

Sent March 1, 1996

**MARATHON OIL COMPANY
Indian Basin Morrow Gas Pool
Eddy County, New Mexico**

TERMINATION OF PRORATIONING QUESTIONNAIRE

Company Name: URYX ENERGY COMPANY
Representative answering questionnaire: C. MICHAEL MALONE

1. Does your company agree that, pending the outcome of the application to terminate prorationing, all wells in the Indian Basin Morrow Gas Pool should be allowed to continue producing, even if total overproduction by a well exceeds the limit provided by the prorationing rules of six-times the January allowable?

Agree:
Disagree:

2. Does your company agree that in any order terminating prorationing in the pool, that any existing over or under production should be canceled?

Agree:
Disagree:

3. Is your company willing to join as an applicant in the proposed application to terminate prorationing?

Yes:
No:

4. Does your company anticipate a need for unorthodox well locations in the Indian Basin Morrow Gas Pool?

Yes:
No:

5. Does your company support a minimum setback of 660' from all production unit boundaries?

Yes:
No:

If not, what setback do you support?: _____

PLEASE RETURN THIS QUESTIONNAIRE BY MAIL AND FAX TO THE ATTENTION OF:

R.A. Blernbaum - Project Manager
Indian Basin Asset Team
Marathon Oil Company
P.O. Box 552
Midland, Texas 79702

Exhibit "C"

MARATHON OIL COMPANY
Indian Basin Morrow Gas Pool
Eddy County, New Mexico

TERMINATION OF PRORATIONING QUESTIONNAIRE

Company Name: Santa Fe Energy Resources
Representative answering questionnaire: Don L. Rogers

1. Does your company agree that, pending the outcome of the application to terminate prorating, all wells in the Indian Basin Morrow Gas Pool should be allowed to continue producing, even if total overproduction by a well exceeds the limit provided by the prorating rules of six-times the January allowable?

Agree:
Disagree:

2. Does your company agree that in any order terminating prorating in the pool, that any existing over or under production should be canceled?

Agree:
Disagree:

3. Is your company willing to join as an applicant in the proposed application to terminate prorating?

Yes:
No:

4. Does your company anticipate a need for unorthodox well locations in the Indian Basin Morrow Gas Pool?

Yes:
No:

5. Does your company support a minimum setback of 660' from all production unit boundaries?

Yes:
No:

If not, what setback do you support? _____

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R.A. Biernbaum - Project Manager
Indian Basin Asset Team
Marathon Oil Company
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Midland, Texas 79702

MARATHON OIL COMPANY
Indian Basin Morrow Gas Pool
Eddy County, New Mexico

TERMINATION OF PRORATIONING QUESTIONNAIRE

Company Name: YATES PETROLEUM CORPORATION

Representative answering questionnaire: Brenda McWhorter / Randy G. Pittman *RGP*

1. Does your company agree that, pending the outcome of the application to terminate prorating, all wells in the Indian Basin Morrow Gas Pool should be allowed to continue producing, even if total overproduction by a well exceeds the limit provided by the prorating rules of six-times the January allowable?

Agree:
Disagree:

2. Does your company agree that in any order terminating prorating in the pool, that any existing over or under production should be canceled?

Agree:
Disagree:

3. Is your company willing to join as an applicant in the proposed application to terminate prorating?

Yes:
No:

4. Does your company anticipate a need for unorthodox well locations in the Indian Basin Morrow Gas Pool?

Yes: *Not if the rule stays with 660' offsets.*
No:

5. Does your company support a minimum setback of 660' from all production unit boundaries?

Yes:
No:

If not, what setback do you support?: _____

PLEASE RETURN THIS QUESTIONNAIRE BY MAIL AND FAX TO THE ATTENTION OF:

R.A. Biernbaum - Project Manager
Indian Basin Asset Team
Marathon Oil Company
P.O. Box 552
Midland, Texas 79702
Phone: (817) 837 8431

MARATHON OIL COMPANY
Indian Basin Morrow Gas Pool
Eddy County, New Mexico

TERMINATION OF PRORATIONING QUESTIONNAIRE

Company Name: Fasken Oil & Ranch, Ltd.
Representative answering questionnaire: Jimmy Davis, Jr.

1. Does your company agree that, pending the outcome of the application to terminate prorationing, all wells in the Indian Basin Morrow Gas Pool should be allowed to continue producing, even if total overproduction by a well exceeds the limit provided by the prorationing rules of six-times the January allowable?

Agree:
Disagree:

2. Does your company agree that in any order terminating prorationing in the pool, that any existing over or under production should be canceled?

Agree:
Disagree:

3. Is your company willing to join as an applicant in the proposed application to terminate prorationing?

Yes:
No:

4. Does your company anticipate a need for unorthodox well locations in the Indian Basin Morrow Gas Pool?

Yes:
No:

5. Does your company support a minimum setback of 660' from all production unit boundaries?

Yes:
No:

If not, what setback do you support?: _____

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Since we currently have no wells producing in the Indian Basin Morrow Gas Pool, we respectfully decline to complete this questionnaire.
MARATHON OIL COMPANY
Indian Basin Morrow Gas Pool
Eddy County, New Mexico
Robert W. Vonger

TERMINATION OF PRORATIONING QUESTIONNAIRE

Company Name: Citation Oil & Gas Corp.
Representative answering questionnaire: Robert W. Vonger

1. Does your company agree that, pending the outcome of the application to terminate prorationing, all wells in the Indian Basin Morrow Gas Pool should be allowed to continue producing, even if total overproduction by a well exceeds the limit provided by the prorationing rules of six-times the January allowable?

Agree: []
Disagree: []

2. Does your company agree that in any order terminating prorationing in the pool, that any existing over or under production should be canceled?

Agree: []
Disagree: []

3. Is your company willing to join as an applicant in the proposed application to terminate prorationing?

Yes: []
No: []

4. Does your company anticipate a need for unorthodox well locations in the Indian Basin Morrow Gas Pool?

Yes: []
No: []

5. Does your company support a minimum setback of 860' from all production unit boundaries?

Yes: []
No: []

If not, what setback do you support?: _____

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R.A. Biernbaum - Project Manager
Indian Basin Asset Team
Marathon Oil Company
P.O. Box 552
Midland, Texas 79702

RECEIVED
Marathon Oil Company

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LAW DEPARTMENT
Mid-Continent Region