expires 12-4-84.

Notary Public Ma H. Gray

RECEIVED
JAN 19 1983
OIL COMPANY
D.



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

TONEY ANAYA
GOVERNOR

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-8178

January 7, 1987

Mr. Daryl Hayes
3208 Cochiti
Farmington, NM 87401

Re: Suntex #1 660' FSL and 3675' FEL, Sec 22, T28N, R1E
Suntex #2 1824' FNL and 570' FWL, Sec 26, T28N, R1E

Dear Mr. Hayes:

Our records show that the referenced wells are operated by Suntex Energy Corporation. They are bonded to the State of New Mexico for these wells under this corporate name.

Sincerely,

A handwritten signature in cursive script, appearing to read "Frank T. Chavez".

Frank T. Chavez
District Supervisor

FTC/dj

xc: Well Files

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LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <i>Sunstar Energy Corporation</i>	8. Farm or Lease Name <i>Sunstar</i>
3. Address of Operator <i>P.O. Box 570365 Houston, Texas 77257</i>	9. Well No. <i>#1</i>
4. Location of Well UNIT LETTER <i>E</i> <i>1824</i> FEET FROM THE <i>North</i> LINE AND <i>570</i> FEET FROM THE <i>East</i> LINE, SECTION <i>26</i> TOWNSHIP <i>28</i> RANGE <i>1E</i> NMPM.	10. Field and Pool, or Wildcat <i>Under. Gallop</i>
15. Elevation (Show whether DF, RT, GR, etc.) <i>7197 - 7198 - 7195</i>	12. County <i>D.A.</i>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

OTHER

PLUG AND ABANDON

CHANGE PLANS

REMEDIAL WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOBS

OTHER

ALTERING CASING

PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

*Stimulate Grunham formation 1000 gal crude oil containing treatment chemicals.
Enter well with tubing and rods and pump well to determine potential.
If well is unproductive plug and abandon well immediately*

RECEIVED

JUN 20 1986

OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE *Supervisor* DATE *6-20-86*

ORIGINAL SIGNED BY ERNIE BOSCH

DEPUTY OIL & GAS INSPECTOR, DIST. 3

DATE JUN 20 1986

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER

Name of Operator: **James Bullard**

Address of Operator: **Box 35056 Houston, Texas 77235**

Location of Well: UNIT LETTER **E** 1824 FEET FROM THE **North** LINE AND **570'** FEET FROM

THE **West** LINE, SECTION **26** TOWNSHIP **28N** RANGE **1E** NMPM.

7. Unit Agreement Name
Suntex #1A

8. Farm or Lease Name
Suntex Energy Corp.

9. Well No.
#1A

10. Field and Pool, or Wildcat
W.C.

15. Elevation (Show whether DF, RT, GR, etc.)
7175 - 7173 - 7170

12. County
Rio Arriba

E. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforated Dakota Formation 1903' to 1915' - 12' 4 shots per ft. 44 holes acidized with 500 gal. 7½% H.C.L. acid 12-23-82 Swab tested, prepre to put pump jack on & test well

RECEIVED
JAN 19 1983
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frank T Chavez TITLE Agent DATE 1-17-83

RECEIVED BY Original Signed by FRANK T CHAVEZ TITLE _____ DATE 1-19-1983

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION

DATE RECEIVED _____
 COUNTY DISTRICT _____
 COUNTY NAME _____
 FILE _____
 U.S.G.S. _____
 LAND OFFICE _____
 OPERATOR _____

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
 Supersedes Old
 C-102 and C-101
 Effective 1-1-61

5a. Indicate Type of Lease
 State Fee

5. State Oil & Gas Lease No. _____

7. Unit Agreement Name
Suntex #1

8. Farm or Lease Name
Suntex

9. Well No.
#1

10. Field and Pool, or Wellcut
W.C. Dakota

11. Elevation (Show whether DF, RT, GR, etc.)
7197 - 7198 - 7195

12. County
Rio Arriba

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

Oil Well Gas Well Other

Name of Operator
James Bullard

Address of Operator
Box 35056 Houston, Texas 77235

Location of Well
 UNIT LETTER **#E** **1824'** FEET FROM THE **north** LINE AND **570'** FEET FROM
 THE **west** LINE, SECTION **26** TOWNSHIP **28N** RANGE **1E** NNPM.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING

TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT

PULL UP AFTER CASING OTHER CASING TEST AND CEMENT JOB OTHER

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

Pressured up on casing 2000# ran gamma ray corolation log & casing collar locator; plug back T.D. 1969' perforated the dakota formation 1903' to 1915" - 12' - 4 shots per ft. 44 holes .38" on 90° fase 12-23-82 acidizes with packer set at 1890' with 500 gal 7½% H.C.L. acid. 12-23-82 swab testing preparing to put on pump jack.

RECEIVED
 FEB 4 - 1983
 OIL CON. DIV.
 DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Frank T. Chavez* TITLE agent DATE 02/03/83

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE 23 - 1983

CONDITIONS OF APPROVAL, IF ANY:

All distances must be from the outer boundaries of the Section.

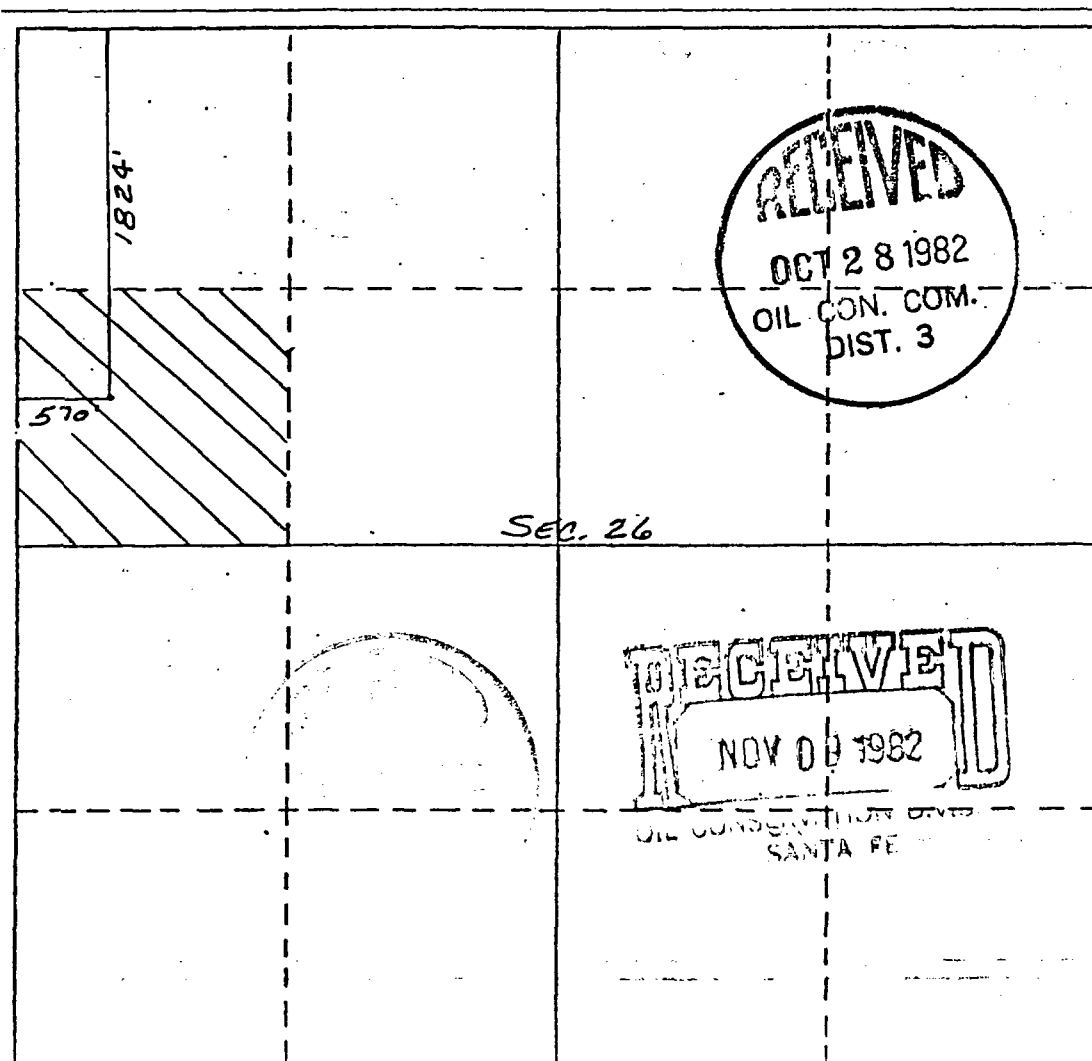
Operator JAMES BULLARD		Lease SUNTEX			Well No. 1
Unit Letter E	Section 26	Township 28 NORTH	Range 1 EAST	County RIO ARriba	
Actual Footage Location of Well: 1824' feet from the NORTH line and 570' feet from the WEST line					
Ground Level Elev. 7195'	Producing Formation DRKOTA	Pool WILDBAT	Dedicated Acreage: 40 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Glenn Hill
Name _____

President
Position _____

SUNTEX ENERGY CO.
Company _____

JAMES BULLARD
Date _____

9-9-82

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

9-7-1982
Date Surveyed _____

Registered Professional Engineer
and/or Land Surveyor _____

Certificate No.
5980

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-83

FILE
U.S.G.S.
LAND OFFICE
OPERATOR

1a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. Name of Operator: James Bullard
2. Location of Well: Box 35056 Houston, Texas 77235
3. Location of Well: #E 1824' north 570'
4. THE W.L. 26 TOWNSHIP 28N RANGE 1E
15. Elevation (Show whether DF, RT, GR, etc.): 7197 - 7198 - 7195

7. Unit Agreement Name: Suntex #1
8. Farm or Lease Name: Suntex
9. Well No.: #1
10. Field and Pool, or Wildcat: W.C. Dakota
12. County: Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK
TEMPORARILY ABANDON
PULL UP ALTER CASING
OTHER

PLUG AND ABANDON
CHANGE PLANS
OTHER

REMEDIAL WORK
COMMENCE DRILLING OPNS.
CASING TEST AND CEMENT JOB
OTHER

ALTERING CASING
PLUG AND ABANDONMENT
OTHER

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

Spudded 12 1/4" hole 9-17-82 drilled to 190' & ran 8 5/8" casing 24# st&c. 5 joints set at 190' ground level measurements. Cemented with 125 sks. class "B" 2% calcium chloride. Plug down 9-17-82 with 800# P.S.I. checked water shut off pressure blow out preventers to 900# OK, drilled 6 1/4" hole to T.D. of 2000' logged well induction gamma ray and compensated neutron logger T.D. 1969' on 01-17-83, ran 49 joints of 4 1/2" - 10.5# range 3.K 55. casing, casing landed at 1974' G.L. cemented with 100 sacks class "B" 2% calcium chloride checked water shut off with 900# P.S.I.

RECEIVED
FEB 4 - 1983
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: Frank T. Chavez TITLE: Agent DATE: 02/03/83
Drafter Signed by FRANK T. CHAVEZ
APPROVED BY: _____ TITLE: _____ DATE: FEB - 4 1983
CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER-

7. Unit Agreement Name

2. Name of Operator
Suntex Energy Corporation

8. Firm or Lease Name
Suntex

3. Address of Operator
P.O. Box 560365, Houston, Texas 77257

9. Well No.
1

4. Location of Well
UNIT LETTER *E* *1824* FEET FROM THE *North* LINE AND *570* FEET FROM
THE *West* LINE, SECTION *26* TOWNSHIP *28 N* RANGE *1 E* NMPM.

10. Field and Pool, or Whidcat
WC DAKOTA

15. Elevation (Show whether DF, RT, CR, etc.)
7207 GI

12. County
RIA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

OTHER

PLUG AND ABANDON

CHANGE PLANS

REMEDIAL WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOB

OTHER

ALTERING CASING

PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

*Change name of operator from James Bullard
to Suntex Energy Corporation*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *W. W. Smith* TITLE *Consultant* DATE *10-14-83*

APPROVED BY *Frank S. Day* TITLE *SUPERVISOR* DATE

CONDITIONS OF APPROVAL, IF ANY:



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

TONEY ANAYA
GOVERNOR

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

July 26, 1985

Suntex Energy Corp.
P.O. Box 570365
Houston, TX 77257-0365

Re: Suntex #5 K-11-28N-1E
Suntex #3 F-14-28N-1E
Suntex #2 P-22-28N-1E
Suntex #4 C-23-28N-1E
Suntex #6 L-23-28N-1E
Suntex #1 E-26-28N-1E

Gentlemen:

Temporarily abandonment on the referenced wells expired
November 15, 1984.

Your are hereby directed to initiate plugging activity within
30 days of this date. Failure to comply will result in a
case being called for your company, and all other interested
parties, to appear and show cause why the wells should not
be plugged and abandoned in accordance with a Division
approved plugging program.

Notify this office at least 24 hours prior to initiating
plugging activity, as we will have a witness present.

Yours truly,

Charles Gholson
Oil & Gas Inspector

CG/dj

xc: Jeff Taylor
~~Operator File~~
Operator File



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

TONY ANAYA
GOVERNOR

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

December 10, 1985

Mr. Jeff Taylor
Oil Conervation Division
P.O. Box 2088
Santa Fe, NM 87504-2088

Re: Suntex Energy Corp.
Suntex #5 K-11-28N-1E
Suntex #3 F-14-28N-1E
Suntex #2 P-22-28N-1E
Suntex #4 C-23-28N-1E
Suntex #6 L-23-28N-1E
Suntex #1 E-26-28N-1E ✓

Dear Jeff:

Temporary abandonment on the referenced wells expired November 15, 1985.

In order to prevent waste and protect fresh water, please docket a case calling for Suntex Energy Corp., Fidelity and Deposit Co., and all other interested parties to appear and show cause why the Suntex #5, located 2204 feet from the South line and 2310 feet from the West line of Section 11, 28 North, 1 East, the Suntex #3, located 1858 feet from the North line and 1800 feet from the West Line of Section 14, 28 North, 1 East, the Suntex #2, located 660 feet from the South line and 365 East line of Section 22, 28 North, 1 East, the Suntex #4, located 935 feet from the North line and 165 feet from the West line of Section 23, 28 North, 1 East, the Suntex #6, located 1980 feet from the South line and 660 feet from the West line of Section 23, 28 North, 1 East, and the Suntex #1, located 1824 feet from the North line and 570 feet from the West line of Section 26, 28 North, 1 East, should not be plugged and abandoned in accordance with Division approved plugging programs.

Yours truly,

Charles Gholson
Oil & Gas Inspector

CG/dj

xc: Well Files
Operator File

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

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LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator James Bullard	8. Farm or Lease Name SUNTEX
3. Address of Operator P.O. Box 35056, Houston, Texas 77235	9. Well No. 1
4. Location of Well UNIT LETTER <u>E</u> <u>1814'</u> FEET FROM THE <u>North</u> LINE AND <u>570</u> FEET FROM THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>28N</u> RANGE <u>1E</u> N.M.P.M.	10. Field and Pool, or Wildcat Wildcat Dakota <u>410</u>
15. Elevation (Show whether DF, RT, GR, etc.) 7195 g.1	12. County Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>move location</u> <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Operator intends to move location from 1845'/N & 790'/W 26-28N-1E, to that above.
A new C-102 is attached.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNED John Alexander TITLE Agent DATE 9-9-82

Original Signed by Jeff Edmister

DEPUTY OIL & GAS INS. SEC. OR. DIST. #3

SEP 10 1982

APPROVED BY _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

All distances must be from the outer boundaries of the Section

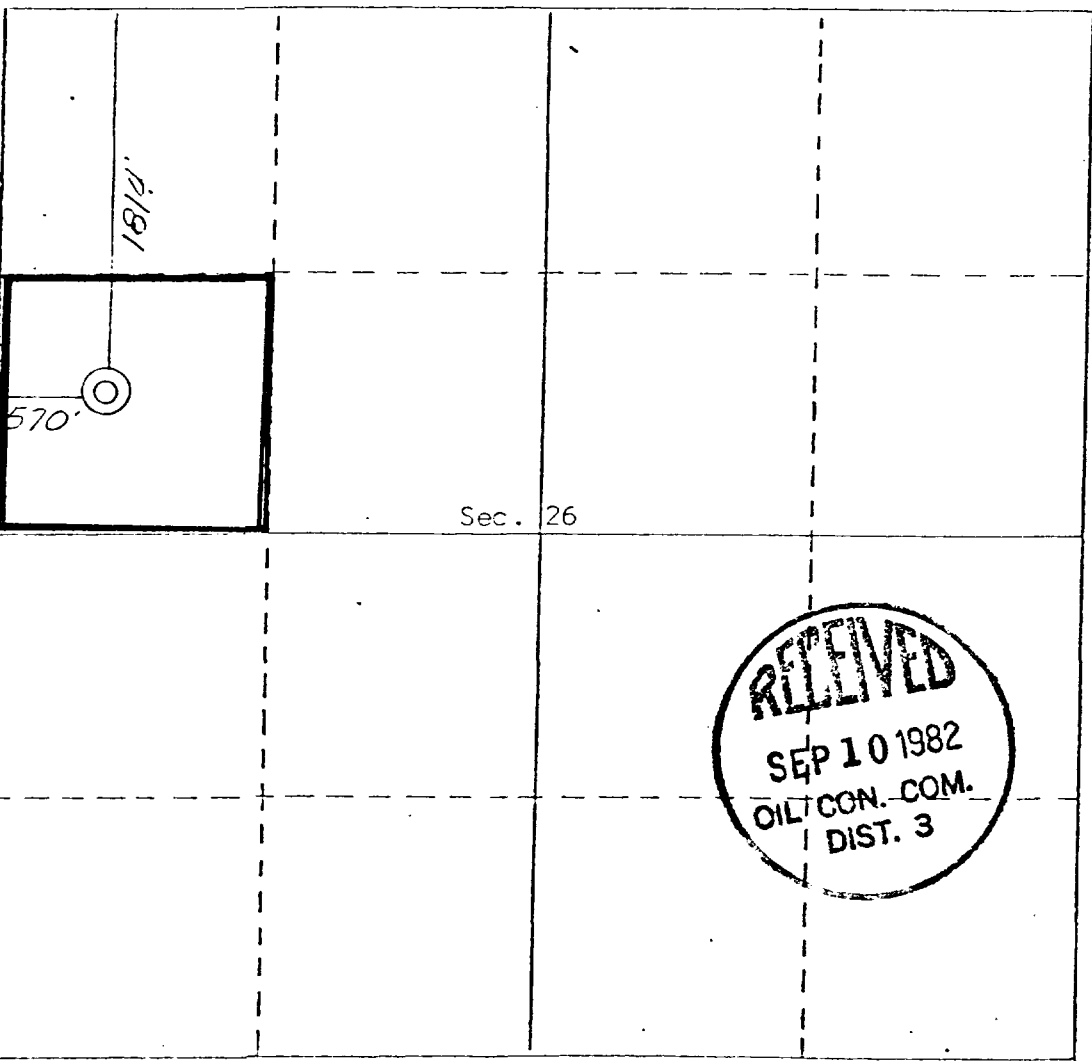
Operator James Bullard		Lease SUNTEX			Well No. 1
Unit Letter E	Section 26	Township 28 NORTH	Range 1 EAST	County RIO ARriba	
Actual Footage Location of Well:					
1814 feet from the NORTH		line and 570		feet from the WEST line	
Ground Level Elev. 7195.0	Producing Formation Dakota	Pool Wildcat	Dedicated Acreage: 40		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

John Alexander
John Alexander

Position

Agent

Company

James Bullard

Date

9-9-82

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

9-7-1982

Date Survey

Curtis C. Stocking
REGISTERED LAND SURVEYOR
 Curtis C. Stocking
CURTIS C. STOCKING
LAND SURVEYORS

Certificate

5980

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

5A. Indicate Type of Lease
STATE FEE

5. State Oil & Gas Lease No. _____

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
b. Type of Well DRILL DEEPEN PLUG BACK
OIL WELL GAS WELL OTHER _____ SINGLE ZONE MULTIPLE ZONE

7. Unit Agreement Name _____
8. Farm or Lease Name
Suntex

2. Name of Operator James Bullard

9. Well No. 1

3. Address of Operator P.O. Box 35056, Houston, Texas 77235

10. Field and Pool, or Wildcat W. C. Dakota

4. Location of Well UNIT LETTER E LOCATED 1845 FEET FROM THE North LINE
AND 790 FEET FROM THE West LINE OF SEC. 26 TWP. 28N RGE. 1E NMPM

410

12. County Rio Arriba

19. Proposed Depth 2000'	19A. Formation Dakota	20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 7207' G.L.	21A. Kind & Status Plug. Bond Single well	21B. Drilling Contractor Unknown
		22. Approx. Date Work will start 8-30-82

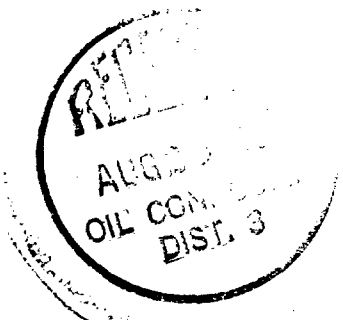
23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4	8 5/8	24	150	100	Surface
6 1/4	4 1/2	10.5	2000'	325	Surface

A 10" 2000 psi B.O.P. will be used for all operations below the surface casing.
Air-mist will be used as the circulating medium. Water will be stored on location to kill the well if excessive pressures are encountered.

APPROVAL VALID
FOR ~~45~~ ⁶⁰ DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 2-25-83



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed John Alexander Title Agent Date 8/24/82

(This space for State Use)

SUPERVISOR DISTRICT # 3

8-30-82

APPROVED BY [Signature] TITLE _____ DATE AUG 30 1982

CONDITIONS OF APPROVAL, IF ANY:

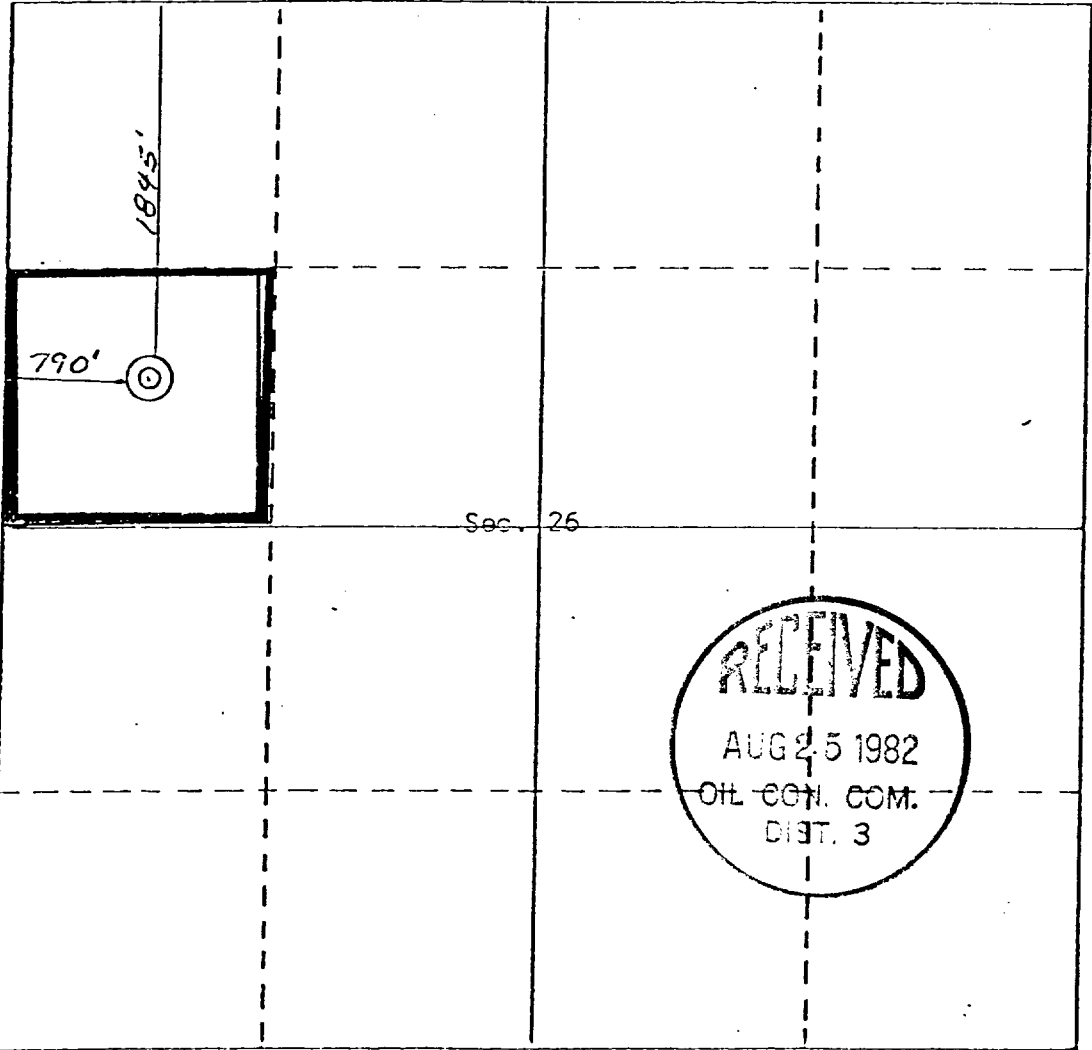
All distances must be from the outer boundaries of the Section.

Operator James Bullard		Lease Suntex			Well No. 1
Unit Letter E	Section 26	Township 28 NORTH	Range 1 EAST	County RIO ARRIBA	
Actual Footage Location of Well: 1845 feet from the NORTH line and 790 feet from the WEST line					
Ground Level Elev. 7207.0	Producing Formation DAKOTA	Pool Wildcat	Dedicated Acreage: 40		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?
 Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

John Alexander
Name

John Alexander
Position
Agent

James Bullard
Company

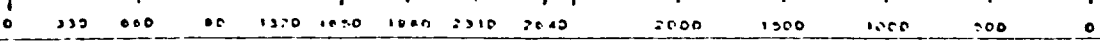
8/24/82
Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.



Date of Survey: _____
 Registered Professional Engineer and/or Land Surveyor:
Curtis C. Stepping
 REGISTERED LAND SURVEYOR
 NEW MEXICO
 CURTIS C. STEPPING

Certificate No. **5980**



OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

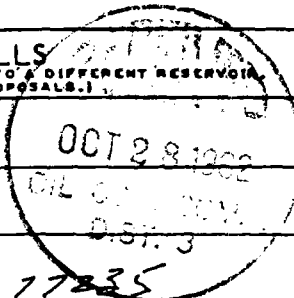
COPIES RECEIVED	
DISTRIBUTION	
DATA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)



OIL WELL GAS WELL OTHER

Name of Operator
JAMES BULLARD

Address of Operator
P.O. Box 35056, Houston, Texas 77235

UNIT LETTER E 1824 FEET FROM THE North LINE AND 570' FEET FROM

THE WEST LINE, SECTION 26 TOWNSHIP 28 NORTH RANGE 1 EAST N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name
Santa Fe

9. Well No.
1

10. Field and Pool, or Wildcat
Wild Cat - D. KOTTA

15. Elevation (Show whether DF, RT, GR, etc.)
7195' GR.

12. County
San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

- FORM REMEDIAL WORK
- TEMPORARILY ABANDON
- REPAIR OR ALTER CASING
- OTHER

- PLUG AND ABANDON
- CHANGE PLANS

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING TEST AND CEMENT JOB
- OTHER

- ALTERING CASING
- PLUG AND ABANDONMENT

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Operator move location from 1814'/N1 & 570'/W1 to that above location. Rig was skidded 10' due to trouble with surface job, depth drilled was 198'. Bit fell into hole when removed. Well will be cemented to surface on 12/3/82. This well was spudded on Aug. 30 1982
2. As mentioned rig was skidded 10' & well #1 was spudded on Sept 15, 1982.
3. Operator ran 194' of 8 5/8" 24 lb. casing w/100 sack & Sakulite Cement to surface.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signature: Jack Hill TITLE: President DATE: 9/7/82

APPROVED BY: _____ TITLE: _____ DATE: _____

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-102
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

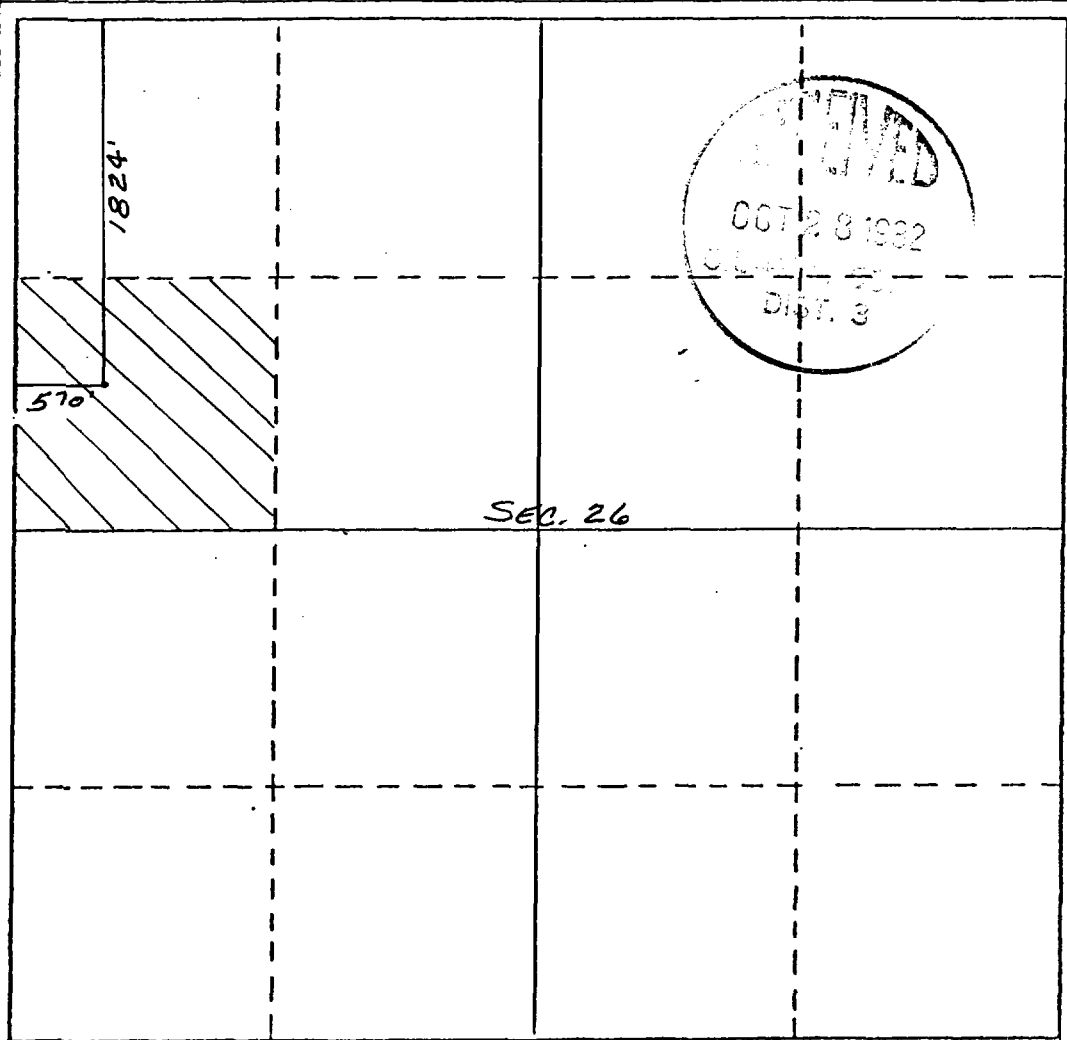
Operator JAMES BULLARD		Lease SUNTEX			Well No. 1
Unit Letter E	Section 26	Township 28 NORTH	Range 1 EAST	County RIO ARriba	
Actual Footage Location of Well: 1824' feet from the NORTH line and 570' feet from the WEST line					
Ground Level Elev. 7195'	Producing Formation DAKOTA	Pool WILD CAT	Dedicated Acreage: 40 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Shank Hill
Name
President
Position
SUNTEX Energy Corp.
Company
JAMES BULLARD
Date
9-9-82

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

9-7-1982
Date Surveyed
Registered Professional Engineer and/or Land Surveyor

Certificate No.
5980

ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

CASE NO. 8864
Order No. R-8223

IN THE MATTER OF THE HEARING CALLED BY THE
OIL CONSERVATION DIVISION ON ITS OWN MOTION
TO PERMIT SUNTEX ENERGY CORPORATION, FIDELITY
AND DEPOSIT COMPANY OF MARYLAND, AND OTHER
INTERESTED PARTIES TO APPEAR AND SHOW CAUSE
WHY SIX CERTAIN WELLS IN TOWNSHIP 28 NORTH,
RANGE 1 EAST, RIO ARRIBA COUNTY, NEW MEXICO,
SHOULD NOT BE PLUGGED AND ABANDONED IN
ACCORDANCE WITH A DIVISION APPROVED PLUGGING
PROGRAM

RECEIVED

AUG 25 1986

OIL CON. DIV.]
DIST. 3

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on April 2, 1986, at Santa Fe, New Mexico, before Examiner Michael E. Stogner.

NOW, on this 19th day of May, 1986, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

(1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) At the time of the hearing Division Cases Nos. 8862, 8863, and 8864 were consolidated for purposes of testimony.

(3) Suntex Energy Corporation is the owner and operator of the following described wells all in Township 28 North, Range 1 East, NMPM, Rio Arriba County, New Mexico.

Suntex Well No. 1

1824 feet from the North line and 570 feet from the West line (Unit E) of Section 26;

Suntex Well No. 2

660 feet from the South line and 365 feet from the East line (Unit P) of Section 22;

Suntex Well No. 3
1858 feet from the North line and 1800 feet from the West
line (Unit F) of Section 14;

Suntex Well No. 4
935 feet from the North line and 1650 feet from the West
line (Unit C) of Section 23;

Suntex Well No 5
2004 feet from the South line and 2310 feet from the West
line (Unit K) of Section 11; and,

Suntex Well No. 6
1980 feet from the South line and 660 feet from the West
line (Unit L) of Section 23.

(4) Fidelity and Deposit Company of Maryland is the surety on each of the Oil Conservation Division one well plugging bonds issued on the above-described wells.

(5) The purpose of said bond is to assure the state that the subject wells will be properly plugged and abandoned when they are no longer capable of commercial production.

(6) The current condition of each of said wells is such that waste may occur, correlative rights may be violated or fresh waters may be contaminated if action is not taken to properly plug and abandon the same or return them to production.

(7) In order to prevent waste, to protect correlative rights, and to protect fresh waters, the above-described wells should be plugged and abandoned in accordance with a program approved by the Aztec District Office of the New Mexico Oil Conservation Division on or before June 30, 1986, or the wells should be returned to active drilling status or placed on production.

IT IT THEREFORE ORDERED THAT:

(1) Suntex Energy Corporation and Fidelity and Deposit Company of Maryland are hereby ordered to plug and abandon the following described wells in Township 28 North, Range 1 East, NMPM, Rio Arriba County, New Mexico on or before June 30, 1986.

Suntex Well No. 1
1824 Feet from the North line and 570 feet from the West
line (Unit E) of Section 26;

Suntex Well No. 2
660 feet from the South line and 365 feet from the
East line (Unit P) of Section 22;

Suntex Well No. 3
1858 feet from the North line and 1800 feet from the
West line (Unit F) of Section 14;

Suntex Well No. 4
935 feet from the North line and 1650 feet from the
West line (Unit C) of Section 23;

Suntex Well No. 5
2004 feet from the South line and 2310 feet from the
West line (Unit K) of Section 11; and,

Suntex Well No. 6
1980 feet from the South line and 660 feet from the
West line (Unit L) of Section 23.

(2) Suntex Energy Corporation and/or Fidelity and Deposit Company of Maryland, prior to plugging and abandoning the above-described wells, shall obtain from the Aztec District Office of the Division, a Division-approved program for said plugging and abandoning, and shall notify the Aztec Office of the date and hour said work is to be commenced so that the Division may witness such work.

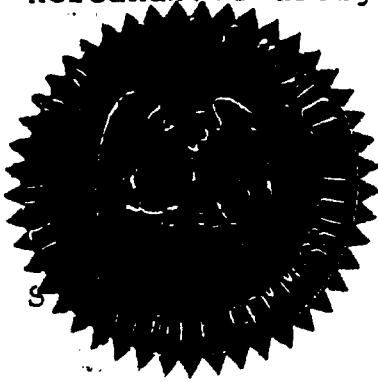
(3) In the alternative, the Supervisor of the Division's district office at Aztec may permit any of said wells to be completed or recompleted as a producer provided that an acceptable plan for such work is filed with the district office prior to June 30, 1986, and provided that such work shall be completed within 180 days following entry of this order.

(4) Any such well failing to be completed or recompleted within such time period shall be plugged and abandoned as provided above within 60 days following the close of said 180 days following entry of this order.

(6) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

Case No. 8804
Order No. R-8223

DONE at Santa Fe, New Mexico, on the day and year
hereinabove designated.



STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

R. L. Stamets

R. L. STAMETS,
Director

DISTRICT II
P.O. Drawer DD, Artesia, NM 88710

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Artec, NM 87410

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

I. Operator Chuza Operating Well API No. 30-039-23071
Address P.O. Box 953 Midland, Tx 79702 (915)686-8985
Reason(s) for Filing (Check proper box) Other (Please explain) Oper. Change only
New Well Change in Transporter of:
Recompletion Oil Dry Gas
Change in Operator Casinghead Gas Condensate
If change of operator give name and address of previous operator A.C.T. Operating Co. P.O. Box 211 Chama N.M. 87520

II. DESCRIPTION OF WELL AND LEASE
Lease Name El Poso Ranch Well No. 1 Pool Name, Including Formation WC Dakota Kind of Lease State, Federal or Fee Lease No. None
Location
Unit Letter E : 1824 Feet From The North Line and 570 Feet From The West Line
Section 26 Township 28N Range 1E, NMPM, Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Box 250 Farmingdale, NY 11737
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. D | 26 | 28N | 1E | Is gas actually connected? | When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Rec'v Diff Rec'v
Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.D.T.D.
Elevations (DE, RKB, RI, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth
Perforations | | | Depth Casing Shoe
TUBING, CASING AND CEMENTING RECORD
HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Text must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tank | Date of Test | Producing Method (Flow, pump, gas lift, etc.)
Length of Test | Tubing Pressure | Casing Pressure | Choke Size
Actual Prod. During Test | Oil - Bbls. | Water - Bbls. | Gas - MCF
RECEIVED JUN 21 1993 OIL CON. DIV. DIST 3

GAS WELL
Actual Prod. Test - MCF/D | Length of Test | Bbls. Condensate/MCF | Gravity of Condensate
Testing Method (pilot, back pr) | Tubing Pressure (Shut in) | Casing Pressure (Shut in) | Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Wayne A. Bissett Co-Owner-Chuza Operating
Signature Wayne A. Bissett Printed Name Title
6-21-93 Date (915)686-8985 Telephone No.
OIL CONSERVATION DIVISION
Date Approved JUN 21 1993
By Bill D. Shaw Title
SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-101 must be filed for each pool in multiply completed wells.



GARY JOHNSON
GOVERNOR

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

JENNIFER SALISBURY
CABINET SECRETARY



1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

Certified: P-987-892-127

January 17, 1995

Fred Shelton
%David S Stubblefield
2906 McKinney Ave
Dallas TX 75204

RE: El Poso Ranch #1, E-26-28N-01E, 30-039-23071

Dear Fred:

It has been brought to our attention that the above mentioned well was conveyed to you from Tim Collier with Chuza Operating. If this is the case, you are in violation of Rule #101 concerning well bonding and rule #1104 requiring a change of operator.

Sincerely,

Johnny Robinson
Deputy Oil & Gas Inspector

JR/sh

cc: Rand Carroll
Well File



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE



GARY JOHNSON
GOVERNOR

JENNIFER SALISBURY
CABINET SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

Certified: P-987-892-128

January 17, 1995

Mr. Tim Collier
%Chuza Operating
PO Box 953
Midland TX 79702

Underwriters Indemnity Co
8 Greenway Plaza Ste 400
Houston TX 77046

RE: El Poso Ranch #1, E-26-28N-01E, 30-039-23071

Dear Tim:

The referenced well is in violation of Rule 201.

You are hereby directed to plug and abandon this well or bring it into compliance with Rule 203 for temporary abandonment within 30 days.

If you fail to bring this well into compliance we will schedule a show cause hearing to plug this well using the bond.

Sincerely,

Johnny Robinson
Deputy Oil & Gas Inspector

cc: Rand Carroll
Underwriters Indemnity Co.



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE



GARY E. JOHNSON
GOVERNOR

JENNIFER A. SALISBURY
CABINET SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178 FAX: (505) 334-6170

August 7, 1995

Rand Carroll
New Mexico Oil Conservation
2040 S Pacheco
Sante Fe NM 87505

RE : Chuza Operating El Poso Ranch

Dear Rand:

Chuza Operating was notified January 19, 1995 in regards to the attached list of wells. I have issued a number of extensions and had several phone conversations pertaining to bringing the wells into compliance. To this date there has been no production reported or remedial work performed on the wells. Please docket a case calling Chuza Operating and all interested parties to appear and show cause why the listed wells should not be plugged and abandoned in accordance with a Division approved plugging program.

Yours Truly,

Johnny Robinson
Deputy Oil & Gas Inspector

cc: Well File
Chuza Operating
Underwriters Indemnity Co

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

CHUZE
El Poso #2
Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator James Bullard	8. Farm or Lease Name Suntex
3. Address of Operator P.O. Box 35056, Houston, Texas 77235	9. Well No. 2
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>365</u> FEET FROM THE <u>East</u> LINE, SECTION <u>22</u> TOWNSHIP <u>28N</u> RANGE <u>1E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat Dakota 40
15. Elevation (Show whether DF, RT, GR, etc.) 7170 g.1	12. County Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Move location</u> <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Operator intends to move the location from 880'N & 1190'W 23-28N-1E to that above. A new C-102 is attached.

BEFORE EXAMINER STOGNER
OIL CONSERVATION DIVISION
OCD EXHIBIT NO. 26
CASE NO. 11509



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John Alexander TITLE Agent DATE 9-9-82
Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

All distances must be from the outer boundaries of the Section

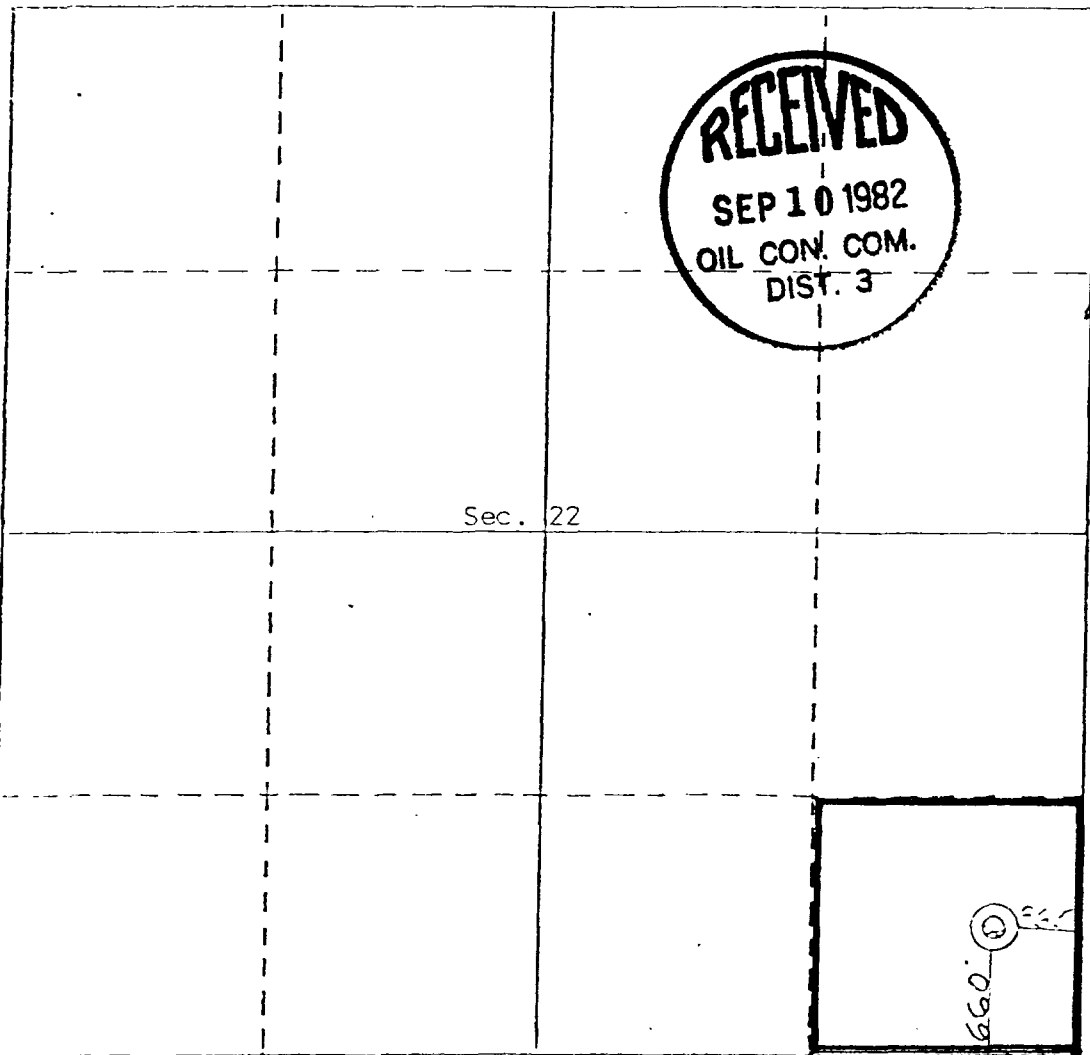
Op. Factor James Bullard		Lease SUNTEX			Well No. 2
Unit Letter P	Section 22	Township 28 NORTH	Range 1 EAST	County RIO ARRIBA	
Actual Well Location of Well: 660 feet from the SOUTH line and 365 feet from the EAST line					
Ground Level Elev. 7170.0	Producing Formation Dakota		Pool Wildcat	Dedicated Acreage 40	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

John Alexander
Name
John Alexander

Position
Agent

Company
James Bullard

Date
9-9-82

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

9-7-1982

State Surveyor
Curtis G. Stocking
Registered Professional Engineer
and/or Land Surveyor
Curtis G. Stocking
LAND SURVEYOR
Certificate No. 5980

30-039-23070

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE FEE

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name SUNTEX	
2. Name of Operator James Bullard		9. Well No. 2	
3. Address of Operator P.O. Box 35056, Houston, Texas 77235		10. Field and Pool, or Wildcat W.C. Dakota	
4. Location of Well UNIT LETTER <u>D</u> LOCATED <u>880</u> FEET FROM THE <u>north</u> LINE AND <u>1190</u> FEET FROM THE <u>west</u> LINE OF SEC. <u>23</u> TWP. <u>28N</u> RGE. <u>1E</u> NMPM		12. County Rio Arriba	
19. Proposed Depth 2,000		19A. Formation Dakota	20. Rotary or C.T. rotary
21. Elevations (Show whether DF, RT, etc.) 7134 g.l	21A. Kind & Status Plug. Bond single well	21B. Drilling Contractor unknown	22. Approx. Date Work will start 8-30-82

23. PROPOSED CASING AND CEMENT PROGRAM

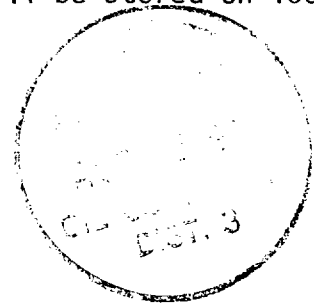
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/2	8 5/8	24	150	100	surf.
6 1/2	4 1/2	10.5	2,000	325	surf.

