

C W Trainer
8090 E. Kalil Dr. Scottsdale, Az. 85260

Phone 602-443-4641 or 1-800-486-4640
Fax 602-443-4642 or 1-800-486-4612

May 4, 1995

Meridian Oil - Trey Shepherd
Box 51810
Midland, TX 79710 1810



Re: Your AFE for Checkmate "24" #1 1980' fS&E Sec 24 22S 32E, Lea Co NM.

I am returning your \$699,200 AFE unsigned and un approved.

I prefer to operate this well and my AFE for \$675,300 is enclosed for your consideration and approval.

My operating agreement is very similar to yours and I will be glad to furnish it when you are ready.

I am sending Jerry Losee and Fred Prince copies of this letter and my AFE and asking them to approve and return it too.

This looks like a good place to driil. I hope we get a good well.
I will be glad to answer any questions or listen to any suggestions.

Sincerely,

A handwritten signature in cursive script, appearing to read "C W Trainer".

C W Trainer

BEFORE THE
OIL CONSERVATION DIVISION
Case No. 11613 Exhibit No. 4
Submitted By:
Burlington Resources
Hearing Date: October 2, 1996

Toco LLC
P.O. Box 888
Hobbs, New Mexico 88241-088
AUTHORITY FOR EXPENDITURE

RECEIVED MAY 5 1995 MOI-MIDLAND JT. OPER. WEST
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LEASE NAME	<u>Mills Federal #2</u>	PROJ'D DEPTH	<u>9000</u>
COUNTY	<u>LEA</u>	STATE	<u>New Mexico</u>
LEGAL DESC.	<u>Section 24-T22S-R32E</u>	LOCATION	<u>1980' FSL & 1980' FEL</u>
FIELD	<u>Red Tank Bone Spring</u>	HORIZON	<u>Bone Spring</u>

INTANGIBLE DRILLING COSTS:

	DRY HOLE	COMP'D WELL
Staking, Permits, Legal Fees	1500	1500
Location, right of way	18000	18000
Pit Lining, Fencing, Test lines	4100	4100
Drilling, Footage 9000' @ \$14.00	126000	126000
Drilling, Daywork 2 Days @ \$4500	9000	9000
Drilling water Fresh & Brine	15000	15000
Drilling mud & additives	10000	10000
Mudlogging Unit & Sample Bags	3000	3000
Cementing--Surface	9500	9500
Cementing--Intermediate	18000	18000
Drill Stem Tests	4000	4000
Tool & Equip Rentals	3800	3800
Trucking & Welding	2500	2500
Electric logs & sidewall cores	18000	18000
Supervision & Engineering	6000	6000
Administrative Overhead	4000	4000
Contingencies	5000	10000
Pulling Unit		15000
Cementing--Prod. Csg.		24000
Laydown Maching & Csg. Crews		3800
Water & Additives		3800
Anchors		800
Rentals, trucking, etc.		3500
Cased hole, electric, CBL, Perforating		6500
Stimulation & Treating		60000
Testing, BHP, 4 pt.		4500
Supervision & Engineering-compl.		6500
Administrative Overhead-compl.		2500
Total Intangible Costs	267,400	393,300

APPROVAL

MERIDIAN OIL INC.

for

TANGIBLE EQUIPMENT COSTS:

Wellhead & tree	5000	8000
Surface Casing: 13 3/8" @ 800'	16000	16000
Intermediate Csg: 8 5/8" @ 4650'	58000	58000
Production Csg: 5 1/2" @ 9000'		66000
Tubing: 2 7/8" @ 9000'		25000
Rods 1", 7/8", 3/4"		12500
Subsurface Equipment		5500
Pumping Equipment		60000
Production, Separating & Storage Equip.		26000
Flowlines, meters, etc.		8000
Total Tangible Costs	79000	282000
Total Well Costs	\$336,400	\$675,300

P. M. Callaway
Production
Superintendent

date
MOI WI = 13.401%
MOI NET = \$90.5M

MERIDIAN OIL

April 21, 1995

Mr. Fredrick H. Prince, IV
816 Connecticut Avenue, N.W.
Washington, D.C. 20007

Mr. A. J. Losee
P. O. Box 1720
Artesia, New Mexico 88211-0239

Mr. C. W. Trainer
8090 East Kalil Drive
Scottsdale, Arizona 85260

Re: Well Proposal
Checkmate "24" Federal #1
1980' FSL & 1980' FEL Sec. 24
T-22-S, R-32-E
Lea County, New Mexico
NM35793-00

Gentlemen:

Meridian Oil Inc. hereby proposes the drilling of the referenced well to test the Bone Spring formation at a total depth of 9,000'. Enclosed is a detailed Authority for Expenditure (AFE) and a Joint Operating Agreement (JOA) for your review and approval. Please execute and return the AFE and JOA to the undersigned.

You may give me a call at (915) 688-6929 should you have any questions.

Very truly yours,

MERIDIAN OIL INC.


James B. (Trey) Shepherd III
Senior Staff Landman

JBS/cs
Encls.

BURLINGTON RESOURCES

MID-CONTINENT DIVISION
August 14, 1996

TO: WORKING INTEREST OWNERS

Re: Checkmate 24 Federal #1
1980' FSL & 1980' FEL Section 24
T-22-S, R-32-E
Lea County, New Mexico
Red Tank Prospect
NM35793

Ladies and Gentlemen:

Burlington Resources Oil & Gas Company, formerly Meridian Oil Inc., ("BR") hereby proposes the drilling of the Checkmate 24 Federal #1, a 9,000' Bone Spring test to be drilled at the captioned location. Enclosed please find an original Authority for Expenditure in the amount of \$651,700, which represents drilling, completing and facility costs. Also enclosed for your review and execution, is a Joint Operating Agreement dated September 1, 1996, between Burlington Resources Oil & Gas Company and Frederick H. Prince, IV, et al.

The Checkmate 24 Federal #1 is the same well which was proposed to you by Meridian in April, 1995. As you may recall, Mr. Trainer stated in a letter to all partners dated May 4, 1995, that he agreed with the well location, but submitted a separate AFE for partner approval in the amount of \$675,300 for the drilling of the Mills Fed #2, which has not been drilled to date. As you can see, BR has reduced its costs and stands ready to drill.

Please evidence your acceptance of this well proposal by executing the AFE in the space provided, as well as one signature page of the Joint Operating Agreement, and returning same to the undersigned within thirty (30) days of your receipt of same.

Should you have any questions concerning this proposal, please do not hesitate to contact me directly at (915) 688-6928.

Very truly yours,

MERIDIAN OIL INC.



Leslyn M. Swierc, CPL
Senior Staff Landman

LMS/cs
Encls.

**BEFORE THE
OIL CONSERVATION DIVISION**
Case No. 11613 Exhibit No. **5**
Submitted By:
Burlington Resources
Hearing Date: October 2, 1996

WORKING INTEREST OWNERS:

Frederick H. Prince, IV
816 Connecticut Ave., NW
Washington, D.C. 20006

C. W. Trainer and wife, Jackie Trainer
500 West Texas, Suite 710
Midland, Texas 79701

Ann Ransome Losee
4733 Galleta Rd., NW
Albuquerque, New Mexico 87120

Elizabeth Losee
20 First Plaza, Suite 213
Albuquerque, New Mexico 87120

US Postal Service
Receipt for Certified Mail
No Insurance Coverage Provided.
Do not use for International Mail (See reverse)

Sent to <i>Elizabeth Losee</i>	
Street & Number	
Post Office, State, & ZIP Code	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date <i>8/15/96</i>	

PS Form 3800, April 1995

US Postal Service
Receipt for Certified Mail
No Insurance Coverage Provided.
Do not use for International Mail (See reverse)

Sent to <i>Ann Ransome Losee</i>	
Street & Number	
Post Office, State, & ZIP Code	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date <i>8/15/96</i>	

Corrected Address
P 268 416 550

US Postal Service
Receipt for Certified Mail
No Insurance Coverage Provided.
Do not use for International Mail (See reverse)

Sent to <i>C.W. & Jackie Trainer</i>	
Street & Number <i>500W. Tex route 710</i>	
Post Office, State, & ZIP Code <i>Medford 79701</i>	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date <i>8/20/96</i>	

PS Form 3800, April 1995

US Postal Service
Receipt for Certified Mail
No Insurance Coverage Provided.
Do not use for International Mail (See reverse)

Sent to <i>Fredrick Prince IV</i>	
Street & Number	
Post Office, State, & ZIP Code	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date <i>8/15/96</i>	

PS Form 3800, April 1995

US Postal Service
Receipt for Certified Mail
No Insurance Coverage Provided.
Do not use for International Mail (See reverse)

Sent to <i>C.W. & Jackie Trainer</i>	
Street & Number	
Post Office, State, & ZIP Code	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date <i>8/15/96</i>	

PS Form 3800, April 1995

Mid-Continent Region
 P.O. Box
 Midland, Texas 79110-1810
 (915) 688-6800

Date: _____
 AFE No.: _____

**BURLINGTON RESOURCES
 AUTHORITY FOR EXPENDITURE**

Foreman Area Team Name Hobbs

DP No. 58678A

Lease/Well Name: Checkmate 24 Federal #1 Lease No. _____

Field/Prospect: West Red Tank Delaware Region: Mid-Continent

Location: 1980' FSL & 1980' FEL, Sec. 24, T22S, R32E County: Lea State: New Mexico

AFE Type: New Drill Well Original Supplement Addendum Cost Center _____

API Well Type: Dev. Operator Burlington Resources

Objective Formation: Bone Spring Authorized Total Depth (Feet) 9,000'

Project Description: New Drill Well

Est. Start Date: 9/10/96

Prepared By M. M. Stewart MAS

Est. Completion Date: 10/10/96

GROSS WELL COST DATA

	DRILLING		WORKOVER	CONSTRUCTION	TOTAL
	DRY HOLE	SUSPENDED	COMPLETION	OR FACILITY	
DAYS:	16	16	8	5	29
THIS AFE:	325,300	394,500	116,000	141,200	651,700
PRIOR AFE's:					
TOTAL COSTS:	325,300	394,500	116,000	141,200	651,700

JOINT INTEREST OWNERS

COMPANY	WORKING INTEREST PERCENT %	NET \$ EXPENDITURES	
		DRYHOLE \$	COMPLETED \$
<u>C. W. Trainer et al.</u>	<u>86.599</u>	<u>281,707</u>	<u>564,366</u>
BURLINGTON RESOURCES:	13.401%	43,593	87,334
AFE TOTAL:	100.00%	325,300	651,700

BURLINGTON RESOURCES APPROVAL

Recommended: [Signature] Date: 8/16/96 Approved: [Signature] Date: 8/16/96
 Recommended: [Signature] Date: 8/5/96 Approved: [Signature] Date: 8/6/96
 Recommended: [Signature] Date: 8/5/96 Approved: [Signature] Date: 8/6/96

PARTNER APPROVAL

Company Name: _____ Authorized By: _____
 Date: _____ Title: _____

**MERIDIAN OIL INC.
DRILLING WELL COST ESTIMATE**

LEASE WELL: Checkmate "24" Federal No. 1
 COUNTY/STATE: Lea / New Mexico
 PROPOSED TOTAL DEPTH: 9,000
 FOOTAGE TOTAL DEPTH: 9,000

PREPARED BY: T. J. Friesenhahn ^{TS} DATE: 7/22/96
 APPROVED BY: H. A. Lee DATE:
 AFE TYPE: DEVELOPMENT DRILLING

ACCT	AFE NOMENCLATURE	DRYHOLE COST	SUSPENDED COST
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248-	INTANGIBLE DRILLING COSTS	DAYS:	16	16
2	Environmental Studies		\$1,200	\$1,200
3	Construction (location, roads, etc)		\$22,000	\$22,000
4	Surface restoration			
5	Move in, move out			
6	Contractor Fees-Footage; \$/ foot:	\$14.60	\$131,400	\$131,400
7	Contractor Fees-Daywork; \$/day:	\$4,950.00	\$6,200	\$6,200
8	Environmental fire and safety		\$1,700	\$1,700
9	Drilling fluids		\$7,500	\$7,500
10	Gas and Air Drilling			
11	Drilling fluids - Processing & Maint. equip			
12	Specialty fluids and chemicals			
13	Engineering services-fluids and chemicals			
14	Salt/brine water		\$5,000	\$5,000
15	Salt water disposal			
16	Water		\$8,000	\$8,000
17	Bits, reamers and stabilizers			
18	Primary cement, services and accessories		\$33,000	\$45,000
19	Squeeze cement, services and accessories			
20	Mud logging/paleo		\$3,100	\$3,100
21	Wireline logging		\$17,000	\$17,000
22	Coring and analysis		\$1,200	\$1,200
23	Fuel			
24	BOP's and wellhead rentals - surface		\$700	\$700
25	Drill/work string rentals - subsurface			
26	Fishing tool rentals			
27	Tank rentals			
28	Other rentals			
29	Transportation		\$6,200	\$6,200
30	Disposal services (offsite)			
31	Drill stem tests			
32	Directional drilling			
33	Tubular inspection		\$2,600	\$2,600
34	Cased hole logs		\$700	\$700
40	Casing crews and laydown services			
43	Consultants			
45	Roustabout and contract labor		\$1,200	\$1,200
46	Miscellaneous		\$500	\$500
62	Environmental compliance			
72	Company supervision and overhead		\$8,000	\$8,000

TOTAL INTANGIBLE COST	\$257,200	\$269,200
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TANGIBLE DRILLING COST

80	Casing			
	850 ft. o 13 3/8 in. \$17.95 /ft (SURFACE)		\$15,300	\$15,300
	4,600 ft. o 8 5/8 in. \$10.50 /ft (INTERMEDIATE)		\$48,300	\$48,300
	9,000 ft. o 5 1/2 in. \$5.85 /ft (PRODUCTION)			\$52,700
	ft. of in. /ft- (LINER)			
82	Downhole equipment (packers, bridge plugs)			
84	Downhole equipment accessories			
86	Wellhead equipment.		\$4,500	\$9,000
87	Miscellaneous			

TOTAL TANGIBLE COST	\$68,100	\$125,300
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TOTAL DRILLING COST ESTIMATE	\$325,300	\$394,500
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\$36.14 /ft. \$43.83 /ft.

