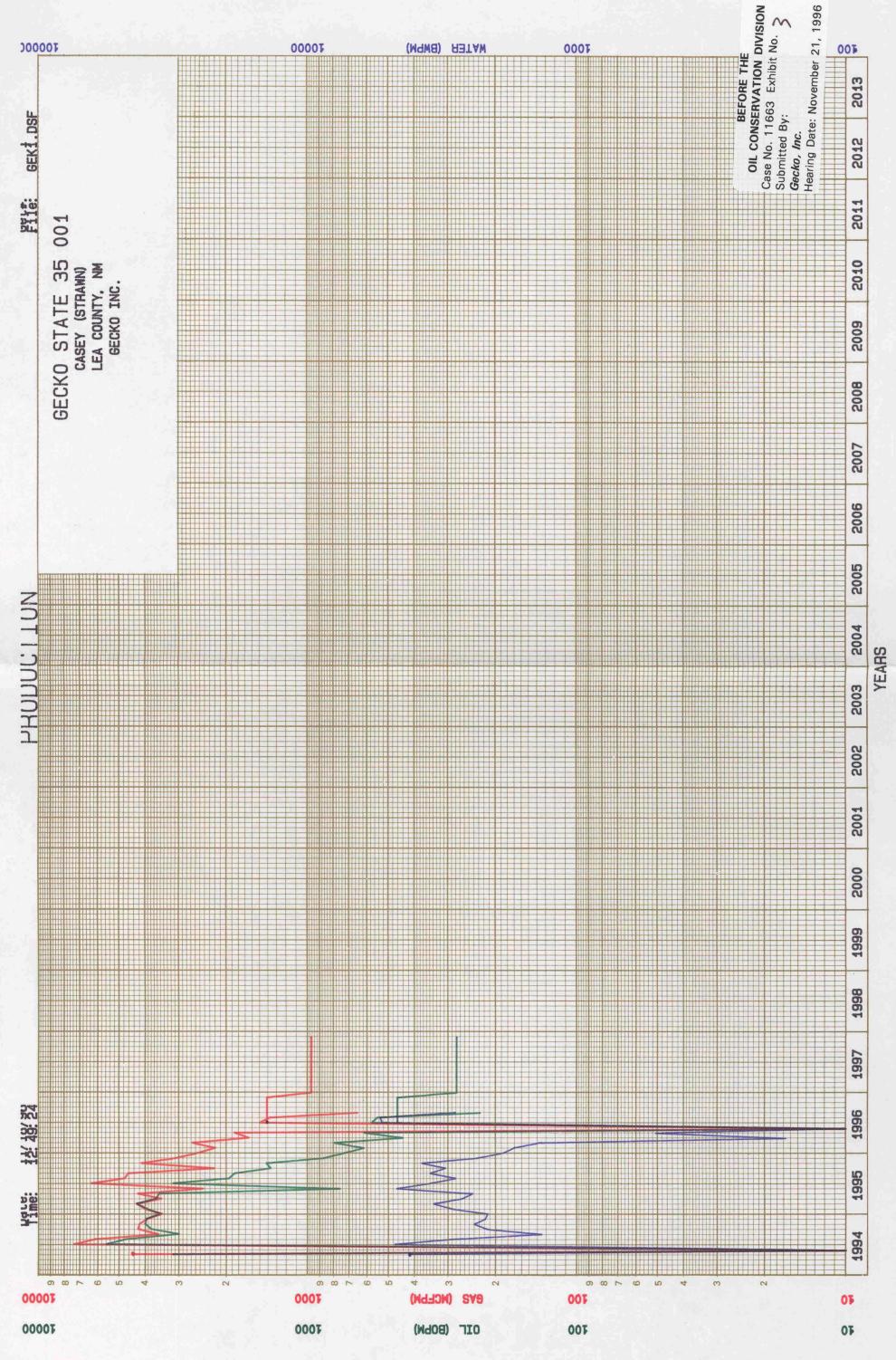
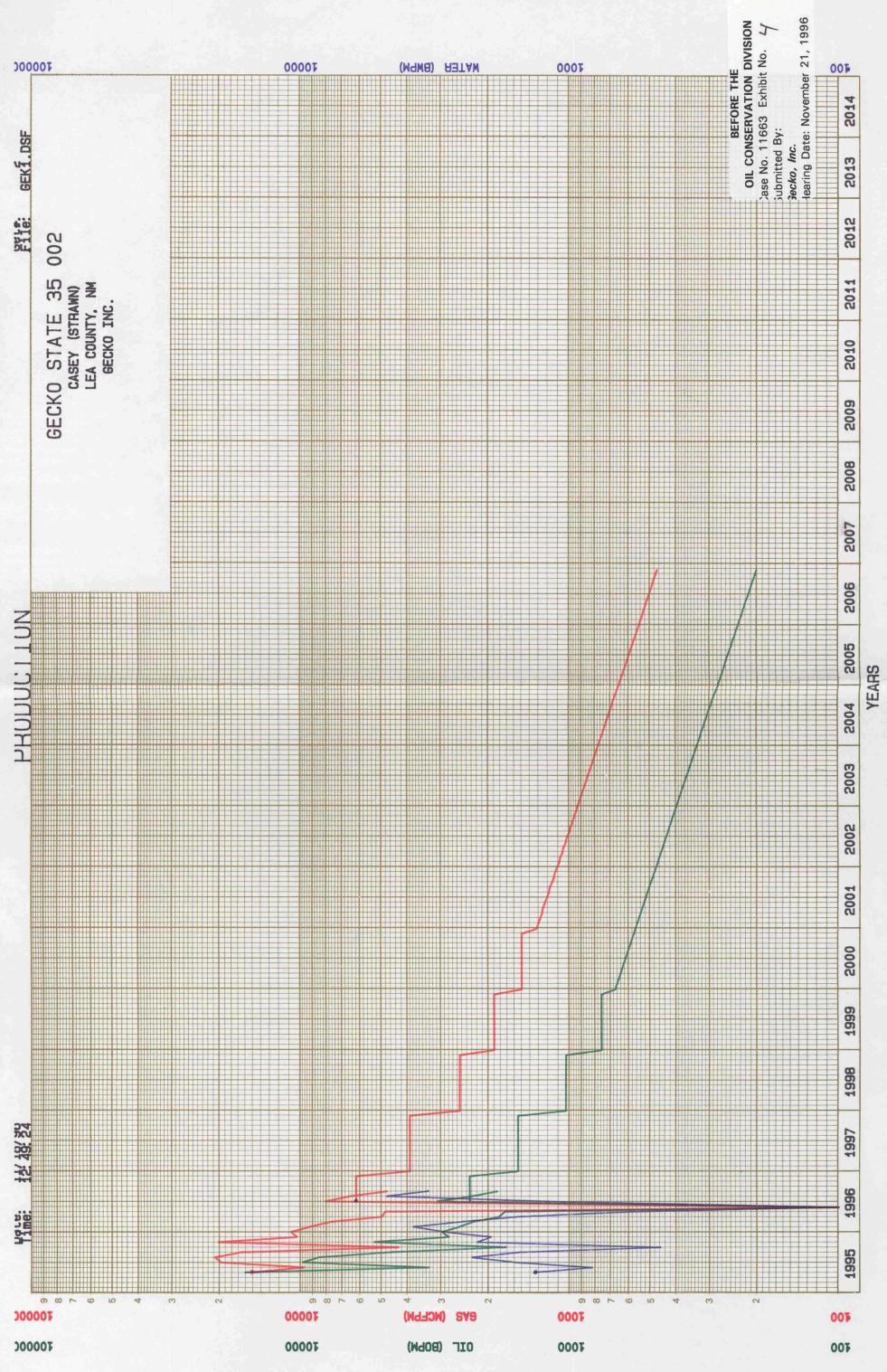
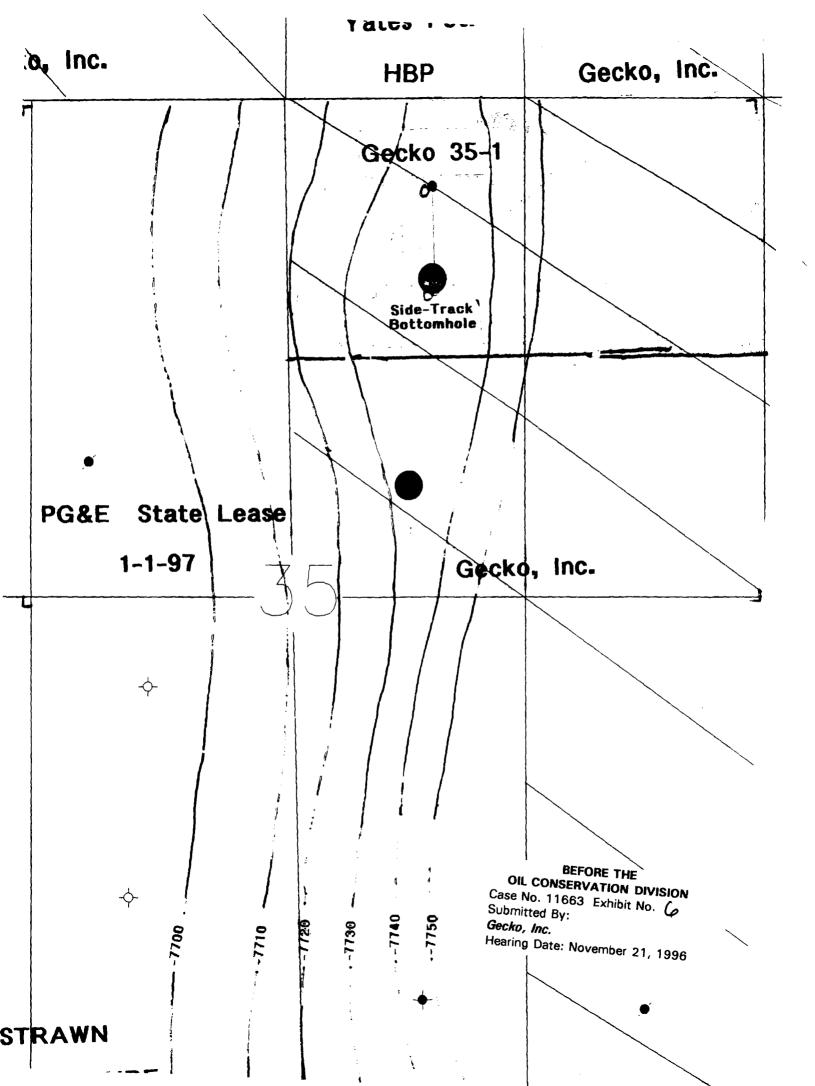
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