A 10" 2,000 psi blow out preventer will be in operation from under surface casing.

Air-mist will be used as the circulating medium. Water will be stored on location to kill the well if excessive pressures are encountered.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENTED

EXPIRES 2-25-83



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed John Alexander Agent Date 8-25-82

APPROVED BY Frank P. Perry TITLE SUPERVISOR DISTRICT 3 DATE AUG 30 1982

CONDITIONS OF APPROVAL, IF ANY: Hold C104 for NSL

All distances must be from the outer boundaries of the Section.

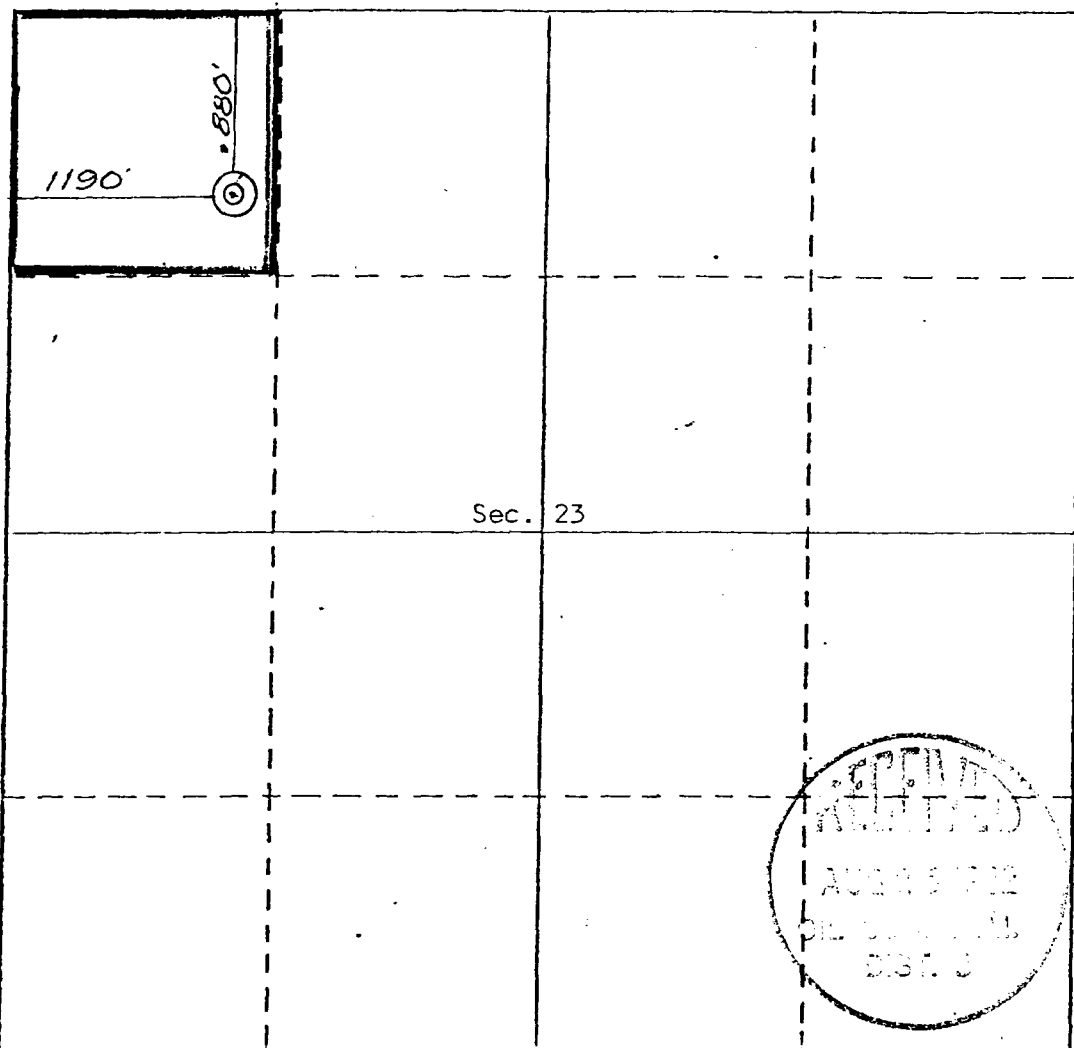
Operator James Bullard		Lease SUNTEX			Well No. 2
Unit Letter D	Section 23	Township 28 NORTH	Range 1 EAST	County RIO ARRIBA	
Actual Footage Location of Well: 880 feet from the NORTH line and 1190 feet from the WEST line					
Ground Level Elev. 7134	Producing Formation DAKOTA		Pool Wildcat	Dedicated Acreage: 40	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

John Alexander
Name

John Alexander
Position

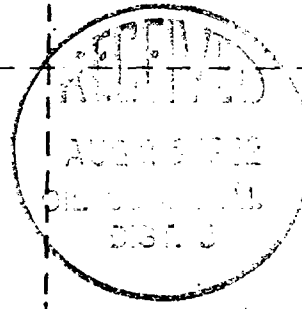
Agent
Company

James Bullard
Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

24

Date Surveyed
 Registered Professional Engineer and/or Land Surveyor
 CURTIS C. STOCKING
 Certificate No. 5980



OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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OPERATOR		

3a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO SEARCH OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT—" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL GAS WELL OTHER

7. Unit Agreement Name

2. Name of Operator
SUNTEX ENERGY CORP.

8. Farm or Lease Name
SUNTEX

3. Address of Operator
P.O. Box 570365, Houston Texas 77257-0365

9. Well No.
2

4. Location of Well
UNIT LETTER P 660 FEET FROM THE South LINE AND 365 FEET FROM
THE EAST LINE, SECTION 22 TOWNSHIP 28N RANGE 1E NMPM.

10. Field and Pool, or Wildcat
WC DAKOTA

15. Elevation (Show whether DF, RT, GR, etc.)
7134 GL

12. County
Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK
TEMPORARILY ABANDON
PULL OR ALTER CASING
OTHER

PLUG AND ABANDON
CHANGE PLANS

REMEDIAL WORK
COMMENCE DRILLING OPNS.
CASING TEST AND CEMENT JOB
OTHER

ALTERING CASING
PLUS AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Change name of operator from James Bullard to Suntex Energy Corp.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: Frank T. Chavez TITLE: Consultant DATE: 10-14-83

APPROVED BY: Original Signed by FRANK T. CHAVEZ TITLE: _____ DATE: _____

CONDITIONS OF APPROVAL, IF ANY:

Chuza Operating

List of wells :

El Poso Ranch # 1	E-26-28N-01E	30-039-23071
El Poso Ranch # 2	P-22-28N-01E	30-039-23070
El Poso Ranch # 3	F-14-28N-01E	30-039-23276
El Poso Ranch # 4	C-23-28N-01E	30-039-23277
El Poso Ranch # 7	J-14-28N-01E	30-039-23670
El Poso Ranch # 9	N-11-28N-01E	30-039-23699
El Poso Ranch #10	O-14-28N-01E	30-039-23673



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

TONEY ANAYA
GOVERNOR

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-8178

July 26, 1985

Suntex Energy Corp.
P.O. Box 570365
Houston, TX 77257-0365

Re: Suntex #5 K-11-28N-1E
Suntex #3 F-14-28N-1E
Suntex #2 P-22-28N-1E
Suntex #4 C-23-28N-1E
Suntex #6 L-23-28N-1E
Suntex #1 E-26-28N-1E

Gentlemen:

Temporarily abandonment on the referenced wells expired
November 15, 1984.

Your are hereby directed to initiate plugging activity within
30 days of this date. Failure to comply will result in a
case being called for your company, and all other interested
parties, to appear and show cause why the wells should not
be plugged and abandoned in accordance with a Division
approved plugging program.

Notify this office at least 24 hours prior to initiating
plugging activity, as we will have a witness present.

Yours truly,

Charles Gholson
Oil & Gas Inspector

CG/dj

xc: Jeff Taylor
~~Operator File~~
Operator File

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OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
 Supersedes Old
 C-102 and C-103
 Effective 1-1-83

1a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
1b. State Oil & Gas Lease No.
7. Unit Agreement Name Suntex #2
8. Farm or Lease Name Suntex
9. Well No. #2
10. Field and Pool, or Wildcat W.C. Lakota
11. Elevation (Show whether DE, RT, GR, etc.) 7175 - 7173 - 7170
12. County Rio Arriba

SUNDY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

Oil Well Gas Well Other

Name of Operator: **James Bullard**

Address of Operator: **box 35056 Houston, Texas 77235**

Location of Well:
 UNIT LETTER **P 660** FEET FROM THE **South** LINE AND **365** FEET FROM THE **East** LINE, SECTION **22** TOWNSHIP **28N** RANGE **1E** N.M.P.M.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

OTHER

PLUG AND ABANDON

CHANGE PLANS

REMEDIAL WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOB

OTHER

ALTERING CASING

PLUG AND ABANDONMENT

13. Describe Progress of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1109.

Spudded 12 1/2" hole. 9-30-82 9:15 PM drilled 190' of 12 1/4" hole ran 5 joints of 8 5/8" - 24# shot thred & coupling. k55 set & cemented at 178' - grown level measurements with 125 sacks class "B" 2% calcaim chloride pressured up checking water shut off with 900 PS.I. 10-3-82. set blow out preventor pressured up check with water shut off 1000# drilled 1974' of 6 1/4" hole. Reached T.D. at 12-6-82. Ran induction gamma ray and compensated density compensated neutron log, loggers T.D. 1974' Ran 4 1/2" casing 10.5# K55 - 49 joints casing set at 1974' grown level cemented with 90 sacks class "B" 2% calcaim chloride plug down checked water shut off with 1000# 12-5-82

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FEB 4 - 1983

OIL CON. DIV.]
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *C. N. Moore* TITLE *agent* DATE *02/03/83*

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE DATE FEB 4 1983

CONDITIONS OF APPROVAL, IF ANY.

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER

7. Unit Agreement Name
Suntex #2

Name of Operator
James Bullard

8. Farm or Lease Name
Suntex Energy Corp.

Address of Operator
Box 35056 Houston, Texas 77235

9. Well No.
#2

Location of Well
UNIT LETTER ~~P~~ **P** **660** FEET FROM THE **South** LINE AND **365** FEET FROM

10. Field and Pool, or Wildcat
W.C.

THE **East** LINE. SECTION **22** TOWNSHIP **28N** RANGE **1E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
7175 - 7173 - 7170

12. County
Rio Arriba

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforated 1933' to 1944' - 11' with 4 shots per ft. 44 holes .38" SSB #2 jet. acidized with 1000 gal. 15% H.C.L. Fracked well with 26,000# sand 250 Bbls. fluid, foam 70% 243550 C.F. nitrogen, swab testing, Dakota Formation.

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OIL CON. DIV.
DIST. 3

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *C. D. [Signature]* TITLE Agent DATE 1-18-83

APPROVED BY _____ TITLE _____ DATE JAN 19 1983

CONDITIONS OF APPROVAL, IF ANY:

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NEW MEXICO OIL CONSERVATION COMMISSION

Form O-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease
 State Fee
 5. State Oil & Gas Lease No.
 7. Unit Agreement Name
Suntex #2
 8. Farm or Lease Name
Suntex
 9. Well No.
#2
 10. Field and Pool, or Wildcat
W.C. Dakota
 12. County
Rio Arriba

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER
 Name of Operator
James Bullard
 Address of Operator
Box 35056 Houston, Texas 77235
 Location of well
 UNIT LETTER **OP 660** FEET FROM THE **South** LINE AND **365** FEET FROM
 THE **East** LINE, SECTION **22** TOWNSHIP **28N** RANGE **1E** N.M.P.M.
 15. Elevation (Show whether DF, RT, GR, etc.)
7175 - 7173 7170

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING
 TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPERATIONS PLUG AND ABANDONMENT
 FULL OR ALTER CASING OTHER CASING TEST AND CEMENT JOB OTHER

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 103.

Pressured up on 4 1/2" casing 2500# ran gamma ray correlation log and casing collar locator, perforated Dakota formation 1933' to 1944' 11' 4 shots per foot. .38" 90° phase SSB jet shot 12-22-82 acidized well with packer set at 1890' with 1000 gal. 15% H.C.L. swab tested 12-23-82. Fracked well with nitrogen foam frack with 25,000# of 20/40 sand. 70% quality foam 243550 CF nitrogen, broke down 1200# average rate 6.5 max. testing 1400# 1-14-83

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FEB 4 - 1983

OIL CON. DIV.
DIST.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Chavez* TITLE agent DATE 02/03/83
 APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE _____ DATE FEB - 4 1983
 CONDITIONS OF APPROVAL, IF ANY.

SUNTEX ENERGY CORP.
EBox 35056
Houston, Texas 77235

12-22-85 1F

Tabulation Of Deviation Test

James Bullard
Suntex #2
Rio Arriba County, New Mexico

<u>DEVIATION</u>	<u>DEPTH</u>
$\frac{1}{4}^{\circ}$	700'
$\frac{1}{2}^{\circ}$	1500'
$\frac{3}{4}^{\circ}$	1950'

AFFIDAVIT

This is to certify that the above deviation tests are correct to the best of my knowledge.

C.D. Moore

C.D. Moore
Independent Consultants, Inc.

Subscribed and sworn before me this the 19th day of January, 1983.
My commission expires 12-4-84.

Notary Public Ina H. Gay

RECEIVED
C.



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

TONEY ANAYA
GOVERNOR

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

December 10, 1985

Mr. Jeff Taylor
Oil Conervation Division
P.O. Box 2088
Santa Fe, NM 87504-2088

Re: Suntex Energy Corp.
Suntex #5 K-11-28N-1E
Suntex #3 F-14-28N-1E
Suntex #2 P-22-28N-1E
Suntex #4 C-23-28N-1E
Suntex #6 L-23-28N-1E
Suntex #1 E-26-28N-1E

Dear Jeff:

Temporary abandonment on the referenced wells expired November 15, 1985.

In order to prevent waste and protect fresh water, please docket a case calling for Suntex Energy Corp., Fidelity and Deposit Co., and all other interested parties to appear and show cause why the Suntex #5, located 2204 feet from the South line and 2310 feet from the West line of Section 11, 28 North, 1 East, the Suntex #3, located 1858 feet from the North line and 1800 feet from the West Line of Section 14, 28 North, 1 East, the Suntex #2, located 660 feet from the South line and 365 East line of Section 22, 28 North, 1 East, the Suntex #4, located 935 feet from the North line and 165 feet from the West line of Section 23, 28 North, 1 East, the Suntex #6, located 1980 feet from the South line and 660 feet from the West line of Section 23, 28 North, 1 East, and the Suntex #1, located 1824 feet from the North line and 570 feet from the West line of Section 26, 28 North, 1 East, should not be plugged and abandoned in accordance with Division approved plugging programs.

Yours truly,

Charles Gholson
Oil & Gas Inspector

CG/dj

xc: ~~well~~ Files
Operator File

OIL CONSERVATION DIVISION

P. O. BOX 7088
SANTA FE, NEW MEXICO 87507

Form C-103
Revised 10-1-

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OPERATOR	

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JUN 20 1986

OIL CON. DIV.
DIST. 3

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DISCONTINUED RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <i>Quintex Energy Corporation</i>	8. Farm or Lease Name <i>Quintex</i>
3. Address of Operator <i>P.O. Box 570365 Houston, Texas 77257</i>	9. Well No. <i>2</i>
4. Location of Well UNIT LETTER <i>N</i> <i>666</i> FEET FROM THE <i>South</i> LINE AND <i>365</i> FEET FROM THE LINE LINE, SECTION <i>22</i> TOWNSHIP <i>28</i> RANGE <i>1E</i> NMPM.	10. Field and Pool, or Wildcat <i>Wildcat Dakota</i>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County <i>P.A.</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date, of starting any proposed work) SEE RULE 1103.

Reenter well with rods & tubing. Set pump jack and pump well to determine its potential, and fill out necessary forms.

(1) If results are poor, prepare to stimulate Dakota.

(2) Set tubing and swell well until formation has cleaned up.

(3) Set tubing and rods. Set pump jack and pump to potentiate well.

(4) If well is unproductive will be plugged and abandon.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: *[Signature]* TITLE: *Supervisor* DATE: *6-18-86*

APPROVED BY: ORIGINAL SIGNED BY ERNIE BUSCH DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE: *JUN 20 1986*

CONDITIONS OF APPROVAL, IF ANY:

ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

CASE NO. 8864
Order No. R-8223

IN THE MATTER OF THE HEARING CALLED BY THE
OIL CONSERVATION DIVISION ON ITS OWN MOTION
TO PERMIT SUNTEX ENERGY CORPORATION, FIDELITY
AND DEPOSIT COMPANY OF MARYLAND, AND OTHER
INTERESTED PARTIES TO APPEAR AND SHOW CAUSE
WHY SIX CERTAIN WELLS IN TOWNSHIP 28 NORTH,
RANGE 1 EAST, RIO ARRIBA COUNTY, NEW MEXICO,
SHOULD NOT BE PLUGGED AND ABANDONED IN
ACCORDANCE WITH A DIVISION APPROVED PLUGGING
PROGRAM

RECEIVED

AUG 25 1986

OIL CON. DIV. J
DIST. 3

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on April 2, 1986, at Santa Fe, New Mexico, before Examiner Michael E. Stogner.

NOW, on this 19th day of May, 1986, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

- (1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) At the time of the hearing Division Cases Nos. 8862, 8863, and 8864 were consolidated for purposes of testimony.
- (3) Suntex Energy Corporation is the owner and operator of the following described wells all in Township 28 North, Range 1 East, NMPM, Rio Arriba County, New Mexico.

Suntex Well No. 1
1824 feet from the North line and 570 feet from the West line (Unit E) of Section 26;

Suntex Well No. 2
660 feet from the South line and 365 feet from the East line (Unit P) of Section 22;

Suntex Well No. 3
1858 feet from the North line and 1800 feet from the West
line (Unit F) of Section 14;

Suntex Well No. 4
935 feet from the North line and 1650 feet from the West
line (Unit C) of Section 23;

Suntex Well No 5
2004 feet from the South line and 2310 feet from the West
line (Unit K) of Section 11; and,

Suntex Well No. 6
1980 feet from the South line and 660 feet from the West
line (Unit L) of Section 23.

(4) Fidelity and Deposit Company of Maryland is the surety on each of the Oil Conservation Division one well plugging bonds issued on the above-described wells.

(5) The purpose of said bond is to assure the state that the subject wells will be properly plugged and abandoned when they are no longer capable of commercial production.

(6) The current condition of each of said wells is such that waste may occur, correlative rights may be violated or fresh waters may be contaminated if action is not taken to properly plug and abandon the same or return them to production.

(7) In order to prevent waste, to protect correlative rights, and to protect fresh waters, the above-described wells should be plugged and abandoned in accordance with a program approved by the Aztec District Office of the New Mexico Oil Conservation Division on or before June 30, 1986, or the wells should be returned to active drilling status or placed on production.

IT IT THEREFORE ORDERED THAT:

(1) Suntex Energy Corporation and Fidelity and Deposit Company of Maryland are hereby ordered to plug and abandon the following described wells in Township 28 North, Range 1 East, NMPM, Rio Arriba County, New Mexico on or before June 30, 1986.

Suntex Well No. 1
1824 Feet from the North line and 570 feet from the West
line (Unit E) of Section 26;

Suntex Well No. 2
660 feet from the South line and 365 feet from the
East line (Unit P) of Section 22;

Suntex Well No. 3
1858 feet from the North line and 1800 feet from the
West line (Unit F) of Section 14;

Suntex Well No. 4
935 feet from the North line and 1650 feet from the
West line (Unit C) of Section 23;

Suntex Well No. 5
2004 feet from the South line and 2310 feet from the
West line (Unit K) of Section 11; and,

Suntex Well No. 6
1980 feet from the South line and 660 feet from the
West line (Unit L) of Section 23.

(2) Suntex Energy Corporation and/or Fidelity and Deposit Company of Maryland, prior to plugging and abandoning the above-described wells, shall obtain from the Aztec District Office of the Division, a Division-approved program for said plugging and abandoning, and shall notify the Aztec Office of the date and hour said work is to be commenced so that the Division may witness such work.

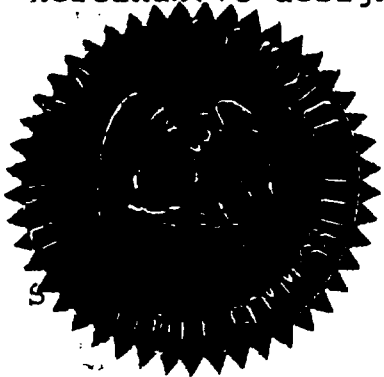
(3) In the alternative, the Supervisor of the Division's district office at Aztec may permit any of said wells to be completed or recompleted as a producer provided that an acceptable plan for such work is filed with the district office prior to June 30, 1986, and provided that such work shall be completed within 180 days following entry of this order.

(4) Any such well failing to be completed or recompleted within such time period shall be plugged and abandoned as provided above within 60 days following the close of said 180 days following entry of this order.

(6) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

Case No. 8864
Order No. R-8223

DONE at Santa Fe, New Mexico, on the day and year
hereinabove designated.



STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

R. L. Stamets

R. L. STAMETS,
Director



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

TONY ANAYA
GOVERNOR

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

January 7, 1987

Mr. Daryl Hayes
3208 Cochiti
Farmington, NM 87401

Re: Suntex #1 660' FSL and 3675' FEL, Sec 22, T28N, R1E
Suntex #2 1824' FNL and 570' FWL, Sec 26, T28N, R1E

Dear Mr. Hayes:

Our records show that the referenced wells are operated by Suntex Energy Corporation. They are bonded to the State of New Mexico for these wells under this corporate name.

Sincerely,

A handwritten signature in black ink, appearing to read "Frank T. Chavez".

Frank T. Chavez
District Supervisor

FTC/dj

xc: Well Files

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LAND OFFICE		
OPERATOR		

P. O. BOX 7088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 12-

1a. Indicate Type of Lease
State Fee
3. State Oil & Gas Lease No.

SUNDY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CLEAN UP OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL GAS WELL OTHER _____

7. Unit Agreement Name

2. Name of Operator
SUNTEX ENERGY CORPORATION

8. Farm or Lease Name
~~W. A. Maddox~~ Santa

3. Address of Operator
P. O. BOX 570725, Houston, Texas 77257

9. Well No.
2

4. Location of Well
UNIT LETTER P 660 FEET FROM THE South LINE AND 365 FEET FROM
THE East LINE, SECTION 22 TOWNSHIP 28N RANGE 1E SMPM.

10. Field and Pool, or Wildcat
W. A. Gallop
40

15. Elevation (Show whether DF, RT, CR, etc.)
7170.0

12. County
Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK
TEMPORARILY ABANDON
PULL OR ALTER CASING
OTHER _____

PLUG AND ABANDON
CHANGE PLANS
OTHER _____

REMEDIAL WORK
COMMENCE DRILLING OPS.
CASING TEST AND CEMENT JOB
OTHER _____

ALTERING CASING
PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/25/86 Moved all equipment to location.

7/5/86 Waiting on rig.

9/1/86 Notice equipment was moved from location by creditor.

12/20/86 Weather condition made it impossible to get to location.

4/1/87 Weather is still prohibiting operation.

4/25/87 Equipment will be on location as soon as weather condition permits and well will be tested.

RECEIVED

APR 30 1987

OIL CON. DIV.

DIST 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frank Hill

TITLE President

DATE April 24, 1987

Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT 3

DATE APR 26 1987

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

RECEIVED
JUN 28 1988
OIL CON. DIV.
DIST. 3

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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator
SPUR OIL, INC.

Address
3107 N. HASKELL, DALLAS, TX. 75204

Reason(s) for filing (Check proper box)

<input type="checkbox"/> New Well	Change in Transporter of:	<input type="checkbox"/> Dry Gas	Other (Please explain)
<input type="checkbox"/> Recompletion	<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Condensate	
<input checked="" type="checkbox"/> Change in Ownership	<input type="checkbox"/> casinghead Gas		

If change of ownership give name and address of previous owner
SUNTEX ENERGY CORP., P.O. BOX 570365, HOUSTON, TX. 77257-0365

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>SUNTEX</u>	Well No. <u>2</u>	Pool Name, including Formation <u>WILDCAT DAKOTO</u>	Kind of Lease State, Federal or Fee <u>FEE</u>	Lease No. <u>N/A</u>
Location				
Unit Letter <u>P</u>	<u>660</u> Feet From The <u>SOUTH</u> Line and <u>365</u> Feet From The <u>EAST</u>			
Line of Section <u>22</u>	Township <u>28N</u>	Range <u>1E</u>	<u>NMPM, RIO ARRIBA</u>	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>GARY ENERGY CORP.</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. BOX 159, BLOOMFIELD, N.M. 87413</u>			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>N/A</u>	Address (Give address to which approved copy of this form is to be sent) <u>N/A</u>			
If well produces oil or liquids, give location of tanks.	Unit <u>P</u>	Sec. <u>22</u>	Twp. <u>28N</u>	Rge. <u>1E</u>
	Is gas actually connected? <u>N/A</u>		When <u>N/A</u>	
If this production is commingled with that from any other lease or pool, give commingling order number: <u>N/A</u>				

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

McSmith
(Signature)
PROD. ENG.
(Title)
JUNE 20 1988
(Date)

OIL CONSERVATION DIVISION

APPROVED JUN 28 1988, 19
BY *[Signature]*
TITLE SUPERVISION DISTRICT # 5

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiphase completed wells.

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

I.

Operator Petroleum Development Corporation	Well API No. 20-039-23070
Address 9720 B Candelaria N.E. Albuquerque, NM 87112	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input checked="" type="checkbox"/> Change in Operator <input checked="" type="checkbox"/> Other (Please explain) Change in Transporter of: <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate NAME CHANGE FROM SUNTEX #2	
If change of operator give name and address of previous operator SUNTEX ENERGY CORPORATION no address available SQUIR OIL INC.	

II. DESCRIPTION OF WELL AND LEASE

Lease Name El Poso Ranch	Well No. 2	Pool Name, including Formation WYOMING WYOMING WC DAKOTA	Kind of Lease State, Federal or Fed <input checked="" type="checkbox"/> Fed	Lease No. none
Location Unit Letter <u>P</u> : <u>660</u> Feet From The <u>South</u> Line and <u>365</u> Feet From The <u>East</u> Line Section <u>22</u> Township <u>28N</u> Range <u>1E</u> , NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Oper. & NAME Change only

Name of Authorized Transporter of Oil through	<input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Box 838 Hobbs NM 88240
Name of Authorized Transporter of Casinghead Gas	<input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
	Is gas actually connected?	When?

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (D.F., RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Jim C. Johnson
 Printed Name Jim C. Johnson Title Production Manager
 Date 8-29-90 Telephone No. 505 293 4044

OIL CONSERVATION DIVISION

Date Approved SEP 05 1990
 Original Signed by CHARLES GHOLSON
 By _____
 Title DEPUTY OIL & GAS INSPECTOR, DIST. #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI.

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. N/A

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name El Poso Ranch
2. Name of Operator A.C.T. Oper. Co.	8. Well No. 22-2
3. Address of Operator P.O. Box 211 Chama, NM 87520	9. Pool name or Wildcat Callup Wildcat Bakata
4. Well Location Unit Letter P : 660 Feet From The South Line and 365 Feet From The East Line Section 22 Township 28N Range 1-E NMPM Rio Arriba County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: Place well on pump & designate change of operator <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Install tubing. Downhole pump & rods & test well to establish production.
Existing well name not available - above referenced name to be used.

From Petroleum Development Corp.

RECEIVED
OCT 21 1991
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *E.R. Lewis* TITLE General Manager DATE 10-21-91

TYPE OR PRINT NAME E.R. Lewis TELEPHONE NO. 326-5528

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT #3 DATE OCT 21 1991

CONDITIONS OF APPROVAL, IF ANY:



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE



GARY E. JOHNSON
GOVERNOR

JENNIFER A. SALISBURY
CABINET SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178 FAX: (505) 334-6170

August 7, 1995

Rand Carroll
New Mexico Oil Conservation
2040 S Pacheco
Sante Fe NM 87505

RE : Chuza Operating El Poso Ranch

Dear Rand:

Chuza Operating was notified January 19, 1995 in regards to the attached list of wells. I have issued a number of extensions and had several phone conversations pertaining to bringing the wells into compliance. To this date there has been no production reported or remedial work performed on the wells. Please docket a case calling Chuza Operating and all interested parties to appear and show cause why the listed wells should not be plugged and abandoned in accordance with a Division approved plugging program.

Yours Truly,

Johnny Robinson
Deputy Oil & Gas Inspector

cc: Well File
Chuza Operating
Underwriters Indemnity Co

Chuza Operating

List of wells :

El Poso Ranch # 1	E-26-28N-01E	30-039-23071
El Poso Ranch # 2	P-22-28N-01E	30-039-23070
El Poso Ranch # 3	F-14-28N-01E	30-039-23276
El Poso Ranch # 4	C-23-28N-01E	30-039-23277
El Poso Ranch # 7	J-14-28N-01E	30-039-23670
El Poso Ranch # 9	N-11-28N-01E	30-039-23699
El Poso Ranch #10	O-14-28N-01E	30-039-23673



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE



GARY JOHNSON
GOVERNOR

JENNIFER SALISBURY
CABINET SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

Certified: P-987-892-128

January 17, 1995

Mr. Tim Collier
%Chuza Operating
PO Box 953
Midland TX 79702

Underwriters Indemnity Co
8 Greenway Plaza Ste 400
Houston TX 77046

RE: El Poso Ranch #2, P-22-28N-01E, 30-039-23070

Dear Tim:

The referenced well is in violation of Rule 201.

You are hereby directed to plug and abandon this well or bring it into compliance with Rule 203 for temporary abandonment within 30 days.

If you fail to bring this well into compliance we will schedule a show cause hearing to plug this well using the bond.

Sincerely,

Johnny Robinson
Deputy Oil & Gas Inspector

cc: Rand Carroll
Underwriters Indemnity Co.



GARY JOHNSON
GOVERNOR

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

JENNIFER SALISBURY
CABINET SECRETARY



1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

Certified: P-987-892-127

January 17, 1995

Fred Shelton
%David S Stubblefield
2906 McKinney Ave
Dallas TX 75204

RE: El Poso Ranch #2, P-22-28N-01E, 30-039-23070

Dear Fred:

It has been brought to our attention that the above mentioned well was conveyed to you from Tim Collier with Chuza Operating. If this is the case, you are in violation of Rule #101 concerning well bonding and rule #1104 requiring a change of operator.

Sincerely,

Johnny Robinson
Deputy Oil & Gas Inspector

JR/sh

cc: Rand Carroll
Well File

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OPERATOR	

*Clauza
El Poso #3*

5A. Indicate Type of Lease
STATE FEE

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG-BACK

1a. Type of Work
b. Type of Well
DRILL DEEPEN PLUG BACK
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

7. Unit Agreement Name

2. Name of Operator
SUNTEX ENERGY CORPORATION

8. Farm or Lease Name
SUNTEX

3. Address of Operator
P. O. Box 570365, Houston, Texas 77257

9. Well No.
3

4. Location of Well
UNIT LETTER F LOCATED 1858 FEET FROM THE North LINE
AND 1800 FEET FROM THE West LINE OF SEC. 14 TWP. 28N RGE. 1E NMPM

10. Field and Pool, or Wildcat
Wildcat *Dakota*

12. County
Rio Arriba

19. Proposed Depth 2000 feet
19A. Formation Dakota
20. Rotary or C.T. Rotary

21. Elevations (Show whether DF, RT, etc.) 7194 UG
21A. Kind & Status Plug. Bond 1 Well Plugging Bond #9622641
21B. Drilling Contractor Joe Salazar
22. Approx. Date Work will start August 23, 1983

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
9"	7"	17 lbs./ft.	150 feet	50	Surface
6 1/4"	4 1/2"	9.5 lbs.	2000 feet	200	1500 feet

Cover M.V.

RECEIVED

AUG 23 1983

APPROVAL EXPIRES 2-26-84
UNLESS DRILLING IS COMMENCED
SPUD NOTICE MUST BE SUBMITTED
WITHIN 10 DAYS.

OIL CON. DIV.
BEFORE EXAMINER STOGNER
OIL CONSERVATION DIVISION
OCD EXHIBIT NO. Jc
CASE NO. 11509

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUS BACK, GIVE DATA ON PRESENT PRODUCTION ZONE AND PROPOSED NEW PRODUCTION ZONE. GIVE SLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Agent Date 8/22/83

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT # 3 DATE 8/26/83

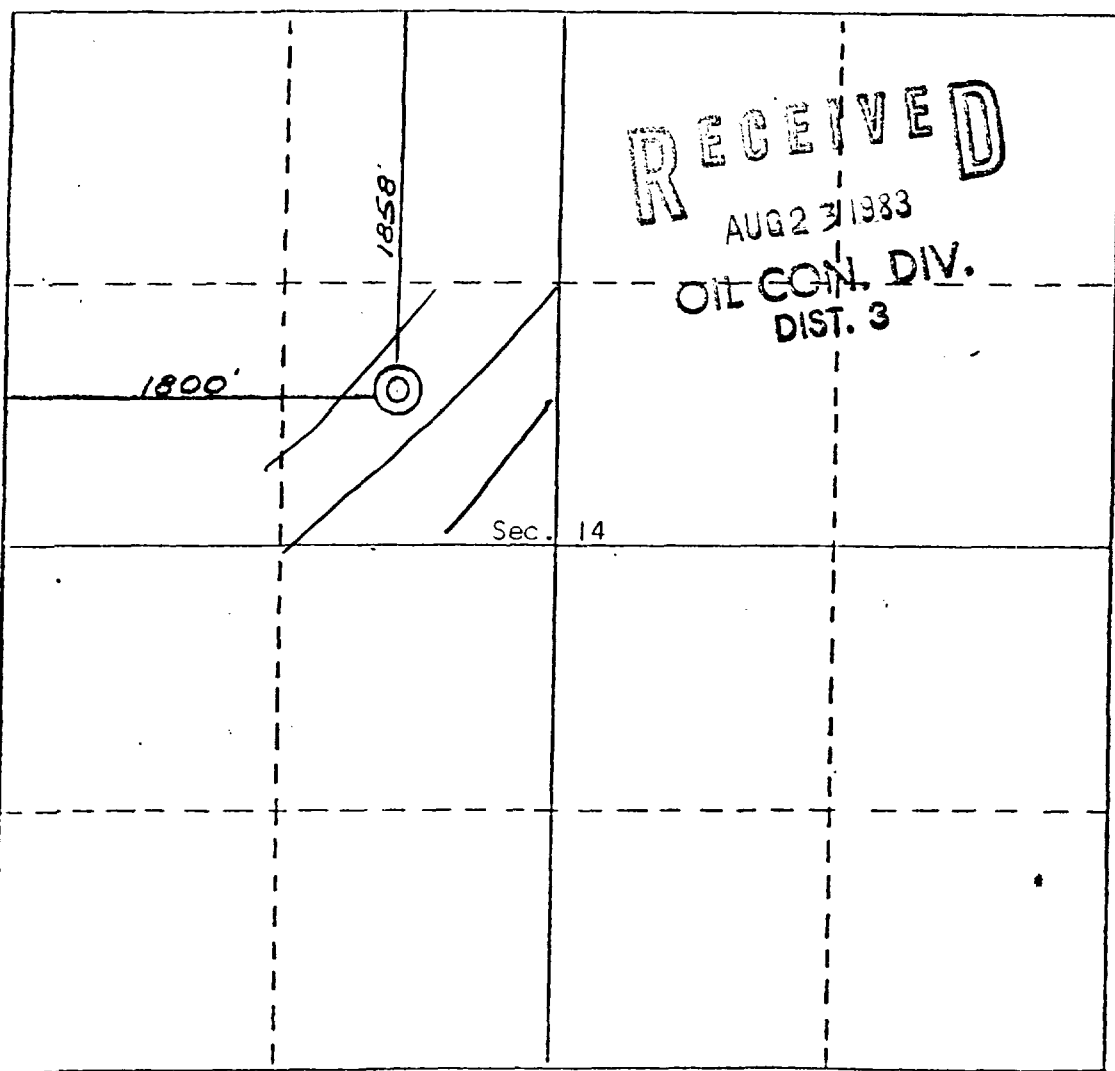
CONDITIONS OF APPROVAL, IF ANY:

All distances must be from the outer boundaries of the Section.

Operator SUNTEX ENERGY CORPORATION		Lease			Well No. 3
Unit Letter F	Section 14	Township 28 NORTH	Range 1 EAST	County RIO ARRIBA	
Actual Footage Location of Well:					
1858 feet from the NORTH line and		1800 feet from the WEST line			
Ground Level Elev. 7194 UG	Producing Formation DAKOTA	Pool		Dedicated Acreage: 40	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to work interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?
 Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side this form if necessary.) _____
 No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



RECEIVED
AUG 23 1983
OIL CON. DIV.
DIST. 3

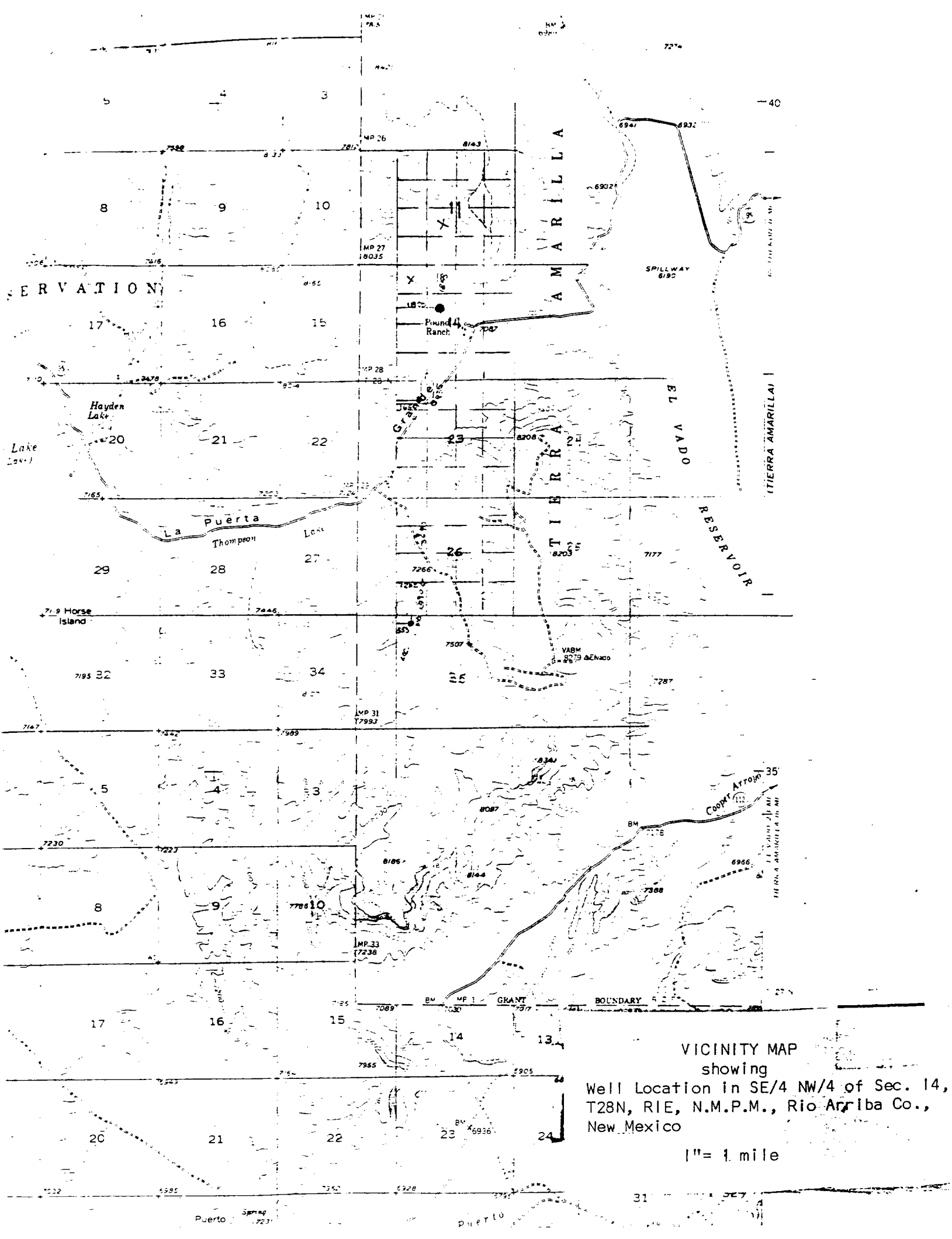
CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

R. M. Groh
Name
Agent
Position
SunTex Energy
Company
8-22-83
Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

16 August 1983
Date Surveyed
Curtis & Stuckey
Registered Professional Engineer and/or Land Surveyor
Curtis & Stuckey
5980
Certificate No.



VICINITY MAP showing
 Well Location in SE/4 NW/4 of Sec. 14,
 T28N, R10E, N.M.P.M., Rio Arriba Co.,
 New Mexico
 1" = 1 mile

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

1a. Indicate Type of Lease
 State Fee
 3. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG SALS TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL GAS WELL OTHER

2. Name of Operator
 SUNTEX ENERGY CORPORATION

3. Address of Operator
 P.O. Box 570365 Houston, Texas 77257-0365

4. Location of Well
 UNIT LETTER F 1858 FEET FROM THE North LINE AND 1800 FEET FROM THE West LINE, SECTION 14 TOWNSHIP 28N RANGE 1E RMPM.

7. Unit Agreement Name

8. Farm or Lease Name
~~W. A. Madrox~~ *Suntext*

9. Well No.
 3

10. Field and Pool or Widened
 W.C. Greenhorn

15. Elevation (Show whether DF, RT, CR, etc.)
 7194 UG

12. County
 Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPHS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER _____	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Request permission to temporary abandon well because of legal complications which should shortly be resolved. Well #3 sign now installed. Tank was installed and ready to test soon.

11-15-84

RECEIVED
 OCT 15 1984
 OIL CON. DIV.
 DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed *J. Mark Yell, Sr.* TITLE President DATE 10/2/84

APPROVED BY *J. B. Buel* TITLE _____ DATE 10-23-84

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.
N/A

7. Lease Name or Unit Agreement Name
El Poso Ranch

8. Well No.
HF 3

9. Pool name or Wildcat
Gallup Wildcat DAKOTA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL GAS WELL OTHER

2. Name of Operator
A.C.T. Oper. Co.

3. Address of Operator
P.O. Box 211 Chama, NM 87520

4. Well Location
Unit Letter F : 1858 Feet From The North Line and 1800 Feet From The West
Section 14 Township 28N Range 1-E NMPM Rio Arriba County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING
OTHER: Place well on pump & designate change of operator
SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
CASING TEST AND CEMENT JOB
OTHER: _____

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Install tubing downhole pump & rods & test well to establish production.
Existing well name not available - Above referenced name to be used.

From Petroleum Development Corp.

RECEIVED
OCT 21 1991
OIL CON DIV

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE *E.B. Lewis* TITLE General Manager DATE 10-21-91
TYPE OR PRINT NAME E.B. Lewis TELEPHONE NO. 326-550

(This space for State Use)
APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DATE OCT 21 1991
CONDITIONS OF APPROVAL, IF ANY:



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

TONY ANAYA
GOVERNOR

August 26, 1983

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AUG 31 1983

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-5800

OIL CON. DIV.]
DIST. 3

Suntex Energy Corporation
P. O. Box 570365
Houston, Texas 77257-0365

Re: \$5,000 One-Well Plugging Bond
Suntex Energy Corporation,
Principal; Fidelity and Deposit
Company of Maryland, Surety
Sec. 14, T-28-N, R-1-E,
Rio Arriba County
Depth: 2,000 feet
Bond No. 9622641

Gentlemen:

The Oil Conservation Division hereby approves the above-captioned one-well plugging bond effective this date. It is my understanding that a rider will be forthcoming with the exact footage description.

Sincerely,

JOE D. RAMEY,
Director

dr/

cc: Oil Conservation Division
Aztec, New Mexico

District Office
 DISTRICT I
 P.O. Box 1986, Hobbs, NM 88240
 DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210
 DISTRICT III
 P.O. Rio Uruan Rd., Aztec, NM 87410

Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

Form C-104
 Revised 1-1-85
 See Instructions
 at Bottom of Page

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
 TO TRANSPORT OIL AND NATURAL GAS**

Operator Petroleum Development Corporation	Well API No. 30-139-23276
Address 9720 B Candelaria N.E. Albuquerque, NM 87112	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input checked="" type="checkbox"/> Change in Operator <input checked="" type="checkbox"/> Other (Please explain) Name Change from Surtex #3 Change in Transporter of: <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate	
Change of operator give name & address of previous operator Operator Petroleum Corporation no address available Spur Oil, Inc.	

DESCRIPTION OF WELL AND LEASE

Lease Name El Poso Ranch	Well No. 3	Pool Name, including Formation El Poso WC Dakota	Kind of Lease State, Federal or (Tex)	Lease No. none
Location Unit Letter <u>F</u> : <u>1858</u> Feet From The <u>North</u> Line and <u>1800</u> Feet From The <u>West</u> Line Section <u>14</u> Township <u>28N</u> Range <u>1E</u> , NMPM, Rio Arriba County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Oper. + Name Change Only

Name of Authorized Transporter of Oil El Poso	<input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Box 838 Hobbs NM 88240
Name of Authorized Transporter of Casinghead Gas	<input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Does well produce oil or liquids, and location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? When?
If this production is commingled with that from any other lease or pool, give commingling order number:		

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	DIT Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Deviations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure (Shut-in)
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate Produced	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

I. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Jim C. Johnson
 Signature
 Jim C. Johnson Production Manager
 Printed Name
 8-29-90 Title
 505 293 4044
 Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved SEP 05 1990

By _____ Original Signed by CHARLES GULSON

Title DEPUTY OIL & GAS INSPECTOR, DIST. #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and IV for changes of permit.

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

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TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

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JUN 28 1988

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL

OIL CON. DIV.]
DIST. 3

I. Operator
SPUR OIL, INC.

Address
3107 N. HASKELL, DALLAS, TX. 75204

Reason(s) for filing (Check proper box)

<input type="checkbox"/> New Well	Change in Transporter of:	<input type="checkbox"/> Dry Gas
<input type="checkbox"/> Recompletion	<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Condensate
<input checked="" type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas	

Other (Please explain)

If change of ownership give name and address of previous owner SUNTEX ENERGY CORP., P.O. BOX 570365, HOUSTON, TX. 77257-0365

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>SUNTEX</u>	Well No. <u>3</u>	Pool Name, including Formation <u>WILDCAT DAKOTA</u>	Kind of Lease State, Federal or Fee <u>FEE</u>	Lease No. <u>N/A</u>
Location Unit Letter <u>F</u> ; <u>1858</u> Feet From The <u>NORTH</u> Line and <u>1880 1900</u> Feet From The <u>WEST</u> Line of Section <u>14</u> Township <u>28N</u> Range <u>1E</u> , NMPM, <u>RIO ARRIBA</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>GARY ENERGY CORP.</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. BOX 159, BLOOMFIELD, N.M. 87413</u>					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>N/A</u>	Address (Give address to which approved copy of this form is to be sent) <u>N/A</u>					
If well produces oil or liquids, give location of tanks.	Unit <u>F</u>	Sec. <u>14</u>	Twp. <u>28N</u>	Rge. <u>1E</u>	Is gas actually connected? <u>N/A</u>	When <u>N/A</u>

If this production is commingled with that from any other lease or pool, give commingling order number: N/A

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

MA Smith
(Signature)
PROD. ENG.
(Title)
JUNE 20 1988
(Date)

OIL CONSERVATION DIVISION
JUN 28 1988

APPROVED _____ 19____
BY *Burt J. Shum*
TITLE SUPERVISION DISTRICT # 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multicompleted wells.