MERIDIAN OIL INC.
WELL COST ESTIMATE
COMPLETION

LEASE/WELL NAME: Checkmate 24 No. 1 PREPARED BY: Jack R. Gevecker *JRG* DATE: 7/22/96
LEASE/WELL TYPE: Oil Producer - Bone Spring APPROVED BY: _____ DATE: _____
AFE TYPE: 01- Development COST CENTER: _____

ACCOUNT NO:

COMP	WORK	AFE NOMENCLATURE	BUDGET
249	244	INTANGIBLE COSTS	DAYS 8
02	02	Location, Roads or Canals (Pre-Constr.)	
03	03	Location, Roads or Canals - Construction and Maintenance	
04	04	Location, Roads or Canals - (Surface Restoration)	1,000
05	05	Move-in, Move-out	
06	06	Fees of Contractor - Footage (_____ \$/ft)	
07	07	Fees of Contractor - Daywork and Completion Rig (_____ 1500 \$/Day)	12,000
08	08	Fire and Safety Equipment	
09	09	Drilling Fluid Systems - Liquids	
10	10	Drilling Fluid Systems - Gas and Air Drilling	
11	11	Drilling Fluid Systems - Processing and Maintenance	
12	12	Fluids and Chemicals - Specialty Fluids	
14	14	Salt/Brine Water	
15	15	Onsite Disposal Services	
16	16	Fresh Water	3,000
17	17	Bits	500
18	18	Primary Cement, Cement Services, & Acces.	
19	19	Remedial Cementing	
20	20	Mud Logging	
21	21	Wireline Logging - Open Hole	
22	22	Coring and Analysis	
23	23	Fuel/Electricity	
24	24	BOP's and Wellhead Rentals (Surface)	1,000
25	25	Drill/Work String Rentals (Subsurface)	4,000
26	26	Fishing Tool Rentals Reverse Unit	
27	27	Tanks Rentals	3,000
28	28	Other Rentals	
29	29	Transportation	1,000
30	30	Offsite Disposal Services	
31	31	Drill Stem Tests	
32	32	Directional Services	
33	33	Tubular Inspection	
34	34	Cased Hole Services	4,000
36	36	Production Testing	
37	37	Swabbing and Coiled Tubing	
38	38	Stimulation	3,000
39	39	Fracturing	34,000
40	40	Casing Crews and Laydown	
41	41	Gravel Pack/Sand Control	
42	42	BOP Testing	
43	43	Consultants	
44	44	Technical Contract Services	2,000
45	45	Roustabout Labor	2,000
46	46	Miscellaneous	1,500
48	48	Communication Systems	
49	49	Packer Rental	3,000
50	50	Pumping Charges	2,000
62	62	Environmental Compliance - Assessment	
63	63	Environmental Compliance - Remediation	
65	65	Company Vehicles	
68	68	Direct Labor	
72	72	Company Supervision and Overhead	8,000
		TOTAL INTANGIBLES	85,000
		TANGIBLE COSTS	
80	80	Casing	
81	81	Tubing & Tiebacks	
		(9000 ft. 2-7/8 N-80 in. 3.10 \$/ft)	28,000
		(_____ ft. _____ in. _____ \$/ft)	
		(_____ ft. _____ in. _____ \$/ft)	
82	82	Packers and Bridge Plugs	
84	84	Casing/Liner Equipment	
85	85	Tubing Equipment	
86	86	Wellhead Equipment and Xmas Tree	3,000
		TOTAL TANGIBLE	31,000
		TOTAL COMPLETION	116,000

MERIDIAN OIL INC.
WELL COST ESTIMATE
FACILITIES / PRODUCTION FACILITIES

LEASE/WELL NAME: <u>Checkmate</u>	PREPARED BY: <u>Paul Geiger</u>	DATE: <u>2/1/95</u>
COUNTY/STATE: <u>Lea County, New Mexico</u>	PREPARED BY: <u>Bill G. Rea</u>	DATE: <u>2/1/95</u>
AFE TYPE: <u>New Drill Well - Bone Spring Tresnor sand</u>	APPROVED BY: <u>LH Sinclair</u>	DATE: <u>2/1/95</u>
PROPOSED TD: <u>9,000'</u>	AFE TYPE: _____	
JOB SCOPE: <u>Equip NDW to produce to Checkerboard battery</u>		

ACCOUNT NO:	AFE NOMENCLATURE	PRODUCTION	FACILITIES	EST. TOTAL
247	FACILITIES			
	Intangible			
02	Install Labor			\$8,000
	Labor	\$5,000	\$1,500	
	Dirt Work		\$1,500	
	Painting			
03	Company Vehicles			
08	Location, Roads or Canals			
12	Overhead			
17	Damages, Property Losses and Other			
43	Safety			
44	Engineering/Lab/Technical Contract Service	\$500		\$500
47	Rental Compressors & Maintenance			
48	Rental Equipment			
49	Cathodic Protection			
50	Right-of-Way @ \$ _____ / rod		\$3,900	\$3,900
57	Pulling Unit Costs - (Subsurface)			
62	Environment Compliance (Assessment)			
63	Environment Compliance (Remediation)			
68	Company Supervision	\$1,500	\$500	\$2,000
73	Freight / Transportation	\$4,000		\$4,000
	Total Intangible ..	\$11,000	\$7,400	\$18,400
	Tangible			
20	Equipment Coating and Insulation			
27	Separators			0
	Unfired			
	Fired			
28	Gas Sweetening Equipment			
29	Pumping Unit AC 912 - 427 - 168	\$59,500		\$59,500
31	Prime Mover 100 Hp Nema D	\$4,500		\$4,500
32	Tanks			0
	Oil Tank _____ 500 BBL @			
	Wtr Tank _____ 500 BBL @			
	Tank Walkway			
33	Equipment			
	Metering Equipment		\$1,000	\$1,000
	LACT Unit			
35	Compressor - Company Owned			
36	Buildings			
39	Misc. Flowlines, Pipes, Valves, & Fittings		\$1,000	\$1,000
51	Minor Pipelines		\$9,600	\$9,600
53	Surface Pumps			
54	Electrical Accessories Size 4 Control Panel	\$1,500	\$10,000	\$11,500
55	Miscellaneous - Facility Expense			
81	Tubing			
82	Rods FG/STL 11,400'	\$29,000		\$29,000
83	Down Hole Pumps 1 1/4"	\$2,500		\$2,500
84	Alternative Artificial Lift Equipment Delta-X POC	\$4,200		\$4,200
86	Conventional Artificial Lift Well Head Equipment			
96	Gas Dehydrator			
	Total Tangible ..	\$101,200	\$21,600	\$122,800
	Totals (Production/Facilities)	\$112,200	\$29,000	\$141,200

ARTICLE XVI.
MISCELLANEOUS

This agreement shall be binding upon and shall inure to the benefit of the parties hereto and to their respective heirs, devisees, legal representatives, successors and assigns.

This instrument may be executed in any number of counterparts, each of which shall be considered an original for all purposes.

IN WITNESS WHEREOF, this agreement shall be effective as of _____ day of _____, 1996.

OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

Dennis Sledge

*DD
JMS*

NON-OPERATORS

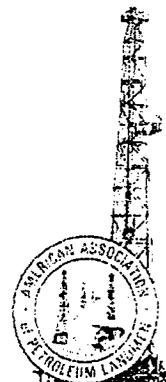
C. W. TRAINER

FREDERICK H. PRINCE, IV

JACKIE TRAINER

ANN RANSOME LOSEE

ELIZABETH LOSEE



Use of this identifying mark is prohibited except when authorized in writing by the American Association of Petroleum Landmen.

ARTICLE III.
INTERESTS OF PARTIES

A. Oil and Gas Interests:

If any party owns an oil and gas interest in the Contract Area, that interest shall be treated for all purposes of this agreement and during the term hereof as if it were covered by the form of oil and gas lease attached hereto as Exhibit "B", and the owner thereof shall be deemed to own both the royalty interest reserved in such lease and the interest of the lessee thereunder.

B. Interests of Parties in Costs and Production:

Unless changed by other provisions, all costs and liabilities incurred in operations under this agreement shall be borne and paid, and all equipment and materials acquired in operations on the Contract Area shall be owned, by the parties as their interests are set forth in Exhibit "A". In the same manner, the parties shall also own all production of oil and gas from the Contract Area subject to the payment of royalties to the extent of 12.5 percent which shall be borne as hereinafter set forth.

Regardless of which party has contributed the lease(s) and/or oil and gas interest(s) hereto on which royalty is due and payable, each party entitled to receive a share of production of oil and gas from the Contract Area shall bear and shall pay or deliver, or cause to be paid or delivered, to the extent of its interest in such production, the royalty amount stipulated hereinabove and shall hold the other parties free from any liability therefor. No party shall ever be responsible, however, on a price basis higher than the price received by such party, to any other party's lessor or royalty owner, and if any such other party's lessor or royalty owner should demand and receive settlement on a higher price basis, the party contributing the affected lease shall bear the additional royalty burden attributable to such higher price.

Nothing contained in this Article III.B. shall be deemed an assignment or cross-assignment of interests covered hereby.

C. Excess Royalties, Overriding Royalties and Other Payments:

Unless changed by other provisions, if the interest of any party in any lease covered hereby is subject to any royalty, overriding royalty, production payment or other burden on production in excess of the amount stipulated in Article III.B., such party so burdened shall assume and alone bear all such excess obligations and shall indemnify and hold the other parties hereto harmless from any and all claims and demands for payment asserted by owners of such excess burden.

D. Subsequently Created Interests:

If any party should hereafter create an overriding royalty, production payment or other burden payable out of production attributable to its working interest hereunder, or if such a burden existed prior to this agreement and is not set forth in Exhibit "A", or was not disclosed in writing to all other parties prior to the execution of this agreement by all parties, or is not a jointly acknowledged and accepted obligation of all parties (any such interest being hereinafter referred to as "subsequently created interest" irrespective of the timing of its creation and the party out of whose working interest the subsequently created interest is derived being hereinafter referred to as "burdened party"), and:

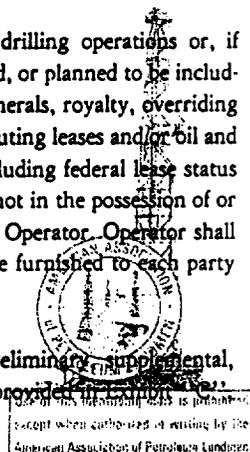
1. If the burdened party is required under this agreement to assign or relinquish to any other party, or parties, all or a portion of its working interest and/or the production attributable thereto, said other party, or parties, shall receive said assignment and/or production free and clear of said subsequently created interest and the burdened party shall indemnify and save said other party, or parties, harmless from any and all claims and demands for payment asserted by owners of the subsequently created interest; and,
2. If the burdened party fails to pay, when due, its share of expenses chargeable hereunder, all provisions of Article VII.B. shall be enforceable against the subsequently created interest in the same manner as they are enforceable against the working interest of the burdened party.

ARTICLE IV.
TITLES

A. Title Examination:

Title examination shall be made on the drillsite of any proposed well prior to commencement of drilling operations or, if the Drilling Parties so request, title examination shall be made on the leases and/or oil and gas interests included, or planned to be included, in the drilling unit around such well. The opinion will include the ownership of the working interest, minerals, royalty, overriding royalty and production payments under the applicable leases. At the time a well is proposed, each party contributing leases and/or oil and gas interests to the drillsite, or to be included in such drilling unit, shall furnish to Operator all abstracts (including federal lease status reports), title opinions, title papers and curative material in its possession free of charge. All such information not in the possession of or made available to Operator by the parties, but necessary for the examination of the title, shall be obtained by Operator. Operator shall cause title to be examined by attorneys on its staff or by outside attorneys. Copies of all title opinions shall be furnished to each party hereto. The cost incurred by Operator in this title program shall be borne as follows:

Option No. 1: Costs incurred by Operator in procuring abstracts and title examination (including preliminary, supplemental, shut-in gas royalty opinions and division order title opinions) shall be a part of the administrative overhead as provided in Exhibit "C" and shall not be a direct charge, whether performed by Operator's staff attorneys or by outside attorneys.



ARTICLE V.
OPERATOR

A. Designation and Responsibilities of Operator:

BURLINGTON RESOURCES OIL & GAS COMPANY shall be the Operator of the Contract Area, and shall conduct and direct and have full control of all operations on the Contract Area as permitted and required by, and within the limits of this agreement. It shall conduct all such operations in a good and workmanlike manner, but it shall have no liability as Operator to the other parties for losses sustained or liabilities incurred, except such as may result from gross negligence or willful misconduct.

B. Resignation or Removal of Operator and Selection of Successor:

1. Resignation or Removal of Operator: Operator may resign at any time by giving written notice thereof to Non-Operators. If Operator terminates its legal existence, no longer owns an interest hereunder in the Contract Area, or is no longer capable of serving as Operator, Operator shall be deemed to have resigned without any action by Non-Operators, except the selection of a successor. Operator may be removed if it fails or refuses to carry out its duties hereunder, or becomes insolvent, bankrupt or is placed in receivership, by the affirmative vote of two (2) or more Non-Operators owning a majority interest based on ownership as shown on Exhibit "A" remaining after excluding the voting interest of Operator. Such resignation or removal shall not become effective until 7:00 o'clock A.M. on the first day of the calendar month following the expiration of ninety (90) days after the giving of notice of resignation by Operator or action by the Non-Operators to remove Operator, unless a successor Operator has been selected and assumes the duties of Operator at an earlier date. Operator, after effective date of resignation or removal, shall be bound by the terms hereof as a Non-Operator. A change of a corporate name or structure of Operator or transfer of Operator's interest to any single subsidiary, parent or successor corporation shall not be the basis for removal of Operator.

2. Selection of Successor Operator: Upon the resignation or removal of Operator, a successor Operator shall be selected by the parties. The successor Operator shall be selected from the parties owning an interest in the Contract Area at the time such successor Operator is selected. The successor Operator shall be selected by the affirmative vote of two (2) or more parties owning a majority interest based on ownership as shown on Exhibit "A"; provided, however, if an Operator which has been removed fails to vote or votes only to succeed itself, the successor Operator shall be selected by the affirmative vote of two (2) or more parties owning a majority interest based on ownership as shown on Exhibit "A" remaining after excluding the voting interest of the Operator that was removed.

C. Employees:

The number of employees used by Operator in conducting operations hereunder, their selection, and the hours of labor and the compensation for services performed shall be determined by Operator, and all such employees shall be the employees of Operator.

D. Drilling Contracts:

All wells drilled on the Contract Area shall be drilled on a competitive contract basis at the usual rates prevailing in the area. If it so desires, Operator may employ its own tools and equipment in the drilling of wells, but its charges therefor shall not exceed the prevailing rates in the area and the rate of such charges shall be agreed upon by the parties in writing before drilling operations are commenced, and such work shall be performed by Operator under the same terms and conditions as are customary and usual in the area in contracts of independent contractors who are doing work of a similar nature.

ARTICLE VI.
DRILLING AND DEVELOPMENT

A. Initial Well:

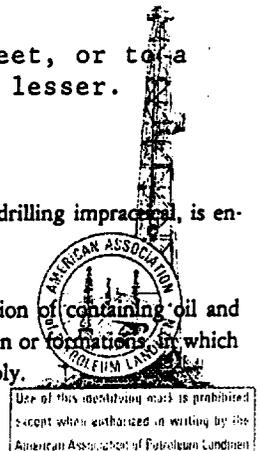
On or before the 1st day of December, 1996, Operator shall commence the drilling of a well for oil and gas at the following location: (Checkmate 24 Federal No. 1)

1980' FSL and 1980' FEL of Section 24, T-22-S, R-32-E, Lea County, New Mexico

and shall thereafter continue the drilling of the well with due diligence to a depth of 9,000' feet, or to a depth sufficient to test the Bone Spring formation, whichever is lesser.

unless granite or other practically impenetrable substance or condition in the hole, which renders further drilling impractical, is encountered at a lesser depth, or unless all parties agree to complete or abandon the well at a lesser depth.

Operator shall make reasonable tests of all formations encountered during drilling which give indication of containing oil and gas in quantities sufficient to test, unless this agreement shall be limited in its application to a specific formation or formations in which event Operator shall be required to test only the formation or formations to which this agreement may apply.