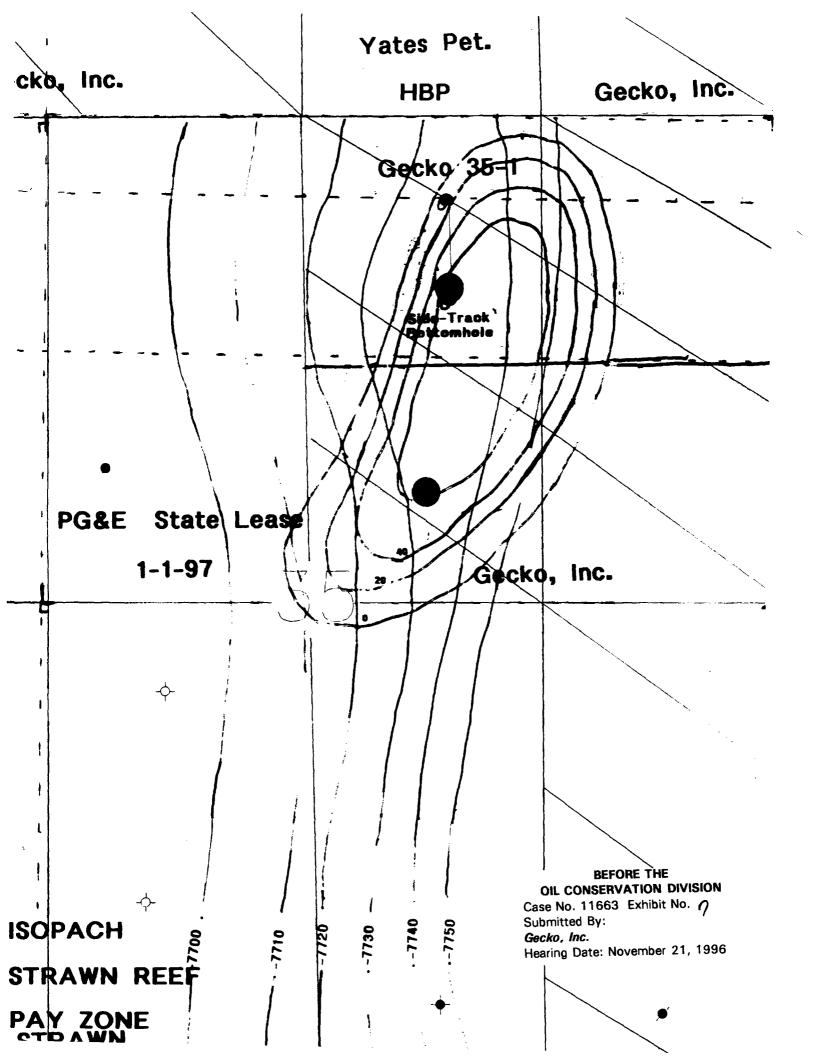
OIL CONSERVATION DIVISION Case No. 11663 Exhibit No. 2 Submitted By: Gecko, Inc.	0	0	0	۰	o 32	• STATE		0	0	L KNO
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LARGE FORMAT EXHIBIT HAS BEEN REMOVED AND IS LOCATED IN THE NEXT FILE