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LAND OFFICE		
OPERATOR		

P. O. BOX 7088
SANTA FE, NEW MEXICO 87501

Revised 11/86

34. Indicate Type of Lease
State Fee

35. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-131) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
SUNTEX ENERGY CORPORATION

3. Address of Operator
P. O. BOX 570725, Houston, Texas 77257-0725

4. Location of Well
UNIT LETTER F 1858 FEET FROM THE North LINE AND 1800 FEET FROM
West THE 14 LINE, SECTION 28N TOWNSHIP 1E RANGE 49 RMPM.

5. Elevation (Show whether DF, RT, CR, etc.)
7194 UG

6. 7. Unit Agreement Name

8. Farm or Lease Name
Syntex
W.A. Madden

9. Well No.
3

10. Field and Pool, or Wildcat
W. C. Gallop

12. County
Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER _____		OTHER _____	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- 6/28/86 Moved workover rig in, ran tubing with seating nipple, 2 ft. gas anchor, two 4 ft. pupp joints with bull plug.
- 6/30/86 Tag bridge plug at 1573; set tubing at 1553; ran bottom hole pump, started well to pumping.
- 7/1/86 Well made 11 BO overnight.
- 7/1/86 Moved rig off.
- 7/2/86 Well made 4 BO, shut well in to restimulate.
- 9/1/86 Noticed well was pulled by creditor and equipment moved from location.
- 4/1/87 Weather has delayed operation repeatedly from 12/20/86 to 4/5/87.
- 4/25/87 Equipment will be reinstated and well will be stimulated as soon as weather condition permit it.

RECEIVED
APR 30 1987
OIL CON. DIV.
DIST. 8

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frank Hill TITLE President DATE April 27 1987

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

APR 30 1987



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

TONEY ANAYA
GOVERNOR

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

July 26, 1985

Suntex Energy Corp.
P.O. Box 570365
Houston, TX 77257-0365

Re: Suntex #5 K-11-28N-1E
Suntex #3 F-14-28N-1E
Suntex #2 P-22-28N-1E
Suntex #4 C-23-28N-1E
Suntex #6 L-23-28N-1E
Suntex #1 E-26-28N-1E

Gentlemen:

Temporarily abandonment on the referenced wells expired
November 15, 1984.

Your are hereby directed to initiate plugging activity within
30 days of this date. Failure to comply will result in a
case being called for your company, and all other interested
parties, to appear and show cause why the wells should not
be plugged and abandoned in accordance with a Division
approved plugging program.

Notify this office at least 24 hours prior to initiating
plugging activity, as we will have a witness present.

Yours truly,

Charles Gholson
Oil & Gas Inspector

CG/dj

xc: Jeff Taylor
~~Operator File~~
Operator File



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

TONY ANAYA
GOVERNOR

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 874
(505) 334-6178

December 10, 1985

Mr. Jeff Taylor
Oil Conervation Division
P.O. Box 2088
Santa Fe, NM 87504-2088

Re: Suntex Energy Corp.
Suntex #5 K-11-28N-1E
Suntex #3 F-14-28N-1E
Suntex #2 P-22-28N-1E
Suntex #4 C-23-28N-1E
Suntex #6 L-23-28N-1E
Suntex #1 E-26-28N-1E

Dear Jeff:

Temporary abandonment on the referned wells expired November 15, 1985.

In order to prevent waste and protect fresh water, please docket a case calling for Suntex Energy Corp., Fidelity and Deposit Co., and all other interested parties to appear and show cause why the Suntex #5, located 2204 feet from the South line and 2310 feet from the West line of Section 11, 28 North, 1 East, the Suntex #3, located 1858 feet from the North line and 1800 feet from the West Line of Section 14, 28 North, 1 East, the Suntex #2, located 660 feet from the South line and 365 East line of Section 22, 28 North, 1 East, the Suntex #4, located 935 feet from the North line and 165 feet from the West line of Section 23, 28 North, 1 East, the Suntex #6, located 1980 feet from the South line and 660 feet from the West line of Section 23, 28 North, 1 East, and the Suntex #1, located 1824 feet from the North line and 570 feet from the West line of Section 26, 28 North, 1 East, should not be plugged and abandoned in accordance with Division approved plugging programs.

Yours truly,

Charles Gholson
Oil & Gas Inspector

CG/dj

xc: ~~well~~ Files
Operator File

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SANTA FE, NEW MEXICO 87505

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JUN 20 1986

OIL CON. DIV. 7
DIST. 3

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator <i>Sunco Energy Corporation</i>	8. Farm or Lease Name <i>Sunco</i>
3. Address of Operator <i>P.O. Box 570365 Houston, Texas 77257</i>	9. Well No. <i>3</i>
4. Location of Well UNIT LETTER <i>F</i> <i>1858</i> FEET FROM THE <i>North</i> LINE AND <i>1800</i> FEET FROM THE <i>West</i> LINE, SECTION <i>14</i> TOWNSHIP <i>28</i> RANGE <i>1E</i> NMPM.	10. Field and Pool, or Wildcat <i>Wildcat Dakota</i>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Re-enter well with rods & tubing, set pump jack and pump well to determine its potential, and fill out necessary forms.

- (1) If results are poor, prepare to stimulate Dakota.*
- (2) Set tubing and swap well until formation has cleared up.*
- (3) Set tubing and rods. Set pump jack and pump to potentiate well.*
- (4) If well is unproductive plug and abandon well immediately.*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE *Supervisor* DATE *6-18-86*

APPROVED BY ORIGINAL SIGNED BY ERNIE BUSCH TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE JUN 20 1986

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

CASE NO. 8864
Order No. R-8223

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION ON ITS OWN MOTION TO PERMIT SUNTEX ENERGY CORPORATION, FIDELITY AND DEPOSIT COMPANY OF MARYLAND, AND OTHER INTERESTED PARTIES TO APPEAR AND SHOW CAUSE WHY SIX CERTAIN WELLS IN TOWNSHIP 28 NORTH, RANGE 1 EAST, RIO ARRIBA COUNTY, NEW MEXICO, SHOULD NOT BE PLUGGED AND ABANDONED IN ACCORDANCE WITH A DIVISION APPROVED PLUGGING PROGRAM

RECEIVED

AUG 25 1986

OIL CON. DIV.
DIST. 3

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on April 2, 1986, at Santa Fe, New Mexico, before Examiner Michael E. Stogner.

NOW, on this 19th day of May, 1986, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

- (1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) At the time of the hearing Division Cases Nos. 8862, 8863, and 8864 were consolidated for purposes of testimony.
- (3) Suntex Energy Corporation is the owner and operator of the following described wells all in Township 28 North, Range 1 East, NMPM, Rio Arriba County, New Mexico.

Suntex Well No. 1
1824 feet from the North line and 570 feet from the West line (Unit E) of Section 26;

Suntex Well No. 2
660 feet from the South line and 365 feet from the East line (Unit P) of Section 22;

Suntex Well No. 3
1858 feet from the North line and 1800 feet from the West
line (Unit F) of Section 14;

Suntex Well No. 4
935 feet from the North line and 1650 feet from the West
line (Unit C) of Section 23;

Suntex Well No 5
2004 feet from the South line and 2310 feet from the West
line (Unit K) of Section 11; and,

Suntex Well No. 6
1980 feet from the South line and 660 feet from the West
line (Unit L) of Section 23.

(4) Fidelity and Deposit Company of Maryland is the surety on each of the Oil Conservation Division one well plugging bonds issued on the above-described wells.

(5) The purpose of said bond is to assure the state that the subject wells will be properly plugged and abandoned when they are no longer capable of commercial production.

(6) The current condition of each of said wells is such that waste may occur, correlative rights may be violated or fresh waters may be contaminated if action is not taken to properly plug and abandon the same or return them to production.

(7) In order to prevent waste, to protect correlative rights, and to protect fresh waters, the above-described wells should be plugged and abandoned in accordance with a program approved by the Aztec District Office of the New Mexico Oil Conservation Division on or before June 30, 1986, or the wells should be returned to active drilling status or placed on production.

IT IT THEREFORE ORDERED THAT:

(1) Suntex Energy Corporation and Fidelity and Deposit Company of Maryland are hereby ordered to plug and abandon the following described wells in Township 28 North, Range 1 East, NMPM, Rio Arriba County, New Mexico on or before June 30, 1986.

Suntex Well No. 1
1824 Feet from the North line and 570 feet from the West
line (Unit E) of Section 26;

Suntex Well No. 2

660 feet from the South line and 365 feet from the East line (Unit P) of Section 22;

Suntex Well No. 3

1858 feet from the North line and 1800 feet from the West line (Unit F) of Section 14;

Suntex Well No. 4

935 feet from the North line and 1650 feet from the West line (Unit C) of Section 23;

Suntex Well No. 5

2004 feet from the South line and 2310 feet from the West line (Unit K) of Section 11; and,

Suntex Well No. 6

1980 feet from the South line and 660 feet from the West line (Unit L) of Section 23.

(2) Suntex Energy Corporation and/or Fidelity and Deposit Company of Maryland, prior to plugging and abandoning the above-described wells, shall obtain from the Aztec District Office of the Division, a Division-approved program for said plugging and abandoning, and shall notify the Aztec Office of the date and hour said work is to be commenced so that the Division may witness such work.

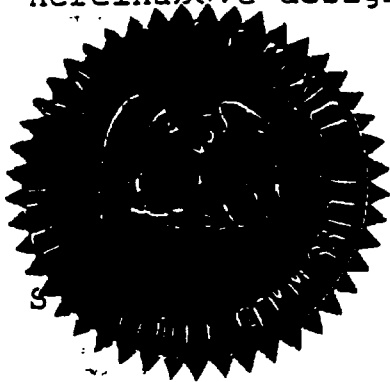
(3) In the alternative, the Supervisor of the Division's district office at Aztec may permit any of said wells to be completed or recompleted as a producer provided that an acceptable plan for such work is filed with the district office prior to June 30, 1986, and provided that such work shall be completed within 180 days following entry of this order.

(4) Any such well failing to be completed or recompleted within such time period shall be plugged and abandoned as provided above within 60 days following the close of said 180 days following entry of this order.

(6) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

Case NO. 0004
Order No. R-8223

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.



STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

R. L. Stamets

R. L. STAMETS,
Director

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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OPERATOR	

3a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL GAS WELL OTHER

2. Name of Operator
Suntex Energy Corporation

3. Address of Operator
P.O. Box 570365 - Houston, Texas 77257

4. Location of Well
UNIT LETTER *F* *1858* FEET FROM THE *North* LINE AND *1800* FEET FROM
THE *West* LINE, SECTION *14* TOWNSHIP *28N* RANGE *1E* NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
Suntex

9. Well No.
3

10. Field and Pool, or Wildcat
WC *DATA*

15. Elevation (Show whether DF, RT, CR, etc.)
7194 UG

12. County
Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

OTHER

PLUG AND ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK

COMMENCE DRILLING OPS.

CASING TEST AND CEMENT JOB

OTHER

ALTERING CASING

PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

spud @ 0840 Aug. 30, 1983 - 12 1/4 hole to 157 ft. Ran 156' 7" 17# csg. cmtd. 7 125 (138 cu. ft) Class A 7 270 Cal. chloride cmt. to surface (csg. leak off test 200 psi. 30 min. 6x.)

Drill out 7 6 1/4 bit and drilled to 1660 ft. Ran GR-SP- Rest. Neutron. Ran 4 1/2 - 9.5# csg. to 1660 ft. Topped out w/ 1jt. 5 1/2 - 15# cmtd. 4 200 sx. Class A cmt. mixed 7 Unitho-lite (280 cu. ft.) Bump plug & tested. csg. 2000 psi. Returns to surface on cmt. Ran cmt. bond log - case hole Gamma & collar log. Perm. 1486 - 1532 4. slts/ft. Wait on test tank.

RECEIVED
OCT 14 1983

OIL CON. DIV.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *MJ Smith* TITLE *Consultant* DATE *10-14-83*

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Chuza Operating	Well All No. 30-039-23276
Address P.O. Box 953 Midland, Tx 79702 (915)686-8985	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of: <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Recompletion <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Change in Operator <input checked="" type="checkbox"/>	<i>Oper. Change only</i>
If change of operator give name and address of previous operator A.C.T. Operating Co. P.O. Box 211 Chama N.M. 87520	

II. DESCRIPTION OF WELL AND LEASE

Lease Name E1 Poso Ranch	Well No. 3	Pool Name, Including Formation WC Dakota	Kind of Lease State, Federal or <input checked="" type="checkbox"/> Other	Lease No. None
Location				
Unit Letter F	1858	Feet From The North Line and 1800	Feet From The West	Line
Section 14	Township 28N	Range 1-E	NMPM, Rio Arriba County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquid give location of test <input type="checkbox"/>	Unit F Twp. 28N Rge. 1E
If this production is commingled with that from any other lease or pool, give commingling order number:	Is gas actually connected? <input type="checkbox"/> When?

IV. COMPLETION DATA

Designate Type of Completion - (X)	<input type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> New Well	<input type="checkbox"/> Workover	<input type="checkbox"/> Deepen	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Same Res'v	<input type="checkbox"/> Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.				
Elevations (DF, RKB, RF, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth				
Perforations			Depth Casing Shoe					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	RECEIVED JUN 21 1993 OIL CON. DIV. DIST. 3
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut in)	Casing Pressure (Shut in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Wayne A. Bissett
Signature
Wayne A. Bissett Co-owner Chuza Operating
Printed Name
6-21-93 (915)686-8985
Date Telephone No.

OIL CONSERVATION DIVISION
JUN 21 1993

Date Approved _____
By *Bill J. Chang*
SUPERVISOR DISTRICT #3
Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-101 must be filed for each pool in multiply completed wells.



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE



GARY JOHNSON
GOVERNOR

JENNIFER SALISBURY
CABINET SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

Certified: P-987-892-128

January 17, 1995

Mr. Tim Collier
% Chuza Operating
PO Box 953
Midland TX 79702

Underwriters Indemnity Co
8 Greenway Plaza Ste 400
Houston TX 77046

RE: El Poso Ranch #3, F-14-28N-01E, 30-039-23276

Dear Tim:

The referenced well is in violation of Rule 201.

You are hereby directed to plug and abandon this well or bring it into compliance with Rule 203 for temporary abandonment within 30 days.

If you fail to bring this well into compliance we will schedule a show cause hearing to plug this well using the bond.

Sincerely,

Johnny Robinson
Deputy Oil & Gas Inspector

cc: Rand Carroll
Underwriters Indemnity Co.



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT



OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

GARY JOHNSON
GOVERNOR

JENNIFER SALISBURY
CABINET SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

Certified: P-987-892-127

January 17, 1995

Fred Shelton
%David S Stubblefield
2906 McKinney Ave
Dallas TX 75204

RE: El Poso Ranch #3, F-14-28N-01E, 30-039-23276

Dear Fred:

It has been brought to our attention that the above mentioned well was conveyed to you from Tim Collier with Chuza Operating. If this is the case, you are in violation of Rule #101 concerning well bonding and rule #1104 requiring a change of operator.

Sincerely,

Johnny Robinson
Deputy Oil & Gas Inspector

JR/sh

cc: Rand Carroll
Well File

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LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

Chuzza
El Paso #4

3a. Indicate Type of Lease
State Fee

3. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO BLEED OFF PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator SUNTEX ENERGY CORPORATION	8. Farm or Lease Name W. J. Maddox <i>Suntext</i>
3. Address of Operator P.O. Box 570365 Houston, Texas 77257-0365	9. Well No. 4
4. Location of Well UNIT LETTER <u>C</u> <u>935</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM <u>West</u> <u>23</u> TOWNSHIP <u>28N</u> RANGE <u>1E</u> NMPM.	10. Field and Pool, or Wildcat W.C. <i>Chuzza</i>
15. Elevation (Show whether DF, RT, GR, etc.) 7127 UG	12. County Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Request permission to temporarily abandon well because of legal complication which should shortly be resolved. Well signs now installed. Rod and BD pump out of well and presently capped off. Well should, within 30 days, be completed and tested.

RECEIVED
11-15-84

BEFORE EXAMINER STOGNER
OIL CONSERVATION DIVISION

OCD EXHIBIT NO. 578

CASE NO. 11509

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *G. Frank Miller* TITLE President DATE 10/2/84

APPROVED BY *Joe Burch* TITLE _____ DATE 10-23-84

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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LAND OFFICE		
OPERATOR		

3a. Indicate Type of Lease
 State Fee
 3. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL GAS WELL OTHER _____
 2. Name of Operator: Stantex Energy Corp
 3. Address of Operator: PO Box 560365 Houston TX 77257-0365
 4. Location of Well: UNIT LETTER C 935 FEET FROM THE North LINE AND 1050 FEET FROM THE West LINE, SECTION 23 TOWNSHIP 28N RANGE 1E NMPM.
 7. Unit Agreement Name: _____
 8. Farm or Lease Name: Stantex
 9. Well No.: 4
 10. Field and Pool, or Widcat: W.C. Dakota
 15. Elevation (Show whether DF, RT, GR, etc.): 7127
 12. County: Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUS AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUS AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud @ 2235 hrs. Aug 31, 1983 12 1/4 hole with foam. Hit water @ 110' ft. Move Rig to #3 and finished same. Move Rig back Sept. 10, 1983. Finished drilling 12 1/4 hole 276 ft. RAN 277 ft. 7"-17" csg. and cmtl. w/ 200 sx. Class 'A' cmt. w/ 2% Cat. Chloride (220 cu. ft.) (Bumped plug + csg. test. 800 psi) No. Returns. Top out side w/ 25 sk. class 'A'. Drill 6 1/4 hole to 1660 RAN GR-Neutron - RAN 4 1/2 - 9.5" csg. to 1660 Topped out w/ 1st. 5 1/2 - 15 Cmtl. w/ 200 sx class 'A' cmt. mixed w/ uniflo-lite (280 cu. ft.) Bumped plug + csg. 2000 P.S.I. RAN GR. CCL. CBL. Perf: 1508 - 1544 w/ 43 ft. / ft. Run tub + RO W.O. Test. Tank.

RECEIVED
OCT 14 1983

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.
 SIGNED: MJ Smith TITLE: Consultant DATE: 10-14-83

APPROVED BY: _____ TITLE: _____ DATE: _____
 CONDITIONS OF APPROVAL, IF ANY:

30-039-23277

Form O-11
Revised 10-1-78

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OPERATOR	

5A. Indicate Type of Lease
STATE FEE

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
 b. Type of Well DRILL DEEPEN PLUG BACK
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

7. Unit Agreement Name

8. Farm or Lease Name
SUNTEX

2. Name of Operator
SUNTEX ENERGY CORPORATION

9. Well No.
4

3. Address of Operator
P. O. Box 560365, Houston, Texas 77257

10. Field and Pool, or Wildcat
Wildcat *Sublet*

4. Location of Well
UNIT LETTER C LOCATED 935 FEET FROM THE North LINE
AND 1650 FEET FROM THE West LINE OF SEC. 23 TWP. 28N RGE. 1E NMPM

12. County
Rio Arriba

19. Proposed Depth
2000 feet

19A. Formation
Dakota

20. Rotary or C.T.
Rotary

21. Elevations (Show whether DF, RT, etc.)
7127 UG

21A. Kind & Status Plug. Bond
1 Well Plugging Bond

21B. Drilling Contractor
Joe Salazar

22. Approx. Date Work will start
August 23, 1983

23. #9622642

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
9"	7"	17 lbs.	150 feet	50	Surface
6 1/4"	4 1/2"	9.5 lbs.	2000 feet	220	1500 feet

Cover M.V.

APPROVAL EXPIRES 2-23-84
UNLESS DRILLING IS COMMENCED.
SPUD NOTICE MUST BE SUBMITTED
WITHIN 10 DAYS.

RECEIVED
AUG 23 1983
OIL CON. DIV.
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUS BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed R. Salazar Title Agent Date 8/22/83

(This space for State Use)
APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT # 3 DATE 8/22/83

CONDITIONS OF APPROVAL, IF ANY:

All distances must be from the outer boundaries of the Section.

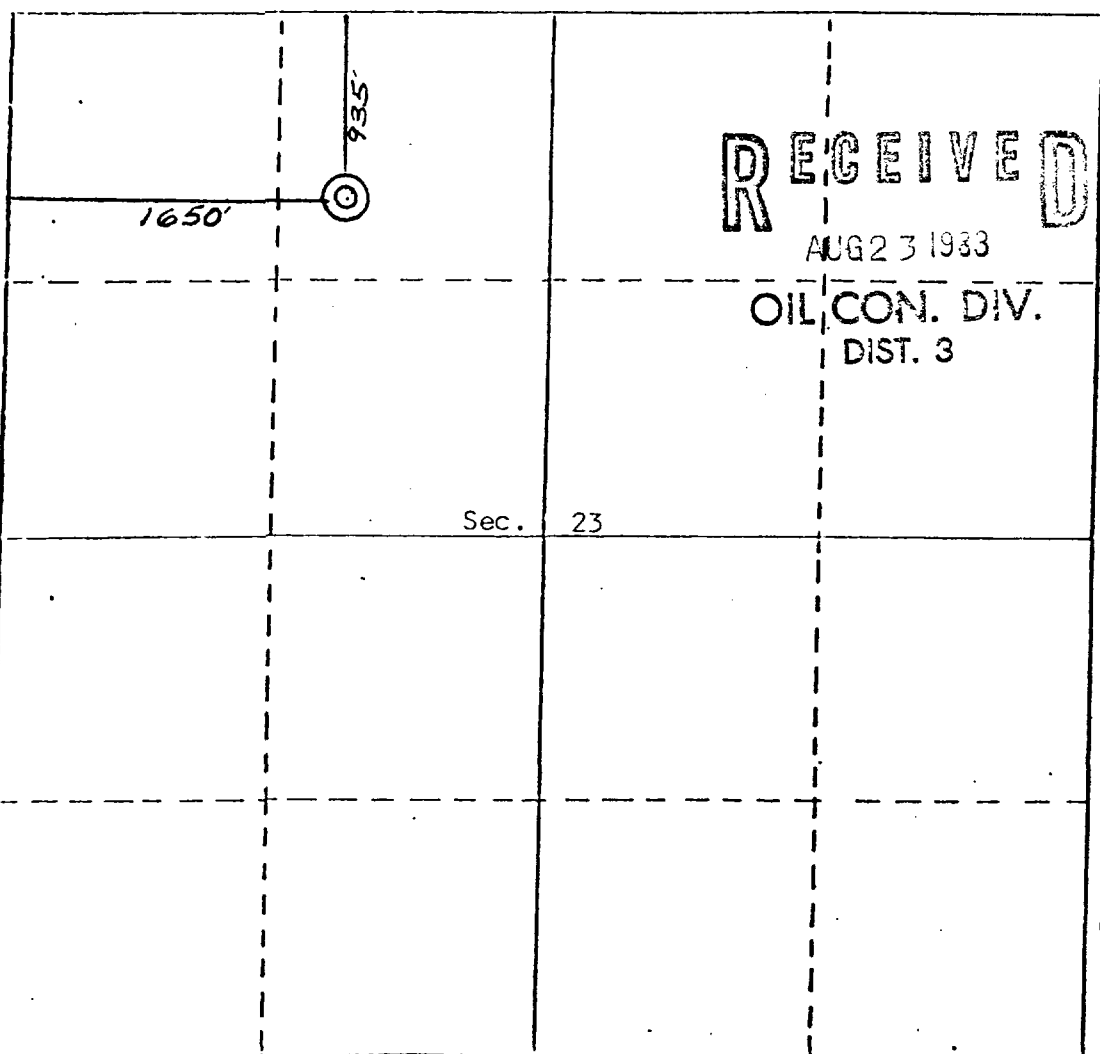
Operator SUNTEX ENERGY CORPORATION			Lease		Well No. 4-A
Unit Letter C	Section 23	Township 28 NORTH	Range 1 EAST	County RIO ARRIBA	
Actual Location of Well:					
935	feet from the	NORTH	line and	1650	feet from the
				WEST	line
Ground Level Elev. 7127 UG	Producing Formation DAKOTA		Pool	Dedicated Acreage: 40	
				Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division



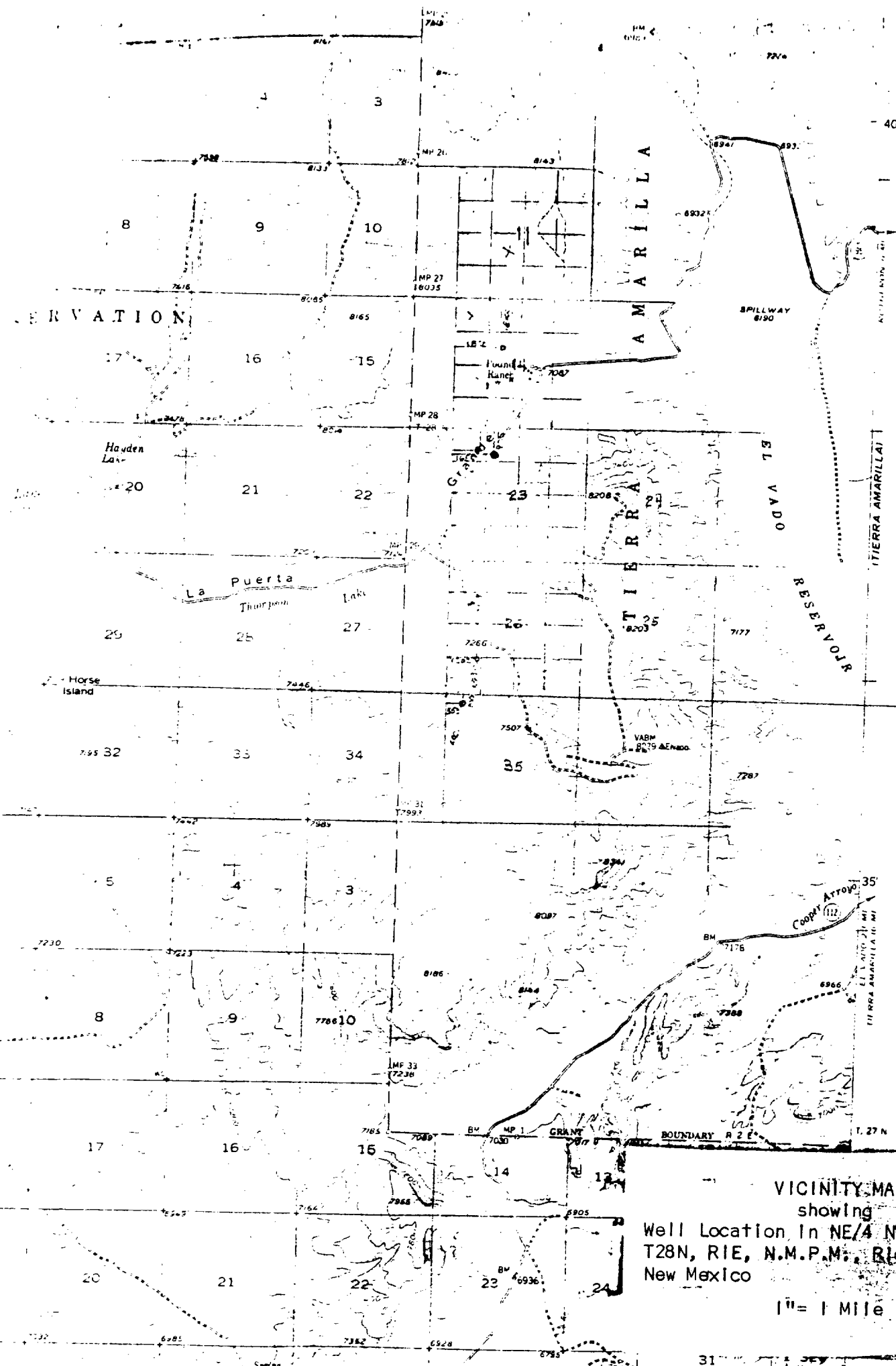
CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

R. H. Cohen
Name
Agent
Position
Suntext Energy
Company
8-22-83
Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

16 August 1983
Date Surveyed
Curtis C. Stocking
Registered Professional Geologist
and/or Land Surveyor
Curtis C. Stocking
5980 L.S.U. SURVEYING
Certificate No. **5980**



VICINITY MAP
 showing
 Well Location in NE/4 NW/4 Sec. 23,
 T28N, R1E, N.M.P.M., Rio Arriba Co.,
 New Mexico
 1" = 1 Mile

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

RECEIVED
JUN 23 1988
OIL CON. DIV.
DIST. 3

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
SPUR OIL, INC.

Address
3107 N. HASKELL, DALLAS, TX. 75204

Reason(s) for filing (Check proper box)

<input type="checkbox"/> New Well	Change in Transporter of:	<input type="checkbox"/> Dry Gas
<input type="checkbox"/> Recompletion	<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Condensate
<input checked="" type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas	

Other (Please explain)

If change of ownership give name and address of previous owner: SUNTEX ENERGY CORP., P.O. BOX 570365, HOUSTON, TX. 77257-0365

II. DESCRIPTION OF WELL AND LEASE

Lease Name SUNTEX	Well No. 4	Pool Name, including Formation WILDCAT DAKOTA	Kind of Lease State, Federal or Fee FEE	Lease No. N/A
Location				
Unit Letter C	: 935	Feet From The NORTH	Line and 1650	Feet From The WEST
Line of Section 23	Township 28N	Range 1E	, NMPM, RIO ARRIBA County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>GARY ENERGY CORP.</u>	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 159, BLOOMFIELD, N.M. 87413
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> N/A	Address (Give address to which approved copy of this form is to be sent) N/A
If well produces oil or liquids, give location of tanks. Unit: C, Sec: 23, Twp: 28N, Rge: 1E	Is gas actually connected? When N/A N/A

If this production is commingled with that from any other lease or pool, give commingling order number: N/A

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.



PROD. ENG.

(Title)

JUNE 20 1988

(Date)

OIL CONSERVATION DIVISION

APPROVED JUN 28 1988, 19

BY 

TITLE SUPERVISION DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple completed wells.

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
 TO TRANSPORT OIL AND NATURAL GAS**

I.

Operator Petroleum Development Corporation	Well API No. 30-039-23277
Address 9720 B Candelaria N.E. Albuquerque, NM 87112	
Reason(s) for Filing (Check proper box) <input checked="" type="checkbox"/> Other (Please explain) New Well <input type="checkbox"/> Change in Transporter of: Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> NAME Change from Suntex #4 Change in Operator <input checked="" type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator Suntex Energy Corporation No address available Spur Oil Inc.	

II. DESCRIPTION OF WELL AND LEASE

Lease Name El Poso Ranch	Well No. 4	Pool Name, including Formation Greenhorn WC, DAKOTA	Kind of Lease State, Federal or <u>Lea</u>	Lease No. none
Location Unit Letter <u>C</u> : <u>935</u> Feet From The <u>north</u> Line and <u>1650</u> Feet From The <u>West</u> Line Section <u>23</u> Township <u>28N</u> Range <u>1E</u> , NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

OPR. & NAME CHANGE ONLY

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Box 838 Hobbs NM 88240
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually contacted? When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations				Depth Casing Shoe				

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure (Shut-in) Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls. Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Jim C. Johnson
 Jim C. Johnson Production Manager
 Printed Name
 Date 8-29-90 Telephone No. 505 293 4044

OIL CONSERVATION DIVISION

Date Approved SEP 05 1990
 Original Signed by CHARLES JOHNSON
 By _____
 Title DEPUTY OIL & GAS INSPECTOR, DIST. #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter or other such changes.

District Office
DISTRICT I
P.O. Box 1570, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

Oil, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease
STATE FEE
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL GAS WELL OTHER

7. Lease Name or Unit Agreement Name
EL POSO Ranch

2. Name of Operator
A.C.T. OPERATING COMPANY

8. Well No.
~~23-C~~ 4

3. Address of Operator
P. O. Box 211, Chama, New Mexico 87520

9. Pool name or Wildcat
WC Oak

4. Well Location
Unit Letter C : 935 Feet From The North _____ Line and 1650 Feet From The West _____ Line
Section 23 Township 28N Range 1E NMPM Rio Arriba County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <u>Place well on pump & designate change of operator</u> <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: _____ <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- A. Install wellhead, tubing, downhole pump and rods to test well and determine if commercial production can be established.
- B. ~~Change of operator to A.C.T. Operating Company~~
FROM petroleum Development Corp.

RECEIVED
DEC 02 1991
OIL CON. DIV. 1
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE R. A. Varela TITLE V.P. Exploration & Production DATE 11/26/91
TYPE OR PRINT NAME R. A. Varela TELEPHONE NO. (512) 225-0800

(This space for State Use)
APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT #3 DATE DEC 02 1991
CONDITIONS OF APPROVAL, IF ANY:

See note attached



STATE OF NEW MEXICO
ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

to Operator

M-E-M-O

FOR YOUR INFORMATION

C-101 5 Copies on Fee Land
 6 Copies on State Land

C-102 5 Copies on Fee Land
 6 Copies on State Land
 (Attached to each copy of the C-101)

C-103 3 Copies

C-104 4 Copies with one transporter
 5 Copies with two transporter

C-105 5 Copies on Fee Land
 6 Copies on State Land

C-122 3 Copies

C-122A 3 Copies

C-129 4 Copies

Deviation Survey - 1 Copy notorized

12-17-91

Memo

From

DOROTHY

To Act Oper. Co.

Please Check the Corrected information.

Also, whenever you send paper work, C103's I need 3 Copies, I'll make copies this time, but in the future extra copies made will be charged.

5, 6, 8, 9 & 11 are petroleum Dev. Corp.
Are you Changing Oper. on any of these wells?

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

P. O. BOX 7088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-

14. Indicate Type of Lease
State Fee

15. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL GAS WELL OTHER _____

2. Name of Operator
SUNTEX ENERGY CORPORATION

3. Address of Operator
P. O. Box 570725, Houston, Texas 77257

4. Location of Well
UNIT LETTER C 935 FEET FROM THE North LINE AND 1650 FEET FROM
THE West LINE, SECTION 23 TOWNSHIP 28N RANGE 1E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
7127 UG

7. Unit Agreement Name

8. Farm or Lease Name
W. A. Maddox *Surf*

9. Well No.
4

10. Field and Pool, or Wildcat
W. C. Gallop
48

12. County
Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK
TEMPORARILY ABANDON
PULL OR ALTER CASING
OTHER _____

PLUG AND ABANDON
CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK
COMMENCE DRILLING OPNS.
CASING TEST AND CEMENT JOB
OTHER _____

ALTERING CASING
PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 6/25/86 Moved all equipment on location.
- 7/5/86 Waiting on rig.
- 9/1/86 Notice equipment was moved from location by creditor.
- 12/20/86 Weather condition made it impossible to get to location.
- 4/1/87 Weather is still prohibiting operation.
- 4/25/87 Equipment will be on location as soon as weather condition permits and well will be tested.

RECEIVED
APR 30 1987
OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Frank Hill TITLE President DATE April 27 1987

Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT 3 DATE APR 20 1987

ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

CASE NO. 8864
Order No. R-8223

IN THE MATTER OF THE HEARING CALLED BY THE
OIL CONSERVATION DIVISION ON ITS OWN MOTION
TO PERMIT SUNTEX ENERGY CORPORATION, FIDELITY
AND DEPOSIT COMPANY OF MARYLAND, AND OTHER
INTERESTED PARTIES TO APPEAR AND SHOW CAUSE
WHY SIX CERTAIN WELLS IN TOWNSHIP 28 NORTH,
RANGE 1 EAST, RIO ARRIBA COUNTY, NEW MEXICO,
SHOULD NOT BE PLUGGED AND ABANDONED IN
ACCORDANCE WITH A DIVISION APPROVED PLUGGING
PROGRAM

RECEIVED

AUG 25 1986

OIL CON. DIV.]
DIST. 3

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on April 2, 1986, at Santa Fe, New Mexico, before Examiner Michael E. Stogner.

NOW, on this 19th day of May, 1986, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

(1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) At the time of the hearing Division Cases Nos. 8862, 8863, and 8864 were consolidated for purposes of testimony.

(3) Suntex Energy Corporation is the owner and operator of the following described wells all in Township 28 North, Range 1 East, NMPM, Rio Arriba County, New Mexico.

Suntex Well No. 1
1824 feet from the North line and 570 feet from the West line (Unit E) of Section 26;

Suntex Well No. 2
660 feet from the South line and 365 feet from the East line (Unit P) of Section 22;

Suntex Well No. 3
1858 feet from the North line and 1800 feet from the West
line (Unit F) of Section 14;

Suntex Well No. 4
935 feet from the North line and 1650 feet from the West
line (Unit C) of Section 23;

Suntex Well No 5
2004 feet from the South line and 2310 feet from the West
line (Unit K) of Section 11; and,

Suntex Well No. 6
1980 feet from the South line and 660 feet from the West
line (Unit L) of Section 23.

(4) Fidelity and Deposit Company of Maryland is the surety on each of the Oil Conservation Division one well plugging bonds issued on the above-described wells.

(5) The purpose of said bond is to assure the state that the subject wells will be properly plugged and abandoned when they are no longer capable of commercial production.

(6) The current condition of each of said wells is such that waste may occur, correlative rights may be violated or fresh waters may be contaminated if action is not taken to properly plug and abandon the same or return them to production.

(7) In order to prevent waste, to protect correlative rights, and to protect fresh waters, the above-described wells should be plugged and abandoned in accordance with a program approved by the Aztec District Office of the New Mexico Oil Conservation Division on or before June 30, 1986, or the wells should be returned to active drilling status or placed on production.

IT IT THEREFORE ORDERED THAT:

(1) Suntex Energy Corporation and Fidelity and Deposit Company of Maryland are hereby ordered to plug and abandon the following described wells in Township 28 North, Range 1 East, NMPM, Rio Arriba County, New Mexico on or before June 30, 1986.

Suntex Well No. 1
1824 Feet from the North line and 570 feet from the West
line (Unit E) of Section 26;

Suntex Well No. 2
660 feet from the South line and 365 feet from the
East line (Unit P) of Section 22;

Suntex Well No. 3
1858 feet from the North line and 1800 feet from the
West line (Unit F) of Section 14;

Suntex Well No. 4
935 feet from the North line and 1650 feet from the
West line (Unit C) of Section 23;

Suntex Well No. 5
2004 feet from the South line and 2310 feet from the
West line (Unit K) of Section 11; and,

Suntex Well No. 6
1980 feet from the South line and 660 feet from the
West line (Unit L) of Section 23.

(2) Suntex Energy Corporation and/or Fidelity and Deposit Company of Maryland, prior to plugging and abandoning the above-described wells, shall obtain from the Aztec District Office of the Division, a Division-approved program for said plugging and abandoning, and shall notify the Aztec Office of the date and hour said work is to be commenced so that the Division may witness such work.

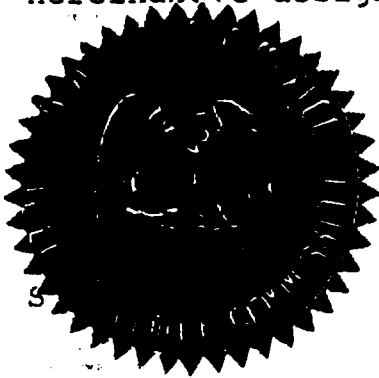
(3) In the alternative, the Supervisor of the Division's district office at Aztec may permit any of said wells to be completed or recompleted as a producer provided that an acceptable plan for such work is filed with the district office prior to June 30, 1986, and provided that such work shall be completed within 180 days following entry of this order.

(4) Any such well failing to be completed or recompleted within such time period shall be plugged and abandoned as provided above within 60 days following the close of said 180 days following entry of this order.

(6) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

Case No. 8864
Order No. R-8223

DONE at Santa Fe, New Mexico, on the day and year
hereinabove designated.



STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

R. L. Stamets

R. L. STAMETS,
Director

OIL CONSERVATION DIVISION

P. O. BOX 2088
 SANTA FE, NEW MEXICO 87501

Form C-103
 Revised 10-1-7

RECEIVED
 JUN 20 1986
 OIL CON. DIV. 1
 DIST. 3

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
 State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator <i>Sunstar Energy Corporation</i>	8. Farm or Lease Name <i>Sunstar</i>
3. Address of Operator <i>P.O. Box 570365 Houston Texas 77257</i>	9. Well No. <i>4</i>
4. Location of Well UNIT LETTER <i>C</i> <i>935</i> FEET FROM THE <i>north</i> LINE AND <i>1650</i> FEET FROM THE <i>West</i> LINE, SECTION <i>23</i> TOWNSHIP <i>28</i> RANGE <i>1-E</i> NMPM.	10. Field and Pool, or Wildcat <i>Wildcat Debata</i>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON

TEMPORARILY ABANDON CHANGE PLANS

PULL OR ALTER CASING OTHER

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING

COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT

CASING TEST AND CEMENT JOBS OTHER

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Re-enter well with rods & tubing. Set pump jack and pump well to determine its potential, and fill out necessary forms.

(1) If results are poor, prepare to stimulate Debata

(2) Set tubing and swab well until formation has cleaned up

(3) Set tubing and rods. Set pump jack and peddle to potentiate well.

(4) If well is unproductive plug and abandon immediately.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE *Supervisor* DATE *6-18-86*

APPROVED BY ORIGINAL SIGNED BY ERNIE BUSCH

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE *JUN 20 1986*

CONDITIONS OF APPROVAL, IF ANY:



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

TONY ANAYA
GOVERNOR

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

December 10, 1985

Mr. Jeff Taylor
Oil Conervation Division
P.O. Box 2088
Santa Fe, NM 87504-2088

Re: Suntex Energy Corp.
Suntext #5 K-11-28N-1E
Suntext #3 F-14-28N-1E
Suntext #2 P-22-28N-1E
Suntext #4 C-23-28N-1E
Suntext #6 L-23-28N-1E
Suntext #1 E-26-28N-1E

Dear Jeff:

Temporary abandonment on the referenced wells expired November 15, 1985.

In order to prevent waste and protect fresh water, please docket a case calling for Suntex Energy Corp., Fidelity and Deposit Co., and all other interested parties to appear and show cause why the Suntext #5, located 2204 feet from the South line and 2310 feet from the West line of Section 11, 28 North, 1 East, the Suntext #3, located 1858 feet from the North line and 1800 feet from the West Line of Section 14, 28 North, 1 East, the Suntext #2, located 660 feet from the South line and 365 East line of Section 22, 28 North, 1 East, the Suntext #4, located 935 feet from the North line and 165 feet from the West line of Section 23, 28 North, 1 East, the Suntext #6, located 1980 feet from the South line and 660 feet from the West line of Section 23, 28 North, 1 East, and the Suntext #1, located 1824 feet from the North line and 570 feet from the West line of Section 26, 28 North, 1 East, should not be plugged and abandoned in accordance with Division approved plugging programs.

Yours truly,

Charles Gholson
Oil & Gas Inspector

CG/dj

xc: ~~Well~~ Files
Operator File



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

TONY ANAYA
GOVERNOR

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-8178

July 26, 1985

Suntex Energy Corp.
P.O. Box 570365
Houston, TX 77257-0365

Re: Suntex #5 K-11-28N-1E
Suntex #3 F-14-28N-1E
Suntex #2 P-22-28N-1E
Suntex #4 C-23-28N-1E
Suntex #6 L-23-28N-1E
Suntex #1 E-26-28N-1E

Gentlemen:

Temporarily abandonment on the referenced wells expired
November 15, 1984.

Your are hereby directed to initiate plugging activity within
30 days of this date. Failure to comply will result in a
case being called for your company, and all other interested
parties, to appear and show cause why the wells should not
be plugged and abandoned in accordance with a Division
approved plugging program.

Notify this office at least 24 hours prior to initiating
plugging activity, as we will have a witness present.

Yours truly,

Charles Gholson
Oil & Gas Inspector

CG/dj

xc: Jeff Taylor
~~Well Files~~
Operator File

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
 TO TRANSPORT OIL AND NATURAL GAS**

I. Operator Well API No.
Chuzza Operating 30-039-23277
 Address
P.O. Box 953 Midland, Tx 79702 (915)686-8985
 Reason(s) for Filing (Check proper box) Other (Please explain)
 New Well Change in Transporter of: *Oper. Change Only*
 Recompletion Oil Dry Gas
 Change in Operator Casinghead Gas Condensate
 If change of operator give name and address of previous operator A.C.T. Operating Company P.O. Box 211 Chama, N.M. 87520

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>El Poso Ranch</u>	Well No. <u>4</u>	Pool Name, including Formation <u>WC Dakota</u>	Kind of Lease State, Federal or <input checked="" type="checkbox"/> <u>Co</u>	Lease No. <u>None</u>
Location Unit Letter <u>C</u> : <u>935</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>West</u> Line Section <u>23</u> Township <u>28N</u> Range <u>1E</u> , NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> Condensate <input type="checkbox"/> Oil Refining Co.	Address (Give address to which approved copy of this form is to be sent) 1000 Rio Brazos Rd., Aztec, NM 87410
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. C 23 28N 1E	It gas actually connected? When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rec'v	Xif Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RI, GR, etc)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

RECEIVED
 JUN 21 1993
 OIL CON. DIV.
 DIST. 3

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Wayne A. Bissett
 Signature
Wayne A. Bissett Co-Owner-Chuzza Operating
 Printed Name Title
 6-21-93 (915)686-8985
 Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved JUN 21 1993

By *Bill D. Chang*
 Title **SUPERVISOR DISTRICT 13**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE



GARY JOHNSON
GOVERNOR

JENNIFER SALISBURY
CABINET SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

Certified: P-987-892-127

January 17, 1995

Fred Shelton
%David S Stubblefield
2906 McKinney Ave
Dallas TX 75204

RE: El Poso Ranch #4, C-23-28N-01E, 30-039-23277

Dear Fred:

It has been brought to our attention that the above mentioned well was conveyed to you from Tim Collier with Chuza Operating. If this is the case, you are in violation of Rule #101 concerning well bonding and rule #1104 requiring a change of operator.

Sincerely,

Johnny Robinson
Deputy Oil & Gas Inspector

JR/sh

cc: Rand Carroll
Well File



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT



OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

GARY JOHNSON
GOVERNOR

JENNIFER SALISBURY
CABINET SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

Certified: P-987-892-128

January 17, 1995

Mr. Tim Collier
%Chuza Operating
PO Box 953
Midland TX 79702

Underwriters Indemnity Co
8 Greenway Plaza Ste 400
Houston TX 77046

RE: El Poso Ranch #4, C-23-28N-01E, 30-039-23277

Dear Tim:

The referenced well is in violation of Rule 201.

You are hereby directed to plug and abandon this well or bring it into compliance with Rule 203 for temporary abandonment within 30 days.

If you fail to bring this well into compliance we will schedule a show cause hearing to plug this well using the bond.

Sincerely,

Johnny Robinson
Deputy Oil & Gas Inspector

cc: Rand Carroll
Underwriters Indemnity Co.



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE



GARY E. JOHNSON
GOVERNOR

JENNIFER A. SALISBURY
CABINET SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178 FAX: (505) 334-6170

August 7, 1995

Rand Carroll
New Mexico Oil Conservation
2040 S Pacheco
Sante Fe NM 87505

RE : Chuza Operating El Poso Ranch

Dear Rand:

Chuza Operating was notified January 19, 1995 in regards to the attached list of wells. I have issued a number of extensions and had several phone conversations pertaining to bringing the wells into compliance. To this date there has been no production reported or remedial work performed on the wells. Please docket a case calling Chuza Operating and all interested parties to appear and show cause why the listed wells should not be plugged and abandoned in accordance with a Division approved plugging program.