ARTICLE VI
continued

1 If, in Operator's judgment, the well will not produce oil or gas in paying quantities, and it wishes to plug and abandon the
2 well as a dry hole, the provisions of Article VI.E.1. shall thereafter apply.
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6 B. Subsequent Operations:
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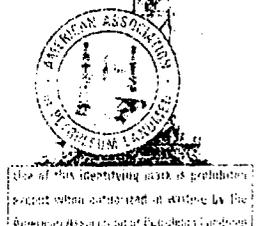
8 1. Proposed Operations: Should any party hereto desire to drill any well on the Contract Area other than the well provided
9 for in Article VI.A., or to rework, deepen or plug back a dry hole drilled at the joint expense of all parties or a well jointly owned by all
10 the parties and not then producing in paying quantities, the party desiring to drill, rework, deepen or plug back such a well shall give the
11 other parties written notice of the proposed operation, specifying the work to be performed, the location, proposed depth, objective forma-
12 tion and the estimated cost of the operation. The parties receiving such a notice shall have thirty (30) days after receipt of the notice
13 within which to notify the party wishing to do the work whether they elect to participate in the cost of the proposed operation. If a drill-
14 ing rig is on location, notice of a proposal to rework, plug back or drill deeper may be given by telephone and the response period shall be
15 limited to forty-eight (48) hours, ~~exclusive of Saturday, Sunday and legal holidays~~. Failure of a party receiving such notice to reply within
16 the period above fixed shall constitute an election by that party not to participate in the cost of the proposed operation. Any notice or
17 response given by telephone shall be promptly confirmed in writing.
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21 If all parties elect to participate in such a proposed operation, Operator shall, within ninety (90) days after expiration of the notice
22 period of thirty (30) days (or as promptly as possible after the expiration of the forty-eight (48) hour period when a drilling rig is on loca-
23 tion, as the case may be), actually commence the proposed operation and complete it with due diligence at the risk and expense of all par-
24 ties hereto; provided, however, said commencement date may be extended upon written notice of same by Operator to the other parties,
25 for a period of up to thirty (30) additional days if, in the sole opinion of Operator, such additional time is reasonably necessary to obtain
26 permits from governmental authorities, surface rights (including rights-of-way) or appropriate drilling equipment, or to complete title ex-
27 amination or curative matter required for title approval or acceptance. Notwithstanding the force majeure provisions of Article XI, if the
28 actual operation has not been commenced within the time provided (including any extension thereof as specifically permitted herein) and
29 if any party hereto still desires to conduct said operation, written notice proposing same must be resubmitted to the other parties in accor-
30 dance with the provisions hereof as if no prior proposal had been made.
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34 2. Operations by Less than All Parties: If any party receiving such notice as provided in Article VI.B.1. or VII.D.1. (Option
35 No. 2) elects not to participate in the proposed operation, then, in order to be entitled to the benefits of this Article, the party or parties
36 giving the notice and such other parties as shall elect to participate in the operation shall, within ninety (90) days after the expiration of
37 the notice period of thirty (30) days (or as promptly as possible after the expiration of the forty-eight (48) hour period when a drilling rig is
38 on location, as the case may be) actually commence the proposed operation and complete it with due diligence. Operator shall perform all
39 work for the account of the Consenting Parties; provided, however, if no drilling rig or other equipment is on location, and if Operator is
40 a Non-Consenting Party, the Consenting Parties shall either: (a) request Operator to perform the work required by such proposed opera-
41 tion for the account of the Consenting Parties, or (b) designate one (1) of the Consenting Parties as Operator to perform such work. Con-
42 senting Parties, when conducting operations on the Contract Area pursuant to this Article VI.B.2., shall comply with all terms and con-
43 ditions of this agreement.
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47 If less than all parties approve any proposed operation, the proposing party, immediately after the expiration of the applicable
48 notice period, shall advise the Consenting Parties of the total interest of the parties approving such operation and its recommendation as
49 to whether the Consenting Parties should proceed with the operation as proposed. Each Consenting Party, within forty-eight (48) hours
50 (exclusive of Saturday, Sunday and legal holidays) after receipt of such notice, shall advise the proposing party of its desire to (a) limit par-
51 ticipation to such party's interest as shown on Exhibit "A" or (b) carry its proportionate part of Non-Consenting Parties' interests, and
52 failure to advise the proposing party shall be deemed an election under (a). In the event a drilling rig is on location, the time permitted for
53 such a response shall not exceed a total of forty-eight (48) hours (inclusive of Saturday, Sunday and legal holidays). The proposing party,
54 at its election, may withdraw such proposal if there is insufficient participation and shall promptly notify all parties of such decision.
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58 The entire cost and risk of conducting such operations shall be borne by the Consenting Parties in the proportions they have
59 elected to bear same under the terms of the preceding paragraph. Consenting Parties shall keep the leasehold estates involved in such
60 operations free and clear of all liens and encumbrances of every kind created by or arising from the operations of the Consenting Parties.
61 If such an operation results in a dry hole, the Consenting Parties shall plug and abandon the well and restore the surface location at their
62 sole cost, risk and expense. If any well drilled, reworked, deepened or plugged back under the provisions of this Article results in a pro-
63 ducer of oil and/or gas in paying quantities, the Consenting Parties shall complete and equip the well to produce at their sole cost and risk,
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ARTICLE VI
continued

1 and the well shall then be turned over to Operator and shall be operated by it at the expense and for the account of the Consenting Parties. Upon commencement of operations for the drilling, reworking, deepening or plugging back of any such well by Consenting Parties in accordance with the provisions of this Article, each Non-Consenting Party shall be deemed to have relinquished to Consenting Parties, and the Consenting Parties shall own and be entitled to receive, in proportion to their respective interests, all of such Non-Consenting Party's interest in the well and share of production therefrom until the proceeds of the sale of such share, calculated at the well, or market value thereof if such share is not sold, (after deducting production taxes, excise taxes, royalty, overriding royalty and other interests not excepted by Article III.D. payable out of or measured by the production from such well accruing with respect to such interest until it reverts) shall equal the total of the following:

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12 (a) 100% of each such Non-Consenting Party's share of the cost of any newly acquired surface equipment beyond the wellhead connections (including, but not limited to, stock tanks, separators, treaters, pumping equipment and piping), plus 100% of each such Non-Consenting Party's share of the cost of operation of the well commencing with first production and continuing until each such Non-Consenting Party's relinquished interest shall revert to it under other provisions of this Article, it being agreed that each Non-Consenting Party's share of such costs and equipment will be that interest which would have been chargeable to such Non-Consenting Party had it participated in the well from the beginning of the operations; and

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21 (b) 300 % of that portion of the costs and expenses of drilling, reworking, deepening, plugging back, testing and completing, after deducting any cash contributions received under Article VIII.C., and 300 % of that portion of the cost of newly acquired equipment in the well (to and including the wellhead connections), which would have been chargeable to such Non-Consenting Party if it had participated therein.

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28 An election not to participate in the drilling or the deepening of a well shall be deemed an election not to participate in any reworking or plugging back operation proposed in such a well, or portion thereof, to which the initial Non-Consent election applied that is conducted at any time prior to full recovery by the Consenting Parties of the Non-Consenting Party's recoupment account. Any such reworking or plugging back operation conducted during the recoupment period shall be deemed part of the cost of operation of said well and there shall be added to the sums to be recouped by the Consenting Parties one hundred percent (100%) of that portion of the costs of the reworking or plugging back operation which would have been chargeable to such Non-Consenting Party had it participated therein. If such a reworking or plugging back operation is proposed during such recoupment period, the provisions of this Article VI.B. shall be applicable as between said Consenting Parties in said well.

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39 During the period of time Consenting Parties are entitled to receive Non-Consenting Party's share of production, or the proceeds therefrom, Consenting Parties shall be responsible for the payment of all production, severance, excise, gathering and other taxes, and all royalty, overriding royalty and other burdens applicable to Non-Consenting Party's share of production not excepted by Article III.D.

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46 In the case of any reworking, plugging back or deeper drilling operation, the Consenting Parties shall be permitted to use, free of cost, all casing, tubing and other equipment in the well, but the ownership of all such equipment shall remain unchanged; and upon abandonment of a well after such reworking, plugging back or deeper drilling, the Consenting Parties shall account for all such equipment to the owners thereof, with each party receiving its proportionate part in kind or in value, less cost of salvage.

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53 Within sixty (60) days after the completion of any operation under this Article, the party conducting the operations for the Consenting Parties shall furnish each Non-Consenting Party with an inventory of the equipment in and connected to the well, and an itemized statement of the cost of drilling, deepening, plugging back, testing, completing, and equipping the well for production; or, at its option, the operating party, in lieu of an itemized statement of such costs of operation, may submit a detailed statement of monthly billings. Each month thereafter, during the time the Consenting Parties are being reimbursed as provided above, the party conducting the operations for the Consenting Parties shall furnish the Non-Consenting Parties with an itemized statement of all costs and liabilities incurred in the operation of the well, together with a statement of the quantity of oil and gas produced from it and the amount of proceeds realized from the sale of the well's working interest production during the preceding month. In determining the quantity of oil and gas produced during any month, Consenting Parties shall use industry accepted methods such as, but not limited to, metering or periodic well tests. Any amount realized from the sale or other disposition of equipment newly acquired in connection with any such operation which would have been owned by a Non-Consenting Party had it participated therein shall be credited against the total unrecovered costs of the work done and of the equipment purchased in determining when the interest of such Non-Consenting Party shall revert to it as above provided; and if there is a credit balance, it shall be paid to such Non-Consenting Party.



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ARTICLE VI
continued

1 If and when the Consenting Parties recover from a Non-Consenting Party's relinquished interest the amounts provided for above,
2 the relinquished interests of such Non-Consenting Party shall automatically revert to it, and, from and after such reversion, such Non-
3 Consenting Party shall own the same interest in such well, the material and equipment in or pertaining thereto, and the production
4 therefrom as such Non-Consenting Party would have been entitled to had it participated in the drilling, reworking, deepening or plugging
5 back of said well. Thereafter, such Non-Consenting Party shall be charged with and shall pay its proportionate part of the further costs of
6 the operation of said well in accordance with the terms of this agreement and the Accounting Procedure attached hereto.

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10 Notwithstanding the provisions of this Article VI.B.2., it is agreed that without the mutual consent of all parties, no wells shall
11 be completed in or produced from a source of supply from which a well located elsewhere on the Contract Area is producing, unless such
12 well conforms to the then-existing well spacing pattern for such source of supply.

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16 The provisions of this Article shall have no application whatsoever to the drilling of the initial well described in Article VI.A.
17 except (a) as to Article VII.D.1. (Option No. 2), if selected, or (b) as to the reworking, deepening and plugging back of such initial well
18 after it has been drilled to the depth specified in Article VI.A. if it shall thereafter prove to be a dry hole or, if initially completed for pro-
19 duction, ceases to produce in paying quantities.

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23 3. Stand-By Time: When a well which has been drilled or deepened has reached its authorized depth and all tests have been
24 completed, and the results thereof furnished to the parties, stand-by costs incurred pending response to a party's notice proposing a
25 reworking, deepening, plugging back or completing operation in such a well shall be charged and borne as part of the drilling or deepening
26 operation just completed. Stand-by costs subsequent to all parties responding, or expiration of the response time permitted, whichever
27 first occurs, and prior to agreement as to the participating interests of all Consenting Parties pursuant to the terms of the second gram-
28 matical paragraph of Article VI.B.2, shall be charged to and borne as part of the proposed operation, but if the proposal is subsequently
29 withdrawn because of insufficient participation, such stand-by costs shall be allocated between the Consenting Parties in the proportion
30 each Consenting Party's interest as shown on Exhibit "A" bears to the total interest as shown on Exhibit "A" of all Consenting Par-
31 ties.

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35 4. Sidetracking: Except as hereinafter provided, those provisions of this agreement applicable to a "deepening" operation shall
36 also be applicable to any proposal to directionally control and intentionally deviate a well from vertical so as to change the bottom hole
37 location (herein called "sidetracking"), unless done to straighten the hole or to drill around junk in the hole or because of other
38 mechanical difficulties. Any party having the right to participate in a proposed sidetracking operation that does not own an interest in the
39 affected well bore at the time of the notice shall, upon electing to participate, tender to the well bore owners its proportionate share (equal
40 to its interest in the sidetracking operation) of the value of that portion of the existing well bore to be utilized as follows:

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44 (a) If the proposal is for sidetracking an existing dry hole, reimbursement shall be on the basis of the actual costs incurred in
45 the initial drilling of the well down to the depth at which the sidetracking operation is initiated.

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49 (b) If the proposal is for sidetracking a well which has previously produced, reimbursement shall be on the basis of the well's
50 salvable materials and equipment down to the depth at which the sidetracking operation is initiated, determined in accordance with the
51 provisions of Exhibit "C", less the estimated cost of salvaging and the estimated cost of plugging and abandoning.

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55 In the event that notice for a sidetracking operation is given while the drilling rig to be utilized is on location, the response period
56 shall be limited to forty-eight (48) hours, exclusive of Saturday, Sunday and legal holidays; provided, however, any party may request and
57 receive up to eight (8) additional days after expiration of the forty-eight (48) hours within which to respond by paying for all stand-by time
58 incurred during such extended response period. If more than one party elects to take such additional time to respond to the notice, stand-
59 by costs shall be allocated between the parties taking additional time to respond on a day-to-day basis in the proportion each electing par-
60 ty's interest as shown on Exhibit "A" bears to the total interest as shown on Exhibit "A" of all the electing parties. In all other in-
61 stances the response period to a proposal for sidetracking shall be limited to thirty (30) days.

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65 **C. TAKING PRODUCTION IN KIND:**

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67 Each party shall take in kind or separately dispose of its proportionate share of all oil and gas produced from the Contract Area,
68 exclusive of production which may be used in development and producing operations and in preparing and treating oil and gas for
69 marketing purposes and production unavoidably lost. Any extra expenditure incurred in the taking in kind or separate disposition by any
70 party of its proportionate share of the production shall be borne by such party. Any party taking its share of production in kind shall be

ARTICLE VI

continued

1 required to pay for only its proportionate share of such part of Operator's surface facilities which it uses.

2
3 Each party shall execute such division orders and contracts as may be necessary for the sale of its interest in production from
4 the Contract Area, and, except as provided in Article VII.B., shall be entitled to receive payment directly from the purchaser thereof for
5 its share of all production.

6
7 In the event any party shall fail to make the arrangements necessary to take in kind or separately dispose of its proportionate share of
8 the oil^{and gas} produced from the Contract Area, Operator shall have the right, subject to the revocation at will by the party owning it, but not
9 the obligation, to purchase such oil^{and gas} or sell it to others at any time and from time to time, for the account of the non-taking party at the
10 best price obtainable in the area for such production. Any such purchase or sale by Operator shall be subject always to the right of the
11 owner of the production to exercise at any time its right to take in kind, or separately dispose of, its share of all oil^{and gas} not previously
12 delivered to a purchaser. Any purchase or sale by Operator of any other party's share of oil^{and gas} shall be only for such reasonable periods of
13 time as are consistent with the minimum needs of the industry under the particular circumstances, but in no event for a period in excess
14 of one (1) year. *(continued at line 60 below)

15
16 In the event one or more parties' separate disposition of its share of the gas causes split-stream deliveries to separate pipelines and/or
17 deliveries which on a day-to-day basis for any reason are not exactly equal to a party's respective proportionate share of total gas sales to
18 be allocated to it, the balancing or accounting between the respective accounts of the parties shall be in accordance with any gas balancing
19 agreement between the parties hereto, whether such an agreement is attached as Exhibit "E", or is a separate agreement.