STATE OF NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT Oil Conservation Div. 2040 Pacheco St. Santa Fe, NM 87505

BEFORE THE OIL CONSERVATION DIVISION

Case No. 11663 Exhibit No. Submitted By:

Gecko, Inc.

Hearing Date: November 21, 1996

APPLICATION FOR AUTHORIZATION TO INJECT

I.	PURPOSE: Secondary Recovery X Pressure Maintenance Disposal Storage Application qualifies for administrative approval? X Yes No						
II.	OPERATOR: GECKO, Inc.						
	ADDRESS: 310 W. Wall, Suite 702, LB-106, Midland, TX 79701						
	CONTACT PARTY: Steve L. Thomson PHONE: 915-686-0121						
ш.	WELL DATA: Complete the data required on the reverse side of this form for each well processed for injection. Additional sheets may be attached if necessary.						
IV.	Is this an expansion of an existing project: Yes X No If yes, give the Division order number authorizing the project						
V.	Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.						
VI.	Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.						
VII.	Attach data on the proposed operation, including:						
	 Proposed average and maximum daily rate and volume of fluids to be injected; Whether the system is open or closed; Proposed average and maximum injection pressure; Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.). 						
•VIII.	Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.						
IX.	Describe the proposed stimulation program, if any.						
* X.	Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted.)						
* XI.	Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.						
XII.							
XIII.	Applicants must complete the "Proof of Notice" section on the reverse side of this form.						
XIV.	Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.						
	NAME: Steve L. Thomson TTTLE: President						
	NAME: Steve L. Thomson TITLE: President SIGNATURE: John X. John DATE: 10/7/96						
•	If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstance of the earlier submittal.						