Yours Truly,

Johnny Robinson
Deputy Oil & Gas Inspector

cc: Well File
Chuza Operating
Underwriters Indemnity Co

Chuza Operating

List of wells :

El Poso Ranch # 1	E-26-28N-01E	30-039-23071
El Poso Ranch # 2	P-22-28N-01E	30-039-23070
El Poso Ranch # 3	F-14-28N-01E	30-039-23276
El Poso Ranch # 4	C-23-28N-01E'	30-039-23277
El Poso Ranch # 7	J-14-28N-01E	30-039-23670
El Poso Ranch # 9	N-11-28N-01E	30-039-23699
El Poso Ranch #10	O-14-28N-01E	30-039-23673

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

Chuzza
El Poso #7

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator Petroleum Development Corporation Well API No. 30-039-23670

Address 9720 B Candelaria N.E. Albuquerque, NM 87112

Reason(s) for Filing (Check proper box)
 New Well Change in Transporter of:
 Recompletion Oil Dry Gas
 Change in Operator Casinghead Gas Condensate Other (Please explain) Name Change from #1

If change of operator give name and address of previous operator Texas Rose Petroleum, Inc. - no address available Spur Oil, Inc.

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>El Poso Ranch</u>	Well No. <u>7</u>	Pool Name, including Formation <u>Gasconade WC GALLUP</u>	Kind of Lease State, Federal or Fee	Lease No. <u>none</u>
Location Unit Letter <u>J</u> : <u>1824</u> Feet From The <u>south</u> Line and <u>1778</u> Feet From The <u>east</u> Line Section <u>14</u> Township <u>28N</u> Range <u>1E</u> , NMPM, <u>Rio Arriba</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>Permian GARY ENERGY</u>	Address (Give address to which approved copy of this form is to be sent) <u>Box 838 Hobbs NM 88240</u>
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When?

If this production is commingled with that from any other lease or pool, give commingling order number

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well
Date Spudded	Date Compl. Ready to Prod.	Total Depth	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Ps.	
Perforations			
TUBING, CASING AND CEMENTING			
HOLE SIZE	CASING & TUBING SIZE		

BEFORE EXAMINER STOGNER
OIL CONSERVATION DIVISION
EXHIBIT NO. 2e
CASE NO. 11509

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure (Shut-in) Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - MCF Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF/D	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Jim G. Johnson
Johnson Production Manager
505 293 4044
Telephone No.

OIL CONSERVATION DIVISION

Date Approved SEP 05 1990

By Original Signed by CHARLES GHOLSON

Title DEPUTY OIL & GAS INSPECTOR, DIST. #3



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

TONY ANAYA
GOVERNOR

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

September 19, 1986

Mr. Jeff Taylor
Oil Conservation Div.
P.O. Box 2088
Santa Fe, NM 87504-2088

Re: Texas Rose Petroleum Corp.
El Poso Ranch #1 J-14-28N-1E
El Poso Ranch #2 N-14-28N-1E
El Poso Ranch #3 N-11-28N-1E
El Poso Ranch #7 O-14-28N-1E
El Poso Ranch #8 K-14-28N-1E

Dear Jeff:

The referenced wells have not produced in over one year and apparently no further effort will be made to produce them.

Please docket a case calling for Texas Rose Petroleum Corp., Travelers Insurance Companies and all other interested parties to appear and show cause why the El Poso Ranch #1, located 1824' from the south line and 1778' from the east line of Section 14, 28 North, 1 East, the El Poso Ranch #2, located 618' from the south line and 2418' from the west line of Section 14, 28 North, 1 East, the El Poso Ranch #3, located 967' from the south line and 2148' from the west line of Section 11, 28 North, 1 East, the El Poso Ranch #7, located 990' from the south line and 2310' from the west line of Section 14, 28 North, 1 East, and the El Poso Ranch #8, located 2310' from the south line and 2310' from the west line of Section 14, 28 North, 1 East, should not be plugged and abandoned in accordance with a Division approved plugging program.

Yours truly,

Charles Gholson
Oil & Gas Inspector

CG/dj

xc: Well Files

Texas Rose Petroleum Inc.
El Poso Ranch #1 J-14-28N-1E

Downhole conditions and equipment

7" casing at 125' with 59 cf. ft of cement
4 1/2" casing at 1485' with 218 cu. ft of cement *OB*
2 3/8" tubing at 1485'

Division Approved Plugging Program

1. Set a cement plug inside casing from plugback total depth at 1485' to 1335'.
2. Wait on cement a minimum of 3 hours.
Go in hole with tubing and tag plug #1. If plug is in place go to step 3. If not fill to 1335'. *3*. Come out of hole to 850'. Set a cement plug inside casing 850'-650'. Come out of hole with tubing.
- 4*. Take a strain on 4 1/2" casing to make sure cement was circulated. If stretch indicates casing is free below base of surface pipe, perforate casing at free point and circulate cement to surface. If no stretch is indicated circulate cement 170' to surface inside casing.
- 5*. Set a dry hole marker, fill pits, clean and level location.

All plugs will be with neat cement with or without an accelerator.

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

CASE NO. 9074
Order No. R-8404

IN THE MATTER OF THE HEARING CALLED BY
THE OIL CONSERVATION DIVISION ON ITS
OWN MOTION TO PERMIT TEXAS ROSE PETROLEUM,
INC., THE TRAVELERS INDEMNITY COMPANY AND
ALL OTHER INTERESTED PARTIES TO APPEAR AND
SHOW CAUSE WHY FIVE CERTAIN WELLS ON THE EL
POSO RANCH LEASE IN RIO ARRIBA COUNTY, NEW
MEXICO, SHOULD NOT BE PLUGGED AND ABANDONED
IN ACCORDANCE WITH A DIVISION-APPROVED PLUGGING
PROGRAM.

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MAR 02 1987.
OIL CON. DIV. J
DIST. 3

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on February 18, 1987, at Santa Fe, New Mexico, before Examiner David R. Catanach.

NOW, on this 26th day of February, 1987, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

- (1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) At the time of the hearing Division Cases Nos. 9074 and 9075 were consolidated for purposes of testimony.
- (3) Texas Rose Petroleum, Inc. is the owner and operator of the following five wells, all on the El Poso Ranch Lease in Township 28 North, Range 1 East, NMPM, Rio Arriba County, New Mexico, as projected into the unsurveyed Tierra Amarilla Land Grant:

✓ Well No. 1 located 1824 feet from the South line and 1778 feet from the East line (Unit J) of Section 14;

Well No. 2 located 618 feet from the South line and 2418 feet from the West line (Unit N) of Section 14;

Well No. 3 located 967 feet from the South line and 2148 feet from the West line (Unit N) of Section 11;

Well No. 7 located 990 feet from the South line and 2310 feet from the East line (Unit O) of Section 14; and,

Well No. 8 located 2310 feet from the South and West lines (Unit K) of Section 14.

(4) The Travelers Indemnity Company is the surety on the Oil Conservation Division blanket plugging bond on which Texas Rose Petroleum, Inc. is principal.

(5) The purpose of said bond is to assure the state that the subject wells will be properly plugged and abandoned when they are no longer capable of commercial production.

(6) In order to prevent waste, to protect correlative rights, and to protect fresh waters the above-described wells should be plugged and abandoned in accordance with a program approved by the Aztec District Office of the New Mexico Oil Conservation Division on or before March 31, 1987, or the wells should be returned to active drilling status or placed on production.

IT IS THEREFORE ORDERED THAT:

(1) Texas Rose Petroleum, Inc. and Travelers Indemnity Company are hereby ordered to plug and abandon the following five wells on or before March 31, 1987;

Well No. 1 located 1824 feet from the South line and 1778 feet from the East line (Unit J) of Section 14;

Well No. 2 located 618 feet from the South line and 2418 feet from the West line (Unit N) of Section 14;

Well No. 3 located 967 feet from the South line and 2148 feet from the West line (Unit N) of Section 11;

Well No. 7 located 990 feet from the South line and 2310 feet from the East line (Unit O) of Section 14; and,

Well No. 8 located 2310 feet from the South and West lines (Unit K) of Section 14.

All on the El Poso Ranch Lease in Township 28 North, Range 1 East, NMPM, Rio Arriba County, New Mexico, as projected into the unsurveyed Tierra Amarilla Land Grant.

(2) Texas Rose Petroleum, Inc. and Travelers Indemnity Company, prior to plugging and abandoning the above-described wells, shall obtain from the Aztec office of the Division, a Division-approved program for said plugging and abandoning, and shall notify said Aztec office of the date and hour said work is to be commenced whereupon the Division may, at its option, witness such work.

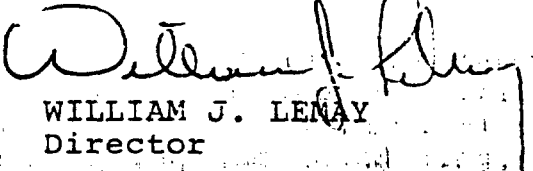
(3) IN THE ALTERNATIVE, the Supervisor of the Division's district office at Aztec may permit any of said wells to be completed or recompleted as a producer provided that an acceptable plan for such work is filed with such office prior to March 31, 1987, provided that such work shall be completed within 180 days following entry of this order.

(4) Should either party fail or refuse to carry out such provisions in accordance with the terms of this order, the Division shall then take such actions as are deemed necessary to have the wells properly plugged.

(5) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


WILLIAM J. LEMAY
Director

S E A L

TEXAS ROSE PETROLEUM, INC.
No.1 El Poso Ranch
3502'FWL 1824'FSL Sec.14-28N-1E
Rio Arriba County, N.M.

T28N

36

25

NATIONAL FOREST

325

R 1 E

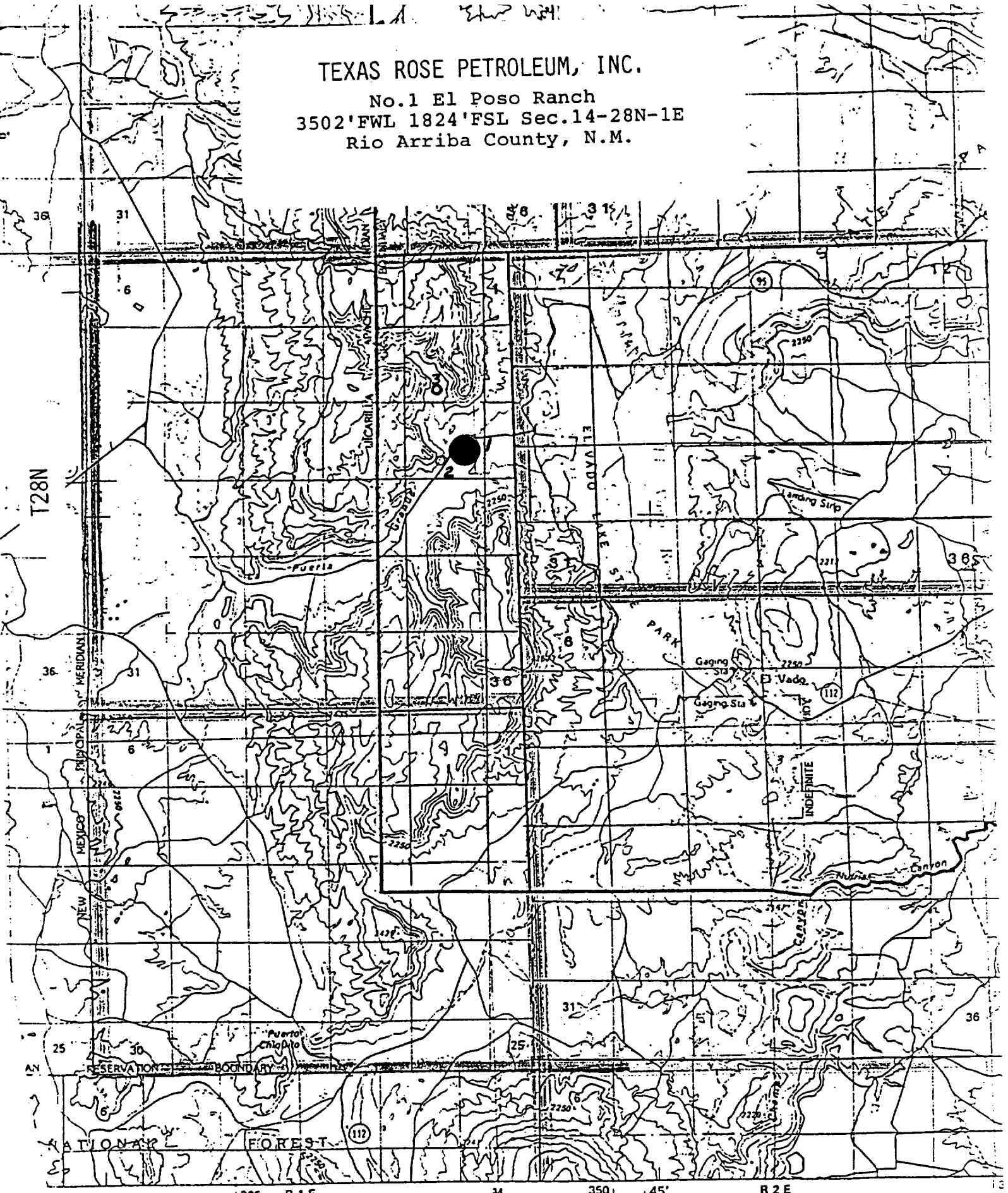
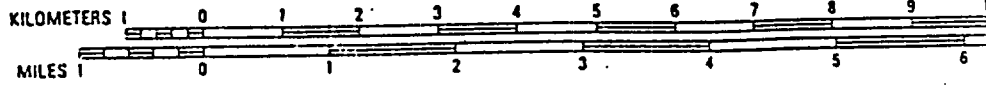
34

350

45

R 2 E

36



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DIST. 3

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OPERATOR	

5A. Indicate Type of Lease
STATE FEDERAL

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

Type of Work
Type of Well
OIL WELL GAS WELL OTHER _____
SINGLE ZONE MULTIPLE ZONE

7. Unit Agreement Name
8. Farm or Lease Name
El Poso Ranch

Name of Operator
TEXAS ROSE PETROLEUM, INC.

9. Well No.
1

Address of Operator
16970 Dallas Parkway, Ste. 702
Dallas, Texas 75248

10. Field and Pool, or Wildcat
Wildcat *Dakota*

Location of Well
UNIT LETTER J LOCATED 1824' FEET FROM THE South LINE
(U.S. Public Land Grid Projected to Tierra Amarilla Grant)
3502' (1778) FEET FROM THE West/East LINE OF SEC. 14 TWP. 28N REG. 1E NMPM

12. County
Rio Arriba

Elevations (Show whether DF, KT, etc.) 7078' GL	21A. Kind & Status Plug. Bond Blanket	19. Proposed Depth 2000'	19A. Formation Dakota	20. Rotary or C.T. Rotary	22. Approx. Date Work will start See Below
--	--	-----------------------------	--------------------------	------------------------------	---

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
9-5/8"	7-5/8"	24.0# H-44	75'	50	Circulated
6-1/4"	4-1/2"	10.5# K-55	TD	100	To Cover Gallu

This delinquent report is being filed to obtain record approval of operations which were inadvertently conducted without prior Regulatory approval.

Operator proposes to drill to about 2000' to test Dakota and intermediate formations. Propose above casing program to isolate all water, gas and oil zones.

A 3000#WP Reagan bladder-type BOP will be installed on the surface casing string to control formation pressure. The BOP will be operated daily.

APPROVAL EXPIRES 8-26-85
UNLESS DRILLING IS COMMENCED.
SPUD NOTICE MUST BE SUBMITTED
WITHIN 10 DAYS.

ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Jerry N. Long Title Agent Date February 25, 1985

PROVED BY [Signature] TITLE SUPERVISOR DISTRICT # 3 DATE FEB 26 1985

CONDITIONS OF APPROVAL, IF ANY:

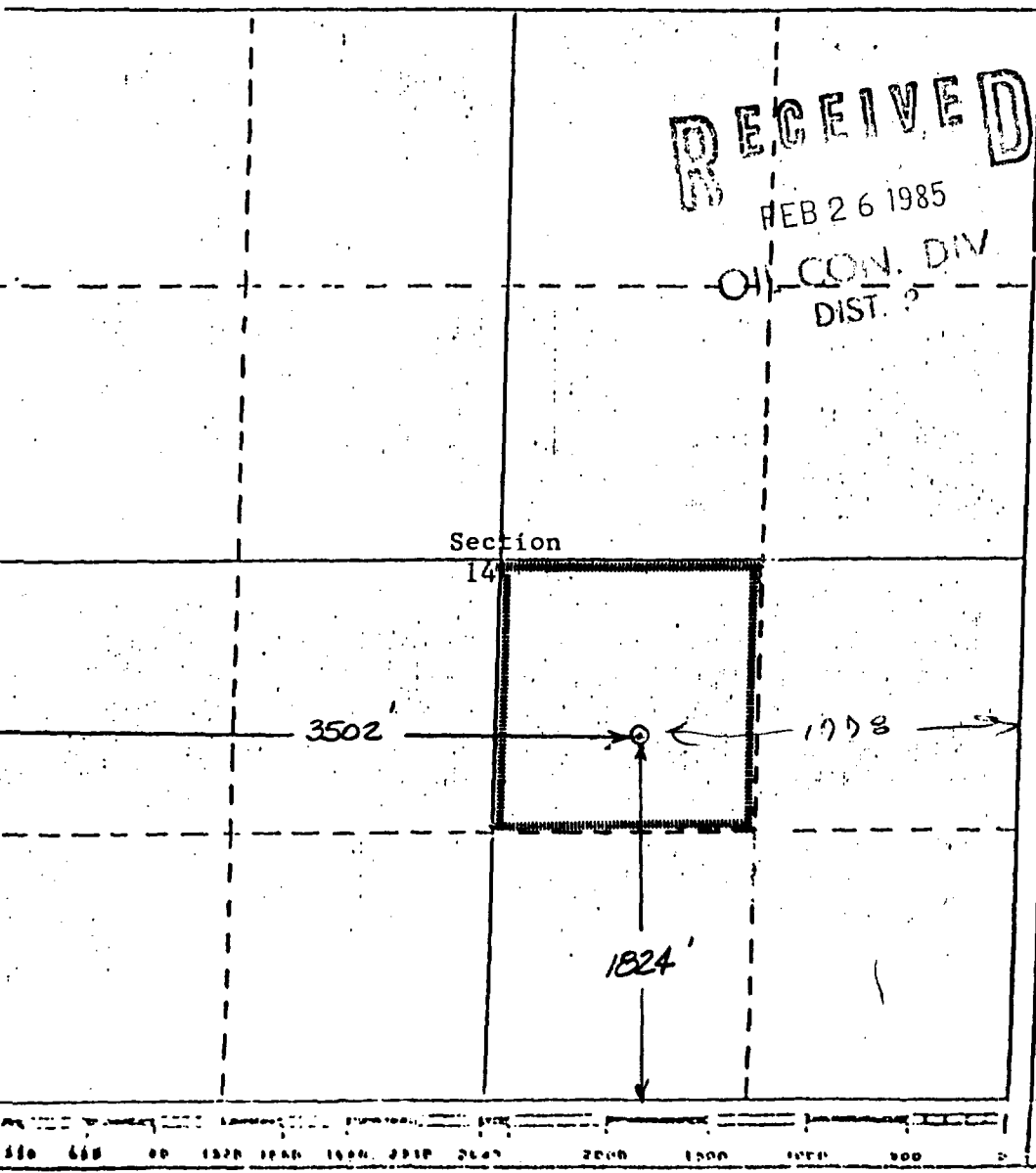
All distances must be from the outer boundaries of the Section.

Lessor TEXAS ROSE PETROLEUM, INC.		Lease El Poso Ranch Texas Rose Petroleum			Well No. 1
Well Letter J	Section 14	Township 28N	Range 1E	County Rio Arriba	
Well Location: Location of Well: 3502 feet from the FWL line and 1824 feet from the FSL line					
Ground Level Elev. 7078'	Producing Formation Dakota		Pool Wildcat	Dedicated Acreage: 40 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). SINGLE LEASE
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?
 Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Jerry W. Long

Name: **JERRY W. LONG**

Position: **Agent**

Company: **TEXAS ROSE PETROLEUM, INC.**

Date: **February 25, 1985**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

NOV

Date Surveyed: *Will*

Registered Professional Engineer and/or Land Surveyor: *Will*

7241

Certificate No. _____

WILLIAM H. ALBERT

NEW MEXICO

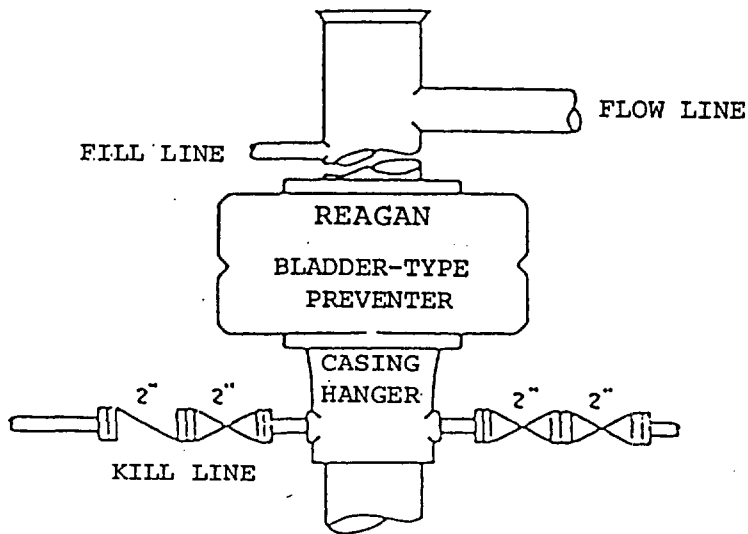
REGISTERED LAND SURVEYOR

These sections are projected sections in the Tierra Amarilla Land Grant. The coordinates of the well head are on the New Mexico Coordinate System-Central Zone.

x = 340,478 y = 2,051,522

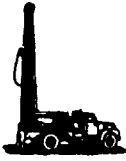
TEXAS ROSE PETROLEUM, INC.

No.1 El Poso Ranch
3502'FWL 1824'FSL Sec.14-28N-1E
Rio Arriba County, N.M.



BOP STACK

3000 PSI WORKING PRESSURE



JOE I. SALAZAR DRILLING, INC.

P.O. Box 916
Grants, New Mexico 87020
(505)287-2163



March 7, 1985

Texas Rose Petroleum, Inc.
16970 Dakkas Parkway, NO. 702
Dallas, Texas 75248

J-14-25N-1E

Dear Jim:

As per your request here is the information that you requested per our telephone conversation today on Directional Survey at total depth.

- El Pozo # 1 well was off 0 degree.
- El Pozo # 2 well was off 1/2 degree.
- El Pozo # 3 well was off 1/4 degree.

These well were drilled on Rio Arribia County in New Mexcio.

If you have any futher questions please don't hesitate to call us at any time.

Yours truly

Joe I. Salazar Drilling Inc.

My Commission expires July 10, 1985.

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MAR 21 1985
OIL CON. DIV.
DIST. 3

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

MAR 27 1985
OIL CON. DIV.
DIST. 3

I.

Operator TEXAS ROSE PETROLEUM INC.

Address 16970 N. DALLAS PARKWAY SUITE 702 DALLAS, TX. 75248

Reason(s) for filing (Check proper box) Other (Please explain)

<input checked="" type="checkbox"/> New Well	Change In Transporter of:	<input type="checkbox"/> Oil	<input type="checkbox"/> Dry Gas
<input type="checkbox"/> Recompletion	<input type="checkbox"/> casinghead Gas	<input type="checkbox"/> Condensate	
<input type="checkbox"/> Change In Ownership			

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>EL POSO RANCHA</u>	Well No. <u>1</u>	Pool Name, including Formation <u>WILDCAT GULLUP</u>	Kind of Lease State, Federal or Fee <u>FREE</u>	Lease No.
Location				
Unit Letter <u>J</u>	<u>1778</u> 3002 Feet From The <u>FEL</u> Line and <u>1824</u> Feet From The <u>FSL</u>			
Line of Section <u>14</u>	Township <u>28N</u>	Range <u>1E</u>	, NMPM, <u>RIO ARRIBA</u> County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
<u>Gary Energy Corp</u>	<u>P.O. Box 159 Bloomfield, N.M. 87413</u>				
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
<u>N/A</u>	<u>N/A</u>				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Req.	Is gas actually connected? When
	<u>J</u>	<u>14</u>	<u>28N</u>	<u>1E</u>	<u>N/A</u> <u>N/A</u>

If this production is commingled with that from any other lease or pool, give commingling order number: N/A

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

[Signature]
Chairman

[Signature]

27 March 85

(Date)

OIL CONSERVATION DIVISION

MAR 27 1985

APPROVED _____

Original Signed by FRANK T. CHAVEZ

BY _____

TITLE SUPERVISOR DISTRICT #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Rest'y.	Diff. Res'y.
		X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.				
10/18/84	12/18/84	1578' / 1630'			1490'				
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth				
7078 GL	WINDGET GULLP	1290'			1478'				
Perforations							Depth Casing Shoe		
1296' - 1335' / 5 HPT EACH 4 FT.							1630'		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
6 3/4"	4 1/2"	1630' 1630'	185
	2 3/8"	1600' 1485'	
9 3/8"	3 1/2" 7"	125'	50

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
12/18/84	12/18/84	PUMP.	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 HRS.	2013	380 - 450 PSI	NONE
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
47	37	650 10	NONE 757M

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Ehls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pt.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

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 DIST. 8

All distances must be from the outer boundaries of the Section.

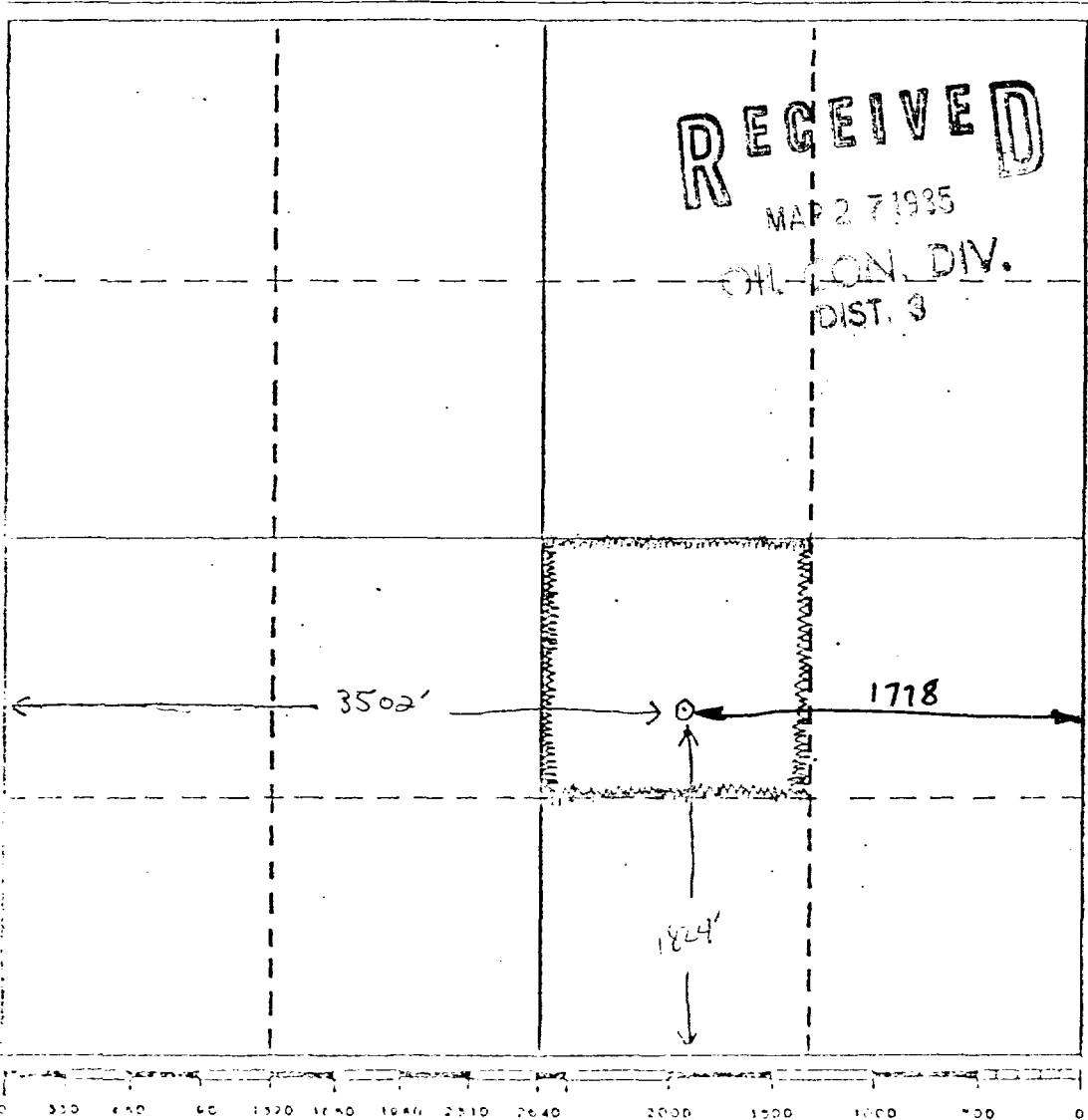
Operator TEXAS ROSE PETROLEUM INC.		Lease EL POSO RANCH		Well No. 438 # 1	
Unit Letter J	Section 14	Township 28N	Range 1E	County RIO ARRIBA	
Actual Footage Location of Well: 438 feet from the F&L line and 1824 feet from the F&L line					
Ground Level Elev. 7078'	Producing Formation GREEN HORN	Pool WILDCAT GALLUP	Dedicated Acreage: 40 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). **SINGLE LEASE**
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

David Ellis
Name
David Ellis

Position
Chairman

Company
Texas Rose Pet. Inc.

Date
27 March 85

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed _____

Registered Professional Engineer and/or Land Surveyor _____

Certificate No. _____

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT

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MAR 27 1985

OIL CON. DIV.
DIST. 3

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

7. Last Agreement Name

8. Form or Lease Name
EL POSO RANCH

9. Well No.
1

10. Field and Pool, or Wildcat
WILD CAT GALLUP

12. County
RIO ARRIBA

1. TYPE OF WELL

OIL WELL GAS WELL DRY

2. TYPE OF COMPLETION

NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESER.

3. Name of Operator

TEXAS ROSE PETROLEUM

3. Address of Operator

16970 N. DALLAS PARKWAY SUITE 702 DALLAS, TX. 75248

4. Location of Well

UNIT LETTER J LOCATED 1778 FEET FROM THE E FWL LINE AND 1824' FEET FROM

5. THE F32 LINE OF SEC. 14 TWP. 28N RGE. 1E NE 1/4

15. Date Spudded

10/12/84

16. Date T.D. Reached

10/21/84

17. Date Compl. (Ready to Prod.)

12/18/84

18. Elevations (DF, RKB, AT, GR, etc.)

7078' GR.

19. Elev. Casinghead

7079'

20. Total Depth

1630'

21. Plug Back T.D.

1490

22. If Multiple Compl., How Many

N/A

23. Intervals Drilled By

Rotary Tools

Cable Tools

Rotary

24. Producing Interval(s), of this completion - Top, Bottom, Name

1296' - 1335' WILD CAT GALLUP

25. Was Directional Survey Made

YES

26. Type Electric and Other Logs Run

Gamma Ray - NEUTRON

27. Was Well Cored

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	19	125'	9 7/8"	EO SACKS	N/A
4 1/2"	10.5	1630'	6 1/4"	185 SACKS	N/A

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
N/A				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	1485'	N/A

31. Perforation Record (Interval, size and number)

1296' - 1335' 1 SHOT EACH 4 FT.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1296 - 1335	500 GAL. 2.5% HCL
1296 - 1335	630 BRU. GEL GEL KCL
1296 - 1335	40,000 LBS. 10/20 SAND

33. PRODUCTION

Date First Production 12/18/84		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump				Well Status (Prod. or Shut-in) Prod.	
Date of Test 12/18/84	Hours Tested 24	Choke Size N/A	Prod'n. Per Test Period →	Oil - Bbl. 37	Gas - MCF N/A	Water - Bbl. 10	Gas - Oil Ratio N/A
Flowing Press. N/A	Casing Pressure N/A	Calculated 24-Hour Rate →	Oil - Bbl. N/A	Gas - MCF N/A	Water - Bbl. N/A	Oil Gravity - API (Conn.) 31	

34. Description of Gas (Grade, used for fuel, vented, etc.)

CRD for Fuel

Test Witnessed By

Rick Bann

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

[Signature]

TITLE

Assistant

DATE

31 March 85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 30 days after the completion of any newly-dilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anny _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <u>900'</u>	T. Ignacio Qzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn <u>1296'</u>	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>900'</u> to <u>920'</u>	No. 4, from _____ to _____
No. 2, from <u>1296'</u> to <u>1335'</u>	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
900	920	20'	GALLUP				
1296'	1335'	39'	GREENHORN				

RECEIVED
 NOV 14 1963
 DIVISION
 1113



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

TJNEY ANAYA
GOVERNOR

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-8178

March 8, 1985

Texas Rose Petroleum Corp.
16970 Dallas Parkway, Suite 702
Dallas, TX 75248

Re: El Pozo Ranch #1 J-14-28N-1E
El Pozo Ranch #2 N-14-28N-1E
El Pozo Ranch #3 N-11-28N-1E

Gentlemen:

The referenced permits have now been approved by this office. This approval in no way removes or lessens the gravity of the violations of drilling these wells without bonding or permits. You are still in serious violation for not filing the appropriate sundry notices.

I have recommended that our attorney initiate legal action to assess fines for these violations.

If you have any questions, please contact this office.

Sincerely,

A handwritten signature in cursive script, appearing to read "Frank T. Chavez".

Frank T. Chavez
District Supervisor

FTC/dj

xc: Well Files
Operator File

NO. OF COPIES RECEIVED	
STATION	
DATE	
FILE	
REG. NO.	
LAND OFFICE	
OPERATOR	

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Revised

14. Indicate Type of Lease
State F
15. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

RECEIVED
MAR 27 1985

OIL WELL GAS WELL OTHER

Name of Operator
TEXAS ROSE PETROLEUM INC.

**OIL CON. DIV.
DIST. 3**

17. Unit Agreement No.

Address of Operator
P.O. 6970 W. DALLAS PARKWAY SUITE 702 - DALLAS, TX 75248

18. Firm or Lease Name
E.L. POSEY RANCH

19. Well No.
1

Well Letter **J** **1778** ~~3500~~ TEST FROM THE **FBZ** LINE AND **1824'** FEET FROM

20. Field and Pool, or Name
U.C. Gallop

THE **FSZ** LINE, SECTION **14** TOWNSHIP **28N** RANGE **1E**

21. Elevation (Show whether DP, RT, CR, etc.)
7078' 62

22. County
Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK
REPAIR/REPLACE VALVES
FILL OR ALTER CASING

PLUG AND ABANDON
DRILL PLUGS

REMEDIAL WORK
CEMENTING BRILLING OPER.
CASPING TEST AND CEMENTING
OTHER

ALTERING CASING
PLUG AND ABANDON

23. Describe Progress or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any work) SEE RULE 1102.

Well was spudded in at 7:00 AM., 10/18/84. Size of hole 9 7/8" to 125' depth. Set size 7", weight 19 #, tested 750 PSI, Range 2, cased to 125'. Cemented surface at 2:30 AM. on 10/18/84. Cementing application: 59 cu. ft., Class A Type II brand cement, 4% GL additives. Cement circulated to surface with plug bumped. Cement in place for 11 hrs. prior to starting test. Casing and cement test was at 9:30 AM. on 10/19/84. 750 PSI of pressure was held for 11 hr. Wire drilled out 9:30 AM. on 10/19/84. Size of hole 6 1/4" to 1630' depth. Fan NONE logs. Set size 4 1/2", weight 10.5 #, tested 400 PSI, Range 2 casing 1598'. Cementing application: 218 cu. ft., Class A brand cement, 4% GL additives and core circulated to surface with plug bumped. Approximate temperature of cement slurry when mixed 55°. Estimated formation temperature in zone of interest 82°. Cement in place for 12 hr. prior to starting test. Casing and cement test was at 8:30 PM. on 10/20/84. 750 PSI of pressure was held for 10 hr.

ILLEGIBLE

Handwritten signature

Handwritten signature

Handwritten signature

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

MAR 27 1985

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

CASE NO. 9074
Order No. R-8404

IN THE MATTER OF THE HEARING CALLED BY
THE OIL CONSERVATION DIVISION ON ITS
OWN MOTION TO PERMIT TEXAS ROSE PETROLEUM,
INC., THE TRAVELERS INDEMNITY COMPANY AND
ALL OTHER INTERESTED PARTIES TO APPEAR AND
SHOW CAUSE WHY FIVE CERTAIN WELLS ON THE EL
POSO RANCH LEASE IN RIO ARRIBA COUNTY, NEW
MEXICO, SHOULD NOT BE PLUGGED AND ABANDONED
IN ACCORDANCE WITH A DIVISION-APPROVED PLUGGING
PROGRAM.

RECEIVED
MAR 02 1987.
OIL CON. DIV.
DIST. 3

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on February 18, 1987, at Santa Fe, New Mexico, before Examiner David R. Catanach.

NOW, on this 26th day of February, 1987, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

- (1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) At the time of the hearing Division Cases Nos. 9074 and 9075 were consolidated for purposes of testimony.
- (3) Texas Rose Petroleum, Inc. is the owner and operator of the following five wells, all on the El Poso Ranch Lease in Township 28 North, Range 1 East, NMPM, Rio Arriba County, New Mexico, as projected into the unsurveyed Tierra Amarilla Land Grant:

*Well No. 1 located 1824 feet from the South line and 1778 feet from the East line (Unit J) of Section 14;

Well No. 2 located 618 feet from the South line and 2418 feet from the West line (Unit N) of Section 14;

Well No. 3 located 967 feet from the South line and 2148 feet from the West line (Unit N) of Section 11;

Well No. 7 located 990 feet from the South line and 2310 feet from the East line (Unit O) of Section 14; and,

Well No. 8 located 2310 feet from the South and West lines (Unit K) of Section 14.

(4) The Travelers Indemnity Company is the surety on the Oil Conservation Division blanket plugging bond on which Texas Rose Petroleum, Inc. is principal.

(5) The purpose of said bond is to assure the state that the subject wells will be properly plugged and abandoned when they are no longer capable of commercial production.

(6) In order to prevent waste, to protect correlative rights, and to protect fresh waters the above-described wells should be plugged and abandoned in accordance with a program approved by the Aztec District Office of the New Mexico Oil Conservation Division on or before March 31, 1987, or the wells should be returned to active drilling status or placed on production.

IT IS THEREFORE ORDERED THAT:

(1) Texas Rose Petroleum, Inc. and Travelers Indemnity Company are hereby ordered to plug and abandon the following five wells on or before March 31, 1987;

*Well No. 1 located 1824 feet from the South line and 1778 feet from the East line (Unit J) of Section 14;

Well No. 2 located 618 feet from the South line and 2418 feet from the West line (Unit N) of Section 14;

Well No. 3 located 967 feet from the South line and 2148 feet from the West line (Unit N) of Section 11;

Well No. 7 located 990 feet from the South line and 2310 feet from the East line (Unit O) of Section 14; and,

Well No. 8 located 2310 feet from the South and West lines (Unit K) of Section 14.

All on the El Poso Ranch Lease in Township 28 North, Range 1 East, NMPM, Rio Arriba County, New Mexico, as projected into the unsurveyed Tierra Amarilla Land Grant.

(2) Texas Rose Petroleum, Inc. and Travelers Indemnity Company, prior to plugging and abandoning the above-described wells, shall obtain from the Aztec office of the Division, a Division-approved program for said plugging and abandoning, and shall notify said Aztec office of the date and hour said work is to be commenced whereupon the Division may, at its option, witness such work.

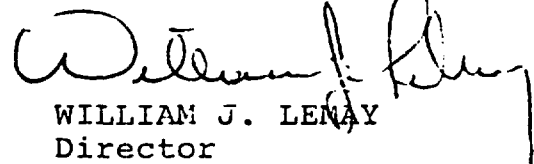
(3) IN THE ALTERNATIVE, the Supervisor of the Division's district office at Aztec may permit any of said wells to be completed or recompleted as a producer provided that an acceptable plan for such work is filed with such office prior to March 31, 1987, provided that such work shall be completed within 180 days following entry of this order.

(4) Should either party fail or refuse to carry out such provisions in accordance with the terms of this order, the Division shall then take such actions as are deemed necessary to have the wells properly plugged.

(5) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


WILLIAM J. LENAY
Director

S E A L



The Travelers Companies
Two NorthPark East
P.O. Box 660055
Dallas, TX 75266-0055

EL POSO #1

Daniel L. Wolfe
Manager
Surety Department
Dallas Office

March 24, 1987

State of New Mexico
Energy & Minerals Department
Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

Attn: Mr. Charlie Golson

Re: Texas Rose Petroleum
Case 9074, Order No. R-8404
Case 9075, Order No. R-8405
Claim #039/5180F

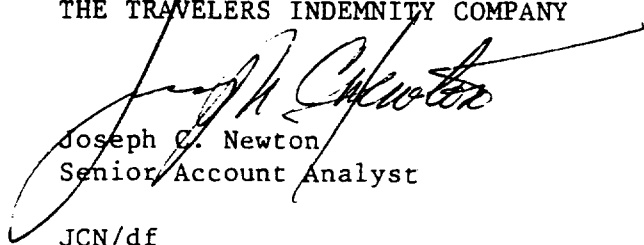
Dear Mr. Golson:

The Travelers Indemnity Company acknowledges receipt of the above mentioned orders under our Blanket Plugging Bond, number 981F609A. This letter is to advise you of The Travelers intent to honor our obligation under the above mentioned Blanket Plugging Bond.

Presently, The Travelers is soliciting bids to properly plug the referenced wells in accordance with state guidelines from various plugging contractors in the Farmington area. To date, the contractors we have verbally requested to submit bids, are those plugging contractors that your office provided to us. We will review those bids, then submit a proposal that is acceptable to your department for consideration and acceptance.

Again, The Travelers Indemnity Company does intend to honor our bond obligation and see that these wells are properly plugged. Should you have a guide for properly plugging that we could review to assist us in our proposals to the various contractor, we would appreciate it if you would forward us a copy.

Very truly yours,
THE TRAVELERS INDEMNITY COMPANY


Joseph C. Newton
Senior Account Analyst

JCN/df

RECEIVED
MAR 27 1987
OIL CON. DIV
DIST. 3

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. N/A
7. Lease Name or Unit Agreement Name El Poso Ranch
8. Well No. 14-17
9. Pool name or Wildcat Gallup Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT'
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator A.C.T. Oper. Co.
3. Address of Operator P.O. Box 211 Chama, NM 87520
4. Well Location Unit Letter <u>J</u> : <u>1824</u> Feet From The <u>South</u> Line and <u>177</u> Feet From The <u>East</u> Line Section <u>14</u> Township <u>28N</u> Range <u>1-E</u> NMPM Rio Arriba County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: Place well on pump & designate change of operator <input type="checkbox"/>		OTHER: _____	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Install tubing downhole pump & rods & test well to establish production.
Existing well name not available - above referenced name to be used.

RECEIVED
OCT 21 1991
OIL CON. DIV
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE E.B. Lewis TITLE General Manager DATE 10-21-91

TYPE OR PRINT NAME E.B. Lewis TELEPHONE NO. 326-552

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE OCT 21 1991

CONDITIONS OF APPROVAL, IF ANY: A Form C-104 will be required on this well for
oper. change

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PERMITS OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

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JUN 28 1988

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator SPUR OIL, INC.

Address 3107 N. HASKELL, DALLAS, TX 75204

Reason(s) for filing (Check proper box)

<input type="checkbox"/> New Well	Change in Transporter of:	<input type="checkbox"/> Oil	<input type="checkbox"/> Dry Gas
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Casinghead Gas	<input type="checkbox"/> Condensate	
<input checked="" type="checkbox"/> Change in Ownership			

Other (Please explain) _____

If change of ownership give name and address of previous owner TEXAS ROSE PETROLEUM, INC. 16970 N. Dallas Parkway Suite 702, Dallas, TX. 75248

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>EL POSO RANCH</u>	Well No. <u>1</u>	Pool Name, including Formation <u>WILDCAT GALLUP</u>	Kind of Lease State, Federal or Fee <u>FEE</u>	Lease #
Location Unit Letter <u>J</u> ; <u>1778</u> Feet From The <u>EAST</u> Line and <u>1824</u> Feet From The <u>SOUTH</u> Line of Section <u>14</u> Township <u>28 N</u> Range <u>1 E</u> , NMPM, <u>RIO ARRIBA</u> Cour				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS


Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>GARY ENERGY CORPORATION</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. BOX 159, BLOOMFIELD, N.M. 87413</u>					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>N/A</u>	Address (Give address to which approved copy of this form is to be sent) <u>N/A</u>					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	<u>J</u>	<u>14</u>	<u>28N</u>	<u>1E</u>	<u>N/A</u>	<u>N/A</u>

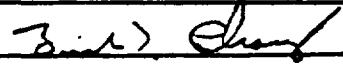
If this production is commingled with that from any other lease or pool, give commingling order number: N/A

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.


(Signature)
PROD. ENG.
(Title)
JUNE 20 1988
(Date)

OIL CONSERVATION DIVISION
JUN 28 1988
APPROVED _____, 19____
BY 
TITLE SUPERVISION DISTRICT # 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of conditions.
Separate Forms C-104 must be filed for each pool in multicompleted wells.

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
 TO TRANSPORT OIL AND NATURAL GAS**

Operator Chuza Operating	Well API No. 30-039-23670
Address P.O. Box 953 Midland, Tx 79702	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator A.C.T. Operating Company P.O. Box 211 Chama, N.M. 87520	

II. DESCRIPTION OF WELL AND LEASE

Lease Name El Poso Ranch	Well No. 7	Pool Name, including Formation Gallup Wildcat	Kind of Lease State, Federal or <input checked="" type="checkbox"/> Lease No.	None
Location				
Unit Letter J	1824	Feet From The South Line and 1778	Feet From The East	Line
Section 14	Township 28N	Range 1E	NMPM, Rio Arriba County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Giant Refining Co	Address (Give address to which approved copy of this form is to be sent) P.O. Box 256 Farmington, N.M. 87499				
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?
	J	14	28N	1E		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	<input type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> New Well	<input type="checkbox"/> Workover	<input type="checkbox"/> Deepen	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Same Res'v	<input type="checkbox"/> Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RF, GR, etc)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations				Depth Casing Shoe				
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

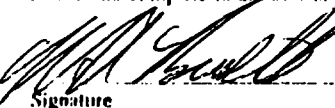
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	DEPT
Length of Test	Tubing Pressure	Casing Pressure	IN
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	JUN 21 1993
			OIL CON. DIST

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	lbbs. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut in)	Casing Pressure (Shut in)	Choke Size

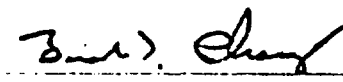
VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


 Signature
Wayne A. Bissett Co-owner **Chuza Operating**
 Printed Name Title
6-21-93 (915) 686-8985
 Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved **JUN 21 1993**

By 
 Title **SUPERVISOR DISTRICT 13**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-101 must be filed for each pool in multiply completed wells.

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Uruzu Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator A.C.T. Operating Company WAFAP No. _____
Address P. O. Box 211, Chama, NM 87520
Reason(s) for Filing (Check proper box) Other (Please explain) _____
New Well Change in Transporter of: Oil Dry Gas
Recompletion Casinghead Gas Condensate
Change in Operator _____
If change of operator give name and address of previous operator Petroleum Develop. Co.