20
21 D. Access to Contract Area and Information:

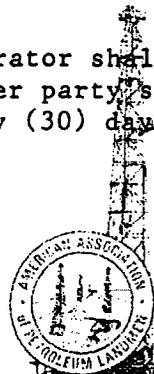
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23 Each party shall have access to the Contract Area at all reasonable times, at its sole cost and risk to inspect or observe operations,
24 and shall have access at reasonable times to information pertaining to the development or operation thereof, including Operator's books
25 and records relating thereto. Operator, upon request, shall furnish each of the other parties with copies of all forms or reports filed with
26 governmental agencies, daily drilling reports, well logs, tank tables, daily gauge and run tickets and reports of stock on hand at the first of
27 each month, and shall make available samples of any cores or cuttings taken from any well drilled on the Contract Area. The cost of
28 gathering and furnishing information to Non-Operator, other than that specified above, shall be charged to the Non-Operator that re-
29 quests the information.

30
31 E. Abandonment of Wells:

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33 1. Abandonment of Dry Holes: Except for any well drilled or deepened pursuant to Article VI.B.2., any well which has been
34 drilled or deepened under the terms of this agreement and is proposed to be completed as a dry hole shall not be plugged and abandoned
35 without the consent of all parties. Should Operator, after diligent effort, be unable to contact any party, or should any party fail to reply
36 within forty-eight (48) hours (exclusive of Saturday, Sunday and legal holidays) after receipt of notice of the proposal to plug and abandon
37 such well, such party shall be deemed to have consented to the proposed abandonment. All such wells shall be plugged and abandoned in
38 accordance with applicable regulations and at the cost, risk and expense of the parties who participated in the cost of drilling or deepening
39 such well. Any party who objects to plugging and abandoning such well shall have the right to take over the well and conduct further
40 operations in search of oil and/or gas subject to the provisions of Article VI.B.

41
42 2. Abandonment of Wells that have Produced: Except for any well in which a Non-Consent operation has been conducted
43 hereunder for which the Consenting Parties have not been fully reimbursed as herein provided, any well which has been completed as a
44 producer shall not be plugged and abandoned without the consent of all parties. If all parties consent to such abandonment, the well shall
45 be plugged and abandoned in accordance with applicable regulations and at the cost, risk and expense of all the parties hereto. If, within
46 thirty (30) days after receipt of notice of the proposed abandonment of any well, all parties do not agree to the abandonment of such well,
47 those wishing to continue its operation from the interval(s) of the formation(s) then open to production shall tender to each of the other
48 parties its proportionate share of the value of the well's salvable material and equipment, determined in accordance with the provisions of
49 Exhibit "C", less the estimated cost of salvaging and the estimated cost of plugging and abandoning. Each abandoning party shall assign
50 the non-abandoning parties, without warranty, express or implied, as to title or as to quantity, or fitness for use of the equipment and
51 material, all of its interest in the well and related equipment, together with its interest in the leasehold estate as to, but only as to, the in-
52 terval or intervals of the formation or formations then open to production. If the interest of the abandoning party is or includes an oil and
53 gas interest, such party shall execute and deliver to the non-abandoning party or parties an oil and gas lease, limited to the interval or in-
54 tervals of the formation or formations then open to production, for a term of one (1) year and so long thereafter as oil and/or gas is pro-
55 duced from the interval or intervals of the formation or formations covered thereby, such lease to be on the form attached as Exhibit

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60 *(continued from line 14 above). Notwithstanding the foregoing, Operator shall
61 not make a sale, including one into interstate commerce, of any other party's
62 share of gas production without first giving such other party thirty (30) days'
63 notice of such intended sale.



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ARTICLE VI
continued

1 "B". The assignments or leases so limited shall encompass the "drilling unit" upon which the well is located. The payments by, and the
2 assignments or leases to, the assignees shall be in a ratio based upon the relationship of their respective percentage of participation in the
3 Contract Area to the aggregate of the percentages of participation in the Contract Area of all assignees. There shall be no readjustment of
4 interests in the remaining portion of the Contract Area.

5
6 Thereafter, abandoning parties shall have no further responsibility, liability, or interest in the operation of or production from
7 the well in the interval or intervals then open other than the royalties retained in any lease made under the terms of this Article. Upon re-
8 quest, Operator shall continue to operate the assigned well for the account of the non-abandoning parties at the rates and charges con-
9 templated by this agreement, plus any additional cost and charges which may arise as the result of the separate ownership of the assigned
10 well. Upon proposed abandonment of the producing interval(s) assigned or leased, the assignor or lessor shall then have the option to
11 repurchase its prior interest in the well (using the same valuation formula) and participate in further operations therein subject to the pro-
12 visions hereof.

13
14 3. Abandonment of Non-Consent Operations: The provisions of Article VI.E.1. or VI.E.2. above shall be applicable as between
15 Consenting Parties in the event of the proposed abandonment of any well excepted from said Articles; provided, however, no well shall be
16 permanently plugged and abandoned unless and until all parties having the right to conduct further operations therein have been notified
17 of the proposed abandonment and afforded the opportunity to elect to take over the well in accordance with the provisions of this Article
18 VI.E.

ARTICLE VII.
EXPENDITURES AND LIABILITY OF PARTIES

A. Liability of Parties:

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25 The liability of the parties shall be several, not joint or collective. Each party shall be responsible only for its obligations, and
26 shall be liable only for its proportionate share of the costs of developing and operating the Contract Area. Accordingly, the liens granted
27 among the parties in Article VII.B. are given to secure only the debts of each severally. It is not the intention of the parties to create, nor
28 shall this agreement be construed as creating, a mining or other partnership or association, or to render the parties liable as partners.

B. Liens and Payment Defaults:

29
30 Each Non-Operator grants to Operator a lien upon its oil and gas rights in the Contract Area, and a security interest in its share
31 of oil and/or gas when extracted and its interest in all equipment, to secure payment of its share of expense, together with interest thereon
32 at the rate provided in Exhibit "C". To the extent that Operator has a security interest under the Uniform Commercial Code of the
33 state, Operator shall be entitled to exercise the rights and remedies of a secured party under the Code. The bringing of a suit and the ob-
34 taining of judgment by Operator for the secured indebtedness shall not be deemed an election of remedies or otherwise affect the lien
35 rights or security interest as security for the payment thereof. In addition, upon default by any Non-Operator in the payment of its share
36 of expense, Operator shall have the right, without prejudice to other rights or remedies, to collect from the purchaser the proceeds from
37 the sale of such Non-Operator's share of oil and/or gas until the amount owed by such Non-Operator, plus interest, has been paid. Each
38 purchaser shall be entitled to rely upon Operator's written statement concerning the amount of any default. Operator grants a like lien
39 and security interest to the Non-Operators to secure payment of Operator's proportionate share of expense.

40
41 If any party fails or is unable to pay its share of expense within sixty (60) days after rendition of a statement therefor by
42 Operator, the non-defaulting parties, including Operator, shall, upon request by Operator, pay the unpaid amount in the proportion that
43 the interest of each such party bears to the interest of all such parties. Each party so paying its share of the unpaid amount shall, to obtain
44 reimbursement thereof, be subrogated to the security rights described in the foregoing paragraph.

C. Payments and Accounting:

45
46 Except as herein otherwise specifically provided, Operator shall promptly pay and discharge expenses incurred in the development
47 and operation of the Contract Area pursuant to this agreement and shall charge each of the parties hereto with their respective propor-
48 tionate shares upon the expense basis provided in Exhibit "C". Operator shall keep an accurate record of the joint account hereunder,
49 showing expenses incurred and charges and credits made and received.

50
51 Operator, at its election, shall have the right from time to time to demand and receive from the other parties payment in advance
52 of their respective shares of the estimated amount of the expense to be incurred in operations hereunder during the next succeeding
53 month, which right may be exercised only by submission to each such party of an itemized statement of such estimated expense, together
54 with an invoice for its share thereof. Each such statement and invoice for the payment in advance of estimated expense shall be submitted
55 on or before the 20th day of the next preceding month. Each party shall pay to Operator its proportionate share of such estimate within
56 fifteen (15) days after such estimate and invoice is received. If any party fails to pay its share of said estimate within said time, the amount
57 due shall bear interest as provided in Exhibit "C" until paid. Proper adjustment shall be made monthly between advances and actual ex-
58 pense to the end that each party shall bear and pay its proportionate share of actual expenses incurred, and no more.

D. Limitation of Expenditures:

59
60 1. Drill or Deepen: Without the consent of all parties, no well shall be drilled or deepened, except any well drilled or deepened
61 pursuant to the provisions of Article VI.B.2. of this agreement. Consent to the drilling or deepening shall include



Use of this identifying mark is prohibited
except when authorized in writing by the
American Association of Petroleum Landmen

ARTICLE VII
continued

1 **Option No. 1:** All necessary expenditures for the drilling or deepening, testing, completing and equipping of the well, including
2 necessary tankage and/or surface facilities.

3
4 **Option No. 2:** All necessary expenditures for the drilling or deepening and testing of the well. When such well has reached its
5 authorized depth, and all tests have been completed, and the results thereof furnished to the parties, Operator shall give immediate notice
6 to the Non-Operators who have the right to participate in the completion costs. The parties receiving such notice shall have forty-eight
7 (48) hours (exclusive of Saturday, Sunday and legal holidays) in which to elect to participate in the setting of casing and the completion at-
8 tempt. Such election, when made, shall include consent to all necessary expenditures for the completing and equipping of such well, in-
9 cluding necessary tankage and/or surface facilities. Failure of any party receiving such notice to reply within the period above fixed shall
10 constitute an election by that party not to participate in the cost of the completion attempt. If one or more, but less than all of the parties,
11 elect to set pipe and to attempt a completion, the provisions of Article VI.B.2. hereof (the phrase "reworking, deepening or plugging
12 back" as contained in Article VI.B.2. shall be deemed to include "completing") shall apply to the operations thereafter conducted by less
13 than all parties.

14
15 2. **Rework or Plug Back:** Without the consent of all parties, no well shall be reworked or plugged back except a well reworked or
16 plugged back pursuant to the provisions of Article VI.B.2. of this agreement. Consent to the reworking or plugging back of a well shall
17 include all necessary expenditures in conducting such operations and completing and equipping of said well, including necessary tankage
18 and/or surface facilities.

19
20 3. **Other Operations:** Without the consent of all parties, Operator shall not undertake any single project reasonably estimated
21 to require an expenditure in excess of Fifty Thousand Dollars (\$50,000.00)
22 except in connection with a well, the drilling, reworking, deepening, completing, recompleting, or plugging back of which has been
23 previously authorized by or pursuant to this agreement; provided, however, that, in case of explosion, fire, flood or other sudden
24 emergency, whether of the same or different nature, Operator may take such steps and incur such expenses as in its opinion are required
25 to deal with the emergency to safeguard life and property but Operator, as promptly as possible, shall report the emergency to the other
26 parties. If Operator prepares an authority for expenditure (AFE) for its own use, Operator shall furnish any Non-Operator so requesting
27 an information copy thereof for any single project costing in excess of Fifty Thousand
28 Dollars (\$ 50,000.00) but less than the amount first set forth above in this paragraph.

29
30 **E. Rentals, Shut-in Well Payments and Minimum Royalties:**

31
32 Rentals, shut-in well payments and minimum royalties which may be required under the terms of any lease shall be paid by the
33 party or parties who subjected such lease to this agreement at its or their expense. In the event two or more parties own and have con-
34 tributed interests in the same lease to this agreement, such parties may designate one of such parties to make said payments for and on
35 behalf of all such parties. Any party may request, and shall be entitled to receive, proper evidence of all such payments. In the event of
36 failure to make proper payment of any rental, shut-in well payment or minimum royalty through mistake or oversight where such pay-
37 ment is required to continue the lease in force, any loss which results from such non-payment shall be borne in accordance with the pro-
38 visions of Article IV.B.2.

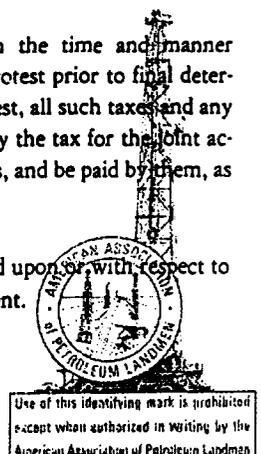
39
40 Operator shall notify Non-Operator of the anticipated completion of a shut-in gas well, or the shutting in or return to production
41 of a producing gas well, at least five (5) days (excluding Saturday, Sunday and legal holidays), or at the earliest opportunity permitted by
42 circumstances, prior to taking such action, but assumes no liability for failure to do so. In the event of failure by Operator to so notify
43 Non-Operator, the loss of any lease contributed hereto by Non-Operator for failure to make timely payments of any shut-in well payment
44 shall be borne jointly by the parties hereto under the provisions of Article IV.B.3.

45
46 **F. Taxes:**

47
48 Beginning with the first calendar year after the effective date hereof, Operator shall render for ad valorem taxation all property
49 subject to this agreement which by law should be rendered for such taxes, and it shall pay all such taxes assessed thereon before they
50 become delinquent. Prior to the rendition date, each Non-Operator shall furnish Operator information as to burdens (to include, but not
51 be limited to, royalties, overriding royalties and production payments) on leases and oil and gas interests contributed by such Non-
52 Operator. If the assessed valuation of any leasehold estate is reduced by reason of its being subject to outstanding excess royalties, over-
53 riding royalties or production payments, the reduction in ad valorem taxes resulting therefrom shall inure to the benefit of the owner or
54 owners of such leasehold estate, and Operator shall adjust the charge to such owner or owners so as to reflect the benefit of such reduc-
55 tion. If the ad valorem taxes are based in whole or in part upon separate valuations of each party's working interest, then notwithstanding
56 anything to the contrary herein, charges to the joint account shall be made and paid by the parties hereto in accordance with the tax
57 value generated by each party's working interest. Operator shall bill the other parties for their proportionate shares of all tax payments in
58 the manner provided in Exhibit "C".

59
60 If Operator considers any tax assessment improper, Operator may, at its discretion, protest within the time and manner
61 prescribed by law, and prosecute the protest to a final determination, unless all parties agree to abandon the protest prior to final deter-
62 mination. During the pendency of administrative or judicial proceedings, Operator may elect to pay, under protest, all such taxes and any
63 interest and penalty. When any such protested assessment shall have been finally determined, Operator shall pay the tax for the joint ac-
64 count, together with any interest and penalty accrued, and the total cost shall then be assessed against the parties, and be paid by them, as
65 provided in Exhibit "C".

66
67 Each party shall pay or cause to be paid all production, severance, excise, gathering and other taxes imposed upon or with respect to
68 the production or handling of such party's share of oil and/or gas produced under the terms of this agreement.