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

Page 2

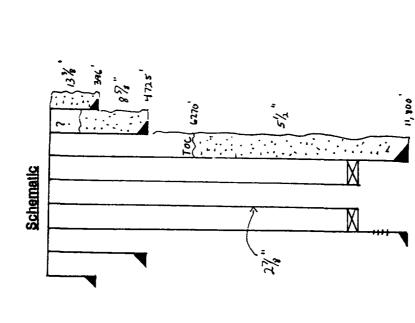
FORM C-108

Application for Authorization to Inject

III. Well Data (attached as Page 3) V. Map (attached as Page 4) VI. Tabulation of data (attached as Page 5 and 6 with Exhibits 1 through 5) VII. 1.) Volume of fluid to be injected: Average = 0.4 BPM and 300 BPD Maximum = 0.7 BPM and 500 BPD 2.) Closed System 3.) Injection pressure: Average = 300 BWPD @ 200 psig Maximum = $500 \text{ BWPD } \hat{a}, 800 \text{ psig}$ 4.) Reinjected produced water 5.) N/A VIII. Injection Zone = 11.500 See attached C104 dated 05/06/94 (attached as Page 7) See attached C105 dated 05/09/94 (attached as Page 8) Underground Sources of drinking water: Oglala = 100' to 300' IX. 5000 gallons 15% Hcl acid X. See attached C104 dated 05/06/94 (attached as Page 7) See attached C105 dated 05/09/94 (attached as Page 8) XI. Chemical Analysis of fresh water (only one well applicable) attached (attached as Page 9) XII. N/A, applies to disposal wells only XIII. Proof of Notice (see section begining on Page 10)

INJECTION WELL DATA SHEET

RANGE 37-E TOWNSHIP 16-S GECKO State -35-SECTION 35 LEASE S/BH 434'/962' FNL, and 1762'/1761' FEL, FOOTAGE LOCATION GECKO, Inc. #1 OPERATOR WELL NO.



Well Construction Data

Surface Casing

Size	13 3/8	Cemented with	440	, SX.
100	TOC Surface	feet determined by Circulated	Circulated	
Hole Siz	Hole Size 17 1/2"			
Intermed	intermediate Casing			
Size	8 5/8	Cemented with	1400	SX.

Size	8 2/8	. Cemented with	1400 sx.
10C	TOC N/A	feet determined by	Did not circulate. feet determined by Calculated by fluid
Hole Size	11"		caliper to circulate full returns throughout
Long String	liring		cement job

. SX	
1025	
with	
Cemented w	
• ,	
5 1/2	
Size	

feet determined by Cement Bond Log	
,270'	1 7/8"
TOC6	Hole Size

Total Depth 11,800

Injection Interval

11,583' feet to 11,640' feet (perforated arxipperabolic, indicate which)

GECKO, Inc. FORM C-108 Page 3 Requirement III

GECKO, Inc.	FORM C-108	Requirement VI.	
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Page 5 and 6

OPERATOR	LEASE	CONSTRUCTION	SPUD	COMPLETED OR P&A	LOCATION	рертн
GECKO	GECKO State 35 #1	Active	03/26/94	t6/10/50	434' FNL & 1,762' FEL of Section 35, 16S, 37E	11,750
GECKO	GECKO State 35 #2	Active	03/02/95	05/02/95	1.874' FNL & 1.874' FEL of Section 35, 16S, 37E	11.750
Mesa	Amerada State #1	P&A *	08/02/75	08/26/75	810' FNL & 1,980' FEL of Section 35, 16S, 37E	8,640°
Mesa	W. Knowles #6	TA	67/10/19	08/27/75	1.880' FNL & 1.880 FWL of Section 35, 16S, 37E	8,640°
Mesa	Alcorn Shipp #1	P&A	07/11/83	07/27/83	2,310' FSL & 1,980' FWL of Section 35, 16S, 37E	11.750
Mesa	W. Knowles #9	TA	12/01/81	11/25/81	1,980' FNL & 660' FWL of Section 35, 16S, 37E	8,516
Dalen	Ensearch State #10	P&A	\$6/60/11	12/16/95	660' FNL & 1,650' FWL of Secton 35, 165, 37E	11.905
Sohio Petroleum	State 36 #1	P&A *	04/23/88	68/06/10	2.110' FNL & 710' FWL of Section 36, 16S, 37E	11.975
GECKO	GECKO State 36 #2	Active	†6/81/90	t6/21/80	795' FNL & 594' FWL of Section 36, 165, 37E	11,920°
Lynn Durham	State #1	D&A ◆	12/21/47	02/05/48	666' FNL & 666' FWL of Section 36, 16S, 37E	5,080°
GECKO	GECKO State 26 #1	P&A	16/91/80	t6/12/60	555' FSL & 1,648' FWL of Section 26, 16S, 37E	11,800'
Yates Petroleum	Burton "AER" Com #1	Active	10/05/87	01/13/88	2.400' FWL & 1,850' FEL of Section 26, 16S, 37E	11,933