II. DESCRIPTION OF WELL AND LEASE
Lease Name El Poso RANCHO Well No. 7 Pool Name, including Formation Gallup Wildcat Kind of Lease State, Federal or (Fee) Lease No. _____
Location
Unit Letter J : 1824 Feet From The South Line and 1778 Feet From The East Line
Section 14 Township 28N Range 1E , NMPM, Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil or Condensate
GARY W. WILLIAMS ENERGY CORP. Address (Give address to which approved copy of this form is to be sent) _____
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) _____
If well produces oil or liquids, give location of tanks. Unit | Sec. | Twp. | Rge. Is gas actually connected? | When ?

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Jiff Res'v
Date Spudded _____ Date Compl. Ready to Prod. _____ Total Depth _____ P.B.T.D. _____
Elevations (DIP, RKB, RT, GR, etc.) _____ Name of Producing Formation _____ Top Oil/Gas Pay _____ Tubing Depth _____
Perforations _____ Depth Casing Shoe _____
TUBING, CASING AND CEMENTING RECORD
HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL. (Test must be after recovery of total volume of lost oil and must be equal to or exceed top allowable for this well or be for full 24 hours.)
Date First New Oil Run To Tank _____ Date of Test _____ Producing Method (Flow, pump, gas lift, etc.) _____
Length of Test _____ Tubing Pressure _____ Casing Pressure _____ Choke Size _____
Actual Prod. During Test _____ Oil - Bbls. _____ Water - Bbls. _____
RECEIVED
NOV 2 1991
OIL CON. DIV
DIST. 9

GAS WELL
Actual Prod. Test - MCF/D _____ Length of Test _____ Bbls. Condensate/MCF _____ Gravity of Condensate _____
Testing Method (pilot, back pr.) _____ Tubing Pressure (Shut-in) _____ Casing Pressure (Shut-in) _____ Choke Size _____

VI. OPERATOR CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
R. A. Varela
Signature RICHARD A. VARELA
Printed Name V.P. EXP. & PROD. 512-74225-0800
Date 11/7/91 Telephone No. _____

OIL CONSERVATION DIVISION
Date Approved NOV 1 2 1991
By [Signature]
SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
2) All copies of this form must be filed with the appropriate district office.



STATE OF NEW MEXICO
ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

The Thin III
DRUG FREE
It's a Way of Mind
1991

BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

August 24, 1992

A.C.T. Oper. Co.
PO Box 211
Chama, NM 87520

RE: Temporarily Abandoned Wells
El Poso Ranch #7, J-14-28N-01E

To Whom It May Concern:

Our records indicate that the above well is inactive and requires P&A or TA approval under Rules 201, 202 and 203. Please review your records and contact this office indicating the current status of this well. Plans to bring this well into compliance are to be submitted by December 31, 1992 and work completed by July 21, 1993. Rule 203 requires that a notice of intent to temporarily abandon a well be submitted on a Sundry Notice (OCD form C-103) and that a mechanical integrity test (MIT) be conducted on the casing prior to final approval. If there is a notice of intent to P&A filed and approved for this well the work is to be completed by July 21, 1993.

If you have any questions please feel free to contact this office.

Sincerely,

Dianna K. Fairhurst

Dianna K. Fairhurst
Deputy Oil & Gas Inspector

XC: TA File
DKF File
Well File



STATE OF NEW MEXICO

ENERGY, MINERALS and NATURAL RESOURCES DIVISION

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

*The Place!!!
DRUG FREE
It's a State of Mind
!!!*

BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87100
(505) 334-6178

May 25, 1993

A.C.T. Oper. Co.
PO Box 211
Chama, NM 87520

RE: Temporarily Abandoned Well
El Poso Ranch #7, J-14-28N-01E

To Whom It May Concern:

The above mentioned temporarily abandoned well is still inactive and requires P&A or TA approval under Rules 201, 202 and 203. Plans to bring this well into compliance were due in this office by December 31, 1992. To date, this office has not received any response. Your failure to respond is in violation of Rule 201. If you do not respond by June 25, 1993, a case will be docketed for hearing to show cause why referenced well should not be plugged and abandoned in accordance with a Division approved plugging program.

Yours Truly,

Dianna K. Fairhurst

Dianna K. Fairhurst
Deputy Oil & Gas Inspector

CC: TA File
Well File



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT



OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

GARY JOHNSON
GOVERNOR

JENNIFER SALISBURY
CABINET SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

Certified: P-987-892-128

January 17, 1995

Mr. Tim Collier
% Chuza Operating
PO Box 953
Midland TX 79702

Underwriters Indemnity Co
8 Greenway Plaza Ste 400
Houston TX 77046

RE: El Poso Ranch #7, J-14-28N-01E, 30-039-23670

Dear Tim:

The referenced well is in violation of Rule 201.

You are hereby directed to plug and abandon this well or bring it into compliance with Rule 203 for temporary abandonment within 30 days.

If you fail to bring this well into compliance we will schedule a show cause hearing to plug this well using the bond.

Sincerely,

Johnny Robinson
Deputy Oil & Gas Inspector

cc: Rand Carroll
Underwriters Indemnity Co.



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE



GARY JOHNSON
GOVERNOR

JENNIFER SALISBURY
CABINET SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

Certified: P-987-892-127

January 17, 1995

Fred Shelton
%David S Stubblefield
2906 McKinney Ave
Dallas TX 75204

RE: El Poso Ranch #7, J-14-28N-01E, 30-039-23670

Dear Fred:

It has been brought to our attention that the above mentioned well was conveyed to you from Tim Collier with Chuza Operating. If this is the case, you are in violation of Rule #101 concerning well bonding and rule #1104 requiring a change of operator.

Sincerely,

Johnny Robinson
Deputy Oil & Gas Inspector

JR/sh

cc: Rand Carroll
Well File



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE



GARY E. JOHNSON
GOVERNOR

JENNIFER A. SALISBURY
CABINET SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178 FAX: (505) 334-6179

August 7, 1995

Rand Carroll
New Mexico Oil Conservation
2040 S Pacheco
Sante Fe NM 87505

RE : Chuza Operating El Poso Ranch

Dear Rand:

Chuza Operating was notified January 19, 1995 in regards to the attached list of wells. I have issued a number of extensions and had several phone conversations pertaining to bringing the wells into compliance. To this date there has been no production reported or remedial work performed on the wells. Please docket a case calling Chuza Operating and all interested parties to appear and show cause why the listed wells should not be plugged and abandoned in accordance with a Division approved plugging program.

Yours Truly,

Johnny Robinson
Deputy Oil & Gas Inspector

cc: Well File
Chuza Operating
Underwriters Indemnity Co

Chuza Operating

List of wells :

El Poso Ranch # 1	E-26-28N-01E	30-039-23071
El Poso Ranch # 2	P-22-28N-01E	30-039-23070
El Poso Ranch # 3	F-14-28N-01E	30-039-23276
El Poso Ranch # 4	C-23-28N-01E	30-039-23277
El Poso Ranch # 7	J-14-28N-01E	30-039-23670
El Poso Ranch # 9	N-11-28N-01E	30-039-23699
El Poso Ranch #10	O-14-28N-01E	30-039-23673

BEFORE EXAMINATION

OR CONSERVATION DIVISION

OCD EXHIBIT NO. 2f

CASE NO. 11509

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Chuzar
El Poso #9

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
 TO TRANSPORT OIL AND NATURAL GAS**

Operator Petroleum Development Corporation		Well API No. 30-039-23669
Address 9720 B Candelaira N.E. Albuquerque, NM 87112		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input checked="" type="checkbox"/> Change in Operator <input checked="" type="checkbox"/> Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		
Other (Please explain) <i>Name change from #3</i>		
If change of operator give name and address of previous operator Petroleum Development Corporation, Inc. no address available SPUR OIL, INC.		

II. DESCRIPTION OF WELL AND LEASE

Lease Name El Poso Ranch	Well No. 9	Pool Name, including Formation Greenhorn WC Gallup	Kind of Lease State, Federal or Fee	Lease No. none
Location Unit Letter N : 967 Feet From The south Line and 2148 Feet From The west Line Section 11 Township 28N Range 1E , NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Permian Gary Enecan	Address (Give address to which approved copy of this form is to be sent) Box 838 Hobbs Nm 88240	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
	Is gas actually connected?	When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DI, RKB, RI, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

RECEIVED
AUG 30 1990

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature *Jim C. Johnson*
Jim C. Johnson Production Manager
 Printed Name Title
 Date 8-29-90 Telephone No. 505 293 4044

OIL CONSERVATION DIVISION

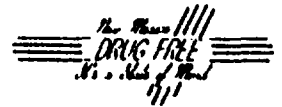
Date Approved SEP 05 1990
 Original Signed by CHARLES GUILON
 By _____
 Title DEPUTY OIL & GAS INSPECTOR, DIST. #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each well in multiple completed wells.



STATE OF NEW MEXICO
ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE



BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

August 24, 1992

Petroleum Development Corp. N.W.
9720B Candelaria NE
Albuquerque, NM 87112

RE: Temporarily Abandoned Wells
El Poso Ranch #9, N-11-28N-01E
El Poso Ranch #8, N-14-28N-01E
Samantha #1, L-26-28N-01E
Samantha #3, N-26-28N-01E

To Whom It May Concern:

Our records indicate that you failed to respond to Memorandum (3-91-10) dated December 27, 1991. These wells are still inactive and require P&A or TA approval under Rules 201, 202 and 203. Plans to bring these wells into compliance were to be submitted to this office by June 30, 1992 and work completed by December 31, 1992. Rule 203 requires that a notice of intent to temporarily abandon a well be submitted on a Sundry Notice (OCD Form C-103) and that a mechanical integrity test (MIT) be conducted on the casing prior to final approval. If there is a notice of intent to P&A filed and approved for this well the work is to be completed by December 31, 1992, or the well is to be tested and approved for TA.

A case will be docketed for hearing to show cause why referenced well should not be plugged and abandoned in accordance with a Division approved plugging program.

Sincerely,

Dianna K. Fairhurst

Dianna K. Fairhurst
Deputy Oil & Gas Inspector

DKF/sh

CC: TA File
Well File
DKF File

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

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JUN 28 1988
OIL CON. DIV.
DIST. 3

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TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
SPUR OIL, INC.

Address
3107 N. HASKELL, DALLAS, TX. 75204

Reason(s) for filing (Check proper box)

<input type="checkbox"/> New Well	Change in Transporter of:	<input type="checkbox"/> Dry Gas
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Oil	<input type="checkbox"/> Condensate
<input checked="" type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas	

Other (Please explain)

If change of ownership give name and address of previous owner
**16970 N. DALLAS PARKWAY
TEXAS ROSE PETROLEUM, INC. SUITE 702, DALLAS, TX. 75248**

II. DESCRIPTION OF WELL AND LEASE

Lease Name EL POSO RANCH	Well No. 3	Pool Name, Including Formation WILDCAT GALLUP	Kind of Lease State, Federal or Fee FEE	Lease
Location				
Unit Letter N	967	Feet From The SOUTH	Line and 2148	Feet From The WEST
Line of Section 11	Township 28N	Range 1E	NMPM,	RIO ARRIBA

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> GARY ENERGY CORP.	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 159, BLOOMFIELD, N.M. 87413
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> N/A	Address (Give address to which approved copy of this form is to be sent) N/A
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	N 11 28N 1E N/A N/A

If this production is commingled with that from any other lease or pool, give commingling order number: **N/A**

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

[Signature]

PROD. ENG.

(Title)

JUNE 20 1988

(Date)

OIL CONSERVATION DIVISION

JUN 28 1988

APPROVED _____, 19__

BY *[Signature]*

TITLE **SUPERVISION DISTRICT # 3**

This form is to be filed in compliance with RULE 1106.
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of conditions.
Separate Forms C-104 must be filed for each pool in multi-completed wells.

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

CASE NO. 9074
Order No. R-8404

IN THE MATTER OF THE HEARING CALLED BY
THE OIL CONSERVATION DIVISION ON ITS
OWN MOTION TO PERMIT TEXAS ROSE PETROLEUM,
INC., THE TRAVELERS INDEMNITY COMPANY AND
ALL OTHER INTERESTED PARTIES TO APPEAR AND
SHOW CAUSE WHY FIVE CERTAIN WELLS ON THE EL
POSO RANCH LEASE IN RIO ARRIBA COUNTY, NEW
MEXICO, SHOULD NOT BE PLUGGED AND ABANDONED
IN ACCORDANCE WITH A DIVISION-APPROVED PLUGGING
PROGRAM.

RECEIVED
MAR 02 1987.
OIL CON. DIV. J
DIST. 3

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on February 18, 1987, at Santa Fe, New Mexico, before Examiner David R. Catanach.

NOW, on this 26th day of February, 1987, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

- (1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) At the time of the hearing Division Cases Nos. 9074 and 9075 were consolidated for purposes of testimony.
- (3) Texas Rose Petroleum, Inc. is the owner and operator of the following five wells, all on the El Poso Ranch Lease in Township 28 North, Range 1 East, NMPM, Rio Arriba County, New Mexico, as projected into the unsurveyed Tierra Amarilla Land Grant:

Well No. 1 located 1824 feet from the South line and 1778 feet from the East line (Unit J) of Section 14;

Well No. 2 located 618 feet from the South line and 2418 feet from the West line (Unit N) of Section 14;

*Well No. 3 located 967 feet from the South line and 2148 feet from the West line (Unit N) of Section 11;

Well No. 7 located 990 feet from the South line and 2310 feet from the East line (Unit O) of Section 14; and,

Well No. 8 located 2310 feet from the South and West lines (Unit K) of Section 14.

(4) The Travelers Indemnity Company is the surety on the Oil Conservation Division blanket plugging bond on which Texas Rose Petroleum, Inc. is principal.

(5) The purpose of said bond is to assure the state that the subject wells will be properly plugged and abandoned when they are no longer capable of commercial production.

(6) In order to prevent waste, to protect correlative rights, and to protect fresh waters the above-described wells should be plugged and abandoned in accordance with a program approved by the Aztec District Office of the New Mexico Oil Conservation Division on or before March 31, 1987, or the wells should be returned to active drilling status or placed on production.

IT IS THEREFORE ORDERED THAT:

(1) Texas Rose Petroleum, Inc. and Travelers Indemnity Company are hereby ordered to plug and abandon the following five wells on or before March 31, 1987;

Well No. 1 located 1824 feet from the South line and 1778 feet from the East line (Unit J) of Section 14;

Well No. 2 located 618 feet from the South line and 2418 feet from the West line (Unit N) of Section 14;

*Well No. 3 located 967 feet from the South line and 2148 feet from the West line (Unit N) of Section 11;

Well No. 7 located 990 feet from the South line and 2310 feet from the East line (Unit O) of Section 14; and,

Well No. 8 located 2310 feet from the South and West lines (Unit K) of Section 14.

All on the El Poso Ranch Lease in Township 28 North, Range 1 East, NMPM, Rio Arriba County, New Mexico, as projected into the unsurveyed Tierra Amarilla Land Grant.

(2) Texas Rose Petroleum, Inc. and Travelers Indemnity Company, prior to plugging and abandoning the above-described wells, shall obtain from the Aztec office of the Division, a Division-approved program for said plugging and abandoning, and shall notify said Aztec office of the date and hour said work is to be commenced whereupon the Division may, at its option, witness such work.

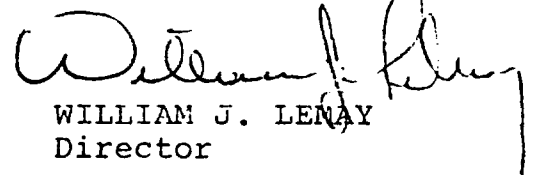
(3) IN THE ALTERNATIVE, the Supervisor of the Division's district office at Aztec may permit any of said wells to be completed or recompleted as a producer provided that an acceptable plan for such work is filed with such office prior to March 31, 1987, provided that such work shall be completed within 180 days following entry of this order.

(4) Should either party fail or refuse to carry out such provisions in accordance with the terms of this order, the Division shall then take such actions as are deemed necessary to have the wells properly plugged.

(5) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


WILLIAM J. LENAY
Director

S E A L



The Travelers Companies
Two NorthPark East
P.O. Box 660055
Dallas, TX 75266-0055

EL Poso #3

Daniel L. Wolfe
Manager
Surety Department

Dallas Office

March 24, 1987

State of New Mexico
Energy & Minerals Department
Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

Attn: Mr. Charlie Golson

Re: Texas Rose Petroleum
Case 9074, Order No. R-8404
Case 9075, Order No. R-8405
Claim #039/5180F

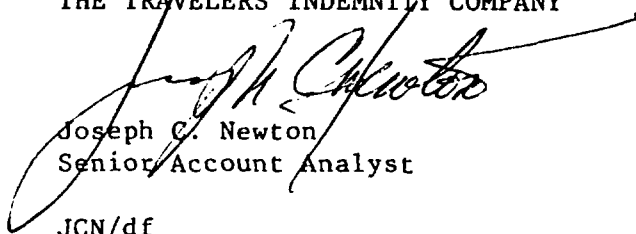
Dear Mr. Golson:

The Travelers Indemnity Company acknowledges receipt of the above mentioned orders under our Blanket Plugging Bond, number 981F609A. This letter is to advise you of The Travelers intent to honor our obligation under the above mentioned Blanket Plugging Bond.

Presently, The Travelers is soliciting bids to properly plug the referenced wells in accordance with state guidelines from various plugging contractors in the Farmington area. To date, the contractors we have verbally requested to submit bids, are those plugging contractors that your office provided to us. We will review those bids, then submit a proposal that is acceptable to your department for consideration and acceptance.

Again, The Travelers Indemnity Company does intend to honor our bond obligation and see that these wells are properly plugged. Should you have a guide for properly plugging that we could review to assist us in our proposals to the various contractor, we would appreciate it if you would forward us a copy.

Very truly yours,
THE TRAVELERS INDEMNITY COMPANY


Joseph C. Newton
Senior Account Analyst

JCN/df

RECEIVED
MAR 27 1987
OIL CON. DIV
DIST. 3

Texas Rose Petroleum Inc.
El Poso Ranch #3 N-11-28N-1E

Downhole conditions and equipment

7 5/8" casing at 300' with 59 cu. ft of cement
4 1/2" casing at 1710' with 225 cu. ft of cement
2 3/8" tubing at 1614'

es

Division Approved Plugging Program

1. Set a cement plug inside casing from plugback total depth at 1614' to 1464'.
2. Wait on cement a minimum of 3 hours.
Go in hole with tubing and tag plug #1. If plug is in place go to step 3. If not fill to 1464'. ³ Come out of hole to 850'. Set a cement plug inside casing 850'-650'. Come out of hole with tubing.
4. Take a strain on 4 1/2" casing to make sure cement was circulated. If stretch indicates casing is free below 150', perforate casing at free point, circulate cement to surface. If no stretch is indicated, circulate cement 350' to 200' inside casing.
5. Set a top plug and dry hole marker a minimum of 10 sacks of cement.
6. Fill pits, clean and level location.
All plugs will be with neat cement with or without an accelerator.

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

3028 IN

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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U.S.O.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PROMOTION OFFICE	

I. Operator
Texas Rose Petroleum, Inc.

Address
16970 Dallas Parkway, Suite #702, Dallas, Texas 75248

Reason(s) for filing (Check proper box)
 New Well
 Recompletion
 Change in Ownership

Change in Transporter of:
 Oil
 Casinthead Gas
 Dry Gas
 Condensate

Other (Please explain)

APR 26 1985
OIL CON. DIV.
DIST. 3

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name El Poso Ranch	Well No. 3	Pool Name, including Formation WC Gallup	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Letter <u>N</u> : <u>967</u> Feet From The <u>FSL</u> Line and <u>2148</u> Feet From The <u>WEST</u> Line of Section <u>11</u> Township <u>28N</u> Range <u>1E</u> , NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

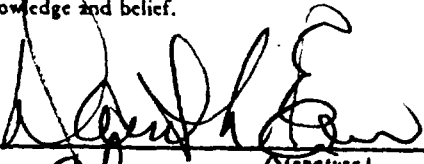
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> CANY Energy Co	Address (Give address to which approved copy of this form is to be sent) P.O. Box 159 Blaufield N.M. 87413
Name of Authorized Transporter of Casinthead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> N/A	Address (Give address to which approved copy of this form is to be sent) N/A
If well produces oil or liquids, give location of tanks. Unit <u>N</u> Sec. <u>11</u> Twp. <u>28N</u> Rge. <u>1E</u>	Is gas actually connected? <u>N/A</u> When <u>N/A</u>

If this production is commingled with that from any other lease or pool, give commingling order number: N/A

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.


(Signature)
Chavez
4/25/85
(Date)

OIL CONSERVATION DIVISION
5-2-85
APPROVED
MAY 19 1985
BY Original Signed by FRANK T. CHAVEZ
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

TONY ANAYA
GOVERNOR

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

September 19, 1986

Mr. Jeff Taylor
Oil Conservation Div.
P.O. Box 2088
Santa Fe, NM 87504-2088

Re: Texas Rose Petroleum Corp.
El Poso Ranch #1 J-14-28N-1E
El Poso Ranch #2 N-14-28N-1E
El Poso Ranch #3 N-11-28N-1E
El Poso Ranch #7 O-14-28N-1E
El Poso Ranch #8 K-14-28N-1E

Dear Jeff:

The referenced wells have not produced in over one year and apparently no further effort will be made to produce them.

Please docket a case calling for Texas Rose Petroleum Corp., Travelers Insurance Companies and all other interested parties to appear and show cause why the El Poso Ranch #1, located 1824' from the south line and 1778' from the east line of Section 14, 28 North, 1 East, the El Poso Ranch #2, located 618' from the south line and 2418' from the west line of Section 14, 28 North, 1 East, the El Poso Ranch #3, located 967' from the south line and 2148' from the west line of Section 11, 28 North, 1 East, the El Poso Ranch #7, located 990' from the south line and 2310' from the west line of Section 14, 28 North, 1 East, and the El Poso Ranch #8, located 2310' from the south line and 2310' from the west line of Section 14, 28 North, 1 East, should not be plugged and abandoned in accordance with a Division approved plugging program.

Yours truly,

A handwritten signature in cursive script that reads "Charles Gholson".

Charles Gholson
Oil & Gas Inspector

CG/dj

xc: Well Files



The Travelers Companies
Two NorthPark East
P.O. Box 660055
Dallas, TX 75266-0055

EL Poso #3

Daniel L. Wolfe
Manager
Surety Department

Dallas Office

March 24, 1987

State of New Mexico
Energy & Minerals Department
Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

Attn: Mr. Charlie Golson

Re: Texas Rose Petroleum
Case 9074, Order No. R-8404
Case 9075, Order No. R-8405
Claim #039/5180F

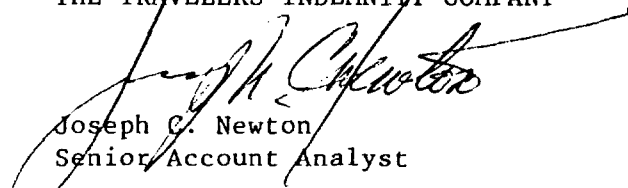
Dear Mr. Golson:

The Travelers Indemnity Company acknowledges receipt of the above mentioned orders under our Blanket Plugging Bond, number 981F609A. This letter is to advise you of The Travelers intent to honor our obligation under the above mentioned Blanket Plugging Bond.

Presently, The Travelers is soliciting bids to properly plug the referenced wells in accordance with state guidelines from various plugging contractors in the Farmington area. To date, the contractors we have verbally requested to submit bids, are those plugging contractors that your office provided to us. We will review those bids, then submit a proposal that is acceptable to your department for consideration and acceptance.

Again, The Travelers Indemnity Company does intend to honor our bond obligation and see that these wells are properly plugged. Should you have a guide for properly plugging that we could review to assist us in our proposals to the various contractor, we would appreciate it if you would forward us a copy.

Very truly yours,
THE TRAVELERS INDEMNITY COMPANY


Joseph C. Newton
Senior Account Analyst
JCN/df

RECEIVED
MAR 27 1987
OIL CON. DIV
DIST. 3

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

CASE NO. 9074
Order No. R-8404

IN THE MATTER OF THE HEARING CALLED BY
THE OIL CONSERVATION DIVISION ON ITS
OWN MOTION TO PERMIT TEXAS ROSE PETROLEUM,
INC., THE TRAVELERS INDEMNITY COMPANY AND
ALL OTHER INTERESTED PARTIES TO APPEAR AND
SHOW CAUSE WHY FIVE CERTAIN WELLS ON THE EL
POSO RANCH LEASE IN RIO ARRIBA COUNTY, NEW
MEXICO, SHOULD NOT BE PLUGGED AND ABANDONED
IN ACCORDANCE WITH A DIVISION-APPROVED PLUGGING
PROGRAM.

RECEIVED
MAR 02 1987.
OIL CON. DIV. J
DIST. 3

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on February 18, 1987, at Santa Fe, New Mexico, before Examiner David R. Catanach.

NOW, on this 26th day of February, 1987, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

(1) Due public notice having been given, as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) At the time of the hearing Division Cases Nos. 9074 and 9075 were consolidated for purposes of testimony.

(3) Texas Rose Petroleum, Inc. is the owner and operator of the following five wells, all on the El Poso Ranch Lease in Township 28 North, Range 1 East, NMPM, Rio Arriba County, New Mexico, as projected into the unsurveyed Tierra Amarilla Land Grant:

Well No. 1 located 1824 feet from the South line and 1778 feet from the East line (Unit J) of Section 14;

Well No. 2 located 618 feet from the South line and 2418 feet from the West line (Unit N) of Section 14;

Well No. 3 located 967 feet from the South line and 2148 feet from the West line (Unit N) of Section 11;

Well No. 7 located 990 feet from the South line and 2310 feet from the East line (Unit O) of Section 14; and,

Well No. 8 located 2310 feet from the South and West lines (Unit K) of Section 14.

(4) The Travelers Indemnity Company is the surety on the Oil Conservation Division blanket plugging bond on which Texas Rose Petroleum, Inc. is principal.

(5) The purpose of said bond is to assure the state that the subject wells will be properly plugged and abandoned when they are no longer capable of commercial production.

(6) In order to prevent waste, to protect correlative rights, and to protect fresh waters the above-described wells should be plugged and abandoned in accordance with a program approved by the Aztec District Office of the New Mexico Oil Conservation Division on or before March 31, 1987, or the wells should be returned to active drilling status or placed on production.

IT IS THEREFORE ORDERED THAT:

(1) Texas Rose Petroleum, Inc. and Travelers Indemnity Company are hereby ordered to plug and abandon the following five wells on or before March 31, 1987;

Well No. 1 located 1824 feet from the South line and 1778 feet from the East line (Unit J) of Section 14;

Well No. 2 located 618 feet from the South line and 2418 feet from the West line (Unit N) of Section 14;

Well No. 3 located 967 feet from the South line and 2148 feet from the West line (Unit N) of Section 11;

Well No. 7 located 990 feet from the South line and 2310 feet from the East line (Unit O) of Section 14; and,

Well No. 8 located 2310 feet from the South and West lines (Unit K) of Section 14.

All on the El Poso Ranch Lease in Township 28 North, Range 1 East, NMPM, Rio Arriba County, New Mexico, as projected into the unsurveyed Tierra Amarilla Land Grant.

(2) Texas Rose Petroleum, Inc. and Travelers Indemnity Company, prior to plugging and abandoning the above-described wells, shall obtain from the Aztec office of the Division, a Division-approved program for said plugging and abandoning, and shall notify said Aztec office of the date and hour said work is to be commenced whereupon the Division may, at its option, witness such work.

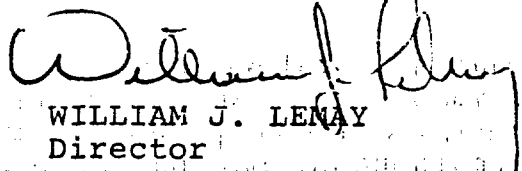
(3) IN THE ALTERNATIVE, the Supervisor of the Division's district office at Aztec may permit any of said wells to be completed or recompleted as a producer provided that an acceptable plan for such work is filed with such office prior to March 31, 1987, provided that such work shall be completed within 180 days following entry of this order.

(4) Should either party fail or refuse to carry out such provisions in accordance with the terms of this order, the Division shall then take such actions as are deemed necessary to have the wells properly plugged.

(5) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


WILLIAM J. LENAY
Director

S E A L

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

RECEIVED
MAY 22 1985

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESRV. OTHER

7. Unit Agreement Name

8. Farm or Lease Name
EL POSO RANCH

9. Well No.
3

2. Name of Operator
TEXAS ROSE PETROLEUM INC.

3. Address of Operator
16970 N. DALLAS PARKWAY SUITE 702 DALLAS, TX. 75248

10. Field and Pool, or Wildcat
WILD CAT GULLUP

4. Location of Well
UNIT LETTER N LOCATED 967 FEET FROM THE ESL LINE AND 2148' FEET FROM

12. County
RIO ARRIBA

15. Date Spudded 10/26/84 16. Date T.D. Reached 10/30/84 17. Date Compl. (Ready to Prod.) Dec 23, 1984 18. Elevations (DF, RKB, RT, GR, etc.) 7248 GL 19. Elev. Casinghead 7249

20. Total Depth 1710 21. Plug Back T.D. 1614 22. If Multiple Compl., How Many N/A 23. Intervals Drilled By Rotary Tools X Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
Greenhorn (W.C. Gullup) 1496 - 1540

25. Was Directional Survey Made
NO

26. Type Electric and Other Logs Run
GL NEUHAN

27. Was Well Cored
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>7 7/8</u>		<u>300</u>	<u>9 1/8</u>	<u>59 C feet</u>	
<u>4 1/2</u>		<u>1710</u>	<u>6 1/4</u>	<u>235 C feet</u>	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
<u>N/A</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
<u>2 3/8</u>	<u>1614</u>	<u>NONE</u>

31. Perforation Record (Interval, size and number)
1 slug every 4 feet from 1496 to 1540

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>1496 to 1540</u>	<u>SLICK GEL FRAC WITH 40,000 LB 10-20 SAND</u>

13. PRODUCTION

Date First Production 12-23-84 Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING Well Status (Prod. or Shut-in) PROD.

DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS - OIL RATIO
<u>12-23-84</u>	<u>24</u>	<u>NO</u>	<u>14</u>	<u>14</u>	<u>151M</u>	<u>10</u>	<u>-</u>

LOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY - API (CORR.)
<u>-</u>	<u>450</u>	<u>14</u>	<u>14</u>	<u>-</u>	<u>10</u>	<u>31</u>

Disposition of Gas (Sold, used for fuel, vented, etc.) used for fuel Test Witnessed By RICK FARMER

List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Chairman DATE 4-30-85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
E. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn 1496 1540	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Elinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>1496</u> to <u>1540</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

(include data on rate of water inflow and elevation to which water rose in hole.)

No. 1, from _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____
No. 4, from _____ to _____	feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1496	1540	44'	Greenhorn (w.c Gallup)				

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
N/A

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL GAS WELL OTHER

2. Name of Operator
Texas Rose Petroleum, Inc.

3. Address of Operator
16970 Dallas Parkway, Suite #702, Dallas, Texas 75248

4. Location of Well
UNIT LETTER N 967 FEET FROM THE FSL LINE AND 2148 FEET FROM
THE West LINE, SECTION 11 TOWNSHIP 28N RANGE 1E NMPM.

7. Unit Agreement Name
N/A

8. Farm or Lease Name
El Poso Ranch

9. Well No.
3

10. Field and Pool, or Wildcat
WC Gallup

15. Elevation (Show whether DF, RT, GR, etc.)

12. County
Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUS AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPHS. <input checked="" type="checkbox"/>	PLUS AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1709.

Well was spudded in, at 7:00: AM, 10/26/84. Size of hole 9 1/2" to depth. Set size 7 1/8", weight 26 #, tested 4000 PSI, Range 11, cased to 300'. Cemented surface at 4: P M. on 10/26/84. Cementing application: 59 cu. ft., H brand cement, NO additives and cement circulated to surface with plug bumped. Cement in place for 10 hrs. prior to starting test. Casing and cement test was at 4:50: P M. on 10/26/84. 750 PSI of pressure was held for 1 hr. Time drilled out 7:00: A M. on 10/27/84. Size of hole 6 1/2" to 1710' depth. Ran GRN logs. Set size 4 1/2", weight 9.5 #, tested 4,000 PSI, Range 3 casing to 1710'. Cementing application: 220 cu. ft., H brand cement, BENTONITE 190 lbs 490 additives and cement circulated to surface with plug bumped. Approximate temperature of cement slurry when mixed N/A°. Estimated formation temperature in zone of interest N/A°. Cement in place for 24 hr. prior to starting test. Casing and cement test was at 7:00: A M. on 10/31/84. 750 PSI of pressure was held for 1 hr.

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Ch DATE 4/25/85

APPROVED BY Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

APR 26 1985

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

TONY ANAYA
GOVERNOR

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

April 29, 1985

Texas Rose Petroleum, Inc.
16970 Dallas Parkway, Suite 702
Dallas, Texas 75248

Re: El Poso Ranch #3

Dear Sir:

Approval of the C-104 on the above well is being withheld until receipt of the completion report and any report showing all perforations, shot per shot. If this is shown on the completion report that will be acceptable. Also, required is a plat for the Gallup.

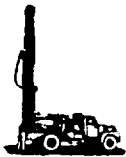
These reports are very delinquent and are to be sent immediately.

Sincerely,

A handwritten signature in cursive script that reads "Luanne Hisel".

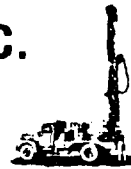
Luanne Hisel
Tech I

cc: Operator File
Well File



JOE I. SALAZAR DRILLING, INC.

P.O. Box
Grants, New Mexico
(505)287-1111



March 7, 1985

N-11-28N-1E

Texas Rose Petroleum, Inc.
16970 Dakkas Parkway, NO. 102
Dallas, Texas 75248

Dear Jim:

As per your request here is the information that you requested per our telephone conversation today on Directional Survey at total depth.

- El Pozo # 1 well was off 0 degree.
- El Pozo # 2 well was off 1/2 degree.
- El Pozo # 3 well was off 1/2 degree.

These well were drilled on Rio Arriba County in New Mexico.

If you have any futher questions please don't hesitate to call us at any time.

Yours truly,

Joe Salazar
Joe I. Salazar Drilling Inc.

My Commission expires July 10, 1985.

Ruth Chang

RECEIVED

MAR 21 1985

OIL CON. DIV.
DIST. 3



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

TONY ANAYA
GOVERNOR

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

March 8, 1985

Texas Rose Petroleum Corp.
16970 Dallas Parkway, Suite 702
Dallas, TX 75248

Re: El Pozo Ranch #1 J-14-28N-1E
El Pozo Ranch #2 N-14-28N-1E
El Pozo Ranch #3 N-11-28N-1E

Gentlemen:

The referenced permits have now been approved by this office. This approval in no way removes or lessens the gravity of the violations of drilling these wells without bonding or permits. You are still in serious violation for not filing the appropriate sundry notices.

I have recommended that our attorney initiate legal action to assess fines for these violations.

If you have any questions, please contact this office.

Sincerely,

A handwritten signature in cursive script, appearing to read "Frank T. Chavez".

Frank T. Chavez
District Supervisor

FTC/dj

xc: Well Files
Operator File

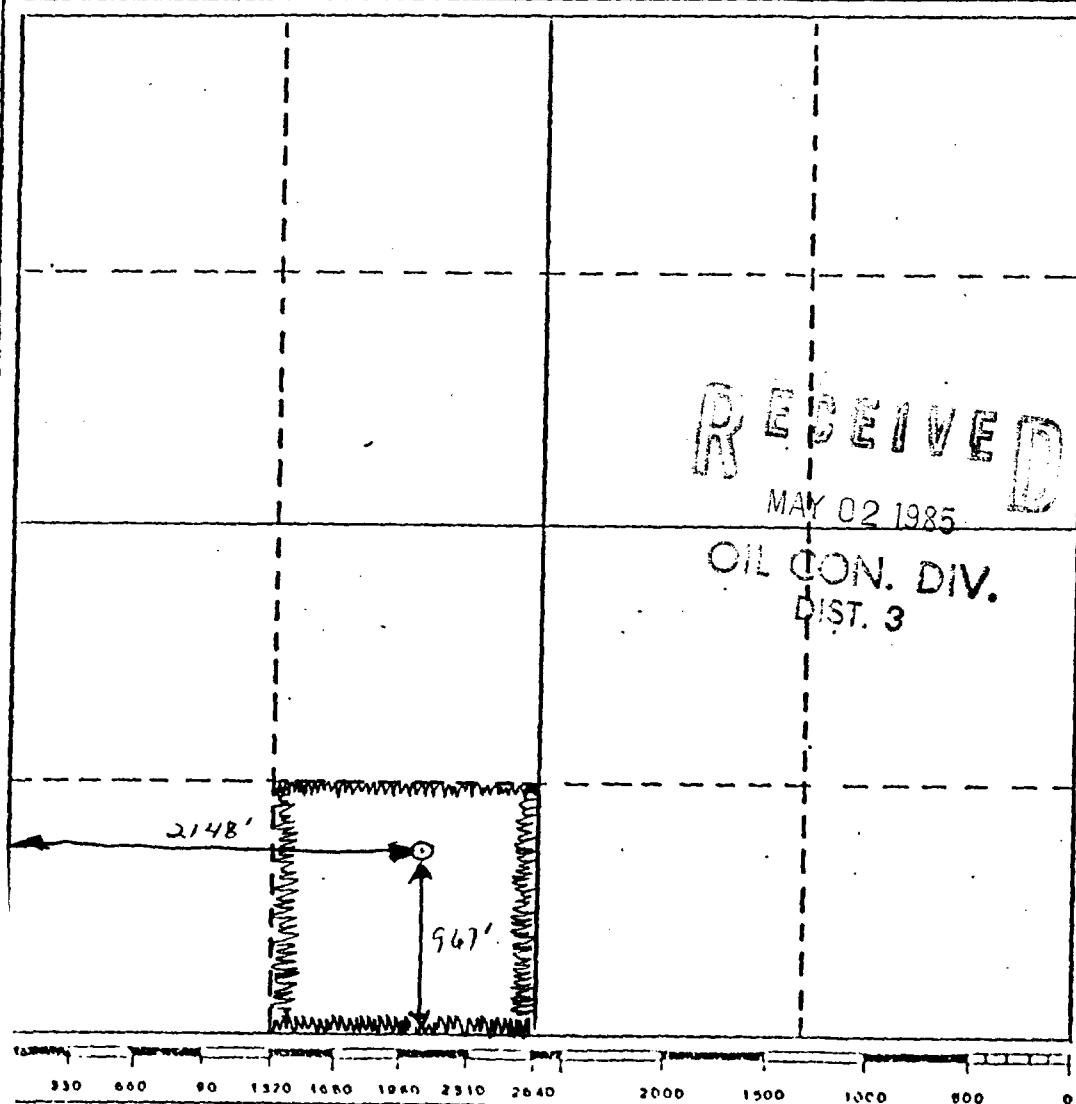
All distances must be from the outer boundaries of the section.

Operator TEXAS ROSE PETROLEUM INC.		Lease EL POSO RANCH		Well No. 3
Unit Letter N	Section 11	Township 28N	Range 1E	County RIO ARRIBA
Actual Postage Location of Well: 967' feet from the ESL line and 2148' feet from the FWL line				
Ground Level Elev. 7248'	Producing Formation WILD CAT GALLUP	Pool WILD CAT	Dedicated Acreage: 40 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). **SINGLE LEASE**
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?
 Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



RECEIVED
MAY 02 1985
OIL CON. DIV.
DIST. 3

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name **David Ellis**
Position **CHAIRMAN**
Company **TEXAS ROSE PETROLEUM INC**
Date **29 March 85**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed _____
Registered Professional Engineer and/or Land Surveyor _____

Certificate No. _____

RECEIVED	
DIVISION	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

RECEIVED
FEB 26 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
 b. Type of Well
 DRILL DEEPEN PLUG BACK
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. Name of Operator
 TEXAS ROSE PETROLEUM, INC.

3. Address of Operator
 16970 Dallas Parkway, Ste. 702
 Dallas, Texas 75248

4. Location of Well
 UNIT LETTER N LOCATED 967' FEET FROM THE South LINE
 (U.S. Public Land Grid projected to Tierra Amarilla Grant)
 AND 2148' FEET FROM THE West LINE OF SEC. 11 TWP. 28N RGE. 1E NMPM

5A. Indicate Type of Lease
 STATE FEE

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
 El Poso Ranch

9. Well No.
 3

10. Field and Pool, or Wildcat
 Wildcat *JA*

12. County
 Rio Arriba

19. Proposed Depth
 2000'

19A. Formation
 Dakota

20. Rotary or C.T.
 Rotary

21. Elevations, (show whether DF, RT, etc.)
 7248' GL

21A. Kind & Status Plug. Bond
 Blanket

21B. Drilling Contractor
 Salazar

22. Approx. Date Work will start
 See Below

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
9-5/8"	7-5/8"	24.0# H-40	75'	50	Circulate
6-1/4"	4-1/2"	10.5# K-55	TD	100	To Cover Gallup

This delinquent report is being filed to obtain record approval of operations which were inadvertently conducted without prior Regulatory approval.

Operator proposes to drill to about 2000' to test Dakota and intermediate formations. Propose above casing program to isolate all water, oil and gas zones.

A 3000#WP Reagan bladder-type BOP will be installed on the surface casing to control formation pressures. The BOP will be operated daily.

APPROVAL EXPIRES 8-26-85
 UNLESS DRILLING IS COMMENCED.
 SPUD NOTICE MUST BE SUBMITTED
 WITHIN 10 DAYS.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

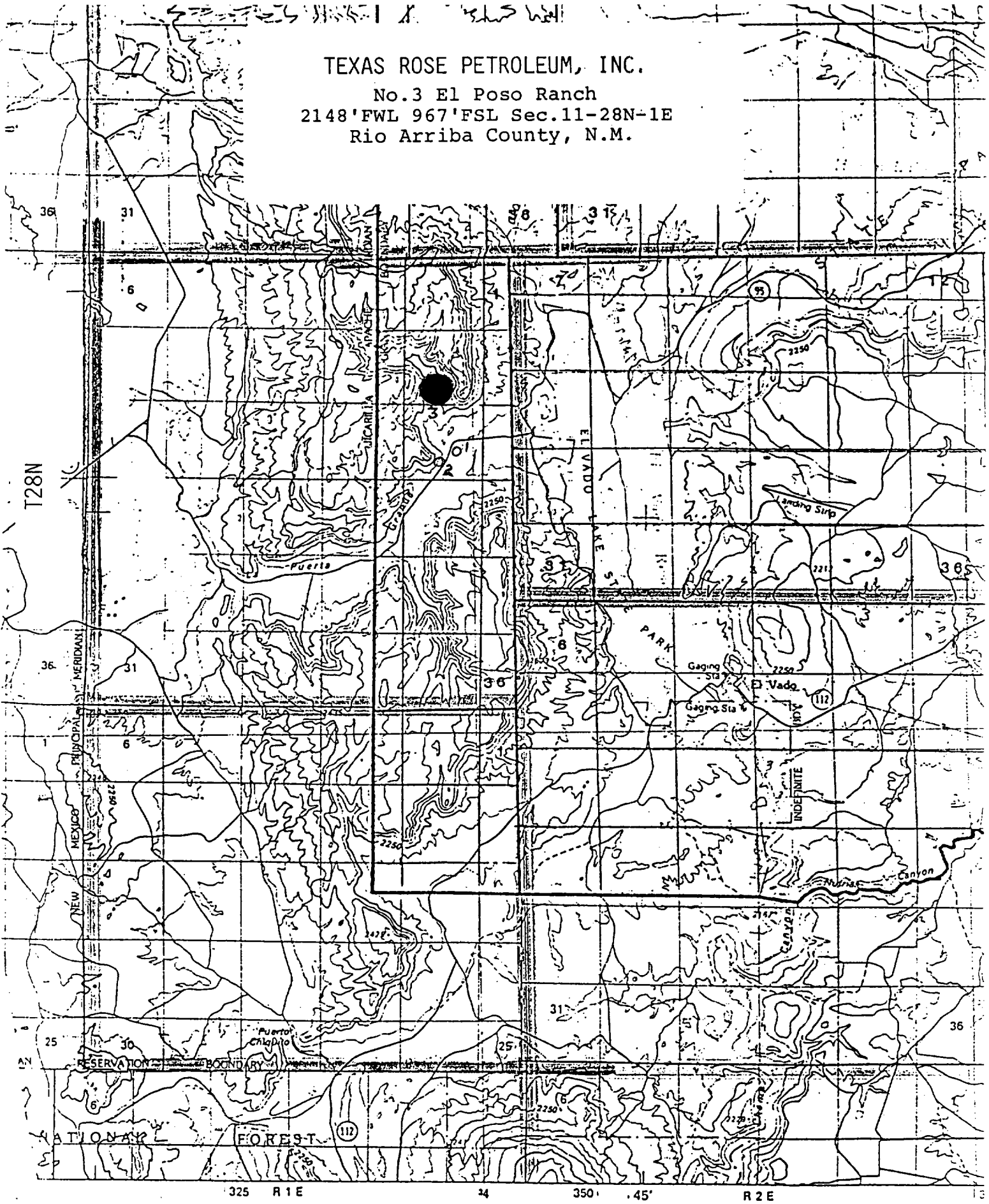
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Jerry W. Long Title Agent Date February 25, 1985
 JERRY W. LONG
 (This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT # 3 DATE FEB 25 1985

CONDITIONS OF APPROVAL, IF ANY:

TEXAS ROSE PETROLEUM, INC.
No.3 El Poso Ranch
2148'FWL 967'FSL Sec.11-28N-1E
Rio Arriba County, N.M.

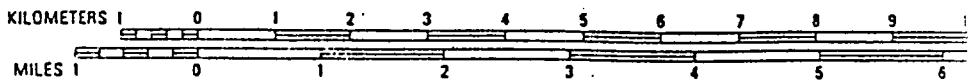


325 R 1 E

34

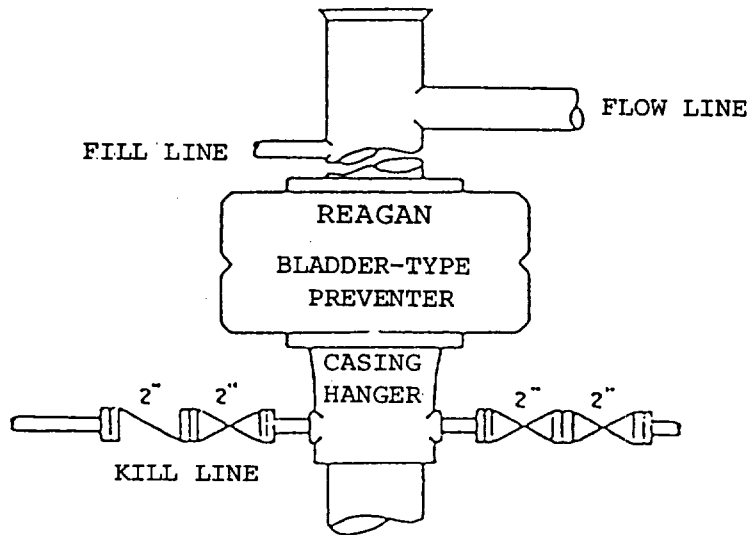
350 .45'

R 2 E



TEXAS ROSE PETROLEUM, INC.

No.3 El Poso Ranch
2148'FWL 967'FSL Sec.11-28N-1E
Rio Arriba County, N.M.