ARTICLE VII
continued

1 G. Insurance:

2
3 At all times while operations are conducted hereunder, Operator shall comply with the workmen's compensation law of
4 the state where the operations are being conducted; provided, however, that Operator may be a self-insurer for liability under said com-
5 pensation laws in which event the only charge that shall be made to the joint account shall be as provided in Exhibit "C". Operator shall
6 also carry or provide insurance for the benefit of the joint account of the parties as outlined in Exhibit "D", attached to and made a part
7 hereof. Operator shall require all contractors engaged in work on or for the Contract Area to comply with the workmen's compensation
8 law of the state where the operations are being conducted and to maintain such other insurance as Operator may require.

9
10 In the event automobile public liability insurance is specified in said Exhibit "D", or subsequently receives the approval of the
11 parties, no direct charge shall be made by Operator for premiums paid for such insurance for Operator's automotive equipment.

12
13 ARTICLE VIII.
14 ACQUISITION, MAINTENANCE OR TRANSFER OF INTEREST

15
16 A. Surrender of Leases:

17
18 The leases covered by this agreement, insofar as they embrace acreage in the Contract Area, shall not be surrendered in whole
19 or in part unless all parties consent thereto.

20
21 However, should any party desire to surrender its interest in any lease or in any portion thereof, and the other parties do not
22 agree or consent thereto, the party desiring to surrender shall assign, without express or implied warranty of title, all of its interest in
23 such lease, or portion thereof, and any well, material and equipment which may be located thereon and any rights in production
24 thereafter secured, to the parties not consenting to such surrender. If the interest of the assigning party is or includes an oil and gas in-
25 terest, the assigning party shall execute and deliver to the party or parties not consenting to such surrender an oil and gas lease covering
26 such oil and gas interest for a term of one (1) year and so long thereafter as oil and/or gas is produced from the land covered thereby, such
27 lease to be on the form attached hereto as Exhibit "B". Upon such assignment or lease, the assigning party shall be relieved from all
28 obligations thereafter accruing, but not theretofore accrued, with respect to the interest assigned or leased and the operation of any well
29 attributable thereto, and the assigning party shall have no further interest in the assigned or leased premises and its equipment and pro-
30 duction other than the royalties retained in any lease made under the terms of this Article. The party assignee or lessee shall pay to the
31 party assignor or lessor the reasonable salvage value of the latter's interest in any wells and equipment attributable to the assigned or leas-
32 ed acreage. The value of all material shall be determined in accordance with the provisions of Exhibit "C", less the estimated cost of
33 salvaging and the estimated cost of plugging and abandoning. If the assignment or lease is in favor of more than one party, the interest
34 shall be shared by such parties in the proportions that the interest of each bears to the total interest of all such parties.

35
36 Any assignment, lease or surrender made under this provision shall not reduce or change the assignor's, lessor's or surrendering
37 party's interest as it was immediately before the assignment, lease or surrender in the balance of the Contract Area; and the acreage
38 assigned, leased or surrendered, and subsequent operations thereon, shall not thereafter be subject to the terms and provisions of this
39 agreement.

40
41 B. Renewal or Extension of Leases:

42
43 If any party secures a renewal of any oil and gas lease subject to this agreement, all other parties shall be notified promptly, and
44 shall have the right for a period of thirty (30) days following receipt of such notice in which to elect to participate in the ownership of the
45 renewal lease, insofar as such lease affects lands within the Contract Area, by paying to the party who acquired it their several proper pro-
46 portionate shares of the acquisition cost allocated to that part of such lease within the Contract Area, which shall be in proportion to the
47 interests held at that time by the parties in the Contract Area.

48
49 If some, but less than all, of the parties elect to participate in the purchase of a renewal lease, it shall be owned by the parties
50 who elect to participate therein, in a ratio based upon the relationship of their respective percentage of participation in the Contract Area
51 to the aggregate of the percentages of participation in the Contract Area of all parties participating in the purchase of such renewal lease.
52 Any renewal lease in which less than all parties elect to participate shall not be subject to this agreement.

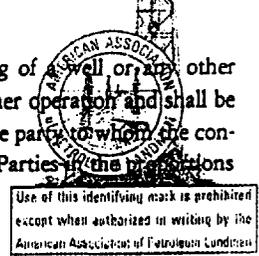
53
54 Each party who participates in the purchase of a renewal lease shall be given an assignment of its proportionate interest therein
55 by the acquiring party.

56
57 The provisions of this Article shall apply to renewal leases whether they are for the entire interest covered by the expiring lease
58 or cover only a portion of its area or an interest therein. Any renewal lease taken before the expiration of its predecessor lease, or taken or
59 contracted for within six (6) months after the expiration of the existing lease shall be subject to this provision; but any lease taken or con-
60 tracted for more than six (6) months after the expiration of an existing lease shall not be deemed a renewal lease and shall not be subject to
61 the provisions of this agreement.

62 The provisions in this Article shall also be applicable to extensions of oil and gas leases.

63
64 C. Acreage or Cash Contributions:

65
66 While this agreement is in force, if any party contracts for a contribution of cash towards the drilling of a well or any other
67 operation on the Contract Area, such contribution shall be paid to the party who conducted the drilling or other operation and shall be
68 applied by it against the cost of such drilling or other operation. If the contribution be in the form of acreage, the party to whom the con-
69 tribution is made shall promptly tender an assignment of the acreage, without warranty of title, to the Drilling Parties in the proportions
70



ARTICLE X.
CLAIMS AND LAWSUITS

Operator may settle any single uninsured third party damage claim or suit arising from operations hereunder if the expenditure does not exceed Ten Thousand Dollars (\$10,000.00) and if the payment is in complete settlement of such claim or suit. If the amount required for settlement exceeds the above amount, the parties hereto shall assume and take over the further handling of the claim or suit, unless such authority is delegated to Operator. All costs and expenses of handling, settling, or otherwise discharging such claim or suit shall be at the joint expense of the parties participating in the operation from which the claim or suit arises. If a claim is made against any party or if any party is sued on account of any matter arising from operations hereunder over which such individual has no control because of the rights given Operator by this agreement, such party shall immediately notify all other parties, and the claim or suit shall be treated as any other claim or suit involving operations hereunder. All claims or suits involving title to any interest subject to this Agreement shall be treated as a claim or suit against all parties hereto.

ARTICLE XI.
FORCE MAJEURE

If any party is rendered unable, wholly or in part, by force majeure to carry out its obligations under this agreement, other than the obligation to make money payments, that party shall give to all other parties prompt written notice of the force majeure with reasonably full particulars concerning it; thereupon, the obligations of the party giving the notice, so far as they are affected by the force majeure, shall be suspended during, but no longer than, the continuance of the force majeure. The affected party shall use all reasonable diligence to remove the force majeure situation as quickly as practicable.

The requirement that any force majeure shall be remedied with all reasonable dispatch shall not require the settlement of strikes, lockouts, or other labor difficulty by the party involved, contrary to its wishes; how all such difficulties shall be handled shall be entirely within the discretion of the party concerned.

The term "force majeure", as here employed, shall mean an act of God, strike, lockout, or other industrial disturbance, act of the public enemy, war, blockade, public riot, lightning, fire, storm, flood, explosion, governmental action, governmental delay, restraint or inaction, unavailability of equipment, and any other cause, whether of the kind specifically enumerated above or otherwise, which is not reasonably within the control of the party claiming suspension.

ARTICLE XII.
NOTICES

All notices authorized or required between the parties and required by any of the provisions of this agreement, unless otherwise specifically provided, shall be given in writing by mail or telegram, postage or charges prepaid, or by telex or telecopier and addressed to the parties to whom the notice is given at the addresses listed on Exhibit "A". The originating notice given under any provision hereof shall be deemed given only when received by the party to whom such notice is directed, and the time for such party to give any notice in response thereto shall run from the date the originating notice is received. The second or any responsive notice shall be deemed given when deposited in the mail or with the telegraph company, with postage or charges prepaid, or sent by telex or telecopier. Each party shall have the right to change its address at any time, and from time to time, by giving written notice thereof to all other parties.

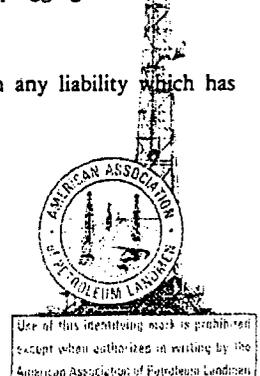
ARTICLE XIII.
TERM OF AGREEMENT

This agreement shall remain in full force and effect as to the oil and gas leases and/or oil and gas interests subject hereto for the period of time selected below; provided, however, no party hereto shall ever be construed as having any right, title or interest in or to any lease or oil and gas interest contributed by any other party beyond the term of this agreement.

Option No. 1: So long as any of the oil and gas leases subject to this agreement remain or are continued in force as to any part of the Contract Area, whether by production, extension, renewal or otherwise.

Option No. 2: In the event the well described in Article VI.A., or any subsequent well drilled under any provision of this agreement, results in production of oil and/or gas in paying quantities, this agreement shall continue in force so long as any such well or wells produce, or are capable of production, and for an additional period of -120- days from cessation of all production; provided, however, if, prior to the expiration of such additional period, one or more of the parties hereto are engaged in drilling, reworking, deepening, plugging back, testing or attempting to complete a well or wells hereunder, this agreement shall continue in force until such operations have been completed and if production results therefrom, this agreement shall continue in force as provided herein. In the event the well described in Article VI.A., or any subsequent well drilled hereunder, results in a dry hole, and no other well is producing, or capable of producing oil and/or gas from the Contract Area, this agreement shall terminate unless drilling, deepening, plugging back or reworking operations are commenced within -120- days from the date of abandonment of said well.

It is agreed, however, that the termination of this agreement shall not relieve any party hereto from any liability which has accrued or attached prior to the date of such termination.



ARTICLE XIV.
COMPLIANCE WITH LAWS AND REGULATIONS

A. Laws, Regulations and Orders:

This agreement shall be subject to the conservation laws of the state in which the Contract Area is located, to the valid rules, regulations, and orders of any duly constituted regulatory body of said state; and to all other applicable federal, state, and local laws, ordinances, rules, regulations, and orders.

B. Governing Law:

This agreement and all matters pertaining hereto, including, but not limited to, matters of performance, non-performance, breach, remedies, procedures, rights, duties and interpretation or construction, shall be governed and determined by the law of the state in which the Contract Area is located. If the Contract Area is in two or more states, the law of the state of New Mexico shall govern.

C. Regulatory Agencies:

Nothing herein contained shall grant, or be construed to grant, Operator the right or authority to waive or release any rights, privileges, or obligations which Non-Operators may have under federal or state laws or under rules, regulations or orders promulgated under such laws in reference to oil, gas and mineral operations, including the location, operation, or production of wells, on tracts offsetting or adjacent to the Contract Area.

With respect to operations hereunder, Non-Operators agree to release Operator from any and all losses, damages, injuries, claims and causes of action arising out of, incident to or resulting directly or indirectly from Operator's interpretation or application of rules, rulings, regulations or orders of the Department of Energy or predecessor or successor agencies to the extent such interpretation or application was made in good faith. Each Non-Operator further agrees to reimburse Operator for any amounts applicable to such Non-Operator's share of production that Operator may be required to refund, rebate or pay as a result of such an incorrect interpretation or application, together with interest and penalties thereon owing by Operator as a result of such incorrect interpretation or application.

Non-Operators authorize Operator to prepare and submit such documents as may be required to be submitted to the purchaser of any crude oil sold hereunder or to any other person or entity pursuant to the requirements of the "Crude Oil Windfall Profit Tax Act of 1980", as same may be amended from time to time ("Act"), and any valid regulations or rules which may be issued by the Treasury Department from time to time pursuant to said Act. Each party hereto agrees to furnish any and all certifications or other information which is required to be furnished by said Act in a timely manner and in sufficient detail to permit compliance with said Act.

ARTICLE XV.
OTHER PROVISIONS

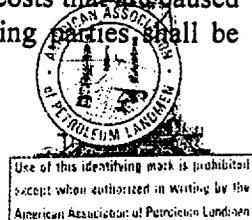
A. SUBSTITUTE WELL

1. If, in the drilling of the Initial Well, Operator loses the hole or encounters mechanical difficulties rendering it impracticable, in the opinion of Operator, to drill the well to the Objective Depth, then, and in any of such events, on or before sixty (60) days after plugging, abandonment or cessation of drilling of the Initial Well, Operator shall have the option to commence the actual drilling of another well (Substitute Well) at a lawful location of Operator's selection on the Contract Area and prosecute the drilling of said well with due diligence and in a good and workmanlike manner to the Objective Depth. For all purposes of this Agreement, the drilling of the Substitute Well shall be considered as the drilling of the Initial Well.

2. Any provision herein concerning the Initial Well shall also apply to the Substitute Well, and any provision herein excepting the Initial Well shall also except the Substitute Well.

B. CERTAIN PLUGGING AND ABANDONMENT COSTS

If, pursuant to Article VI.B.2. hereof, less than all of the parties elect to participate in a proposed reworking, deepening or plugging back operation, and if such operation does not result in the production of hydrocarbons in commercial quantities or results in a completion that ceases to produce in commercial quantities prior to the time at which the consenting parties are fully reimbursed as provided in Article VI.B.2., then, notwithstanding the printed provisions of this Agreement, the party or parties who elected not to participate in such reworking, deepening or plugging back operation shall nevertheless be responsible for their proportionate part of the cost to plug and abandon such well and salvage the equipment therefrom, except for the additional plugging and abandonment or salvage costs that are caused by the non-consent reworking, deepening or plugging back operations, the consenting parties shall be solely responsible for such additional costs.



C. PRIORITY OF OPERATIONS

Notwithstanding any provisions to the contrary in article VI.B., whenever there is more than one proposal in connection with any well subject to this Agreement, such proposals shall be considered and disposed of in the following order of priority:

1. Drilling the well to its objective depth.
2. Attempting a completion at the objective depth, including testing and logging of such depth.
3. A proposal to plug back a well shall prevail over a proposal to deepen such well which has reached its objective depth; if there is more than one proposal to plug back, the proposal to plug back to the next deepest prospective interval shall have priority over a proposal to plug back to a shallower prospective interval.
4. A proposal to deepen a well shall have last priority; and proposals of the same type and to the same depth shall be given precedence in order in which they were made.

D. REGULATORY EXPENSES

Notwithstanding anything to the contrary contained in this Operating Agreement or the Accounting Procedure (Exhibit "C"), the following items pertaining to the Contract Area shall not be considered as Administrative Overhead, but Operator shall be entitled to make a direct charge against the joint account for same:

Fees for legal services, title costs, costs and expenses in connection with preparations and presentations of evidence and exhibits at Governmental Regulatory hearings, preparation and handling of application to and hearings before the Federal Energy Regulatory Commission and other governmental agencies or regulatory bodies.

E. RELEASE FROM LOSSES

With respect to operations hereunder, Non-Operators agree to release Operator from any and all losses, damages, injuries, claims and causes of action arising out of, incident to or resulting directly or indirectly from Operator's interpretation or application of rules, rulings, regulations or orders of the Department of Energy or predecessor or successor agencies to the extent such interpretation or application was made in good faith. Each Non-Operator further agrees to reimburse Operator for any amounts applicable to such Non-Operator's share of production that Operator may be required to refund, rebate or pay as a result of such an incorrect interpretation or application, together with interest and penalties thereon owing by Operator as a result of such incorrect interpretation or application.