* Denotes Schematic Attached Category. VI

Page 5 and 6

GECKO. Inc. FORM C-108 Requirement VI.

	DEРТН	9.217	9.217
	LOCATION	660' FSL & 660' FEL of Section 26, 16S. 37E	460' FSL & 460' FEL of Section 26, 16S, 37E
	COMPLETED OR P&A	02/19/62	02/19/62
	SPUD	01/26/62	01/26/62
	CONSTRUCTION	P&A *	P&A *
	LEASE	P.C. Bryce #1	P.C. Bryce #IX
requirement vi.	OPERATOR	McCoy & Stephens	McCov & Stephens

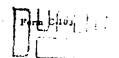
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#:4 Gihls Toler West, Milleni, Teras 79701	14. Field and Pool, or whater
B 310 North 1980	Undesignated
East 35 10: 37:	
3775' RITE 1762' GR	i.ea
Check Appropriate Box To Indicate. Nature of Notice, Report of Other Notice of Intention To:	her Data T PEPORT OF:
	AL76-IPC 641/HV
PULL CE ALVER ZAGING CHURCH JOS	Principal And Adams Content
m.tr	
Drilled 7 7/8" hole to \$640' or 8-23-75. Well was cored from 8276'	to 83551 (core
analysis summary attached.) After running DST in Drinkard and Paddo determined to be non-unummercial. Verhal permission was obtained from the property of the control of following the property of the control of the co	och, utill was om 121030 to P&A.
Obment plugs were spotted as follows: - 35 sx from 8500'-8600' Across top of Aba. 35 sx from 8100'-8200' Atross top of Implicated.	
ອີມ sx from 1500' 66 ຊາການເຖິນປະຊຸດ ພະ - ວິລ sx from 4900'-5006' Across top of han Andres.	
-35 sx from 4150'-4250' At base of 8 5/8' casing. 50 sx from 1250'-1350' across 8 5/8' casing stub 0 1303'. 75 sx from 325'-450' across 13 3/8' casing shoe.	
20 sx at surface. Mud weight of 9.2 PPC was used between all cement plugs. Installed	e este e
and released rigion 8-36-75.	, and end for
15. 11 / by cently that the information shows is true and complete to the brat of my knowledge and belief.	
Mushael P. Howston mir Division Engineer	September_3, 1975
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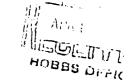
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OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



MISCELLANEOUS REPORTS ON WELLS

Sumbit this report in triplicate to the Oil Conservation Commission or its proper agent within tea days after the work specified is completed, it hould be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting a 25 perities of test of an are that of a result of plugging of well, and ther important operations, even though the consequence of the Commission. Reports on minor a craticular new test of specific perities and worn to be a continuous field because of the constant of the Rules and Region of the Constant of the Constant of the Rules and Region of the Constant of the Constant of the Rules and Region of the Constant of the Constant of the Rules and Region of the Constant of the Constant of the Rules and Region of the Constant of the Constant of the Rules and Region of the Constant of the Constant of the Rules and Region of the Constant of the Cons Indicate nature of report by checking below. REPORT ON BEGINNESS DEHLING OPERAS REPORT ON REPAIRING WILL . REPORT ON PULLING OR .. ERWINE REPORT ON RESULT OF PHOOTING OR CHEM:
ICAL TREATMENT OF WOLL. ALTERING CASING REPORT ON RESULT OF TEST OF CASEG B REPORT ON DEEPENING WELL REPORT OF HISH OF THE TO HAVE OF WELL TO SECTION OF THE PARTY. OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO. Gentlemen: Following is a report on the work done and the results obtained under the heading noted above at the Company or Operator Lease Well No. . 1 _____in the of Sec. 17 1 = R. 37=1 N. M. P. M. ىلىد ئاھۇلىكى ئادارى تارىكى ئادارى 711 ··· The dates of this work were as follows: "His training and a second and Notice of intention to do the work was (MASCROL) submitted to Form C-102 on, Marting 12 10 10 10 10 reand approval of the proposed plan was (was not) of tained. Here's out incorrect words.) DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED Coment Play 1970' to 5010'. Tello in to 0300'. Coment Play from 3007' to 8858'. Hole mis tell up to 2000' Coment Play from 2000' to 2003'. Unable to pull my 10 8/6 confirm to 100' of 0 5/6 couring was pulled. Folse filled to searces with a limit commuted on top. Pits and callue filled.