BOP STACK

3000 PSI WORKING PRESSURE

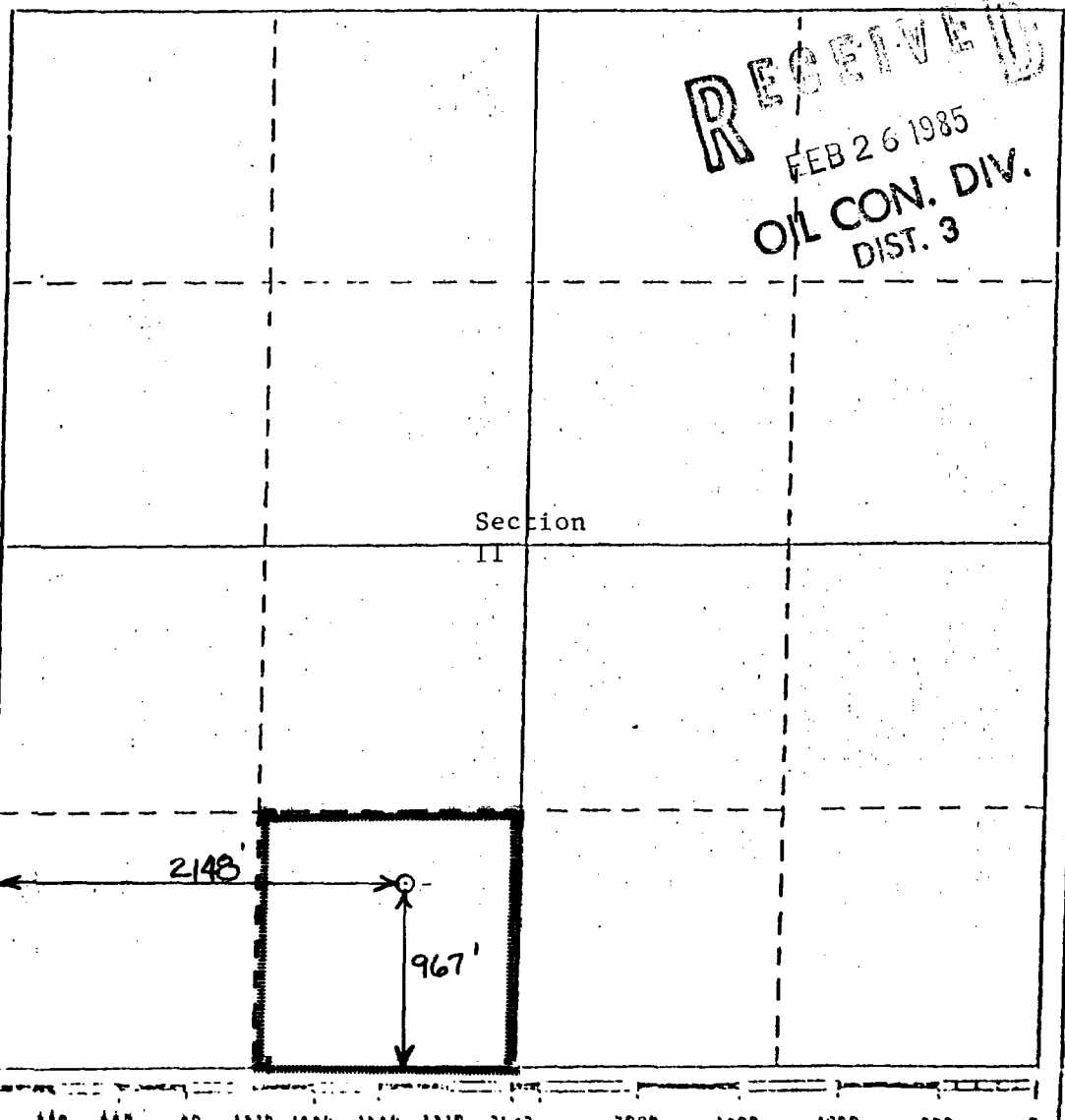
All distances must be from the outer boundaries of the Section.

Operator TEXAS ROSE PETROLEUM, INC.		Lease El Poso Ranch Texas Rose Petroleum		Well No. 3
Unit Letter N	Section 11	Township 28N	Range 1E	County Rio Arriba
Actual Footage Location of Well:				
2148 feet from the FWL line and		967 feet from the FSL line		
Ground Level Elev. 7248'	Producing Formation Dakota	Pool Wildcat	Dedicated Acreage: 40	Acre:

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure-marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). SINGLE LEASE
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?
 Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Jerry W. Long

Name: **JERRY W. LONG**

Position: **Agent**

Company: **TEXAS ROSE PETROLEUM, INC.**

Date: **February 25, 1985**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: **NOV 1984**

Registered Professional Engineer and/or Land Surveyor: **Will Albert**

Certificate No. _____

These sections are projected sections in the Tierra Amarilla Land Grant. The coordinates of the well head are on the New Mexico Coordinate System-Central Zone.

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OPERATOR	

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED
FEB 26 1985

5A. Indicate Type of Lease
STATE FEE

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
DRILL DEEPEN PLUG BACK

b. Type of Well
OIL WELL GAS WELL OTHER _____

SINGLE ZONE MULTIPLE ZONE

7. Unit Agreement Name

8. Farm or Lease Name
El Poso Ranch

2. Name of Operator
TEXAS ROSE PETROLEUM, INC.

9. Well No.
3

3. Address of Operator
16970 Dallas Parkway, Ste. 702
Dallas, Texas 75248

10. Field and Pool, or Wildcat
Wildcat *JK*

4. Location of Well
UNIT LETTER N LOCATED 967' FEET FROM THE South LINE
(U.S. Public Land Grid projected to Tierra Amarilla Grant)
AND 2148' FEET FROM THE West LINE OF SEC. 11 TWP. 28N RGE. 1E NMPM

40

12. County
Rio Arriba

19. Proposed Depth 2000' 19A. Formation Dakota 20. Rotary or C.T. Rotary

21. Elevations (Show whether DF, KT, etc.) 7248' GL 21A. Kind & Status Plug. Bond Blanket 21B. Drilling Contractor Salazar 22. Approx. Date Work will start See Below

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
9-5/8"	7-5/8"	24.0# H-40	75'	50	Circulate
6-1/4"	4-1/2"	10.5# K-55	TD	100	To Cover Gallup

This delinquent report is being filed to obtain record approval of operations which were inadvertently conducted without prior Regulatory approval.

Operator proposes to drill to about 2000' to test Dakota and intermediate formations. Propose above casing program to isolate all water, oil and gas zones.

A 3000#WP Reagan bladder-type BOP will be installed on the surface casing to control formation pressures. The BOP will be operated daily.

APPROVAL EXPIRES 8-26-85
UNLESS DRILLING IS COMMENCED.
SPUD NOTICE MUST BE SUBMITTED
WITHIN 10 DAYS.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

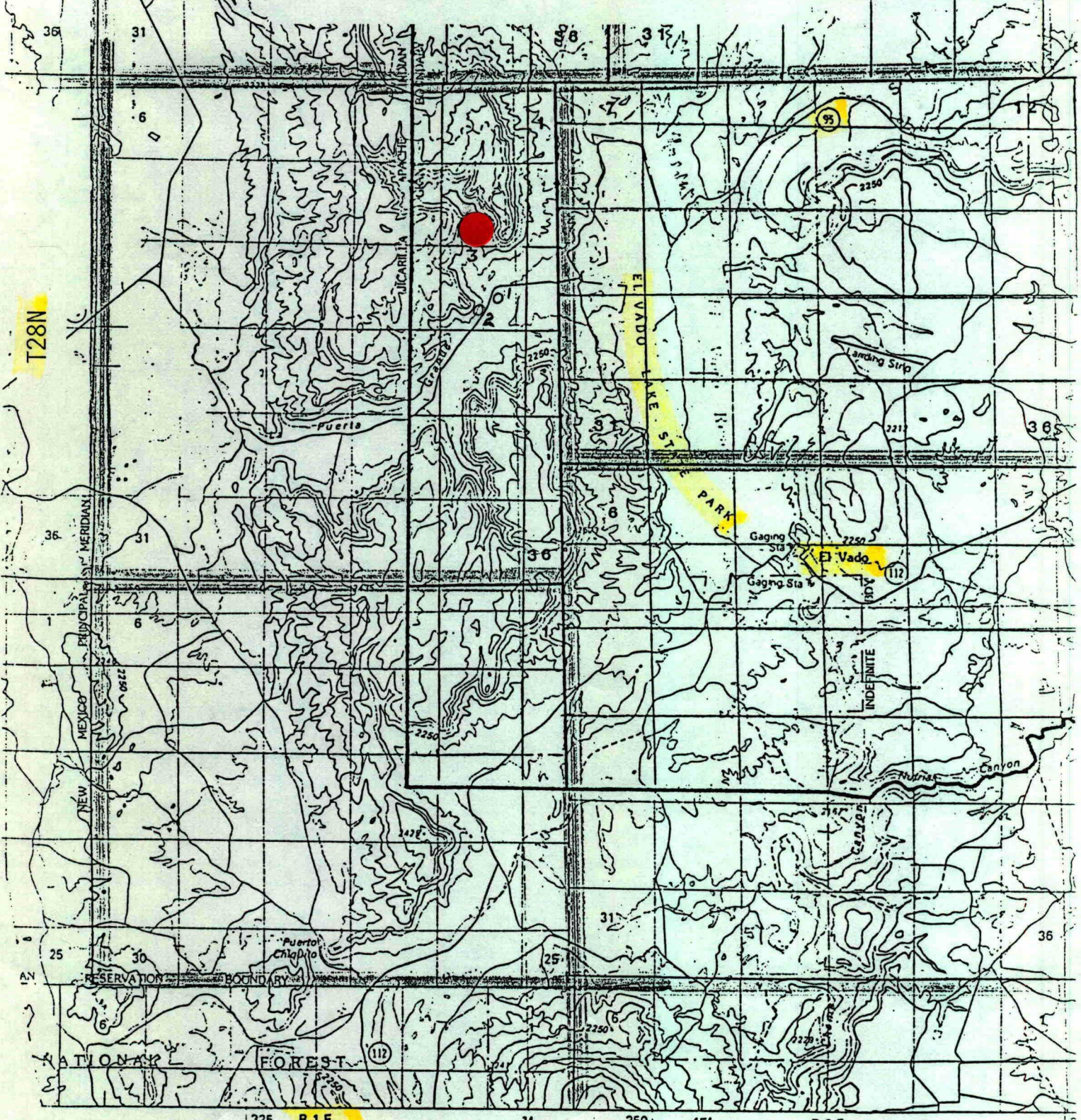
Signed Jerry W. Long Title Agent Date February 25, 1985
JERRY W. LONG
(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT # 3 DATE FEB 26 1985

CONDITIONS OF APPROVAL, IF ANY:

TEXAS ROSE PETROLEUM, INC.

No. 3 El Poso Ranch
2148'FWL 967'FSL Sec.11-28N-1E
Rio Arriba County, N.M.



T28N

EL VADO LAKE ST.

PARK

El Vado

325 R 1 E

34

350

45'

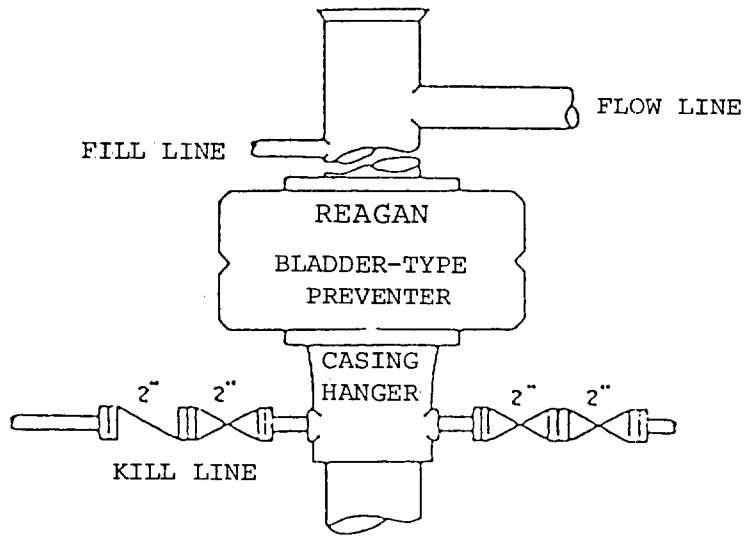
R 2 E

13



TEXAS ROSE PETROLEUM, INC.

No.3 El Poso Ranch
2148'FWL 967'FSL Sec.11-28N-1E
Rio Arriba County, N.M.



BOP STACK

3000 PSI WORKING PRESSURE

All distances must be from the outer boundaries of the Section.

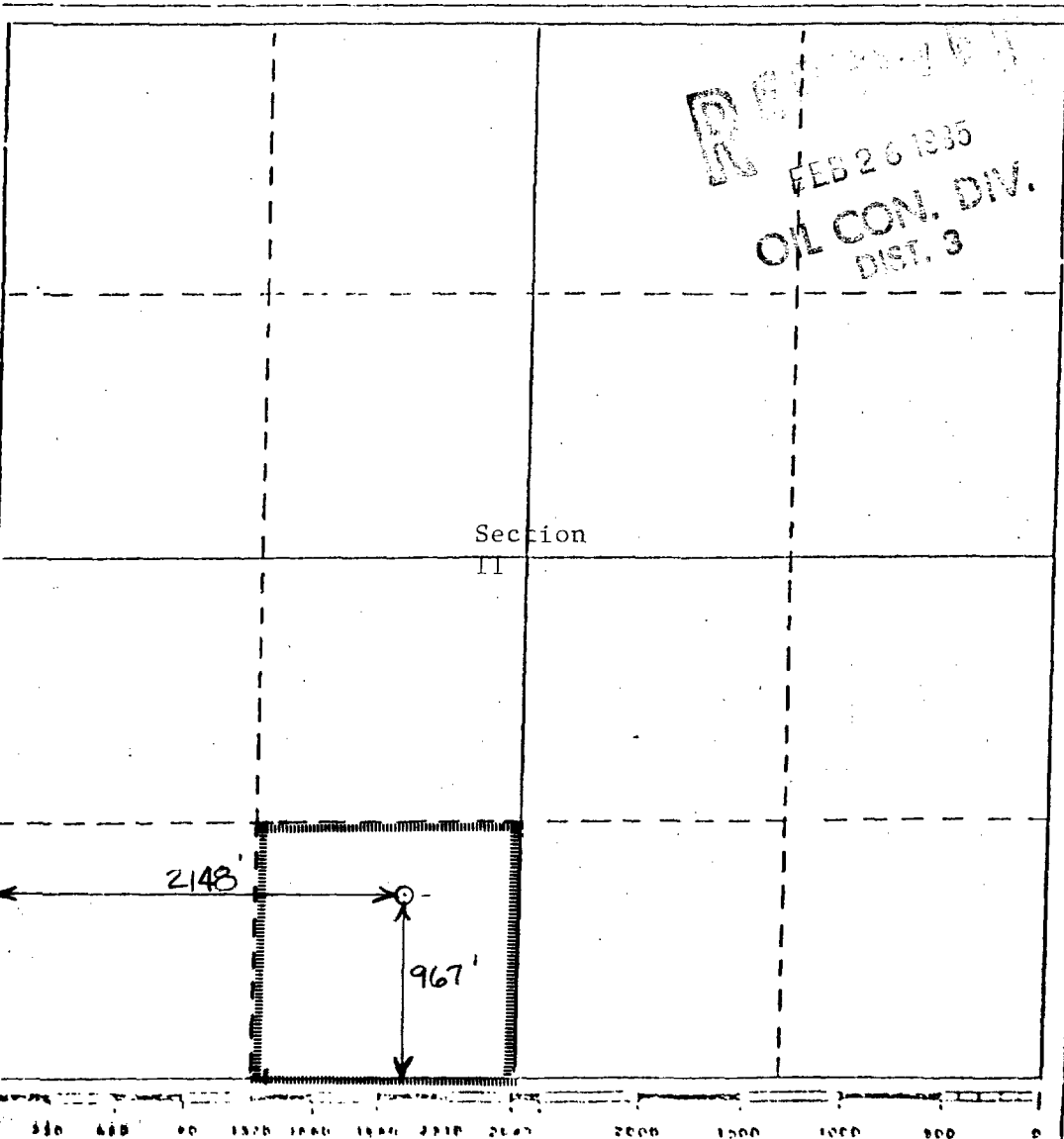
Operator TEXAS ROSE PETROLEUM, INC.			Lease El Poso Ranch Texas Rose Petroleum		Well No. 3
Unit Letter N	Section 11	Township 28N	Range 1E	County Rio Arriba	
Actual Footage Location of Well:					
2148 feet from the		FWL line and		967 feet from the FSL line	
Ground Level Elev. 7248'	Producing Formation Dakota		Pool Wildcat		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). SINGLE LEASE
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Jerry W. Long
Name: **JERRY W. LONG**
Position: **Agent**
Company: **TEXAS ROSE PETROLEUM, INC.**
Date: **February 25, 1985**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

NOV 14 1984
Date Surveyed: *Will*
Registered Professional Engineer and/or Land Surveyor
7241
H.A.
REGISTERED LAND SURVEYOR

Certificate No. _____

These sections are projected sections in the Tierra Amarilla Land Grant. The coordinates of the well head are on the New Mexico Coordinate System-Central Zone.

OIL CONSERVATION DIVISION

P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
 TO TRANSPORT OIL AND NATURAL GAS**

Operator Chuza Operating		Well API No. 30-039-23669
Address P.O. Box 953 Midland, Tx 79702 (915)686-8985		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
Flow Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	<input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator Petroleum Development Corporation 9720 B.Candelaria N.E. Albuquerque N.M.87112		

II. DESCRIPTION OF WELL AND LEASE

Lease Name E1 Poso Ranch	Well No. 9	Pool Name, Including Formation WC Gallup	Kind of Lease State, Federal or <input checked="" type="radio"/> Fee	Lease No. None
Location Unit Letter N : 967 Feet From The South Line and 2148 Feet From The West Line Section 11 Township 28N Range 1E , NMPM , Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Giant Refining Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 256 Farmington, N.M. 87499	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit F Sec. 14 Twp. 28N Rge. 1E	In gas actually connected? <input type="checkbox"/> When?

If this production is commingled with that from any other lease or pool, give commingling order number:

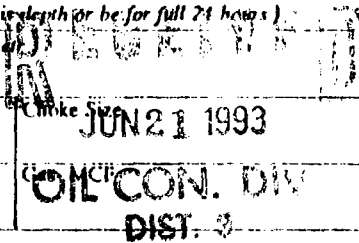
IV. COMPLETION DATA

Designate Type of Completion - (X)	<input type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> New Well	<input type="checkbox"/> Workover	<input type="checkbox"/> Deepen	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Same Res'v	<input type="checkbox"/> Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.D.T.D.			
Elevations (DF, RKB, RI, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	

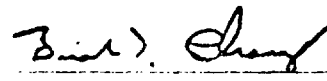
GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


 Signature
Wayne A. Bissett Co-Owner-Chuza Operating
 Printed Name
6-21-93 **(915)686-8985**
 Date Telephone No.

OIL CONSERVATION DIVISION
JUN 21 1993
 Date Approved
 By 
SUPERVISOR DISTRICT #3
 Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-101 must be filed for each pool in multiply completed wells.



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE



GARY JOHNSON
GOVERNOR

JENNIFER SALISBURY
CABINET SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

Certified: P-987-892-127

January 17, 1995

Fred Shelton
%David S Stubblefield
2906 McKinney Ave
Dallas TX 75204

RE: El Poso Ranch #9, N-11-28N-01E, 30-039-23669

Dear Fred:

It has been brought to our attention that the above mentioned well was conveyed to you from Tim Collier with Chuza Operating. If this is the case, you are in violation of Rule #101 concerning well bonding and rule #1104 requiring a change of operator.

Sincerely,

Johnny Robinson
Deputy Oil & Gas Inspector

JR/sh

cc: Rand Carroll
Well File



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE



GARY JOHNSON
GOVERNOR

JENNIFER SALISBURY
CABINET SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

Certified: P-987-892-128

January 17, 1995

Mr. Tim Collier
%Chuzza Operating
PO Box 953
Midland TX 79702

Underwriters Indemnity Co
8 Greenway Plaza Ste 400
Houston TX 77046

RE: El Poso Ranch #9, N-11-28N-01E, 30-039-23669

Dear Tim:

The referenced well is in violation of Rule 201.

You are hereby directed to plug and abandon this well or bring it into compliance with Rule 203 for temporary abandonment within 30 days.

If you fail to bring this well into compliance we will schedule a show cause hearing to plug this well using the bond.

Sincerely,

Johnny Robinson
Deputy Oil & Gas Inspector

cc: Rand Carroll
Underwriters Indemnity Co.



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE



GARY E. JOHNSON
GOVERNOR

JENNIFER A. SALISBURY
CABINET SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178 FAX: (505) 334-6170

August 7, 1995

Rand Carroll
New Mexico Oil Conservation
2040 S Pacheco
Sante Fe NM 87505

RE : Chuza Operating El Poso Ranch

Dear Rand:

Chuza Operating was notified January 19, 1995 in regards to the attached list of wells. I have issued a number of extensions and had several phone conversations pertaining to bringing the wells into compliance. To this date there has been no production reported or remedial work performed on the wells. Please docket a case calling Chuza Operating and all interested parties to appear and show cause why the listed wells should not be plugged and abandoned in accordance with a Division approved plugging program.

Yours Truly,

Johnny Robinson
Deputy Oil & Gas Inspector

cc: Well File
Chuza Operating
Underwriters Indemnity Co

Chuza Operating

List of wells :

El Poso Ranch # 1	E-26-28N-01E	30-039-23071
El Poso Ranch # 2	P-22-28N-01E	30-039-23070
El Poso Ranch # 3	F-14-28N-01E	30-039-23276
El Poso Ranch # 4	C-23-28N-01E	30-039-23277
El Poso Ranch # 7	J-14-28N-01E	30-039-23670
El Poso Ranch # 9	N-11-28N-01E	30-039-23699 23669
El Poso Ranch #10	O-14-28N-01E	30-039-23673

BEFORE EXAMINER SIGNATURE

OIL CONCENTRATION OF OIL

OCD

DATE

29

Date No.

11509

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OPERATOR	

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

*Chuzza
El Poso 10*

APPROVAL EXPIRES 9-11-85
UNLESS DRILLING IS COMMENCED.
SPUD NOTICE MUST BE SUBMITTED

5A. Indicate Type of Lease
STATE FCC

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
DRILL DEEPEN PLUG BACK

b. Type of Well
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

7. Unit Agreement Name

8. Farm or Lease Name
El Poso Ranch

2. Name of Operator
TEXAS ROSE PETROLEUM, INC.

9. Well No.
7

3. Address of Operator
16970 Dallas Parkway, Ste. 702
Dallas, Texas 75248

10. Field and Pool, or Wildcat
Wildcat *DPK*

4. Location of Well
UNIT LETTER 0 LOCATED 990' FEET FROM THE South LINE
AND 2310' FEET FROM THE East LINE OF SEC. 14 TWP. 28N RGE. 1E NMPM

11. County
HO

12. County
Rio Arriba

19. Proposed Depth 2000' 19A. Formation Dakota 20. Rotary or C.T. Rotary

21. Elevations (Show whether DF, KT, etc.) To Be Reported Later 7078 21A. Kind & Status Plug. Bond Blanket 21B. Drilling Contractor Salazar 22. Approx. Date Work will start As Soon As Possible

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
9-5/8"	7-5/8"	24.0# H-40	75'	50	Circulated
6-1/4"	4-1/2"	10.5# K-55	TD	130	Cover Gallup

Propose to drill with native mud to approximately 2000' to test Dakota and intermediate formations.

Set 7-5/8" surface casing and circulate Class A cement to surface. Install Reagan bladder-type BOP rated at 3000#WP. BOP will be operated daily.

Drill to about 2000' and set 4-1/2" production casing. Cement with sufficient Class C cement to cover the Gallup formation. Test casing to 600 psi for 30 minutes. Complete by perforating, running tubing and stimulating. Test to tanks.

RECEIVED
MAR 07 1985
OIL CONSERV. DIV.
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Jerry W. Long Title Agent Date March 6, 1985

APPROVED BY Charles H. ... TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE 3-11-85

CONDITIONS OF APPROVAL, IF ANY:

All distances must be from the outer boundaries of the Section.

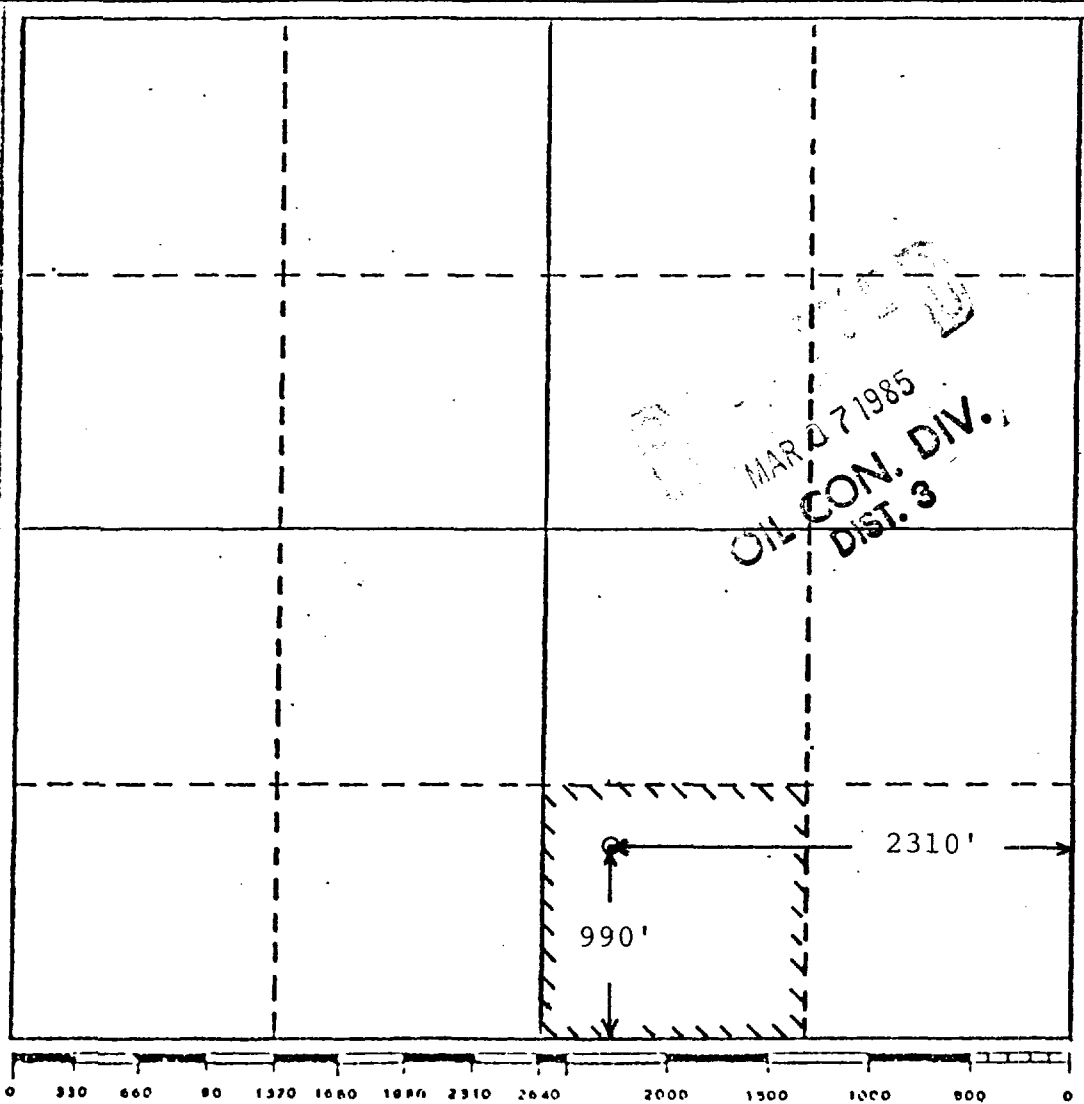
Operator TEXAS ROSE PETROLEUM, INC.		Lease El Poso Ranch			Well No. 7
Unit Letter O	Section 14	Township 28N	Range 1E	County Rio Arriba	
Actual Postage Location of Well: 990' feet from the South line and 2310' feet from the East line Sec. 14					
Ground Level Elev. 7078	Producing Formation Dakota		Pool Wildcat		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). SINGLE FEE LEASE
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name Jerry W. Long
JERRY W. LONG

Position
Agent

Company
TEXAS ROSE PETROLEUM, INC.

Date
March 6, 1985

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed _____

Registered Professional Engineer and/or Land Surveyor _____

Certificate No. _____

MAR 27 1985
OIL CON. DIV.
DIST. 3

TEXAS ROSE PETROLEUM, INC.
No. 7 El Poso Ranch
SWSE Sec. 14-28N-1E
Rio Arriba County, N.M.

BOULDER LAKE QUADRANGLE
NEW MEXICO-RIO ARRIBA CO.
15 MINUTE SERIES (TOPOGRAPHIC)

360 000 FEET

106°45'

36°45'



19 Stinking Lake
(Burford Lake)
7102

Thompson Lake

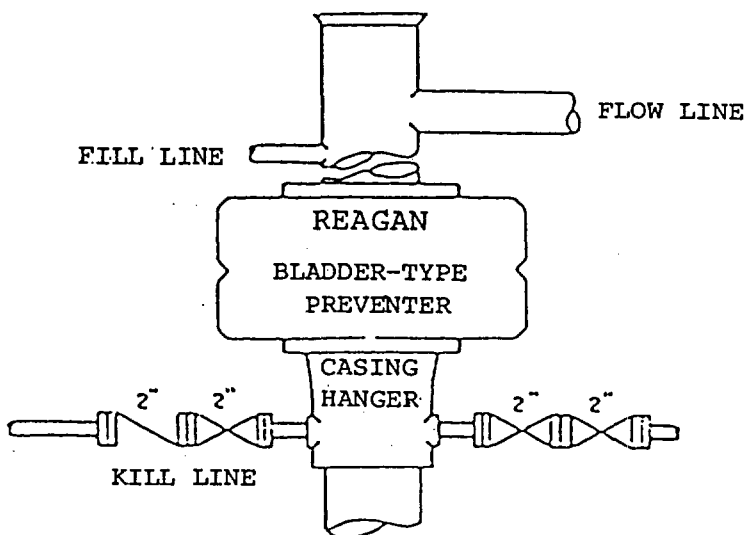
SPILLWAY
6190

EL VADO

R. S. E. P.

TEXAS ROSE PETROLEUM, INC.

No. 7 El Poso Ranch
990' FSL 2310' FEL Sec. 14-28N-1E
Rio Arriba County, N.M.



BOP STACK

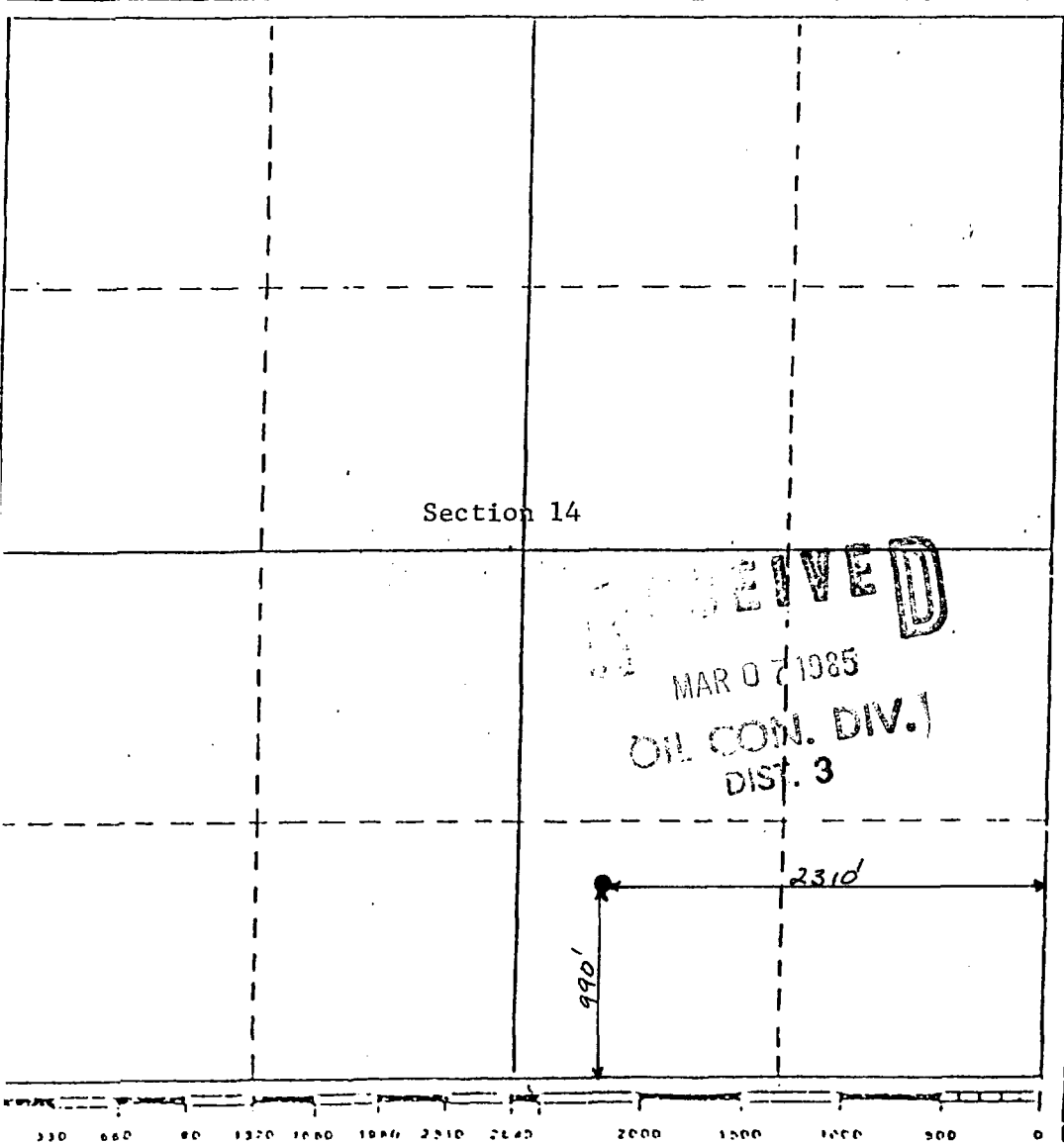
3000 PSI WORKING PRESSURE

All distances must be from the outer boundaries of the section.

Operator Texas Rose Petroleum			Lease El Poso Ranch		Well No. #7
Unit Letter 0	Section * 14	Township * 28N	Range * 1E	County Rio Arriba	
Actual Well Location of Well: 2310 feet from the east line and 990 feet from the south line					
Ground Level Elev. 7078	Producing Formation		Pool	Dedicated Acreage: Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?
 Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



RECEIVED
MAR 07 1985
OIL CON. DIV. I
DIST. 3

CERTIFICATION:

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name _____
 Position _____
 Company _____
 Date _____

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

6 March 1985
 Date Surveyed
 Will H. Albert
 Registered Professional Engineer and/or Land Surveyor
 7241
 Certificate No.

* These sections are projected sections in the Tierra Amarilla Land Grant. The coordinates of the well head are on the New Mexico Coordinate System - Central Zone.

x = 339,945

y = 2,050,688

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103 Revised 12-1-

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LAND OFFICE	
OPERATOR	

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3a. Indicate Type of Lease
 State Fee
 3. State Oil & Gas Lease No.
 N/A

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CLEAN UP PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL GAS WELL OTHER
 OIL CON. DIV. DIST. 3

7. Unit Agreement Name
 N/A

1. Name of Operator
 TEXAS Rose Petroleum Inc

8. Firm or Lease No.
 El. Poso Ranch

2. Address of Operator
 216970 Dallas Parkway Suite 700 Dallas Texas 75248

9. Well No.
 7

4. Location of Well
 UNIT LETTER O 990 FEET FROM THE South LINE AND 2310 FEET FROM THE EAST LINE, SECTION 14 TOWNSHIP 28 RANGE 1E

10. Field and Pool, or Whichever
 W.C. DEKOTA

15. Elevation (Show whether DF, RT, CR, etc.)
 4078 GL

12. County
 Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK
 TEMPORARILY ABANDON
 PULL OR ALTER CASING
 OTHER

PLUG AND ABANDON
 CHANGE PLANS
 REMEDIAL WORK
 COMMENCE DRILLING OPS.
 CASING TEST AND CEMENT JOBS
 OTHER
 ALTERING CASING
 PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well was spudded in at 9:45 AM., 3/21/85. Size of hole 12 1/4" to 80' depth. Set size 8 5/8", weight 24#, tested 7000 PSI, Range 3, cased to 80'. Cemented surface at 12:00 PM. on 3/19/85. Cementing application: 59 cu. ft., CLASS A brand cement, 0 additives and cement circulated to surface with plug bumped. Cement in place for 8 hrs. prior to starting test. Casing and cement test was at 8:40 PM. on 3/21/85. 300 PSI of pressure was held for 1 hr. Time drilled out 8:40 AM. on 3/21/85. Size of hole 7 7/8" to 1290' depth. Set size 5 1/2", weight 14#, tested 4000 PSI, Range 11 casing to 1290'. Cementing application: 272 cu. ft., CLASS 4 brand cement, 2% Cal. additives and cement circulated to surface with plug bumped. Approximate temperature of cement slurry when mixed N/A°. Estimated formation temperature in zone of interest 80°. Cement in place for 12 hr. prior to starting test. Casing and cement test was at 8:00 AM. on 3/25/85. 750 PSI of pressure was held for 12 hr.

I hereby certify that the information shown is true and complete to the best of my knowledge and belief.
 Signature: [Handwritten Signature] TITLE: Supervisor DATE: 27 March 85

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

MAR 27 1985

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-105
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED
AUG 22 1985
OIL CON. DIV.
DIST. 3

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL GAS WELL DRY
b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN
PLUG BACK DIFF. RESRV. OTHER

2. Name of Operator: Texas Rose Petroleum Inc
3. Address of Operator: 16970 N Dallas Parkway Suite 702 Dallas Texas
8. Farm or Lease Name: El Paso Ranch
9. Well No.: 7

4. Location of Well
UNIT LETTER _____ LOCATED 2310 FEET FROM THE E LINE AND 990 FEET FROM THE S LINE OF SEC. 14 TWP. 28N RGE. 1E NMPM
10. Field and Pool, or Willcat: Willcat Valley
12. County: Rockwell

15. Date Spudded: 3/21/85
16. Date T.D. Reached: 3/25/85
17. Date Compl. (Ready to Prod.): 5/23/85
18. Elevations (DF, RKB, RT, GR, etc.): 7078 LL
19. Elev. Casinghead

20. Total Depth: 1464
21. Plug Back T.D.: 7078
22. If Multiple Compl., How Many: N/A
23. Intervals Drilled By: Rotary Tools
Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name: Bottom, Greenhorn Callings
25. Was Directional Survey Made: No

26. Type Electric and Other Logs Run: Gamma CCL
27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8 1/2</u>		<u>805</u>	<u>12 1/2</u>	<u>31 lbs Cement</u>	
<u>6 1/2</u>	<u>4.23</u>	<u>148</u>	<u>7 3/8</u>	<u>224 C</u>	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
<u>N/A</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
<u>-</u>	<u>-</u>	<u>-</u>

31. Perforation Record (Interval, size and number): Bottom Completion Never Perforated
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL: From 17' to 1 1/2'
AMOUNT AND KIND MATERIAL USED: 4 1/2 lbs acid

33. PRODUCTION
Date First Production: 5/25/85
Production Method (Flowing, gas lift, pumping - Size and type pump): Pumping
Well Status (Prod. or Shut-in): Prod
Date of Test: 5/28/85
Hours Tested: 24
Choke Size: NA
Prod'n For Test Period: 7 BBL
Oil - Bbl.: 7 BBL
Gas - MCF: 157 M
Water - Bbl.: None
Gas-Oil Ratio: -
Flow Tuning Press.: -
Casing Pressure: 475
Calculated 24-Hour Rate: 7 BBL
Oil - Bbl.: 7 BBL
Gas - MCF: 157 M
Water - Bbl.: None
Oil Gravity - API (Corr.): 34

34. Disposition of Gas (Sold, used for fuel, vented, etc.): used for fuel
Test Witnessed By: Mark Condit

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED: Mark Condit TITLE: Production Mgr DATE: 8/20/85



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

TONEY ANAYA
GOVERNOR

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

September 19, 1986

Mr. Jeff Taylor
Oil Conservation Div.
P.O. Box 2088
Santa Fe, NM 87504-2088

Re: Texas Rose Petroleum Corp.
El Poso Ranch #1 J-14-28N-1E
El Poso Ranch #2 N-14-28N-1E
El Poso Ranch #3 N-11-28N-1E
El Poso Ranch #7 O-14-28N-1E
El Poso Ranch #8 K-14-28N-1E

Dear Jeff:

The referenced wells have not produced in over one year and apparently no further effort will be made to produce them.

Please docket a case calling for Texas Rose Petroleum Corp., Travelers Insurance Companies and all other interested parties to appear and show cause why the El Poso Ranch #1, located 1824' from the south line and 1778' from the east line of Section 14, 28 North, 1 East, the El Poso Ranch #2, located 618' from the south line and 2418' from the west line of Section 14, 28 North, 1 East, the El Poso Ranch #3, located 967' from the south line and 2148' from the west line of Section 11, 28 North, 1 East, the El Poso Ranch #7, located 990' from the south line and 2310' from the west line of Section 14, 28 North, 1 East, and the El Poso Ranch #8, located 2310' from the south line and 2310' from the west line of Section 14, 28 North, 1 East, should not be plugged and abandoned in accordance with a Division approved plugging program.

Yours truly,

Charles Gholson
Oil & Gas Inspector

CG/dj

xc: Well Files

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

CASE NO. 9074
Order No. R-8404

IN THE MATTER OF THE HEARING CALLED BY
THE OIL CONSERVATION DIVISION ON ITS
OWN MOTION TO PERMIT TEXAS ROSE PETROLEUM,
INC., THE TRAVELERS INDEMNITY COMPANY AND
ALL OTHER INTERESTED PARTIES TO APPEAR AND
SHOW CAUSE WHY FIVE CERTAIN WELLS ON THE EL
POSO RANCH LEASE IN RIO ARRIBA COUNTY, NEW
MEXICO, SHOULD NOT BE PLUGGED AND ABANDONED
IN ACCORDANCE WITH A DIVISION-APPROVED PLUGGING
PROGRAM.

RECEIVED
MAR 02 1987.
OIL CON. DIV.
DIST. 3

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on February 18, 1987, at Santa Fe, New Mexico, before Examiner David R. Catanach.

NOW, on this 26th day of February, 1987, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

- (1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) At the time of the hearing Division Cases Nos. 9074 and 9075 were consolidated for purposes of testimony.
- (3) Texas Rose Petroleum, Inc. is the owner and operator of the following five wells, all on the El Poso Ranch Lease in Township 28 North, Range 1 East, NMPM, Rio Arriba County, New Mexico, as projected into the unsurveyed Tierra Amarilla Land Grant:

Well No. 1 located 1824 feet from the South line and 1778 feet from the East line (Unit J) of Section 14;

Well No. 2 located 618 feet from the South line and 2418 feet from the West line (Unit N) of Section 14;

Well No. 3 located 967 feet from the South line and 2148 feet from the West line (Unit N) of Section 11;

(2) Texas Rose Petroleum, Inc. and Travelers Indemnity Company, prior to plugging and abandoning the above-described wells, shall obtain from the Aztec office of the Division, a Division-approved program for said plugging and abandoning, and shall notify said Aztec office of the date and hour said work is to be commenced whereupon the Division may, at its option, witness such work.

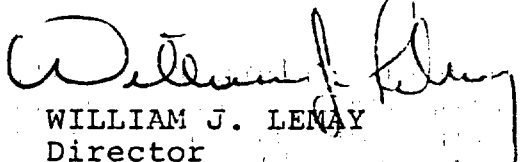
(3) IN THE ALTERNATIVE, the Supervisor of the Division's district office at Aztec may permit any of said wells to be completed or recompleted as a producer provided that an acceptable plan for such work is filed with such office prior to March 31, 1987, provided that such work shall be completed within 180 days following entry of this order.

(4) Should either party fail or refuse to carry out such provisions in accordance with the terms of this order, the Division shall then take such actions as are deemed necessary to have the wells properly plugged.

(5) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


WILLIAM J. LEMAY
Director

S E A L

Well No. 7 located 990 feet from the South line and 2310 feet from the East line (Unit O) of Section 14; and,

Well No. 8 located 2310 feet from the South and West lines (Unit K) of Section 14.

(4) The Travelers Indemnity Company is the surety on the Oil Conservation Division blanket plugging bond on which Texas Rose Petroleum, Inc. is principal.

(5) The purpose of said bond is to assure the state that the subject wells will be properly plugged and abandoned when they are no longer capable of commercial production.

(6) In order to prevent waste, to protect correlative rights, and to protect fresh waters the above-described wells should be plugged and abandoned in accordance with a program approved by the Aztec District Office of the New Mexico Oil Conservation Division on or before March 31, 1987, or the wells should be returned to active drilling status or placed on production.

IT IS THEREFORE ORDERED THAT:

(1) Texas Rose Petroleum, Inc. and Travelers Indemnity Company are hereby ordered to plug and abandon the following five wells on or before March 31, 1987;

Well No. 1 located 1824 feet from the South line and 1778 feet from the East line (Unit J) of Section 14;

Well No. 2 located 618 feet from the South line and 2418 feet from the West line (Unit N) of Section 14;

Well No. 3 located 967 feet from the South line and 2148 feet from the West line (Unit N) of Section 11;

Well No. 7 located 990 feet from the South line and 2310 feet from the East line (Unit O) of Section 14; and,

Well No. 8 located 2310 feet from the South and West lines (Unit K) of Section 14.

All on the El Poso Ranch Lease in Township 28 North, Range 1 East, NMPM, Rio Arriba County, New Mexico, as projected into the unsurveyed Tierra Amarilla Land Grant.

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5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
N/A

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REFRAC PLUG BACK TO A DIFFERENT DEPTH.
USE APPLICATION FOR PERMIT TO DRILL OR TO REFRAC PLUG BACK FOR SUCH PROPOSALS.

OIL WELL GAS WELL OTHER
OIL CON. DIV. DIST. 3

Name of Operator
TEXAS ROSE Petroleum Inc

7. Unit Agreement Name
N/A

Address of Operator
216978 Dallas Parkway Suite 700 Dallas Texas 75248

8. Form of Lease
El. Poso Ranch

Location of Well
UNIT LETTER O 990 FEET FROM THE South LINE AND 2310 FEET FROM

9. Well No.
7

THE EAST LINE, SECTION 14 TOWNSHIP 28 RANGE 1E R.M.P.

10. Field and Pool, or wildcard
W.C. De Rosa

15. Elevation (Show whether DF, RT, GR, etc.)
4078 GL

12. County
Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well was spudded in at 9:45 AM., 3/21/85. Size of hole 12 1/4" to 80' depth. Set size 8 5/8", weight 24#, tested 7000 PSI, Range 3, cased to 50'. Cemented surface at 12:00 PM. on 3/19/85. Cementing application: 59 cu. ft., CLASS A brand cement, 0 additives and cement circulated to surface with plug bumped. Cement in place for 8 hrs. prior to starting test. Casing and cement test was at 8:40 PM. on 3/21/85. 300 PSI of pressure was held for 1 hr. Time drilled out 8:40 AM. on 3/21/85. Size of hole 7 7/8" to 1390' depth. Set size 5 1/2", weight 14#, tested 4000 PSI, Range 11 casing to 1310'. Cementing application: 272 cu. ft., CLASS 4 Type II brand cement, 2 1/2 Cal. additives and cement circulated to surface with plug bumped. Approximate temperature of cement slurry when mixed N/A. Estimated formation temperature in zone of interest 80. Cement in place for 12 hr. prior to starting test. Casing and cement test was at 8:00 AM. on 3/25/85. 750 PSI of pressure was held for 12 hr.