F. EXECUTION OF DOCUMENTS

This Agreement shall be binding upon Operator and each Non-Operator when this Agreement or counterpart thereof has been executed by any such Non-Operator and the Operator notwithstanding that this Agreement is not then or thereafter executed by all of the parties to which it is tendered or which are listed on Exhibit "A" as owning an interest in the Contract Area or which own, in fact, an interest in the Contract Area. The failure of any party to execute this Agreement shall not render it ineffective as to any party which does execute the same. This Agreement also may be ratified by separate instrument referring hereto, each of which shall have the effect of the original Agreement and of adopting by reference all of the provisions herein contained.

It is not the intent of the parties that any provision herein violate any applicable law regarding the rule against perpetuities, the suspension of an absolute power of alienation or other rule regarding the vesting or duration of estates, and this Agreement shall be construed as not violating such rule to the extent that same can be so construed consistent with the intent of the parties. In the event, however, any such provision hereof is determined to violate such rule, then such provision shall nevertheless be effective for the maximum period (but not longer than the maximum period) permitted by such rule which will result in no violation. If any provision herein is rendered invalid, inoperative or illegal, all other provisions shall continue to be operative and effective as far as possible and reasonable.

This Agreement is made solely for the benefit of those persons who are the signatory parties hereto (including those persons succeeding to all or a part of the interest of an original party if such succession is recognized under the other provisions hereof), and no other person or third party shall have or claim or be entitled to enforce any rights, benefits or obligations under this Agreement.

G. REPRESENTATION

Operator shall act as the representative of all parties hereto in all hearings and proceedings before administrative bodies concerning the Contract Area and, subject to approval by Non-Operators, all costs and expenses incurred by Operator directly or by retention of outside personnel in participating in such hearings or proceedings shall be proper charges against the joint account; provided, however, that nothing herein contained shall prohibit any of the parties, other than Operator, from participating in any such hearings or proceedings in his or its own behalf and at his or its own cost and expense.

Expenditures under this provision are subject to the expenditure limitations of Article VII.D(3).

ARTICLE XVI.
MISCELLANEOUS

This agreement shall be binding upon and shall inure to the benefit of the parties hereto and to their respective heirs, devisees, legal representatives, successors and assigns.

This instrument may be executed in any number of counterparts, each of which shall be considered an original for all purposes.

IN WITNESS WHEREOF, this agreement shall be effective as of _____ day of _____, 1996.

OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

Dennis Sledge

*DL
JMS*

NON-OPERATORS

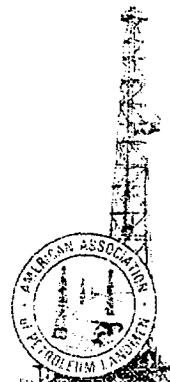
C. W. TRAINER

FREDERICK H. PRINCE, IV

JACKIE TRAINER

ANN RANSOME LOSEE

ELIZABETH LOSEE



Use of this operating agreement is prohibited except when authorized in writing by the American Association of Petroleum Landmen.

EXHIBIT "A"

Attached to and made a part of that certain Operating Agreement
dated September 1, 1996, by and between
Burlington Resources Oil & Gas Company, Operator,
and C. W. Trainer, et al, Non-Operators

I CONTRACT AREA

RED TANK PROSPECT
T-22-S, R-32-E, N.M.P.M.
Section 24: SE/4, W/2 SW/4 & NE/4 NE/4
Lea County, New Mexico

II. WORKING INTERESTS OF PARTIES TO THIS AGREEMENT

<u>Name</u>	<u>Working Interest %</u>	<u>Net Revenue Interest %</u>
Frederick H. Prince, IV	50.251	43.969625
C. W. Trainer and wife, Jackie Trainer	31.324	26.12708
Burlington Resources Oil & Gas Co.	13.401	11.055825
Ann Ransome Losee	2.512	2.198
Elizabeth Losee	2.512	2.198

III. ADDRESSES OF THE PARTIES

Frederick H. Prince, IV
816 Connecticut Ave., NW
Washington, D.C. 20006

C. W. Trainer and wife, Jackie Trainer
8090 East Kalil Drive
Scottsdale, Arizona 85206

Burlington Resources Oil & Gas Co.
(formerly Meridian Oil Inc.)
P. O. Box 51810
Midland, Texas 79710-1810

Ann Ransome Losee
4733 Galleta Rd., NW
Albuquerque, New Mexico 87120

Elizabeth Losee
20 First Plaza, Suite 213
Albuquerque, New Mexico 87120

IV. OIL AND GAS LEASE SUBJECT TO THIS AGREEMENT

SERIAL NO.: NM-81633 (BROG File #NM35793)

LESSOR: United States of America

LESSEE: C. W. Trainer

DATED: July 1, 1989

INSOFAR AS SAID T-22-S, R-32-E, N.M.P.M.
LEASE COVERS: Section 24: SE/4, W/2 SW/4 & NE/4 NE/4
Lea County, New Mexico

THERE IS NO EXHIBIT "B" TO THIS AGREEMENT

EXHIBIT " C "

Attached to and made a part of that certain Operating Agreement dated September 1, 1996, by and between Burlington Resources Oil & Gas Company, as Operator, and C. W. Trainer, et al, as Non-Operators

ACCOUNTING PROCEDURE
JOINT OPERATIONS

I. GENERAL PROVISIONS

1. Definitions

"Joint Property" shall mean the real and personal property subject to the agreement to which this Accounting Procedure is attached.

"Joint Operations" shall mean all operations necessary or proper for the development, operation, protection and maintenance of the Joint Property.

"Joint Account" shall mean the account showing the charges paid and credits received in the conduct of the Joint Operations and which are to be shared by the Parties.

"Operator" shall mean the party designated to conduct the Joint Operations.

"Non-Operators" shall mean the Parties to this agreement other than the Operator.

"Parties" shall mean Operator and Non-Operators.

"First Level Supervisors" shall mean those employees whose primary function in Joint Operations is the direct supervision of other employees and/or contract labor directly employed on the Joint Property in a field operating capacity.

"Technical Employees" shall mean those employees having special and specific engineering, geological or other professional skills, and whose primary function in Joint Operations is the handling of specific operating conditions and problems for the benefit of the Joint Property.

"Personal Expenses" shall mean travel and other reasonable reimbursable expenses of Operator's employees.

"Material" shall mean personal property, equipment or supplies acquired or held for use on the Joint Property.

"Controllable Material" shall mean Material which at the time is so classified in the Material Classification Manual as most recently recommended by the Council of Petroleum Accountants Societies.

2. Statement and Billings

Operator shall bill Non-Operators on or before the last day of each month for their proportionate share of the Joint Account for the preceding month. Such bills will be accompanied by statements which identify the authority for expenditure, lease or facility, and all charges and credits summarized by appropriate classifications of investment and expense except that items of Controllable Material and unusual charges and credits shall be separately identified and fully described in detail.

3. Advances and Payments by Non-Operators

A. Unless otherwise provided for in the agreement, the Operator may require the Non-Operators to advance their share of estimated cash outlay for the succeeding month's operation within fifteen (15) days after receipt of the billing or by the first day of the month for which the advance is required, whichever is later. Operator shall adjust each monthly billing to reflect advances received from the Non-Operators.

B. Each Non-Operator shall pay its proportion of all bills within fifteen (15) days after receipt. If payment is not made within such time, the unpaid balance shall bear interest monthly at the prime rate in effect at Texas Commerce Bank, Houston, Texas on the first day of the month in which delinquency occurs plus % or the maximum contract rate permitted by the applicable usury laws in the state in which the Joint Property is located, whichever is the lesser, plus attorney's fees, court costs, and other costs in connection with the collection of unpaid amounts.

4. Adjustments

Payment of any such bills shall not prejudice the right of any Non-Operator to protest or question the correctness thereof; provided, however, all bills and statements rendered to Non-Operators by Operator during any calendar year shall conclusively be presumed to be true and correct after twenty-four (24) months following the end of any such calendar year, unless within the said twenty-four (24) month period a Non-Operator takes written exception thereto and makes claim on Operator for adjustment. No adjustment favorable to Operator shall be made unless it is made within the same prescribed period. The provisions of this paragraph shall not prevent adjustments resulting from a physical inventory of Controllable Material as provided for in Section V.

5. Audits

- A. A Non-Operator, upon notice in writing to Operator and all other Non-Operators, shall have the right to audit Operator's accounts and records relating to the Joint Account for any calendar year within the twenty-four (24) month period following the end of such calendar year; provided, however, the making of an audit shall not extend the time for the taking of written exception to and the adjustments of accounts as provided for in Paragraph 4 of this Section I. Where there are two or more Non-Operators, the Non-Operators shall make every reasonable effort to conduct a joint audit in a manner which will result in a minimum of inconvenience to the Operator. Operator shall bear no portion of the Non-Operators' audit cost incurred under this paragraph unless agreed to by the Operator. The audits shall not be conducted more than once each year without prior approval of Operator, except upon the resignation or removal of the Operator, and shall be made at the expense of those Non-Operators approving such audit.
- B. The Operator shall reply in writing to an audit report within 180 days after receipt of such report.

6. Approval By Non-Operators

Where an approval or other agreement of the Parties or Non-Operators is expressly required under other sections of this Accounting Procedure and if the agreement to which this Accounting Procedure is attached contains no contrary provisions in regard thereto, Operator shall notify all Non-Operators of the Operator's proposal, and the agreement or approval of a majority in interest of the Non-Operators shall be controlling on all Non-Operators.

II. DIRECT CHARGES

Operator shall charge the Joint Account with the following items:

1. Ecological and Environmental

Costs incurred for the benefit of the Joint Property as a result of governmental or regulatory requirements to satisfy environmental considerations applicable to the Joint Operations. Such costs may include surveys of an ecological or archaeological nature and pollution control procedures as required by applicable laws and regulations.

2. Rentals and Royalties

Lease rentals and royalties paid by Operator for the Joint Operations.

3. Labor

- A. (1) Salaries and wages of Operator's field employees directly employed on the Joint Property in the conduct of Joint Operations.
- (2) Salaries of First Level Supervisors in the field.
- (3) Salaries and wages of Technical Employees directly employed on the Joint Property if such charges are excluded from the overhead rates.
- (4) Salaries and wages of Technical Employees either temporarily or permanently assigned to and directly employed in the operation of the Joint Property if such charges are excluded from the overhead rates.
- B. Operator's cost of holiday, vacation, sickness and disability benefits and other customary allowances paid to employees whose salaries and wages are chargeable to the Joint Account under Paragraph 3A of this Section II. Such costs under this Paragraph 3B may be charged on a "when and as paid basis" or by "percentage assessment" on the amount of salaries and wages chargeable to the Joint Account under Paragraph 3A of this Section II. If percentage assessment is used, the rate shall be based on the Operator's cost experience.
- C. Expenditures or contributions made pursuant to assessments imposed by governmental authority which are applicable to Operator's costs chargeable to the Joint Account under Paragraphs 3A and 3B of this Section II.
- D. Personal Expenses of those employees whose salaries and wages are chargeable to the Joint Account under Paragraph 3A of this Section II.

4. Employee Benefits

Operator's current costs of established plans for employees' group life insurance, hospitalization, pension, retirement, stock purchase, thrift, bonus, and other benefit plans of a like nature, applicable to Operator's labor cost chargeable to the Joint Account under Paragraphs 3A and 3B of this Section II shall be Operator's actual cost not to exceed the percent most recently recommended by the Council of Petroleum Accountants Societies.

5. Material

Material purchased or furnished by Operator for use on the Joint Property as provided under Section IV. Only such Material shall be purchased for or transferred to the Joint Property as may be required for immediate use and is reasonably practical and consistent with efficient and economical operations. The accumulation of surplus stocks shall be avoided.

6. Transportation

Transportation of employees and Material necessary for the Joint Operations but subject to the following limitations:

- A. If Material is moved to the Joint Property from the Operator's warehouse or other properties, no charge shall be made to the Joint Account for a distance greater than the distance from the nearest reliable supply store where like material is normally available or railway receiving point nearest the Joint Property unless agreed to by the Parties.

B. If surplus Material is moved to Operator's warehouse or other storage point, no charge shall be made to the Joint Account for a distance greater than the distance to the nearest reliable supply store where like material is normally available, or railway receiving point nearest the Joint Property unless agreed to by the Parties. No charge shall be made to the Joint Account for moving Material to other properties belonging to Operator, unless agreed to by the Parties.

C. In the application of subparagraphs A and B above, the option to equalize or charge actual trucking cost is available when the actual charge is \$400 or less excluding accessorial charges. The \$400 will be adjusted to the amount most recently recommended by the Council of Petroleum Accountants Societies.

7. Services

The cost of contract services, equipment and utilities provided by outside sources, except services excluded by Paragraph 10 of Section II and Paragraph i, ii, and iii, of Section III. The cost of professional consultant services and contract services of technical personnel directly engaged on the Joint Property if such charges are excluded from the overhead rates. The cost of professional consultant services or contract services of technical personnel not directly engaged on the Joint Property shall not be charged to the Joint Account unless previously agreed to by the Parties.

8. Equipment and Facilities Furnished By Operator

~~A. Operator shall charge the Joint Account for use of Operator owned equipment and facilities at rates commensurate with costs of ownership and operation. Such rates shall include costs of maintenance, repairs, other operating expense, insurance, taxes, depreciation, and interest on gross investment less accumulated depreciation not to exceed _____ percent (____%) per annum. Such rates shall not exceed average commercial rates currently prevailing in the immediate area of the Joint Property.~~

B. In lieu of charges in paragraph 8A above, Operator may elect to use average commercial rates prevailing in the immediate area of the Joint Property less 20%. For automotive equipment, Operator may elect to use rates published by the Petroleum Motor Transport Association.

9. Damages and Losses to Joint Property

All costs or expenses necessary for the repair or replacement of Joint Property made necessary because of damages or losses incurred by fire, flood, storm, theft, accident, or other cause, except those resulting from Operator's gross negligence or willful misconduct. Operator shall furnish Non-Operator written notice of damages or losses incurred as soon as practicable after a report thereof has been received by Operator.

10. Legal Expense

Expense of handling, investigating and settling litigation or claims, discharging of liens, payment of judgements and amounts paid for settlement of claims incurred in or resulting from operations under the agreement or necessary to protect or recover the Joint Property, except that no charge for services of Operator's legal staff or fees or expense of outside attorneys shall be made unless previously agreed to by the Parties. All other legal expense is considered to be covered by the overhead provisions of Section III unless otherwise agreed to by the Parties, except as provided in Section I, Paragraph 3.

11. Taxes

All taxes of every kind and nature assessed or levied upon or in connection with the Joint Property, the operation thereof, or the production therefrom, and which taxes have been paid by the Operator for the benefit of the Parties. If the ad valorem taxes are based in whole or in part upon separate valuations of each party's working interest, then notwithstanding anything to the contrary herein, charges to the Joint Account shall be made and paid by the Parties hereto in accordance with the tax value generated by each party's working interest.