Witnessed by	Name	Company	Title
Subscribed and sworn before me th	nis23	I hereby swear or affirm that the inform is true and correct.	ation given above
day of Ton Mer		Name	
GRANT James	1 L.E.	Position CULION	
GORKS January 1975 110 J	Notary Public	Representing Company or Operato	
My commission expires at the	1040	Addres <u>4 2 4 11 01 and, 1</u>	Rus
Remarks:	Roy 113	Alexander Sim Al.	erlan :
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Lineagy, retrincted and translat resources Department

P.O. Box 2088 Santa Fe. New Mexico 87504-2088

CONSERVATION DIVISION	
DO Box 2000	

Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT III	- ,	e 🕶	
1000 dio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWABI	E AND AUTHORIZATION	
i. /	TO TRANSPORT OIL		
Oper.itor /	10 marei en eie	Well A	PI No.
. /		(
SECKO, Inc.		525/39/	-025-32293
	Midland Town 70701		
310 W. Wall, Suite 702-LB106	Hidiand, lexas 79701	Cober (B)	
Keat 10(s) for Filing (Check proper box)	Occasion Townson of	Other (Please explain)	
New Well Lt	Change is Transporter of: Oil Dry Gas		
Recompletion	Oil Dry Gas U		
If things of operator give name	Canalization [] Calculate []		
and a ldress of previous operator			
II. DESCRIPTION OF WELL A	IND I FACE		
Less: Name	Well No. Pool Name, Including	g Formation Kind of	Lease No.
GECKO State -35-			ederatorFcer V-4119
Location S/3H			
	434 KM 7 W	-11 11 1200 /1721 -	From TheLine
Um Louer	:	rth Line and 1762 /1761 Fee	From The Fast Line
Section 35 Township	165 Range 37F	, NMPM, Lea	County
	102		- Joseph - J
III. DESIGNATION OF TRANS	SPORTER OF OIL AND NATU	RAL GAS	
Name of Authorized Transporter of Oil	X or Condensate	Address (Give address to which approved	copy of this form is to be sent)
Amago Pipeline ICT 778	6-100-74-750811	502 N. West Avenue, Levellan	d. Texas 79336
Nam: of Authorized Transporter of Casing	nead Gas or Dry Gas	Address (Give address to which approved	copy of this form is to be sent)
GPM Gas Corporation	200417/12811	GPM Corp. 4044 Penbrook , O	dessa, Texas 79762
If well produces oil or liquids,		is gas actually connected? When	
give location of tanks.	B 35 16S 37E	Yes	5/1/94
If this production is commingled with that f	from any other lease or pool, give commingl	ing order number:	
IV. COMPLETION DATA			
	Oil Well Gas Well	New Well Workover Despen	Plug Back Same Res'v Diff Res'v
Designate Type of Completion	- (X) x	i x i i i	
	TRUE CONTRACTOR DE LA	Total Depth	P.B.T.D.
Date Spudded	Data Compl. Ready to Prod.	local Schill	(.0.1.0.
Due Spudded 3/25/94	5/1/94	11,800' KB	11,758' KB
i .	• •	· •	11,758' KB
3/25/94 Elev. Lions (DF, RKB, RT, GR, etc.) GL 1762'	5/1/94	11,800' KB	11,758' KB Tubing Depuh 11,565' KB