Signature: [Handwritten Signature] TITLE: Operator DATE: 27 March 85

Original Signed by **FRANK T. CHAVEZ**

SUPERVISOR DISTRICT # 3

MAR 27 1985

Complete front + back

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED
AUG 22 1985
OIL CON. DIV.
DIST. 3

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
El Paso Ranch

9. Well No. 7

14. TYPE OF WELL
OIL WELL GAS WELL DRY

15. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

2. Name of Operator
Texas Rose Petroleum Inc.

1. Address of Operator
16970 N. Dallas Parkway Suite 702 Dallas Texas

10. Field and Pool, or Willcat
Willcat 6666p

4. Location of Well
UNIT LETTER _____ LOCATED 2310 FEET FROM THE E LINE AND 990 FEET FROM

THE S LINE OF SEC. 14 TWP. 28N REC. 1E

12. County
Rio Arriba

15. Date Spudded 3/21/85
16. Date T.D. Reached 3/25/85
17. Date Compl. (Ready to Prod.) 5/23/85
18. Elevations (DF, RKB, RT, CR, etc.) 7078 C-L
19. Elev. Casinghead

20. Total Depth 1464
21. Plug Back T.D. ~~1464~~
22. If Multiple Compl., How Many N/A
23. Intervals Drilled By Rotary Tools Cable Tools
Rotary Tools: ✓ Cable Tools: -

24. Producing Interval(s), of this completion - Top, Bottom, Name
Bottom, Greenwood Collings

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Gamma CCL

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 1/2		807	12 1/2	31 lbs Cement	
6 1/2	4.220 14.6	1294	7 3/8	224 C	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A	-	-	-	-	-	-	-

31. Perforation Record (Interval, size and number)
Best Completion
Never Perforated

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
Free 17.0" lbs
pressure of air
4.2 lbs direct

33. PRODUCTION

Date First Production: 5/25/85
Production Method (Flowing, gas lift, pumping - Size and type pump): Flowing
Well Status (Prod. or Shut-in): Prod

Date of Test: 5/28/85	Hours Tested: 24	Choke Size: NA	Prod'n For Test Period: →	Oil - Bbl: 7 BBL	Gas - MCF: 157 M	Water - Bbl: None	Gas-Oil Ratio: -
Flow Timing Press: -	Casing Pressure: 475	Calculated 24-Hour Rate: →	Oil - Bbl: 7 BBL	Gas - MCF: 157 M	Water - Bbl: None	Oil Gravity - API (Corr.): 34	

34. Disposition of Gas (Sold, used for fuel, vented, etc.): used for fuel
Test Witnessed By: [Signature]

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED: [Signature] TITLE: Production Mgr DATE: 8/21/85



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

TONEY ANAYA
GOVERNOR

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

September 19, 1986

Mr. Jeff Taylor
Oil Conservation Div.
P.O. Box 2088
Santa Fe, NM 87504-2088

Re: Texas Rose Petroleum Corp.
El Poso Ranch #1 J-14-28N-1E
El Poso Ranch #2 N-14-28N-1E
El Poso Ranch #3 N-11-28N-1E
El Poso Ranch #7 O-14-28N-1E
El Poso Ranch #8 K-14-28N-1E

Dear Jeff:

The referenced wells have not produced in over one year and apparently no further effort will be made to produce them.

Please docket a case calling for Texas Rose Petroleum Corp., Travelers Insurance Companies and all other interested parties to appear and show cause why the El Poso Ranch #1, located 1824' from the south line and 1778' from the east line of Section 14, 28 North, 1 East, the El Poso Ranch #2, located 618' from the south line and 2418' from the west line of Section 14, 28 North, 1 East, the El Poso Ranch #3, located 967' from the south line and 2148' from the west line of Section 11, 28 North, 1 East, the El Poso Ranch #7, located 990' from the south line and 2310' from the west line of Section 14, 28 North, 1 East, and the El Poso Ranch #8, located 2310' from the south line and 2310' from the west line of Section 14, 28 North, 1 East, should not be plugged and abandoned in accordance with a Division approved plugging program.

Yours truly,

Charles Gholson
Oil & Gas Inspector

CG/dj

xc: Well Files

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

CASE NO. 9074
Order No. R-8404

IN THE MATTER OF THE HEARING CALLED BY
THE OIL CONSERVATION DIVISION ON ITS
OWN MOTION TO PERMIT TEXAS ROSE PETROLEUM,
INC., THE TRAVELERS INDEMNITY COMPANY AND
ALL OTHER INTERESTED PARTIES TO APPEAR AND
SHOW CAUSE WHY FIVE CERTAIN WELLS ON THE EL
POSO RANCH LEASE IN RIO ARRIBA COUNTY, NEW
MEXICO, SHOULD NOT BE PLUGGED AND ABANDONED
IN ACCORDANCE WITH A DIVISION-APPROVED PLUGGING
PROGRAM.

RECEIVED
MAR 02 1987.
OIL CON. DIV.
DIST. 3

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on February 18, 1987, at Santa Fe, New Mexico, before Examiner David R. Catanach.

NOW, on this 26th day of February, 1987, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

(1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) At the time of the hearing Division Cases Nos. 9074 and 9075 were consolidated for purposes of testimony.

(3) Texas Rose Petroleum, Inc. is the owner and operator of the following five wells, all on the El Poso Ranch Lease in Township 28 North, Range 1 East, NMPM, Rio Arriba County, New Mexico, as projected into the unsurveyed Tierra Amarilla Land Grant:

Well No. 1 located 1824 feet from the South line and 1778 feet from the East line (Unit J) of Section 14;

Well No. 2 located 618 feet from the South line and 2418 feet from the West line (Unit N) of Section 14;

Well No. 3 located 967 feet from the South line and 2148 feet from the West line (Unit N) of Section 11;

(2) Texas Rose Petroleum, Inc. and Travelers Indemnity Company, prior to plugging and abandoning the above-described wells, shall obtain from the Aztec office of the Division, a Division-approved program for said plugging and abandoning, and shall notify said Aztec office of the date and hour said work is to be commenced whereupon the Division may, at its option, witness such work.

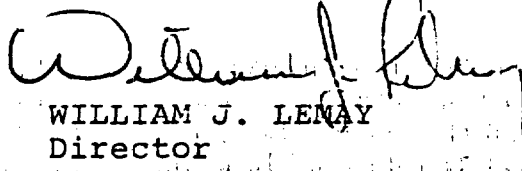
(3) IN THE ALTERNATIVE, the Supervisor of the Division's district office at Aztec may permit any of said wells to be completed or recompleted as a producer provided that an acceptable plan for such work is filed with such office prior to March 31, 1987, provided that such work shall be completed within 180 days following entry of this order.

(4) Should either party fail or refuse to carry out such provisions in accordance with the terms of this order, the Division shall then take such actions as are deemed necessary to have the wells properly plugged.

(5) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


WILLIAM J. LEMAY
Director

S E A L

Well No. 7 located 990 feet from the South line and 2310 feet from the East line (Unit O) of Section 14; and,

Well No. 8 located 2310 feet from the South and West lines (Unit K) of Section 14.

(4) The Travelers Indemnity Company is the surety on the Oil Conservation Division blanket plugging bond on which Texas Rose Petroleum, Inc. is principal.

(5) The purpose of said bond is to assure the state that the subject wells will be properly plugged and abandoned when they are no longer capable of commercial production.

(6) In order to prevent waste, to protect correlative rights, and to protect fresh waters the above-described wells should be plugged and abandoned in accordance with a program approved by the Aztec District Office of the New Mexico Oil Conservation Division on or before March 31, 1987, or the wells should be returned to active drilling status or placed on production.

IT IS THEREFORE ORDERED THAT:

(1) Texas Rose Petroleum, Inc. and Travelers Indemnity Company are hereby ordered to plug and abandon the following five wells on or before March 31, 1987;

Well No. 1 located 1824 feet from the South line and 1778 feet from the East line (Unit J) of Section 14;

Well No. 2 located 618 feet from the South line and 2418 feet from the West line (Unit N) of Section 14;

Well No. 3 located 967 feet from the South line and 2148 feet from the West line (Unit N) of Section 11;

Well No. 7 located 990 feet from the South line and 2310 feet from the East line (Unit O) of Section 14; and,

Well No. 8 located 2310 feet from the South and West lines (Unit K) of Section 14.

All on the El Poso Ranch Lease in Township 28 North, Range 1 East, NMPM, Rio Arriba County, New Mexico, as projected into the unsurveyed Tierra Amarilla Land Grant.

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

CASE NO. 9074
Order No. R-8404

IN THE MATTER OF THE HEARING CALLED BY
THE OIL CONSERVATION DIVISION ON ITS
OWN MOTION TO PERMIT TEXAS ROSE PETROLEUM,
INC., THE TRAVELERS INDEMNITY COMPANY AND
ALL OTHER INTERESTED PARTIES TO APPEAR AND
SHOW CAUSE WHY FIVE CERTAIN WELLS ON THE EL
POSO RANCH LEASE IN RIO ARRIBA COUNTY, NEW
MEXICO, SHOULD NOT BE PLUGGED AND ABANDONED
IN ACCORDANCE WITH A DIVISION-APPROVED PLUGGING
PROGRAM.

RECEIVED
MAR 02 1987.
OIL CON. DIV.
DIST. 3

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on February 18, 1987, at Santa Fe, New Mexico, before Examiner David R. Catanach.

NOW, on this 26th day of February, 1987, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

- (1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) At the time of the hearing Division Cases Nos. 9074 and 9075 were consolidated for purposes of testimony.
- (3) Texas Rose Petroleum, Inc. is the owner and operator of the following five wells, all on the El Poso Ranch Lease in Township 28 North, Range 1 East, NMPM, Rio Arriba County, New Mexico, as projected into the unsurveyed Tierra Amarilla Land Grant:

Well No. 1 located 1824 feet from the South line and 1778 feet from the East line (Unit J) of Section 14;

Well No. 2 located 618 feet from the South line and 2418 feet from the West line (Unit N) of Section 14;

Well No. 3 located 967 feet from the South line and 2148 feet from the West line (Unit N) of Section 11;

*Well No. 7 located 990 feet from the South line and 2310 feet from the East line (Unit O) of Section 14; and,

Well No. 8 located 2310 feet from the South and West lines (Unit K) of Section 14.

(4) The Travelers Indemnity Company is the surety on the Oil Conservation Division blanket plugging bond on which Texas Rose Petroleum, Inc. is principal.

(5) The purpose of said bond is to assure the state that the subject wells will be properly plugged and abandoned when they are no longer capable of commercial production.

(6) In order to prevent waste, to protect correlative rights, and to protect fresh waters the above-described wells should be plugged and abandoned in accordance with a program approved by the Aztec District Office of the New Mexico Oil Conservation Division on or before March 31, 1987, or the wells should be returned to active drilling status or placed on production.

IT IS THEREFORE ORDERED THAT:

(1) Texas Rose Petroleum, Inc. and Travelers Indemnity Company are hereby ordered to plug and abandon the following five wells on or before March 31, 1987;

Well No. 1 located 1824 feet from the South line and 1778 feet from the East line (Unit J) of Section 14;

Well No. 2 located 618 feet from the South line and 2418 feet from the West line (Unit N) of Section 14;

Well No. 3 located 967 feet from the South line and 2148 feet from the West line (Unit N) of Section 11;

*Well No. 7 located 990 feet from the South line and 2310 feet from the East line (Unit O) of Section 14; and,

Well No. 8 located 2310 feet from the South and West lines (Unit K) of Section 14.

All on the El Poso Ranch Lease in Township 28 North, Range 1 East, NMPM, Rio Arriba County, New Mexico, as projected into the unsurveyed Tierra Amarilla Land Grant.

(2) Texas Rose Petroleum, Inc. and Travelers Indemnity Company, prior to plugging and abandoning the above-described wells, shall obtain from the Aztec office of the Division, a Division-approved program for said plugging and abandoning, and shall notify said Aztec office of the date and hour said work is to be commenced whereupon the Division may, at its option, witness such work.

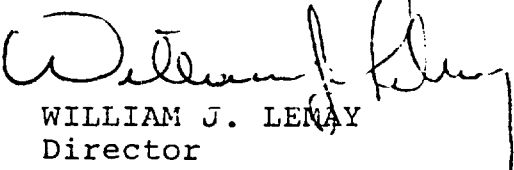
(3) IN THE ALTERNATIVE, the Supervisor of the Division's district office at Aztec may permit any of said wells to be completed or recompleted as a producer provided that an acceptable plan for such work is filed with such office prior to March 31, 1987, provided that such work shall be completed within 180 days following entry of this order.

(4) Should either party fail or refuse to carry out such provisions in accordance with the terms of this order, the Division shall then take such actions as are deemed necessary to have the wells properly plugged.

(5) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


WILLIAM J. LEMAY
Director

S E A L



Daniel L. Wolfe
Manager
Surety Department

The Travelers Companies
Two NorthPark East
P.O. Box 660055
Dallas, TX 75266-0055

Dallas Office

EL Paso #7

March 24, 1987

State of New Mexico
Energy & Minerals Department
Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

Attn: Mr. Charlie Golson

Re: Texas Rose Petroleum
Case 9074, Order No. R-8404
Case 9075, Order No. R-8405
Claim #039/5180F

Dear Mr. Golson:

The Travelers Indemnity Company acknowledges receipt of the above mentioned orders under our Blanket Plugging Bond, number 981F609A. This letter is to advise you of The Travelers intent to honor our obligation under the above mentioned Blanket Plugging Bond.

Presently, The Travelers is soliciting bids to properly plug the referenced wells in accordance with state guidelines from various plugging contractors in the Farmington area. To date, the contractors we have verbally requested to submit bids, are those plugging contractors that your office provided to us. We will review those bids, then submit a proposal that is acceptable to your department for consideration and acceptance.

Again, The Travelers Indemnity Company does intend to honor our bond obligation and see that these wells are properly plugged. Should you have a guide for properly plugging that we could review to assist us in our proposals to the various contractor, we would appreciate it if you would forward us a copy.

Very truly yours,
THE TRAVELERS INDEMNITY COMPANY


Joseph C. Newton
Senior Account Analyst

JCN/df

RECEIVED
MAR 27 1987
OIL CON. DIV
DIST. 3

Texas Rose Petroleum Inc.
El Poso Ranch #7 O-14-28N-1E

Downhole conditions and equipment

8 5/8" casing at 80' with 59 cu. ft of cement
5 1/2" casing at 1290' with 272 cu. ft of cement *CS*
No tubing

Division Approved Plugging Program

1. Go in hole with tubing to TD. Set a cement plug 1290' to 1140'.
2. Wait on cement a minimum of 3 hours.
Go in hole with tubing and tag plug #1. If plug is in place go to step 3. If not fill to 1140'. } Come out of hole to 850'. Set a cement plug 850'-650' inside casing. Come out of hole with tubing.
4. Take a strain on 5 1/2" casing to make sure cement was circulated. If stretch indicates casing is free below base of surface pipe, perforate casing at free point and circulate cement to surface. If no stretch is indicated circulate cement 130' to surface inside casing.
5. Set dry hole marker, fill pits, clean and level location.

All plugs will be with neat cement with or without an accelerator.

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 08-01-83
Page 1

RECEIVED
JUN 28 1988
OIL CON. DIV.
DIST. 3

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator SPUR OIL, INC.
Address 3107 N. HASKELL, DALLAS, TX. 75204

Reason(s) for filing (Check proper box)
 New Well
 Recompletion
 Change in Ownership
 Change in Transporter of:
 Oil
 Casinghead Gas
 Dry Gas
 Condensate
 Other (Please explain)

If change of ownership give name and address of previous owner TEXAS ROSE PETROLEUM, INC. 16970 N. DALLAS PARKWAY SUITE 702, DALLAS, TX. 75248

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>EL POSO RANCH</u>	Well No. <u>7</u>	Pool Name, including Formation <u>WILDCAT GALLUP</u>	Kind of Lease State, Federal or Fee <u>FEE</u>	Lease No. <u>N/A</u>
Location Unit Letter <u>0</u> ; <u>990</u> Feet From The <u>SOUTH</u> Line and <u>2310</u> Feet From The <u>EAST</u> Line of Section <u>14</u> Township <u>28N</u> Range <u>1E</u> , NMPM, <u>RIO ARRIBA</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

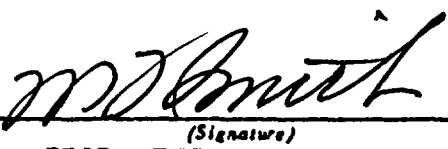
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>SPUR ENERGY CORP.</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. BOX 159 BLOOMFIELD, N.M. 87413</u>			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>N/A</u>	Address (Give address to which approved copy of this form is to be sent) <u>N/A</u>			
If well produces oil or liquids, give location of tanks. Unit <u>0</u> Sec. <u>14</u> Twp. <u>28N</u> Rge. <u>1E</u>	Is gas actually connected? <u>N/A</u>	When <u>N/A</u>		

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.


(Signature)

PROD. ENG.

(Title)

JUNE 20 1988

(Date)

OIL CONSERVATION DIVISION

APPROVED JUN 28 1988, 19____

BY 

TITLE SUPERVISION DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiphase completed wells.

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Petroleum Development Corporation	Well API No. 30-029-23643
Address 9720 B Candelaria N.E. Albuquerque, NM 87112	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input checked="" type="checkbox"/> Change in Operator <input checked="" type="checkbox"/> Other (Please explain) Name Change from # 7	
If change of operator give name and address of previous operator Wash. Rose Petroleum, Inc. No address available Spur Oil Inc.	

II. DESCRIPTION OF WELL AND LEASE

Lease Name El Poso Ranch	Well No. 10	Pool Name, including Formation Wash. Rose Petroleum, Inc. W.C. DAKOTA	Kind of Lease State, Federal or <input checked="" type="radio"/> Fee	Lease No. none
Location Unit Letter <u>0</u> : <u>990</u> Feet From The <u>south</u> Line and <u>2310</u> Feet From The <u>east</u> Line Section <u>14</u> Township <u>28N</u> Range <u>1E</u> , NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

OPER. & NAME CHANGE ONLY

Name of Authorized Transporter of Oil Wash. Rose Petroleum, Inc.	<input checked="" type="checkbox"/> Oil <input type="checkbox"/> by Condensate	Address (Give address to which approved copy of this form is to be sent) Box 838 Hobbs NM 88240
Name of Authorized Transporter of Casinghead Gas	<input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	<input type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> New Well	<input type="checkbox"/> Workover	<input type="checkbox"/> Deepen	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Same Res'v	<input type="checkbox"/> MIT Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (D.F., RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations				Depth Casing Shoe				

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Jim G. Johnson
 Printed Name: Jim G. Johnson Title: Production Manager
 Date: 8-29-90 Telephone No.: 505 293 4044

OIL CONSERVATION DIVISION

Date Approved: SEP 05 1990

By: Original Signed by CHARLES GHOLSON

Title: DEPUTY OIL & GAS INSPECTOR, DIST. #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.

Also see Ute 0:1

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



BRUCE KING
GOVERNOR

October 28, 1991

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

Ute Oil company dba
A.C.T. Operating Company
112 E. Pecan
Suite 800
San Antonio, Texas 78205

A.C.T. Oper. Co.

RECEIVED
OCT 30 1991
OIL CON. DIV
DIST ?

Attention: Donald W. Raymond

Re: \$50,000 Blanket Plugging Bond
Ute Oil Company dba A.C.T.
Operating Company, Principal
Underwriters Indemnity Co., Surety
Bond No. BO 3238

Dear Mr. Raymond:

The Oil Conservation Division hereby approves the above-captioned
blanket plugging bond effective October 24, 1991.

Sincerely,

William J. Lemay
WILLIAM J. LEMAY,
Director

dr/

cc: Oil Conservation Division
Hobbs, Artesia, Aztec

Underwriters Indemnity Co.
8 Greenway Plaza
Suite 400
Houston, Texas 77046

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. N/A

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name El Poso Ranch
8. Well No. 14-0-10
9. Pool name or Wildcat Salt Wildcat Dakota

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator A.C.T. Oper. Co.
3. Address of Operator P.O. Box 211 Chama, NM 87520
4. Well Location Unit Letter 0 : 990 Feet From The South Line and 2310 Feet From The East Line 2327 Section 14 Township 28N Range 1-E NMPM Rio Arriba County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
--

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: Place well on pump & designate change of operator <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Install tubing downhole pump & rods & test well to establish production.
Existing well name not available - above referenced name to be used.

From Petroleum Development Corp

RECEIVED
OCT 21 1991
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *E.B. Lewis* TITLE General Manager DATE 10-21-91

TYPE OR PRINT NAME E.B. Lewis TELEPHONE NO. 326-5525

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE OCT 21 1991

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

Operator Chuza Operating	Well API No. 30-039-23673
Address P.O. Box 953 Midland, Tx 79702	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of: <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Condensate <input type="checkbox"/>
Change in Operator <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/>
If change of operator give name and address of previous operator A.C.T. Operating Co. P.O. Box 211 Chama, N.M. 87520	

II. DESCRIPTION OF WELL AND LEASE

Lease Name El Poso Ranch	Well No. 10	Pool Name, Including Formation WC Dakota	Kind of Lease State, Federal or <input checked="" type="checkbox"/> Fee	Lease No. None
Location				
Unit Letter 0	990	Feet From The South Line and 2310	Feet From The East	Line
Section 14	Township 28N	Range 1E	NMPM	Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Giant Refining Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 256, Fort Worth, TX 76101
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When?
	J 14 28N 1E

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rec'v	Diff Rec'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RI, GR, etc)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be recovery of total volume of load oil and must be equal to or exceed top allowable for this well for the full 24 hours)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc)	RECEIVED JUN 21 1993 OIL CON. DIST.
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MKCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Wayne A. Bissett
Signature
Wayne A. Bissett Co-Owner Chuza Operating
Printed Name
6-21-93 **(915) 686-8985**
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved **JUN 21 1993**
By *Bill D. Shum*
SUPERVISOR DISTRICT #3
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1101

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-101 must be filed for each pool in multiply completed wells.



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE



GARY JOHNSON
GOVERNOR

JENNIFER SALISBURY
CABINET SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

Certified: P-987-892-128

January 17, 1995

Mr. Tim Collier
%Chuzza Operating
PO Box 953
Midland TX 79702

Underwriters Indemnity Co
8 Greenway Plaza Ste 400
Houston TX 77046

RE: El Poso Ranch #10, O-14-28N-01E, 30-039-23673

Dear Tim:

The referenced well is in violation of Rule 201.

You are hereby directed to plug and abandon this well or bring it into compliance with Rule 203 for temporary abandonment within 30 days.

If you fail to bring this well into compliance we will schedule a show cause hearing to plug this well using the bond.

Sincerely,

Johnny Robinson
Deputy Oil & Gas Inspector

cc: Rand Carroll
Underwriters Indemnity Co.



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE



GARY JOHNSON
GOVERNOR

JENNIFER SALISBURY
CABINET SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

Certified: P-987-892-127

January 17, 1995

Fred Shelton
%David S Stubblefield
2906 McKinney Ave
Dallas TX 75204

RE: El Poso Ranch #10, O-14-28N-01E, 30-039-23673

Dear Fred:

It has been brought to our attention that the above mentioned well was conveyed to you from Tim Collier with Chuza Operating. If this is the case, you are in violation of Rule #101 concerning well bonding and rule #1104 requiring a change of operator.

Sincerely,

Johnny Robinson
Deputy Oil & Gas Inspector

JR/sh

cc: Rand Carroll
Well File



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE



GARY E. JOHNSON
GOVERNOR

JENNIFER A. SALISBURY
CABINET SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178 FAX: (505) 334-6176

August 7, 1995

Rand Carroll
New Mexico Oil Conservation
2040 S Pacheco
Sante Fe NM 87505

RE : Chuza Operating El Poso Ranch

Dear Rand:

Chuza Operating was notified January 19, 1995 in regards to the attached list of wells. I have issued a number of extensions and had several phone conversations pertaining to bringing the wells into compliance. To this date there has been no production reported or remedial work performed on the wells. Please docket a case calling Chuza Operating and all interested parties to appear and show cause why the listed wells should not be plugged and abandoned in accordance with a Division approved plugging program.

Yours Truly,

Johnny Robinson
Deputy Oil & Gas Inspector

cc: Well File
Chuza Operating
Underwriters Indemnity Co

Chuza Operating

List of wells :

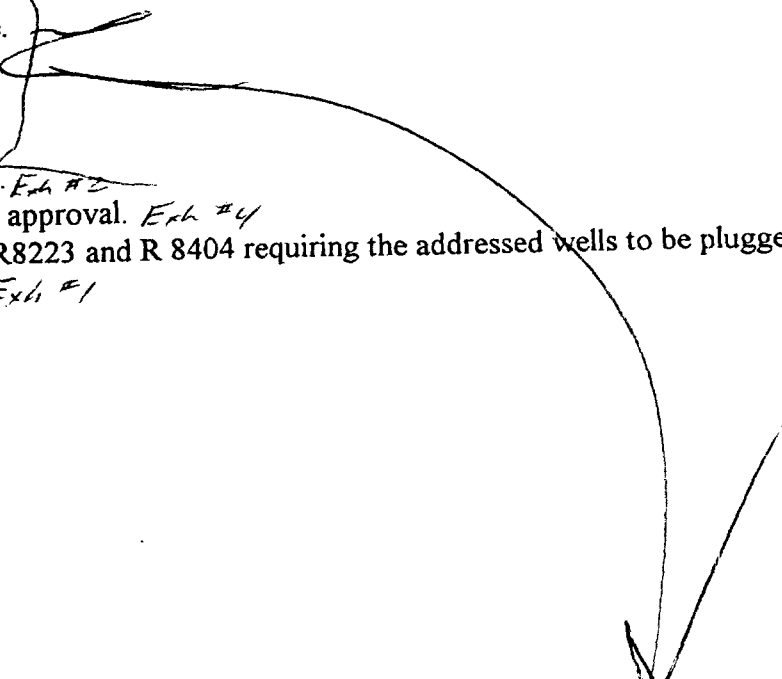
El Poso Ranch # 1	E-26-28N-01E	30-039-23071
El Poso Ranch # 2	P-22-28N-01E	30-039-23070
El Poso Ranch # 3	F-14-28N-01E	30-039-23276
El Poso Ranch # 4	C-23-28N-01E	30-039-23277
El Poso Ranch # 7	J-14-28N-01E	30-039-23670
El Poso Ranch # 9	N-11-28N-01E	30-039-23699
El Poso Ranch #10	O-14-28N-01E	30-039-23673

August 11, 1995
Rand Carroll
NMOCD
2040 South Pacheco
Sante Fe NM 87505

RE: Chuza Operating Hearing

Dear Rand:

I have enclosed the following paper work for the Chuza Hearing.

1. Plugging Procedure.
 2. Well schematic.
 3. A map.
 4. Picture of well.
 5. A copy of well files. *Exh #2*
 6. A copy of the bond approval. *Exh #4*
 7. A copy of order # R8223 and R 8404 requiring the addressed wells to be plugged. *Exh. # 2*
 8. List of wells. — *Exh #1*
- 

BEFORE EXAMINER STOGNER	
OIL CONSERVATION DIVISION	
<u>OCD</u>	EXHIBIT NO. <u>3</u>
CASE NO. <u>11509</u>	

Chuza Operating

List of wells.

El Poso Ranch # 1	1824 FNL & 570 FWL	E-26-28N-01E	API 30-039-23071
El Poso Ranch # 2	660 FSL & 365 FEL	P-22-28N-01E	API 30-039-23070
El Poso Ranch # 3	1858 FNL & 1800 FWL	F-14-28N-01E	API 30-039-23276
El Poso Ranch # 4	935 FNL & 1650 FWL	C-23-28N-01E	API 30-039-23277
El Poso Ranch # 7	1824 FSL & 1778 FEL	J-14-28N-01E	API 30-039-23670
El Poso Ranch # 9	967 FSL & 2148 FWL	N-11-28N-01E	API 30-039-23669
El Poso Ranch # 10	990 FSL & 2310 FEL	O-14-28N-01E	API 30-039-23673

All of the listed wells are in Rio Arriba County.



Chuza
El Poso #1

Chuza Operating

El Paso Basin #1, E-26-28N-01E
Rio Arriba County
Wildcat Dakota

PRESUMED DOWNHOLE CONDITIONS

1. 12 $\frac{1}{4}$ " hole to 190'.
2. 8-5/8" csg. set @ 190' w/ 125 sx. Class B + 2% CaCl.
3. 6 $\frac{1}{2}$ " hole to 2000'.
4. 4 $\frac{1}{2}$ " csg. set @ 1974'. Cmt. w/ 100 sx Class B + 2% CaCl.
5. Perforated 1903' - 1915'. 4SPF.
6. PBTD @ 1974'.
7. TD @ 2000'.

DIVISION APPROVED PLUGGING PROGRAM

1. Go in hole with tubing to 1974'. Set a cement plug 1974' - 1850' inside casing.
2. Come out of hole with tubing and find casing free point.
3. Shoot off and pull csg. or perforate at free point.
4. Set a 100' plug across csg. stub if pulled, or set a 100' plug inside and outside csg. if perforated.
5. Wait on cement a minimum of 4 hours.
6. Go in hole with tubing and tag plug. If plug is in place go to step 7. If not, fill to required depth.
7. Set a cement plug 240' - 140'. 50' above and below surface csg. shoe. Perforate csg. @ 240' if not pulled.
8. Set top plug and dry hole marker with a minimum of 10 sx. cmt.
9. Fill pits, clean and level location.

*All plugs will be with neat cement with or without an accelerator.



Chuzza Operating

El Paso Ranch #2, P-22-28N-01E
Rio Arriba County
Wildcat Dakota

PRESUMED DOWNHOLE CONDITIONS

1. 12 $\frac{1}{4}$ " hole to 178'.
2. 8-5/8" surface csg. set @ 178'. Cmt. w/ 125 sx. Class B neat + 2% CaCl. Cmt. circulated to surface.
3. 6 $\frac{1}{2}$ " hole to 1974'.
4. 4 $\frac{1}{2}$ " csg. set @ 1974 w/ 90 sx. Class B + 2% CaCl.
5. Perforations 1933' - 1944'. 4JSPF.
6. TD @ 1974'.

DIVISION APPROVED PLUGGING PROGRAM

1. Go in hole with tubing to 1974'. Set a cement plug 1974'-1850' inside casing.
2. Come out of hole w/ tbg. and find csg. free point.
3. Shoot off and pull csg. or perforate at free point.
4. Set 100' plug at csg. stub if pulled, or set 100' plug inside and outside casing if perforated.
5. Wait on cement a minimum of 4 hours.
6. Go in hole with tubing and tag plug. If plug is in place, go to step 7. If not, fill to required depth.
7. Set a cement plug 224' - 124'. 50' above and 50' below surface casing shoe. Perforate csg. at 224' if not pulled.
8. Set top plug and dry hole marker w/ minimum of 10 sx. cmt.
9. Fill pits, clean and level location.

*All plugs will be with neat cement with or without an accelerator.



Enzya Operating

El Poso Ranch #3, F-14-28N-01E
Rio Arriba County
Wildcat Dakota

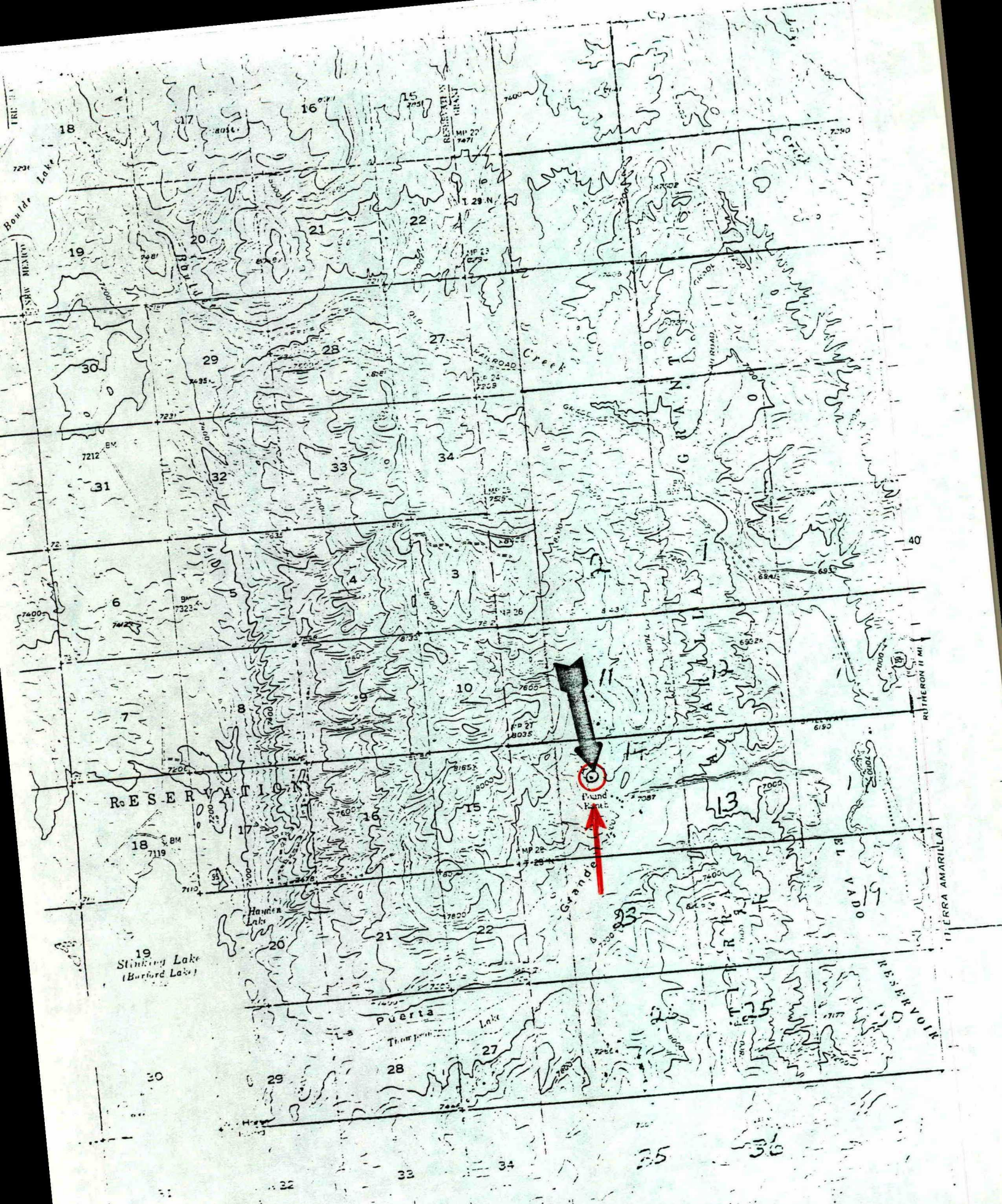
PRESUMED DOWNHOLE CONDITIONS

1. ~~1. 12 1/2" hole to 157'.~~
2. 12 1/2" hole to 157'.
3. 7" surface csg. set @156'. Cmt. circulated to surface w/ 125 sx. Class A + 2% CaCl.
4. 6 1/2" hole to 1660'.
5. 5 1/2" csg @ 30'
4 1/2" csg. set @ 1660'. Cmt. circulated to surface w/ 200 sx. Class A + Uniflo-lite.
6. Perforated 1486' - 1532'. 4JSPP.
7. TD @ 1660'.

DIVISION APPROVED PLUGGING PROGRAM

1. Go in hole with tubing to 1660. Set a cement plug 1660' - 1450' inside casing.
2. Wait on cement a minimum of 4 hours.
3. Go in hole with tubing and tag plug. If plug is in place go to step 4. If not, fill to required depth.
4. Set a cement plug 206' - 106'. 50' above and below base of surface casing.
5. Set a top plug and dry hole marker w/ a minimum of 10 sx. cement.
6. Fill pits, clean and level location.

*All plugs will be with neat cement with or without an accelerator.



Chuzo operating
El Poso Ranch #3 F-14-28N-1E



Chuza
El Poso #4

Chuz Operating

El Paso Ranch #4, C-23-28N-01E
Rio Arriba County
Wildcat Dakota

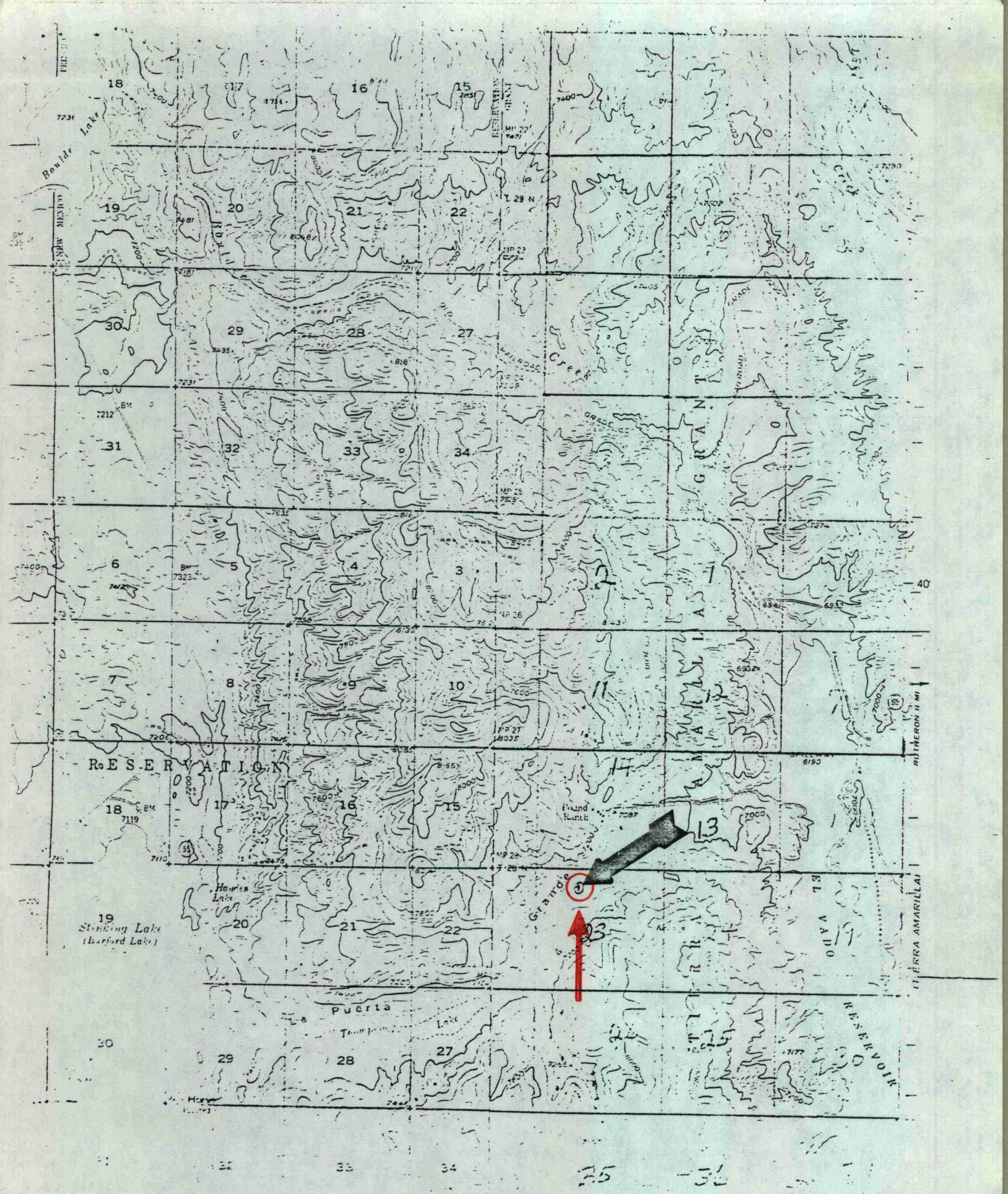
PRESUMED DOWNHOLE CONDITIONS

- ~~1.~~
2. 12½" hole to 277'.
3. 7" 17# surface csg. set @ 277' w/ 225 sx. Class A + 2% CaCl.
4. 6½" hole to 1660'.
5. 5½" csg. @ 30'
4½" csg. set @ 1660' w/ 200 sx. Class A + Uniflo-lite.
6. Perforated 1508' - 1544'. 4JSPF.
7. TD @ 1660'.

DIVISION APPROVED PLUGGING PROGRAM

1. Go in hole with tubing to 1660'. Set a cement plug 1660' - 1460'.
2. Come out of hole w/ tbg. and fing csg. free point.
3. Shoot off and pull csg. or perforate at free point.
4. Set a 100' plug at csg. stub, or set a 100' plug inside and outside csg. if perforated.
5. Wait on cement a minimum of 4 hours.
6. Go in hole with tubing and tag plug. If plug is in place go to step 7. If not, fill to required depth.
7. Set a cement plug 327' - 227'. 50' above and below base of surface casing. Perforate csg. at 327' if not pulled.
8. Set top plug and dry hole marker w/ a minimum of 10 sx. cmt.
9. Fill pits, clean and level location.

*All plugs will be with neat cement with or without an accelerator.



Chuzá operating

El Poso Ranch #4 C-23-28N-1E



CHUZA OPERATING
EL POSO RANCH - FEE MINERALS
WELL NO. 7
UNIT J, SEC. 14-T28N-R1E
1824' FSL. 1778' FEL
RIO ARRIBA COUNTY, NM

Chuza
El Poso #7

OPERATOR CHUZA OPERATING		PROPERTY NAME EL POSO RANCH		WELL NO. 7
DATE 9-8-95	LOCATION (ULSTR) J-14-28N-01E	FOOTAGE 1824 FSL & 1778 FEL		
API NO. 30-039-23670		POOL GALLUP	ELEVATION 7078 FT.	

Tops
GALLUP 900 FT.
GREENHORN 1296 FT.

CASING RECORD

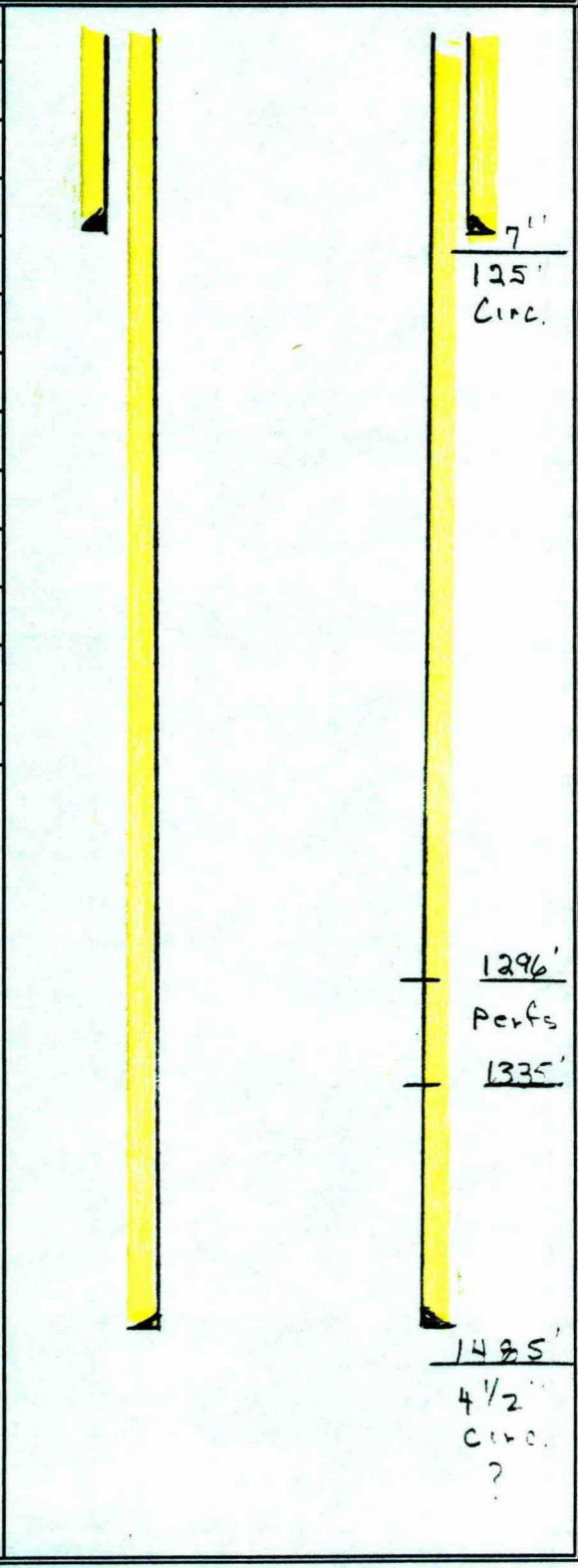
7 " SURFACE 125 FT. CEMENT CIRC.

4 1/2 1630 FT. CEMENT CIRC. 218 CU. FT. ?

TUBING 2 3/8 AT 1485 FT.

PERFS. 1296 FT. - 1335 FT.

Current Wellbore



Chuzza Operating
El Poso Ranch #7 J-14-28N-1E
1324 FSL 1778 FEL

Downhole conditions and equipment

7" casing at 125' with 59 cf. ft of cement
4 1/2" casing at 1 ' with 218 cu. ft of cement *CB*
2 3/8" tubing at 1485'

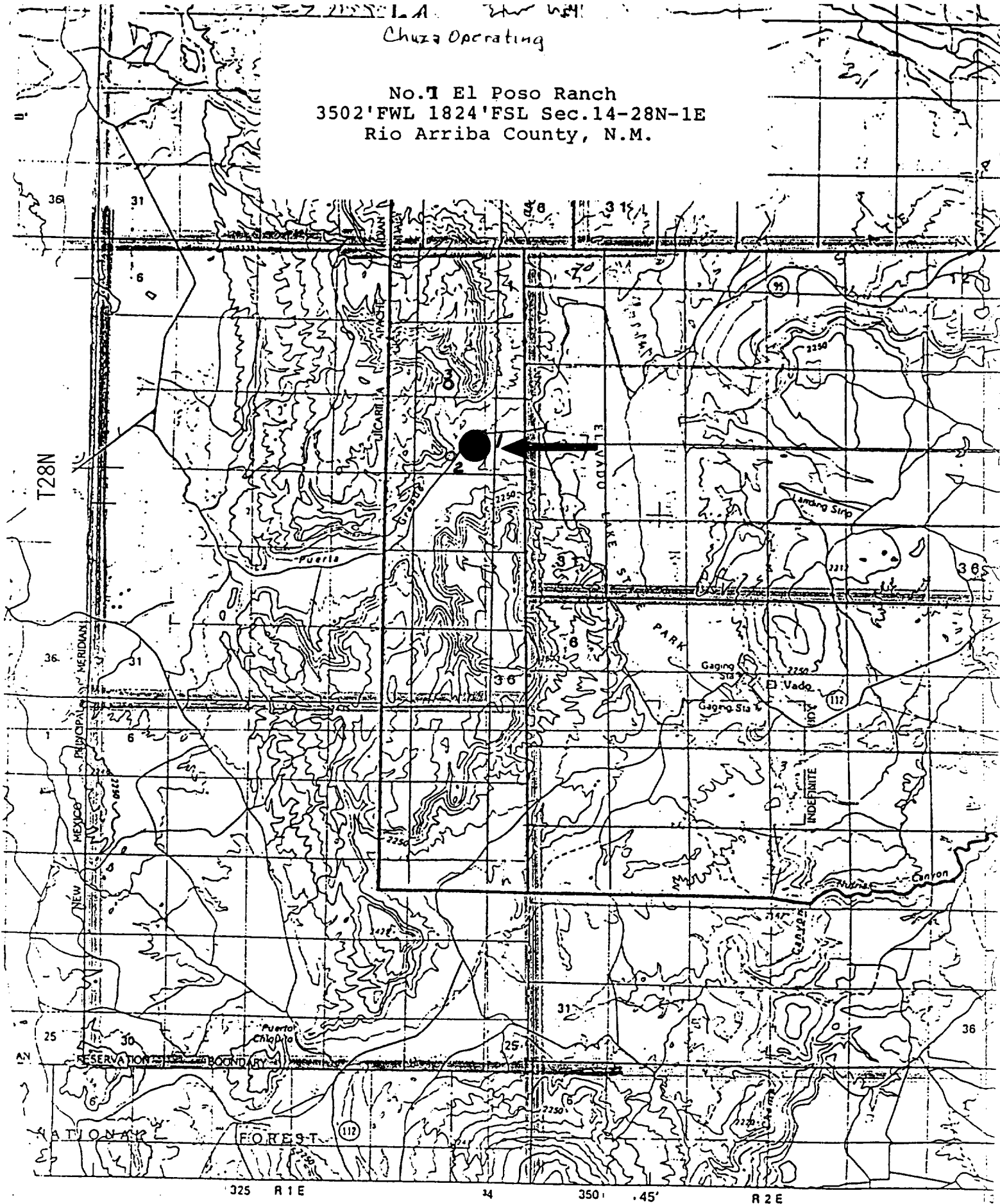
Division Approved Plugging Program

1. Set a cement plug inside casing from plugback total depth at 1485' to 1335'.
2. Wait on cement a minimum of 3 hours.
Go in hole with tubing and tag plug #1. If plug is in place go to step 3. If not fill to 1335'. Come out of hole to 850'. Set a cement plug inside casing 850'-650'. Come out of hole with tubing.
3. Take a strain on 4 1/2" casing to make sure cement was circulated. If stretch indicates casing is free below base of surface pipe, perforate casing at free point and circulate cement to surface. If no stretch is indicated circulate cement 170' to surface inside casing.
4. Set a dry hole marker, fill pits, clean and level location.