12. Insurance

Net premiums paid for insurance required to be carried for the Joint Operations for the protection of the Parties. In the event Joint Operations are conducted in a state in which Operator may act as self-insurer for Worker's Compensation and/or Employers Liability under the respective state's laws, Operator may, at its election, include the risk under its self-insurance program and in that event, Operator shall include a charge at Operator's cost not to exceed manual rates.

13. Abandonment and Reclamation

Costs incurred for abandonment of the Joint Property, including costs required by governmental or other regulatory authority.

14. Communications

Cost of acquiring, leasing, installing, operating, repairing and maintaining communication systems, including radio and microwave facilities directly serving the Joint Property. In the event communication facilities/systems serving the Joint Property are Operator owned, charges to the Joint Account shall be made as provided in Paragraph 8 of this Section II.

15. Other Expenditures

Any other expenditure not covered or dealt with in the foregoing provisions of this Section II, or in Section III and which is of direct benefit to the Joint Property and is incurred by the Operator in the necessary and proper conduct of the Joint Operations.

III. OVERHEAD

1. Overhead - Drilling and Producing Operations

- i. As compensation for administrative, supervision, office services and warehousing costs, Operator shall charge drilling and producing operations on either:

(x) Fixed Rate Basis, Paragraph 1A, or
 () Percentage Basis, Paragraph 1B

Unless otherwise agreed to by the Parties, such charge shall be in lieu of costs and expenses of all offices and salaries or wages plus applicable burdens and expenses of all personnel, except those directly chargeable under Paragraph 3A, Section II. The cost and expense of services from outside sources in connection with matters of taxation, traffic, accounting or matters before or involving governmental agencies shall be considered as included in the overhead rates provided for in the above selected Paragraph of this Section III unless such cost and expense are agreed to by the Parties as a direct charge to the Joint Account.

- ii. The salaries, wages and Personal Expenses of Technical Employees and/or the cost of professional consultant services and contract services of technical personnel directly employed on the Joint Property:

() shall be covered by the overhead rates, or
 (x) shall not be covered by the overhead rates.

- iii. The salaries, wages and Personal Expenses of Technical Employees and/or costs of professional consultant services and contract services of technical personnel either temporarily or permanently assigned to and directly employed in the operation of the Joint Property:

() shall be covered by the overhead rates, or
 (x) shall not be covered by the overhead rates.

A. Overhead - Fixed Rate Basis

- (1) Operator shall charge the Joint Account at the following rates per well per month:

Drilling Well Rate \$ 5,000.00
 (Prorated for less than a full month)

Producing Well Rate \$ 500.00

- (2) Application of Overhead - Fixed Rate Basis shall be as follows:

(a) Drilling Well Rate

- (1) Charges for drilling wells shall begin on the date the well is spudded and terminate on the date the drilling rig, completion rig, or other units used in completion of the well is released, whichever is later, except that no charge shall be made during suspension of drilling or completion operations for fifteen (15) or more consecutive calendar days.
- (2) Charges for wells undergoing any type of workover or recompletion for a period of five (5) consecutive work days or more shall be made at the drilling well rate. Such charges shall be applied for the period from date workover operations, with rig or other units used in workover, commence through date of rig or other unit release, except that no charge shall be made during suspension of operations for fifteen (15) or more consecutive calendar days.

(b) Producing Well Rates

- (1) An active well either produced or injected into for any portion of the month shall be considered as a one-well charge for the entire month.
- (2) Each active completion in a multi-completed well in which production is not commingled down hole shall be considered as a one-well charge providing each completion is considered a separate well by the governing regulatory authority.
- (3) An inactive gas well shut in because of overproduction or failure of purchaser to take the production shall be considered as a one-well charge providing the gas well is directly connected to a permanent sales outlet.
- (4) A one-well charge shall be made for the month in which plugging and abandonment operations are completed on any well. This one-well charge shall be made whether or not the well has produced except when drilling well rate applies.
- (5) All other inactive wells (including but not limited to inactive wells covered by unit allowable, lease allowable, transferred allowable, etc.) shall not qualify for an overhead charge.

- (3) The well rates shall be adjusted as of the first day of April each year following the effective date of the agreement to which this Accounting Procedure is attached. The adjustment shall be computed by multiplying the rate currently in use by the percentage increase or decrease in the average weekly earnings of Crude Petroleum and Gas Production Workers for the last calendar year compared to the calendar year preceding as shown by the index of average weekly earnings of Crude Petroleum and Gas Production Workers as published by the United States Department of Labor, Bureau of Labor Statistics, or the equivalent Canadian index as published by Statistics Canada, as applicable. The adjusted rates shall be the rates currently in use, plus or minus the computed adjustment.

~~B. Overhead - Percentage Basis~~

- ~~(1) Operator shall charge the Joint Account at the following rates:~~

~~(a) Development~~

~~_____ Percent (_____ %) of the cost of development of the Joint Property exclusive of costs provided under Paragraph 10 of Section II and all salvage credits.~~

~~(b) Operating~~

~~_____ Percent (_____ %) of the cost of operating the Joint Property exclusive of costs provided under Paragraphs 2 and 10 of Section II, all salvage credits, the value of injected substances purchased for secondary recovery and all taxes and assessments which are levied, assessed and paid upon the mineral interest in and to the Joint Property.~~

~~(2) Application of Overhead - Percentage Basis shall be as follows:~~

~~For the purpose of determining charges on a percentage basis under Paragraph 1B of this Section III, development shall include all costs in connection with drilling, redrilling, deepening, or any remedial operations on any or all wells involving the use of drilling rig and crew capable of drilling to the producing interval on the Joint Property; also, preliminary expenditures necessary in preparation for drilling and expenditures incurred in abandoning when the well is not completed as a producer, and original cost of construction or installation of fixed assets, the expansion of fixed assets and any other project clearly discernible as a fixed asset, except Major Construction as defined in Paragraph 2 of this Section III. All other costs shall be considered as operating.~~

2. Overhead - Major Construction

To compensate Operator for overhead costs incurred in the construction and installation of fixed assets, the expansion of fixed assets, and any other project clearly discernible as a fixed asset required for the development and operation of the Joint Property, Operator shall either negotiate a rate prior to the beginning of construction, or shall charge the Joint Account for overhead based on the following rates for any Major Construction project in excess of \$25,000.00 :

- A. 5 % of first \$100,000 or total cost if less, plus
- B. 3 % of costs in excess of \$100,000 but less than \$1,000,000, plus
- C. 2 % of costs in excess of \$1,000,000.

Total cost shall mean the gross cost of any one project. For the purpose of this paragraph, the component parts of a single project shall not be treated separately and the cost of drilling and workover wells and artificial lift equipment shall be excluded.

3. Catastrophe Overhead

To compensate Operator for overhead costs incurred in the event of expenditures resulting from a single occurrence due to oil spill, blowout, explosion, fire, storm, hurricane, or other catastrophes as agreed to by the Parties, which are necessary to restore the Joint Property to the equivalent condition that existed prior to the event causing the expenditures, Operator shall either negotiate a rate prior to charging the Joint Account or shall charge the Joint Account for overhead based on the following rates:

- A. 5 % of total costs through \$100,000; plus
- B. 3 % of total costs in excess of \$100,000 but less than \$1,000,000; plus
- C. 2 % of total costs in excess of \$1,000,000.

Expenditures subject to the overheads above will not be reduced by insurance recoveries, and no other overhead provisions of this Section III shall apply.

4. Amendment of Rates

The overhead rates provided for in this Section III may be amended from time to time only by mutual agreement between the Parties hereto if, in practice, the rates are found to be insufficient or excessive.

IV. PRICING OF JOINT ACCOUNT MATERIAL PURCHASES, TRANSFERS AND DISPOSITIONS

Operator is responsible for Joint Account Material and shall make proper and timely charges and credits for all Material movements affecting the Joint Property. Operator shall provide all Material for use on the Joint Property; however, at Operator's option, such Material may be supplied by the Non-Operator. Operator shall make timely disposition of idle and/or surplus Material, such disposal being made either through sale to Operator or Non-Operator, division in kind, or sale to outsiders. Operator may purchase, but shall be under no obligation to purchase, interest of Non-Operators in surplus condition A or B Material. The disposal of surplus Controllable Material not purchased by the Operator shall be agreed to by the Parties.

1. Purchases

Material purchased shall be charged at the price paid by Operator after deduction of all discounts received. In case of Material found to be defective or returned to vendor for any other reasons, credit shall be passed to the Joint Account when adjustment has been received by the Operator.

2. Transfers and Dispositions

Material furnished to the Joint Property and Material transferred from the Joint Property or disposed of by the Operator, unless otherwise agreed to by the Parties, shall be priced on the following basis exclusive of cash discounts:

A. New Material (Condition A)

(1) Tubular Goods Other than Line Pipe

- (a) Tubular goods, sized 2½ inches OD and larger, except line pipe, shall be priced at Eastern mill published carload base prices effective as of date of movement plus transportation cost using the 80,000 pound carload weight basis to the railway receiving point nearest the Joint Property for which published rail rates for tubular goods exist. If the 80,000 pound rail rate is not offered, the 70,000 pound or 90,000 pound rail rate may be used. Freight charges for tubing will be calculated from Lorain, Ohio and casing from Youngstown, Ohio.
- (b) For grades which are special to one mill only, prices shall be computed at the mill base of that mill plus transportation cost from that mill to the railway receiving point nearest the Joint Property as provided above in Paragraph 2.A.(1)(a). For transportation cost from points other than Eastern mills, the 30,000 pound Oil Field Haulers Association interstate truck rate shall be used.
- (c) Special end finish tubular goods shall be priced at the lowest published out-of-stock price, f.o.b. Houston, Texas, plus transportation cost, using Oil Field Haulers Association interstate 30,000 pound truck rate, to the railway receiving point nearest the Joint Property.
- (d) Macaroni tubing (size less than 2½ inch OD) shall be priced at the lowest published out-of-stock prices f.o.b. the supplier plus transportation costs, using the Oil Field Haulers Association interstate truck rate per weight of tubing transferred, to the railway receiving point nearest the Joint Property.

(2) Line Pipe

- (a) Line pipe movements (except size 24 inch OD and larger with walls ¼ inch and over) 30,000 pounds or more shall be priced under provisions of tubular goods pricing in Paragraph A.(1)(a) as provided above. Freight charges shall be calculated from Lorain, Ohio.
 - (b) Line pipe movements (except size 24 inch OD and larger with walls ¾ inch and over) less than 30,000 pounds shall be priced at Eastern mill published carload base prices effective as of date of shipment, plus 20 percent, plus transportation costs based on freight rates as set forth under provisions of tubular goods pricing in Paragraph A.(1)(a) as provided above. Freight charges shall be calculated from Lorain, Ohio.
 - (c) Line pipe 24 inch OD and over and ¾ inch wall and larger shall be priced f.o.b. the point of manufacture at current new published prices plus transportation cost to the railway receiving point nearest the Joint Property.
 - (d) Line pipe, including fabricated line pipe, drive pipe and conduit not listed on published price lists shall be priced at quoted prices plus freight to the railway receiving point nearest the Joint Property or at prices agreed to by the Parties.
- (3) Other Material shall be priced at the current new price, in effect at date of movement, as listed by a reliable supply store nearest the Joint Property, or point of manufacture, plus transportation costs, if applicable, to the railway receiving point nearest the Joint Property.
 - (4) Unused new Material, except tubular goods, moved from the Joint Property shall be priced at the current new price, in effect on date of movement, as listed by a reliable supply store nearest the Joint Property, or point of manufacture, plus transportation costs, if applicable, to the railway receiving point nearest the Joint Property. Unused new tubulars will be priced as provided above in Paragraph 2 A (1) and (2).

B. Good Used Material (Condition B)

Material in sound and serviceable condition and suitable for reuse without reconditioning:

(1) Material moved to the Joint Property

At seventy-five percent (75%) of current new price, as determined by Paragraph A.

(2) Material used on and moved from the Joint Property

- (a) At seventy-five percent (75%) of current new price, as determined by Paragraph A, if Material was originally charged to the Joint Account as new Material or
- (b) At sixty-five percent (65%) of current new price, as determined by Paragraph A, if Material was originally charged to the Joint Account as used Material.

(3) Material not used on and moved from the Joint Property

At seventy-five percent (75%) of current new price as determined by Paragraph A.

The cost of reconditioning, if any, shall be absorbed by the transferring property.

C. Other Used Material

(1) Condition C

Material which is not in sound and serviceable condition and not suitable for its original function until after reconditioning shall be priced at fifty percent (50%) of current new price as determined by Paragraph A. The cost of reconditioning shall be charged to the receiving property, provided Condition C value plus cost of reconditioning does not exceed Condition B value.

(2) Condition D

Material, excluding junk, no longer suitable for its original purpose, but usable for some other purpose shall be priced on a basis commensurate with its use. Operator may dispose of Condition D Material under procedures normally used by Operator without prior approval of Non-Operators.

- (a) Casing, tubing, or drill pipe used as line pipe shall be priced as Grade A and B seamless line pipe of comparable size and weight. Used casing, tubing or drill pipe utilized as line pipe shall be priced at used line pipe prices.
- (b) Casing, tubing or drill pipe used as higher pressure service lines than standard line pipe, e.g. power oil lines, shall be priced under normal pricing procedures for casing, tubing, or drill pipe. Upset tubular goods shall be priced on a non upset basis.

(3) Condition E

Junk shall be priced at prevailing prices. Operator may dispose of Condition E Material under procedures normally utilized by Operator without prior approval of Non-Operators.

D. Obsolete Material

Material which is serviceable and usable for its original function but condition and/or value of such Material is not equivalent to that which would justify a price as provided above may be specially priced as agreed to by the Parties. Such price should result in the Joint Account being charged with the value of the service rendered by such Material.

E. Pricing Conditions

- (1) Loading or unloading costs may be charged to the Joint Account at the rate of twenty-five cents (25¢) per hundred weight on all tubular goods movements, in lieu of actual loading or unloading costs sustained at the stocking point. The above rate shall be adjusted as of the first day of April each year following January 1, 1985 by the same percentage increase or decrease used to adjust overhead rates in Section III, Paragraph 1.A(3). Each year, the rate calculated shall be rounded to the nearest cent and shall be the rate in effect until the first day of April next year. Such rate shall be published each year by the Council of Petroleum Accountants Societies.
- (2) Material involving erection costs shall be charged at applicable percentage of the current knocked-down price of new Material.

3. Premium Prices

Whenever Material is not readily obtainable at published or listed prices because of national emergencies, strikes or other unusual causes over which the Operator has no control, the Operator may charge the Joint Account for the required Material at the Operator's actual cost incurred in providing such Material, in making it suitable for use, and in moving it to the Joint Property; provided notice in writing is furnished to Non-Operators of the proposed charge prior to billing Non-Operators for such Material. Each Non-Operator shall have the right, by so electing and notifying Operator within ten days after receiving notice from Operator, to furnish in kind all or part of his share of such Material suitable for use and acceptable to Operator.

4. Warranty of Material Furnished By Operator

Operator does not warrant the Material furnished. In case of defective Material, credit shall not be passed to the Joint Account until adjustment has been received by Operator from the manufacturers or their agents.

V. INVENTORIES

The Operator shall maintain detailed records of Controllable Material.