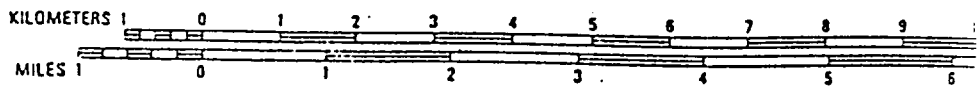
All plugs will be with neat cement with or without an accelerator.

Chuzo Operating

No. 7 El Poso Ranch
3502'FWL 1824'FSL Sec.14-28N-1E
Rio Arriba County, N.M.



325 R 1 E 34 350 .45' R 2 E





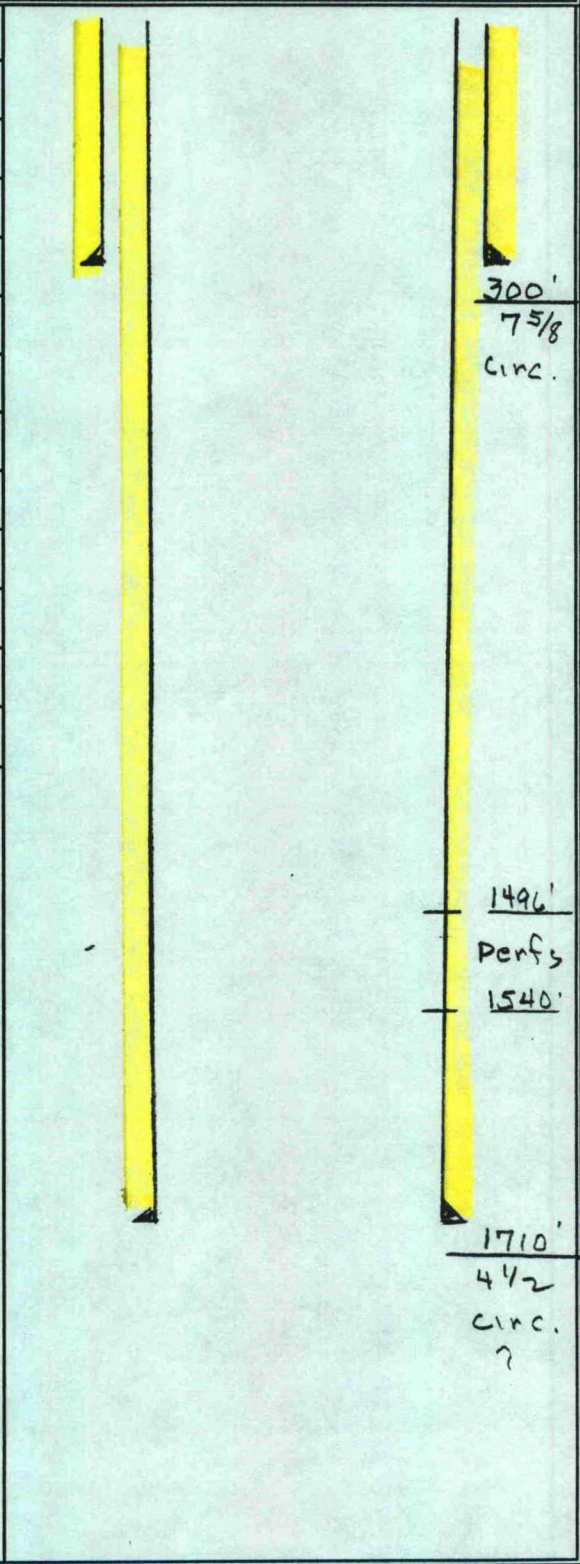
OPERATOR CHUZA OPERATING		PROPERTY NAME EL POSO RANCH		WELL NO. 9
DATE 9-8-95	LOCATION (ULSTR) N-11-28N-01E	FOOTAGE 967 FSL & 2148FWL		
API NO. 30-039-23669		POOL GALLUP	ELEVATION 7249 FT.	

Tops
GALLUP 1100 FT.
GREENHORN 1496 FT.

CASING RECORD
 7 5/8 " SURFACE 300 FT. CEMENT CIRC.
 4 1/2 1710 FT. CEMENT CIRC. 225 CU. FT. ?
 TUBING 2 3/8 AT 1614 FT.

PERFS. 1496 FT. - 1540 FT.

Current Wellbore



Chuzza Operating
El Poso Ranch #9 N-11-28N-1E
967FSL 2148FWL

Downhole conditions and equipment
7 5/8" casing at 300' with 59 cu. ft of cement
4 1/2" casing at 1710' with 225 cu. ft of cement
2 3/8" tubing at 1614

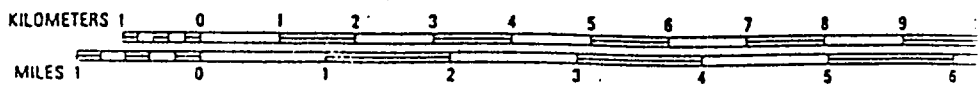
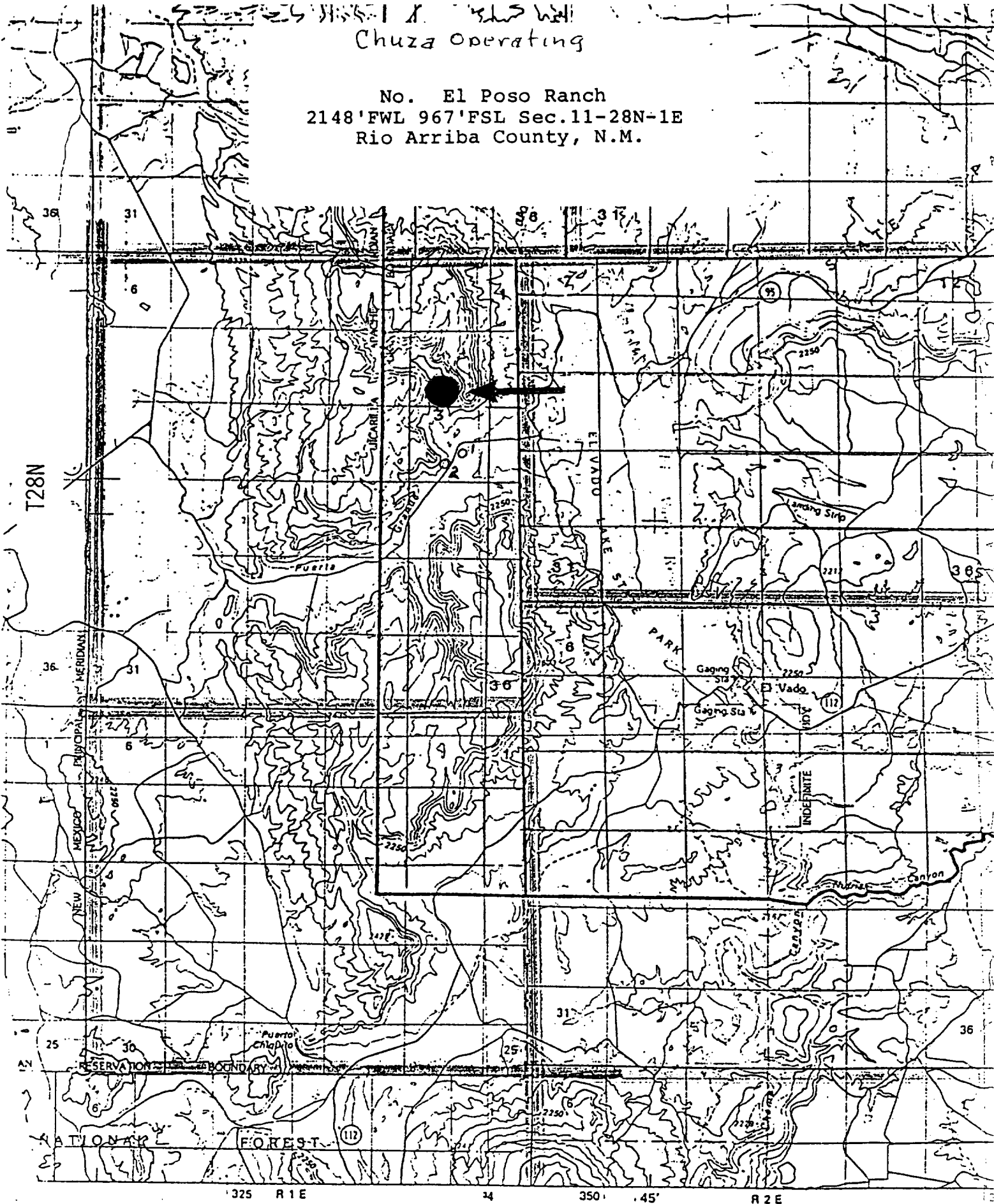
Division Approved Plugging Program

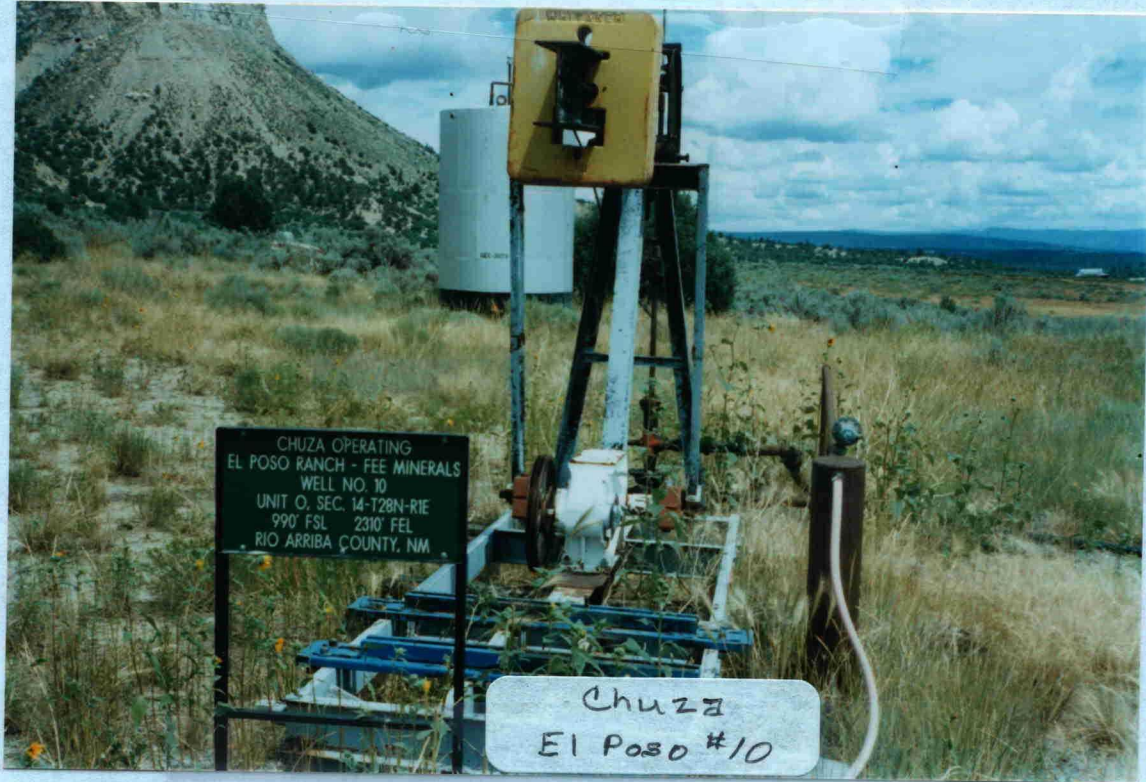
1. Set a cement plug inside casing from plugback total depth at 1614' to 1464'.
2. Wait on cement a minimum of 3 hours.
Go in hole with tubing and tag plug #1. If plug is in place go to step 3. If not fill to 1464'. Come out of hole to 850'. Set a cement plug inside casing 100' - 0'. Come out of hole with tubing.
3. Take a strain on 4 1/2" casing to make sure cement was circulated. If stretch indicates casing is free below 150', perforate casing at free point, circulate cement to surface. If no stretch is indicated, circulate cement 350' to 200' inside casing.
4. Set a top plug and dry hole marker a minimum of 10 sacks of cement.
5. Fill pits, clean and level location.

All plugs will be with neat cement with or without an accelerator.

Chuza Operating

No. El Poso Ranch
2148'FWL 967'FSL Sec.11-28N-1E
Rio Arriba County, N.M.





CHUZA OPERATING
EL POSO RANCH - FEE MINERALS
WELL NO. 10
UNIT O. SEC. 14-T28N-R1E
990' FSL 2310' FEL
RIO ARRIBA COUNTY, NM

Chuzza
El Poso #10

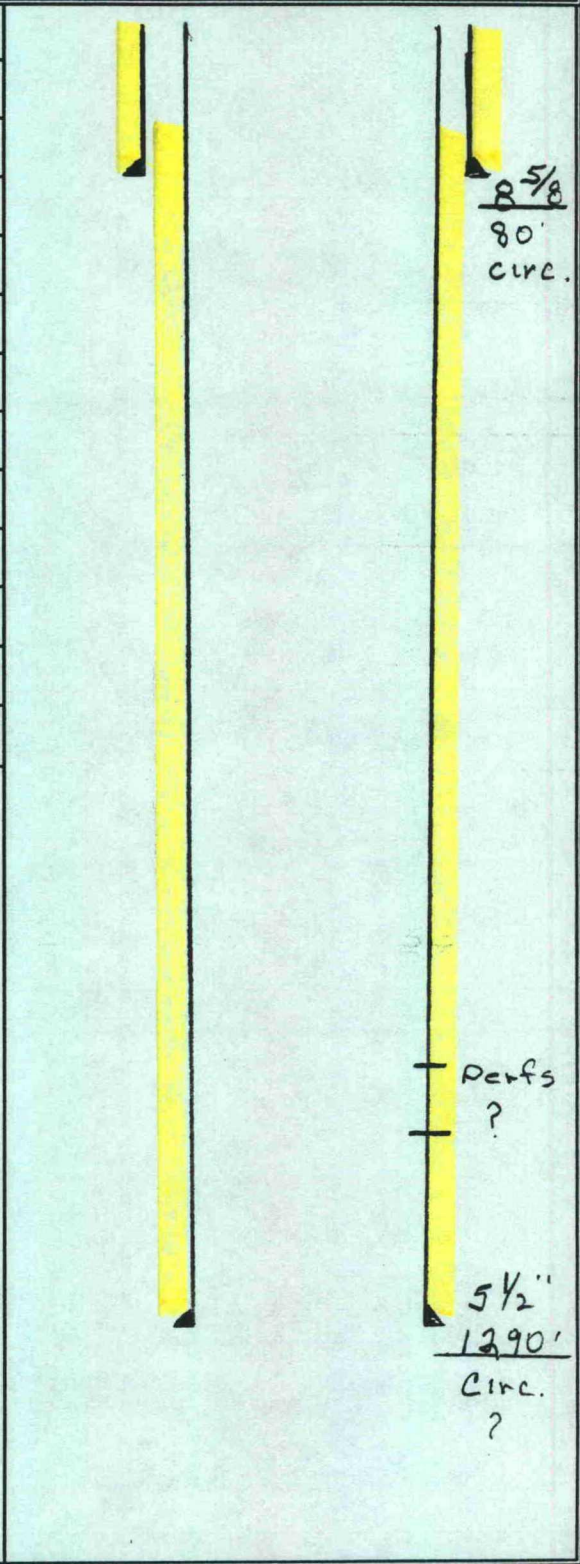
OPERATOR CHUZA OPERATING		PROPERTY NAME EL POSO RANCH	WELL NO. 10
DATE 9-8-95	LOCATION (ULSTR) O-14-28N-01E	FOOTAGE 990 FSL & 2310 FEL	
API NO. 30-039-23673		POOL GALLUP	ELEVATION 7078 FT.

Tops
GALLUP 900 FT.
GREENHORN 1296 FT.

CASING RECORD
 8 5/8 " SURFACE 80 FT. CEMENT CIRC.
 5 1/2 1290 FT. CEMENT CIRC. 272 CU. FT. ?
 TUBING 2 3/8 AT ??? FT.

PERFS. ? FT. - ? FT.

Current Wellbore



Chuzza Operating
El Poso Ranch #10 O-14-28N-1E
990FSL 2310FEL

Downhole conditions and equipment
8 5/8" casing at 80' with 59 cu. ft of cement
5 1/2" casing at 1290' with 272 cu. ft of cement *CS*
No tubing

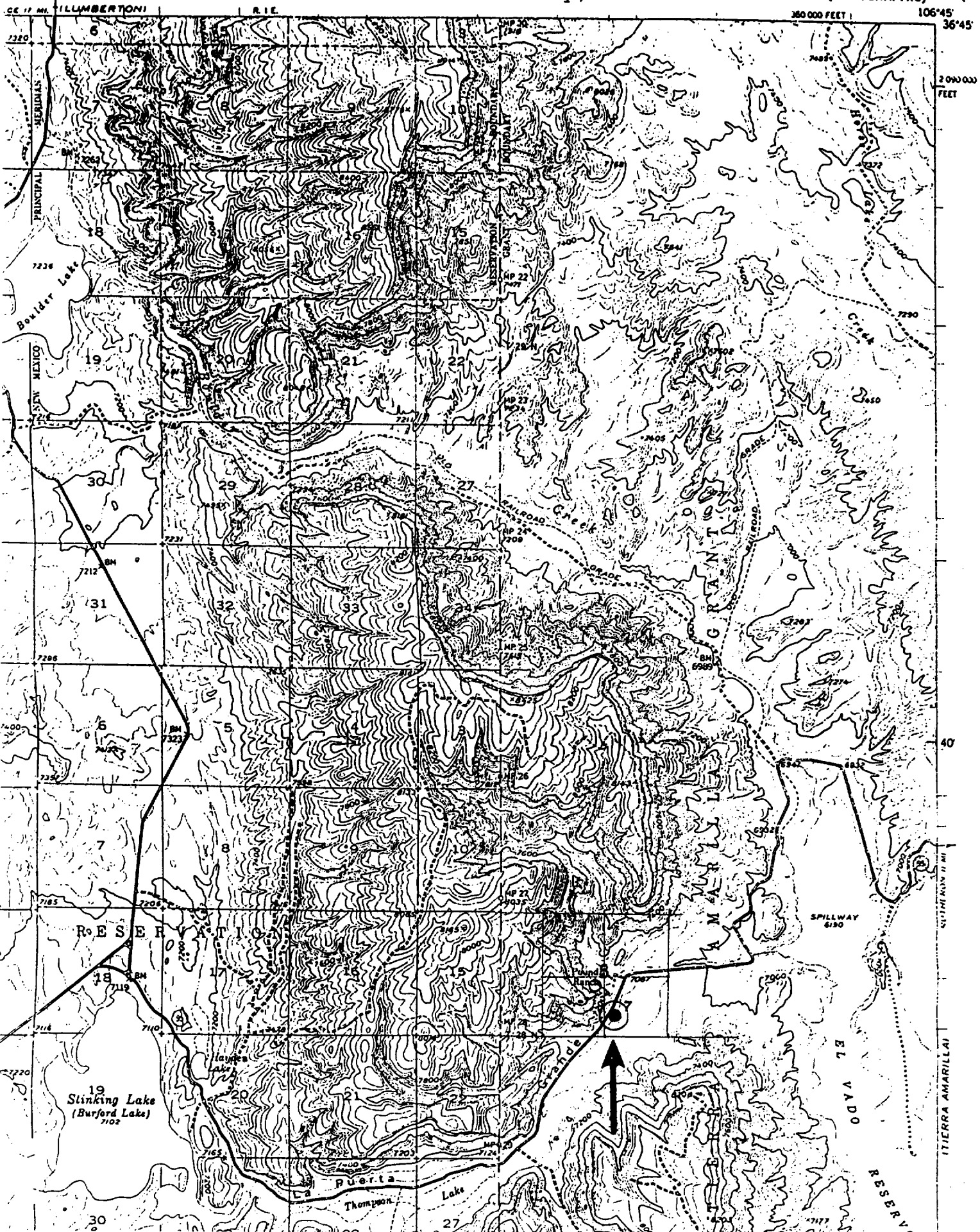
Division Approved Plugging Program

1. Go in hole with tubing to TD. Set a cement plug 1290' to 1140'.
2. Wait on cement a minimum of 3 hours.
Go in hole with tubing and tag plug #1. If plug is in place go to step 3. If not fill to 1140'. Come out of hole to 850'. Set a cement plug 850'-650' inside casing. Come out of hole with tubing.
3. Take a strain on 5 1/2" casing to make sure cement was circulated. If stretch indicates casing is free below base of surface pipe, perforate casing at free point and circulate cement to surface. If no stretch is indicated circulate cement 130' to surface inside casing.
4. Set dry hole marker, fill pits, clean and level location.

All plugs will be with neat cement with or without an accelerator.

No. El Poso Ranch
SWSE Sec. 14-28N-1E
Rio Arriba County, N.M.

BOULDER LAKE QUADRANGLE
NEW MEXICO-RIO ARRIBA CO.
15 MINUTE SERIES (TOPOGRAPHIC)





STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



November 30, 1992

BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

Chuza Operating
P. O. Box 51010
Midland, Texas 79710

Attention: Wayne Bissett

Re: \$50,000 Blanket Plugging Bond
Chuza Operating Company, Principal
Underwriters Indemnity Co., Surety
Bond No. BO 3812

Dear Mr. Bissett:

The Oil Conservation Division hereby approves the above-captioned
blanket plugging bond effective this date.

Sincerely,

WILLIAM J. LEMAY,
Director

dr/

cc: Oil Conservation Division
Hobbs, Artesia, Aztec

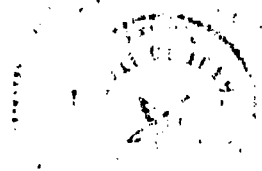
Underwriters Indemnity Co.
8 Greenway Plaza
Suite 400
Houston, Texas 77046

BEFORE EXAMINER STOGNER	
OIL CONSERVATION DIVISION	
<u> OCD </u>	EXHIBIT NO. <u> 4 </u>
CASE NO. <u> 11509 </u>	

STATE OF NEW MEXICO

\$50,000 BLANKET PLUGGING BOND

BOND NO. B03812



File with Oil Conservation Division, P. O. Box 2088, Santa Fe 87501

KNOW ALL MEN BY THESE PRESENTS:

That CHUZA OPERATING COMPANY, ~~XXXXXXXXXXXXXX~~ (X
a joint venture
~~XXXXXXXXXX~~ (a corporation organized in the State of Texas, with its
principal office in the city of Midland, State of Texas,
and authorized to do business in the State of New Mexico), as PRINCIPAL, and
UNDERWRITERS INDEMNITY COMPANY, a corporation organized and existing under the
laws of the State of Texas, and authorized to do business in
the State of New Mexico, as SURETY, are held firmly bound unto the State of New Mexico, for the use
and benefit of the Oil Conservation Division of New Mexico pursuant to Section 70-2-12, New Mexico
Statutes Annotated, 1978 Compilation, as amended, in the sum of Fifty Thousand Dollars (\$50,000)
lawful money of the United States, for the payment of which, well and truly to be made, said
PRINCIPAL and SURETY hereby bind themselves, their successors and assigns, jointly and severally,
firmly by these presents.

The conditions of this obligation are such that:

WHEREAS, The above principal has heretofore or may hereafter enter into oil and gas leases, or
carbon dioxide (CO₂) gas leases, or helium gas leases or brine mineral leases with the State of New
Mexico; and

WHEREAS, The above principal has heretofore or may hereafter enter into oil and gas leases, or
carbon dioxide (CO₂) gas leases, or helium gas leases or brine mineral leases on lands patented by
the United States of America to private individuals, and on lands otherwise owned by private
individuals; and

WHEREAS, The above principal, individually, or in association with one or more other parties,
has commenced or may commence the drilling of wells to prospect for and produce oil or gas, or carbon
dioxide (CO₂) gas or helium gas, or does own or may acquire, own or operate such well, or such wells
started by others on land embraced in said State oil and gas leases or brine minerals, or carbon
dioxide (CO₂) gas leases, or helium gas leases or brine mineral leases, and on land patented by the
United States of America to private individuals, and on land otherwise owned by private individuals,
the identification and location of said well being expressly waived by both principal and surety
hereto.

NOW, THEREFORE, If the above bounden principal and surety or either of them or their successors
or assigns, or any of them, shall plug all of said wells when dry or when abandoned in accordance
with the rules, regulations, and orders of the Oil Conservation Division of New Mexico in such way as
to confine the oil, gas, brine and water in the strata in which they are found, and to prevent them
from escaping into other strata;

THEN, THEREFORE, This obligation shall be null and void; otherwise and in default of complete
compliance with any and all of said obligations, the same shall remain in full force and effect.

PROVIDED, HOWEVER, That thirty (30) days after receipt by the Oil Conservation Division of New
Mexico of written notice of cancellation from the surety, the obligation of the surety hereunder
shall terminate as to property or wells acquired, drilled, or started after said thirty (30) day
period but shall continue in effect, notwithstanding said notice, as to property or wells theretofore
acquired, drilled or started.

✓
CHUZA OPERATING COMPANY
PRINCIPAL
P.O. Box 51010
Midland, TX 79710

UNDERWRITERS INDEMNITY COMPANY
SURETY
8 Greenway Plaza, Suite 400
Houston, TX 77046

Address
By [Signature]
Signature
CO-OWNER
Title

Address
[Signature]
Roy C. Die Attorney-In-Fact

(Note: Principal, if corporation
corporate seal here.)

(Note: Corporate surety affix corporate seal
here.)

ACKNOWLEDGEMENT FORM FOR NATURAL PERSONS

✓
STATE OF TEXAS)
COUNTY OF MIDLAND) ss.

On this 20th day of November, 1992, before me personally appeared WAYNE A. BISSETT, to me known to be the person (persons) described in and who executed the foregoing instrument and acknowledged that he (they) executed the same as his (their) free act and deed.

IN WITNESS WHEREOF, I have hereunto set my hand and seal on the day and year in this certificate first above written.

Bonnie McLen
Notary Public BONNIE



12-30-92
My Commission Expires

ACKNOWLEDGEMENT FORM FOR CORPORATION

STATE OF _____)
COUNTY OF _____) ss.

On this _____ day of _____, 19____, before me personally appeared _____, to me personally known who, being by me duly sworn, did say that he is _____ of _____ and that the foregoing instrument was signed and sealed on behalf of said corporation by authority of its board of directors, and acknowledged said instrument to be the free act and deed of said corporation.

IN WITNESS WHEREOF, I have hereunto set my hand and seal on the day and year in this certificate first above written.

Notary Public

My Commission Expires

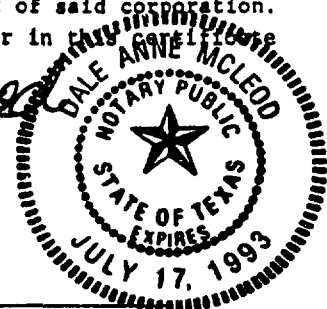
ACKNOWLEDGEMENT FORM FOR CORPORATE SURETY

STATE OF Texas)
COUNTY OF Harris) ss.

On this 12th day of November, 1992, before me appeared Roy C. Die, to me personally known, who, being by me duly sworn, did say that he is Attorney-in-Fact of UNDERWRITERS INDEMNITY COMPANY and that the foregoing instrument was signed and sealed on behalf of said corporation by authority of its board of directors, and acknowledged said instrument to be the free act and deed of said corporation.

IN WITNESS WHEREOF, I have hereunto set my hand and seal on the day and year in this certificate first above written.

[Signature]
Notary Public



July 17, 1993
My Commission Expires

(Note: Corporate surety attach power of attorney.)

APPROVED BY:

OIL CONSERVATION DIVISION OF NEW MEXICO

By: [Signature]
Date: _____

GENERAL POWER OF ATTORNEY

CERTIFIED COPY

KNOW ALL MEN BY THESE PRESENTS: That UNDERWRITERS INDEMNITY COMPANY, a corporation organized and existing under the laws of the State of Texas, and having its principal office in the City of Houston, Texas, does hereby constitute and appoint:

ROY C. DIE

its true and lawful attorney-in-fact to execute, seal and deliver for and on its behalf as surety, any and all bonds and undertakings, recognizances, contracts of indemnity and other writings obligatory in the nature thereof, which are or may be allowed, required or permitted by law, statute, rule, regulation, contract or otherwise, in an amount not to exceed:

*****FIFTY THOUSAND AND NO/100*****

and the execution of all such instrument(s) in pursuance of these presents, shall be binding upon said UNDERWRITERS INDEMNITY COMPANY as fully and amply, to all intents and purposes, as if the same had been duly executed and acknowledged by its regularly elected officers at its principal office.

This Power of Attorney is executed, and may be certified to and may be revoked, pursuant to and by authority of Article V, Section 6(C) of the By-Laws adopted by the Board of Directors of UNDERWRITERS INDEMNITY COMPANY, at a meeting called and held on the 23rd day of January 1985, of which the following is a true transcript of said Section 6(C):

"The President or any Vice President, Assistant Vice President, Secretary or Resident Secretary shall have power and authority

- (1) To appoint Attorneys-in-fact, and to authorize them to execute on behalf of the Company, and attach the Seal of the Company thereto, bonds and undertakings, recognizances, contracts of indemnity and other writings obligatory in the nature thereof, and
(2) to appoint special Attorneys-in-fact, who are hereby authorized to certify to copies of any power-of-attorney issued in pursuance of this section and/or any of the By-laws of the Company, and
(3) to remove, at any time, any such Attorney-in-fact or Special Attorney-in-fact and revoke the authority given to him."

Further, this Power of Attorney is signed and sealed by facsimile pursuant to resolution of the Board of Directors of said Company adopted at a meeting duly called and held on the 23rd day of January, 1985, of which the following is a true excerpt:

"Now therefore the signatures of such officers and the seal of the Company may be affixed to any such power of attorney or any certificate relating thereto by facsimile, and any such power of attorney or certificate bearing such facsimile signatures or facsimile seal shall be valid and binding upon the Company and any such power so executed and certified by facsimile signatures and facsimile seal shall be valid and binding upon the Company in the future with respect to any bond or undertaking to which it is attached."

IN TESTIMONY WHEREOF, UNDERWRITERS INDEMNITY COMPANY has caused this instrument to be signed and its corporate seal to be affixed by its authorized officer, E.H. Frank, III, on this the third day of September, 1991.



E.H. Frank III President

STATE OF TEXAS
COUNTY OF HARRIS

On this the 3rd day of September, 1991, before me came the individual who executed the preceding instrument, to me personally known, and, being duly sworn, said that he is the therein described and authorized officer of UNDERWRITERS INDEMNITY COMPANY: that the seal affixed to said instrument is the Corporate Seal of said Company; that the said Corporate Seal and his signature were duly affixed by order of the Board of Directors of said Company.

IN TESTIMONY WHEREOF, I have hereunto set my hand and affixed my Official Seal, at the City of Houston, Texas, the day and year first above written.



Mary Williams NOTARY PUBLIC, Harris County, Texas

CERTIFICATION

I, the undersigned officer of UNDERWRITERS INDEMNITY COMPANY, do hereby certify that I have compared the foregoing copy of the Power of Attorney and affidavit, and the copy of the Section of the By-Laws of said Company as set forth in said Power of Attorney, and that the same are correct transcripts thereof, and of the whole of the said originals, and that the said Power of Attorney has not been revoked and is now in full force and effect.

IN TESTIMONY WHEREOF, I have hereunto set my hand this 12TH day of NOVEMBER, 19 92



Pat Doehring Assistant Secretary

Only a certified copy of Power of Attorney bearing the Certificate of Authority No. printed in red on the upper right corner is binding. Photocopies, carbon copies or other reproductions of this document are invalid and not binding upon the Company.

ANY INSTRUMENT ISSUED IN EXCESS OF THE PENALTY AMOUNT STATED ABOVE IS TOTALLY VOID AND WITHOUT VALIDITY.

OGRID Identifier : 4452 Bond Idn : 10114 Bond Status : A
Operator Name, Address : CHUZA OPERATING
PO BOX 51010
MIDLAND, TX 79710

Bond Details - Type (Cash/Surety - C/S) : S Bond Co Idn : 12 Amount : 50000
Company OGRID Identifier : 26015
Company Name, Address : UNDERWRITERS INDEMNITY CO
8 GREENWAY PLAZA
SUITE 400

Limited as to future Liability (Y/N) : N If Limited, End Date :

Effective Date : 01-01-1900 Cancellation Date : 12-31-9999

Issuer Bond No : B03812

E7024: Only view is allowed

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 PF08 PF09 COMMENT PF10 NXTBOND PF11 PF12

NEW MEXICO OIL CONSERVATION DIVISION
2040 SOUTH PACHECO
SANTA FE, NM 87505

March 15, 1996

Certified Mail
Return Receipt Requested

Chuza Operating
P.O. Box 953
Midland, TX 79702

Fred Shelton, Jr.
3501 Gillon
Dallas, TX 75205

Fred Shelton, III
P.O. Box 6666
Buffalo Gap, TX 79508

Underwriters Indemnity Co.
8 Greenway Plaza, Suite 400
Houston, TX 77046

BEFORE EXAMINER STOGNER	
OIL CONSERVATION DIVISION	
<u>OCD</u>	EXHIBIT NO. <u>5</u>
CASE NO.	<u>11509</u>

RE: OCD Case No. 11509

Application of the New Mexico Oil Conservation Division for a Show Cause Hearing requiring Chuza Operating and other interested parties to appear and show cause why seven wells in Rio Arriba County, NM should not be plugged and abandoned

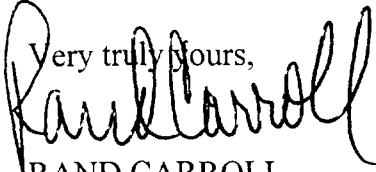
Dear Sir/Madam:

This letter is to advise you that the New Mexico Oil Conservation Division has filed the enclosed application seeking a Show Cause Hearing requiring Chuza Operating and other interested parties to appear and show cause why the above-referenced wells should not be ordered plugged and abandoned.

This application has been set for hearing before an Examiner of the Oil Conservation Division on April 4, 1996. You are not required to attend this hearing, but as an owner of an interest that may be affected by an order issued in this case, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases have been requested by the Division (Memorandum 2-90--- Enclosed) to file a Prehearing Statement substantially in the form prescribed by the Division. Prehearing statements should be filed by 4:00 o'clock p.m. on the Friday before a scheduled hearing.

Very truly yours,

A handwritten signature in black ink, appearing to read "Rand Carroll". The signature is written in a cursive style with a large initial "R".

RAND CARROLL

ATTORNEY FOR THE NEW MEXICO OIL CONSERVATION DIVISION

Enclosures

cc: Johnny Robinson, OCD Aztec

3/20/2014
10:11:00
New Mexico

**STATE OF NEW MEXICO ENERGY,
MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

APPLICATION OF THE NEW MEXICO OIL CONSERVATION DIVISION THROUGH THE SUPERVISOR OF DISTRICT III FOR AN ORDER REQUIRING THE EL POSO RANCH WELLS NOS. 1, 2, 3, 4, 7, 9 AND 10, LOCATED RESPECTIVELY IN UNITS E OF SEC. 26, P OF SEC. 22, F OF SEC. 14, C OF SEC.23, J OF SEC. 14, N OF SEC. 11 AND O OF SEC. 14, ALL IN TOWNSHIP 28 NORTH, RANGE 1 EAST, RIO ARriba COUNTY, NEW MEXICO, TO BE PROPERLY PLUGGED, AUTHORIZING THE DIVISION TO PLUG SAID WELLS, AND ORDERING A FORFEITURE OF THE PLUGGING BOND, IF ANY.

CASE NO. _____

APPLICATION FOR PLUGGING AND FORFEITURE OF BOND

1. Chuza Operating (the “Operator”) is the operator of the El Poso Ranch Wells Nos. 1, 2, 3, 4, 7, 9 and 10 located respectively in Units E of Sec.26, P of Sec. 22, F of Sec. 14, C of Sec. 23, J of Sec.14, N of Sec. 11, and O of Sec. 14, all in Township 28 North, Range 1 East, Rio Arriba County, New Mexico.

2. Operator has posted a surety bond in the amount of \$50,000 from Underwriters Indemnity Co. (Issuer Bond No. B03812) for said wells in compliance with Section 70-2-14 NMSA 1978 and Rule 101 of the Rules and Regulations of the Oil Conservation Division, which bond is conditioned upon compliance with the statutes of the State of New Mexico and the Rules and Regulations of the Division with respect to the proper plugging and abandonment of the wells operated by Operator.

3. The subject wells have not produced hydrocarbon or carbon dioxide substance or have otherwise been inactive for more than one year or are no longer usable for beneficial purposes

and no permit for temporary abandonment has been requested by the Operator and approved by the Division.

4. By virtue of the failure to use the wells for beneficial purposes or to have an approved current temporary abandonment permit, the subject wells are presumed to have been abandoned and are required to be plugged.

5. By authority of Section 70-2-14 NMSA 1978, the Rules and Regulations of the Division require wells which are inactive for more than one year or are no longer usable for beneficial purposes to be properly plugged.

6. Demand has been attempted to be made upon the Operator to either place the subject wells to beneficial use, obtain approval for temporary abandonment or properly plug and abandon the same and the Operator has failed to do so.

WHEREFORE, the Supervisor of District III of the Oil Conservation Division applies to the Director to enter an order:

A. Determining whether or not the El Poso Ranch Wells Nos. 1, 2, 3, 4, 7, 9 and 10 should be plugged in accordance with a Division-approved plugging program.

B. Upon a determination that said wells should be plugged, directing Operator to plug said wells.

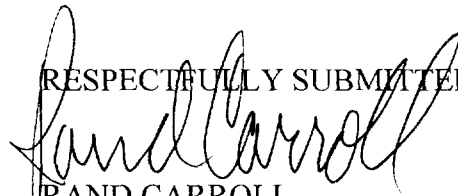
C. Further ordering that if Operator fails to plug and abandon said wells as ordered by the Director, that the Division be authorized:

i. to plug said wells;

- ii. to declare forfeit on said bond, if any, and to take such action to foreclose on said bond, and
- iii. to recover from the Operator any costs of plugging said well in excess of the amount of the bond, if any.

D. For such other and further relief as the Division seems just and proper.

RESPECTFULLY SUBMITTED,



RAND CARROLL

Legal Counsel

New Mexico Oil Conservation Division

2040 South Pacheco

Santa Fe, NM 87505

(505) 827-8156

CMD :
OG6CBBD

ONGARD
CAPTURE BLANKET BONDS

09/11/95 07:21:50
OGOJDR -EMFJ

OGRID Identifier : 4452 Bond Idn : 10114 Bond Status : A
Operator Name, Address : CHUZA OPERATING
PO BOX 51010
MIDLAND, TX 79710

Bond Details - Type (Cash/Surety - C/S) : S Bond Co Idn : 12 Amount : 50000
Company OGRID Identifier : 26015
Company Name, Address : UNDERWRITERS INDEMNITY CO
8 GREENWAY PLAZA
SUITE 400

Limited as to future Liability (Y/N) : N If Limited, End Date :

Effective Date : 01-01-1900 Cancellation Date : 12-31-9999

Issuer Bond No : B03812

E7024: Only view is allowed

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07	PF08	PF09 COMMENT	PF10 NXTBOND	PF11	PF12



Official Business

PENALTY FOR PRIVATE USE TO AVOID PAYMENT OF POSTAGE, \$300

Print your name, address and ZIP Code here

OIL Conservation Division
 2040 S. Pacheco
 Santa Fe, New Mexico 87505

87505-5472 4

Is your RETURN ADDRESS completed on the reverse side?

<p>SENDER:</p> <ul style="list-style-type: none"> • Complete items 1 and/or 2 for additional services. • Complete items 3, and 4a & b. • Print your name and address on the reverse of this form so that we can return this card to you. • Attach this form to the front of the mailpiece, or on the back if space does not permit. • Write "Return Receipt Requested" on the mailpiece below the article number. • The Return Receipt will show to whom the article was delivered and the date delivered. 		<p>I also wish to receive the following services (for an extra fee):</p> <p>1. <input type="checkbox"/> Addressee's Address</p> <p>2. <input type="checkbox"/> Restricted Delivery</p> <p>Consult postmaster for fee.</p>	
<p>3. Article Addressed to:</p> <p>Chuza Operating Box 953 Midland, Texas 79702</p>		<p>4a. Article Number</p> <p>P 176 013 338</p>	
		<p>4b. Service Type</p> <p><input type="checkbox"/> Registered <input type="checkbox"/> Insured</p> <p><input type="checkbox"/> Certified <input type="checkbox"/> COD</p> <p><input checked="" type="checkbox"/> Express Mail <input type="checkbox"/> Return Receipt for Merchandise</p>	
		<p>7. Date of Delivery</p> <p>5-13-96</p>	
<p>5. Signature (Addressee)</p> <p><i>[Handwritten Signature]</i></p>		<p>8. Addressee's Address (Only if requested and fee is paid)</p>	
<p>6. Signature (Agent)</p>			

Thank you for using Return Receipt Service.

P 328 937 157

U.S. Postal Service

Receipt for Certified Mail

No Insurance Coverage Provided

Do not use for International Mail (See reverse)
Sent to

CHUZA OPERATING

Street & Number
PO BOX 953

Post Office, State, & ZIP Code:

MIDLAND, TX 79702

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

P.S. Form 3800 April 1995

Fold at line over top of envelope to the right of the return address

P 328 937 158

U.S. Postal Service

Receipt for Certified Mail

No Insurance Coverage Provided

Do not use for International Mail (See reverse)

Sent to

UNDERWRITERS INDEMNITY CO.

Street & Number
8 GREENWAY PLAZA, SUITE 400

Post Office, State, & ZIP Code:

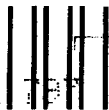
HOUSTON, TX 77046

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

P.S. Form 3800 April 1995

Fold at line over top of envelope to the right of the return address

MIDLAND, TEXAS TX 79701



03/22/96

First-Class Mail - Postage & Fees Paid USPS Permit No. G-10

• Print your name, address, and ZIP Code in this box •

OIL CONSERVATION DIVISION
2040 S. PACHECO
SANTA FE, NEW MEXICO 87505

(RAND CARROLL)

43



SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, 4a, and 4b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

- Addressee's Address
- Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

CHUZA OPERATING
PO BOX 953
MIDLAND, TX 79702

4a. Article Number

P 326 937 157

4b. Service Type

- Registered Certified
- Express Mail Insured
- Return Receipt for Merchandise COD

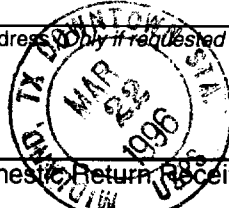
7. Date of Delivery

5. Received By: (Print Name)

8. Addressee's Address (Only if requested and fee is paid)

6. Signature: (Addressee or Agent)

X *Rand Carroll*



Thank you for using Return Receipt Service.



USPS
Permit No. G-10

• Print your name, address, and ZIP Code in this box •

OIL CONSERVATION DIVISION
2040 S. PACHECO
SANTA FE, NEW MEXICO 87505

RECEIVED
MAR 22 1996
11 8 52

(RAND CARROLL)

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8 GREENWAY PLAZA
SUITE 400
HOUSTON, TX. 77046

4a. Article Number

P 326 937 158

4b. Service Type

- Registered Certified
- Express Mail Insured
- Return Receipt for Merchandise COD

7. Date of Delivery

MAR 22 1996

5. Received By: (Print Name)

8. Addressee's Address (Only if requested and fee is paid)

6. Signature: (Addressee or Agent)

X *Charles Carroll*

IF YOU DELIVER ADDRESS COMPLETED ON THE REVERSE SIDE?

Thank you for using Return Receipt Service.

P 3- 737 121

US Postal Service

Receipt for Certified Mail

No Insurance Coverage Provided.

Do not use for International Mail (See reverse)

Sent to	
FRED SHELTON, III	
Street & Number	
PO BOX 6666	
Post Office, State, & ZIP Code	
BUFALLO GAP, TX 79508	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

PS Form 3800, April 1995

Fold at line over top of envelope to the right of the return address

P 326 937 122

US Postal Service

Receipt for Certified Mail

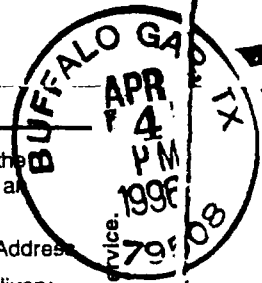
No Insurance Coverage Provided.

Do not use for International Mail (See reverse)

Sent to	
FRED SHELTON, JR.	
Street & Number	
3501 GILLON	
Post Office, State, & ZIP Code	
DALLAS TX 75205	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

PS Form 3800, April 1995

Fold at line over top of envelope to the right of the return address



Is your RETURN ADDRESS completed on the reverse side?

SENDER:

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- Addressee's Address
- Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

FRED SHELTON, III
PO BOX 6666
BUFFALO GAP, TX 79508

4a. Article Number

P 326 937 121

4b. Service Type

- Registered Certified
- Express Mail Insured
- Return Receipt for Merchandise COD

7. Date of Delivery

5. Received By: (Print Name)

6. Signature: (Addressee or Agent)

X

Unclaimed

8. Addressee's Address (Only if requested and fee is paid)

Thank you for using Return Receipt Service.

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- Restricted Delivery

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3. Article Addressed to:

FRED SHELTON, JR.
3501 GILLON
DALLAS, TX. 75205

4a. Article Number

P 326 937 122

4b. Service Type

- Registered Certified
- Express Mail Insured
- Return Receipt for Merchandise COD

7. Date of Delivery

3-20-96

5. Received By: (Print Name)

6. Signature: (Addressee or Agent)

[Signature]

8. Addressee's Address (Only if requested and fee is paid)

Thank you for using Return Receipt Service.