1. Periodic Inventories, Notice and Representation

At reasonable intervals, inventories shall be taken by Operator of the Joint Account Controllable Material. Written notice of intention to take inventory shall be given by Operator at least thirty (30) days before any inventory is to begin so that Non-Operators may be represented when any inventory is taken. Failure of Non-Operators to be represented at an inventory shall bind Non-Operators to accept the inventory taken by Operator.

2. Reconciliation and Adjustment of Inventories

Adjustments to the Joint Account resulting from the reconciliation of a physical inventory shall be made within six months following the taking of the inventory. Inventory adjustments shall be made by Operator to the Joint Account for overages and shortages, but, Operator shall be held accountable only for shortages due to lack of reasonable diligence.

3. Special Inventories

Special inventories may be taken whenever there is any sale, change of interest, or change of Operator in the Joint Property. It shall be the duty of the party selling to notify all other Parties as quickly as possible after the transfer of interest takes place. In such cases, both the seller and the purchaser shall be governed by such inventory. In cases involving a change of Operator, all Parties shall be governed by such inventory.

4. Expense of Conducting Inventories

- A. The expense of conducting periodic inventories shall not be charged to the Joint Account unless agreed to by the Parties.
- B. The expense of conducting special inventories shall be charged to the Parties requesting such inventories, except inventories required due to change of Operator shall be charged to the Joint Account.

"ONSHORE"

EXHIBIT "D"

Attached to and made a part of that certain
Operating Agreement dated September 1, 1996
between Burlington Resources Oil & Gas Company, as Operator,
and C. W. Trainer, et al, as Non-Operators

INSURANCE

To protect against liability, loss or expense arising from damage to property, injury or death of any person or persons, incurred out of, in connection with, or resulting from the operations provided hereunder, Operator shall maintain in force during the entire period of this agreement the following Schedule A insurance coverage for the benefit of the joint account. Schedule B coverages are the minimum limits and type of insurances required to be maintained by Operator and each Non-Operator as to their respective working interest. All Schedule A and Schedule B insurance shall be obtained from financially sound, Best rate B+ Class VI or above reliable insurance companies authorized to do business in the state in which the operations are to be performed. Each policy shall provide for a waiver of subrogation rights against the other signatory parties.

SCHEDULE A - OPERATOR FOR THE JOINT ACCOUNT

<u>COVERAGES</u>	<u>LIMITS OF LIABILITY</u>
a. Workers' Compensation	Statutory
b. Employers' Liability	Combined Single Limit Per occurrence of \$1,000,000.

SCHEDULE B - OPERATOR AND EACH NON-OPERATOR AS TO ITS WORKING INTEREST

Each working interest owner's insurance is intended to cover such owner's working interest in the Joint Account and its coverages respond to such owner's pro-rata share of any Joint Account loss.

<u>COVERAGES</u>	<u>LIMITS OF LIABILITY</u>
a. Comprehensive General Liability including Personal Injury, Premises/ Operations coverage, Owners and Contractors Protective Liability, Contractual Liability, Products and Completed Operation Liability	
Bodily Injury Liability/ Property Damage Liability	Combined Single Limit Per occurrence of \$5,000,000
b. Comprehensive Automobile Liability including coverage of Owned and Non-Owned Automobiles and Hired Car coverage	
Bodily Injury Liability/ Property Damage Liability	Combined Single Limit Per occurrence of \$5,000,000
c. Control of Well including Clean-Up Containment, Seepage, Pollution,	Per occurrence of each working interest owner's share of

Contamination, and Redrilling Expense
(This coverage is maintained while
drilling from spudding to completion.)

\$20,000,000, but not less than
\$1,000,000

COVERAGES

LIMITS OF LIABILITY

EXAMPLE: A Non-Operator owning a 20% working interest in the Joint Account properties is required to carry a minimum of 20% x \$20,000,000 or \$4,000,000 Control of Well coverage, but a 4% Working Interest Owner is required to carry a minimum of \$1,000,000 coverage.

Note: If a Non-Operator elects not to purchase Control of Well coverage direct to protect his working interest, he may elect to participate in Operator's coverage at a premium rate heretofore determined by Operator and available to all Non-Operators upon request.

- d. If Aircraft, including helicopters, are used in operations, include Aircraft Liability, Passenger Liability and Property Damage Liability Insurance covering Owned, Non-Owned Aircraft and Hired Aircraft
- Combined Single Limit
Per occurrence of \$5,000,000
- e. If Watercraft are used in any inland operations:
- (a) Protection and Indemnity Insurance on the SP23 form or equivalent, (or, in the alternative, deletion of the watercraft exclusion from the Comprehensive General Liability Policy)
- Combined Single Limit
Per occurrence of \$10,000,000
- (b) Hull and Machinery Insurance to the market value of the vessel or \$1,000,000, whichever is greater, on the American Institute Hull Clause (June 2, 1977) form or its equivalent
- f. Property (excluding Business Interruption)
- Blanket limit

Operator may include the Schedule A coverage for the joint account under its self insurance program provided Operator complies with applicable laws, and in such an event Operator shall charge to the Joint Account manual rate premiums.

Operator, as a working interest owner, shall also obtain for his own account the minimum insurances and limits required by Schedule B. These insurances obtained by Operator and Non-Operators will respond to a loss on a pro-rata working interest basis, and not as primary, to any other valid and collectible insurances. Non-Operators will not be additional insurers on Operator's policy unless specifically agreed to by Operator and the appropriate premium charged

Non-Operator. Failure of the Operator to maintain its required Schedule A and Schedule B insurance coverages shall be deemed cause for removal of Operator as the operator of the joint properties at the option of a majority in interests of the Non-Operators as provided in the Joint Operating Agreement to which this Exhibit "D" is attached.

Operator shall not be obligated to obtain or carry on behalf of the Joint Account any insurance additional to Schedule A but may, at its discretion, provide additional coverage to a Non-Operator(s) for the operations to be conducted hereunder. Each Non-Operator shall acquire at its own expense the Schedule B coverage and such excess insurance as it deems proper to protect itself against claims, losses, or damages arising out of the joint operations. Such insurance shall include a waiver of subrogation against the other Parties in respect of their interests hereunder. Joint Account deductibles and uninsured losses shall be borne by the Parties in proportion to their respective working interests.

Deductibles and/or limits established by Operator's Schedule A coverages shall apply to all Non-Operators on a working interest share basis and premiums for Schedule A coverage and losses falling within the deductible, or which exceed insurable limits, or which are otherwise not covered by insurance will be expenses of the Joint Account.

Each Non-Operator shall furnish Operator with Certificates of Insurance evidencing satisfactory Schedule B coverages are in force, and Operator shall furnish each Non-Operator, upon request, with Certificates of Insurance evidencing Schedule A coverage and all Schedule B coverages that are in force.

The Certificates of Insurance specifying Schedule B coverage must be provided by each Non-Operator to Operator within 10 working days from execution hereof or commencement of operations hereunder, whichever is earlier. Failure of a Non-Operator to provide Certificates of Insurance within the required time period will authorize Operator to either (i) purchase the required insurance for such Non-Operator and bill the Non-Operator for the cost thereof, (ii) add the Non-Operator as an additional insured to the Operator's policy and automatically allocate, without refund, the first year's insurance premium to the Non-Operator, or (iii) notify the other Non-Operators that the Non-Operator's working interest is uninsured or underinsured.

Operator shall promptly notify Non-Operators in writing of all losses involving damage to a Joint Account property in excess of \$250,000.

Operator shall require all contractors engaged in operations under this Agreement to comply with the applicable Worker's Compensation laws and to maintain such other insurance and in such amounts as Operator deems necessary.

THERE IS NO EXHIBIT "E"

EXHIBIT "F"

Attached to and made a part of that certain Operating Agreement dated September 1, 1996, by and between Burlington Resources Oil & Gas Company, as Operator, and C. W. Trainer, et al, as Non-Operators

I EQUAL EMPLOYMENT OPPORTUNITY PROVISION

During the performance of this contract, the Operator agrees as follows:

- A. The Operator will not discriminate against any employee or applicant for employment because of race, color, religion, national origin, or sex. The Operator will take affirmative action to ensure that applicants are employed and that employees are treated during employment without regard to their race, color, religion, national origin, or sex. Such action shall include, but not be limited to, the following: Employment, upgrading, demotion, or transfer, recruitment or recruitment advertising; layoff or termination; rates of pay or other forms of compensation; and selection for training, including apprenticeship. The Operator agrees to post, in conspicuous places available to employees and applicants for employment, notices to be produced by the contracting officer setting forth the provisions of this nondiscrimination clause.
- B. The Operator will, in all solicitations or advertisements for employees placed by or on behalf of the Operator, state that all qualified applicants will receive consideration for employment without regard to race, color, religion, national origin or sex.
- C. The Operator will send to each labor union, or representative of workers with which it has a collective bargaining agreement or other contract or understanding, a notice to be provided by the agency contracting officer advising the labor union or workers' representative of the Operator's commitments under Section 202 of Executive Order 11246 of September 24, 1965, and shall post copies of the notice in conspicuous places available to employees and applicants for employment.
- D. The Operator will comply with all provisions of Executive Order 11246 of September 24, 1965, and of the rules, regulations, and relevant orders of the Secretary of Labor.
- E. The Operator will furnish all information and reports required by Executive Order 11246 of September 24, 1965, and by the rules, regulations, and orders of the Secretary of Labor, or pursuant thereto, and will permit access to its books, records, and accounts by the contracting agency and the Secretary of Labor for purposes of investigation to ascertain compliance with such rules, regulations, and orders.
- F. In the event of the Operator's noncompliance with the nondiscrimination clauses of this contract or with any of such rules, regulations, or orders, this contract may be cancelled, terminated or suspended in whole or in part, and the Operator may be declared ineligible for further Government contracts in accordance with procedures authorized in Executive Order 11246 of September 24, 1965, and such other sanctions may be imposed and remedies invoked as provided in Executive Order 11246 of September 24, 1965, or by rule, regulation, or order of the Secretary of Labor, or as otherwise provided by law.
- G. The Operator will include the provisions of paragraphs A. through G. in every subcontract or purchase order unless exempted by rules, regulations, or orders of the Secretary of Labor issued pursuant to Section 204 of Executive Order 11246

of September 24, 1965, so that such provisions will be binding upon each subcontractor or vendor. The Operator will take such action with respect to any subcontract or purchase order as the contracting agency may direct as a means of enforcing such provisions, including sanctions for noncompliance; provided, however, that in the event the Operator becomes involved in, or is threatened with, litigation with a subcontractor or vendor as a result of such direction by the contracting agency, the Operator may request the United States to enter into such litigation to protect the interests of the United States. Operator acknowledges that it may be required to file Standard Form 100 (EEO-1) promulgated jointly by the Office of Federal Contract Compliance, the Equal Employment Opportunity Commission, and Plans for Progress with Joint Reporting Committee, Federal Depot, Jeffersonville, Indiana, within thirty (30) days of the date of contract award if such report has not been filed for the current year and otherwise comply with or file such other compliance reports as may be required under Executive Order 11246, as amended, and Rules and Regulations adopted thereunder.

Operator further acknowledges that he may be required to develop a written affirmative action compliance program as required by the Rules and Regulations approved by the Secretary of Labor under authority of Executive Order 11246 and supply Non-Operators with a copy of such program if they so request.

II. CERTIFICATION OF NONSEGREGATED FACILITIES

- A. Operator assures Non-Operators that it does not and will not maintain or provide for its employees any segregated facilities at any of its establishments, and that it does not and will not permit its employees to perform their services at any location, under its control, where segregated facilities are maintained. For this purpose, it is understood that the phrase "segregated facilities" includes facilities which are in fact segregated on a basis of race, color, religion, or national origin because of habit, local custom, or otherwise. It is further understood and agreed that maintaining or providing segregated facilities for its employees or permitting its employees to perform their services at any location under its control where segregated facilities are maintained is a violation of the equal opportunity clause required by Executive Order 11246 of September 24, 1965.
- B. Operator further understands and agrees that a breach of the assurance herein contained subjects it to the provisions of the Order at 41 CFR Chapter 60 of the Secretary of Labor dated May 21, 1968, and the provisions of the equal opportunity clause enumerated in contracts between the United States of America and Non-Operators.
- C. Whoever knowingly and willfully makes any false, fictitious, or fraudulent representation may be liable to criminal prosecution under 18 U.S.C. Sec. 1001.

III. OCCUPATIONAL SAFETY AND HEALTH ACT

Operator will observe and comply with all safety and health standards promulgated by the Secretary of Labor under Section 107 of the Contract Work Hour and Standards Act, published in 29 CFR part 1518 and adopted by the Secretary of Labor as occupational safety and health standard under the Williams-Steiger Occupational Safety and Health Act of 1970. Such safety and health standards shall apply to all subcontractors and their employees as well as to the prime contractor and its employees.

IV. VETERAN'S PREFERENCE

Operator agrees to comply with the following insofar as contracts it lets for an amount of \$10,000 or more or which will generate 400 or more man-days of employment (each man-day consisting of any day in which an employee performs more than one hour of work) and further agrees to include the following provisions in contracts with Contractors and Subcontractors:

"CONTRACTOR AND SUBCONTRACTOR LISTING REQUIREMENT:

- A. As provided by 41 CFR 50-250, the contractor agrees that all employment openings of the contractor which exist at the time of the execution of this contract and those which occur during the performance of this contract, including those not generated by the contract and including those occurring at an establishment of the contractor other than the one wherein the contract is being performed, but excluding those of independently operated corporate affiliates, shall, to the maximum extent feasible, be offered for listing at an appropriate local office of the State employment service system wherein the opening occurs and to provide such periodic reports to such local office regarding employment openings and hires as may be required; provided, that this provision shall not apply to openings which the contractor fills from within the contractor's organization or are filled pursuant to a customary and traditional employer union hiring arrangement and that the listing of employment openings shall involve only the normal obligations which attach to the placing of job orders.
- B. The contractor agrees to place the above provision in any subcontract directly under this contract.

V. CERTIFICATION OF COMPLIANCE WITH ENVIRONMENTAL LAWS

Operator agrees to comply with the Clean Air Act (42 U.S.C. Sec. 1857) and the Federal Water Pollution Control Act (33 U.S.C. Sec. 1251) when conducting operations involving nonexempt contracts. In all nonexempt contracts with subcontractors, Operator shall require:

- A. No facility is to be utilized by Subcontractor in the performance of this contract with Operator which is listed on the Environmental Protection Agency (EPA) List of Violating Facilities. See Executive Order No. 11738 of September 12, 1973, and 40 CFR Sec. 15.20.
- B. Prompt written notification shall be given by Subcontractor to Operator of any communication indicating that any such facility is under consideration to be included on the EPA List of Violating Facilities.
- C. Subcontractor shall comply with all requirements of Section 114 of the Clean Air Act (42 U.S.C. Sec. 1857) and Section 308 of the Federal Water Pollution Control Act (33 U.S.C. Sec. 1251) relating to inspection, monitoring, entry, reports, and information, as well as all other requirements specified in these Sections, and all regulations and guidelines issued thereunder.
- D. The foregoing criteria and requirements shall be included in all of Subcontractors' nonexempt subcontract, and Subcontractor shall take such action as the Government may direct as a means of enforcing such provisions. See 40 CFR Sec. 15.4 & 5.

THERE IS NO EXHIBIT "G"