3/25/94 Elev. iioas (DF, RKB, RT, GR, sic.) GL 3762' Perf. rations	5/1/94 Name of Producing Formation	11,800 'KB Top Oll/Gas Pay	11,758' KB Tubing Depth 11,565' KB Depth Casing Shoe
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3/25/94 Elev. tions (DF, RKB, RT, GR, etc.) GL 3762' Perit rations 11,583-640' KB	5/1/94 Name of Producing Formation Strawn TUBING, CASING AND	11,800' KB Top Olives: Pay 11,500' CEMENTING RECORD	11,758' KB Tubing Depth 11,565' KB Depth Casing Shoe 11,800 KB
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3/25/94 Elev. tions (DF, RKB, RT, GR, etc.) GL 3762' Perf. rations 11,583-640' KB HOLE SIZE 17 1/2	5/1/94 Name of Producing Formation Strawn TUBING, CASING AND CASING & TUBING SIZE 13 3/8 8 5/8 5 ½	11,800' KB Top Oil/Gas Pay 11,500' CEMENTING RECORD DEPTH SET 396 4725 11,800'	11,758' KB Tubing Depth 11,565' KB Depth Casing Shoe 11,800 KB SACKS CEMENT 440
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3/25/94 Elev. tions (DF, RKB, RT, GR, etc.) GL 3762' Perf. rations 11,583-640' KB HOLE SIZE 17 ½ 12 ½-11 7 7/8 V. 'TEST DATA AND REQUES OIL WELL (Test must be after r Date First New Oil Run To Tank 5/2/94 Length of Test 24 hours Actual Prod. During Test	5/1/94 Name of Producing Formation Strawn TUBING, CASING AND CASING & TUBING SIZE 13 3/8 8 5/8 5 ½ 2 7/8 TFOR ALLOWABLE ecovery of total volume of load oil and must Date of Test 5/3/94 Tubing Pressure 500 Oil - Bbls.	11,800' KB Top Oil/Gas Pay 11,500' CEMENTING RECORD DEPTH SET 396 4725 11,800' 11,565' be equal to or exceed top allowable for thi Producing Method (Flow, pump, gas lift, e Flow Casing Pressure 0 Water - Bbla	11,758' KB Tubing Depth 11,565' KB Depth Casing Shoe 11,800 KB SACKS CEMENT 440 1400 1025 s depth or be for full 24 hours.) uc.) Choke Size 17/64 Gas-MCF
3/25/94 Elev. Hous (DF, RKB, RT, GR, etc.) GL 3762' Perf. rations 11,583-640' KB HOLE SIZE 17 ½ 12 ½-11 7 7/8 V. 'FEST DATA AND REQUES OIL WELL (Test must be after r Date Firm New Oil Rus To Tank 5/2/94 Length of Test 24 hours	5/1/94 Name of Producing Formation Strawn TUBING, CASING AND CASING & TUBING SIZE 13 3/8 8 5/8 5 ½ 2 7/8 TFOR ALLOWABLE ecovery of total volume of load oil and must Date of Teg 5/3/94 Tubing Pressure 500	11,800' KB Top Oil/Gas Pay 11,500' CEMENTING RECORD DEPTH SET 396 4725 11,800' 11,565' be equal to or exceed top allowable for thi Producing Method (Flow, pump, gas lift, of Flow Casing Pressure 0	11,758' KB Tubing Depth 11,565' KB Depth Casing Shoe 11,800 KB SACKS CEMENT 440 1400 1025 st depth or be for full 24 hours.) ste) Choke Size 17/64
3/25/94 Elev. tions (DF, RKB, RT, GR, etc.) GL 3762' Perf. rations 11,583-640' KB HOLE SIZE 17 ½ 12 ½-11 7 7/8 V. 'TEST DATA AND REQUES OIL WELL (Test must be after r Date First New Oil Run To Tank 5/2/94 Length of Test 24 hours Actual Prod. During Test	5/1/94 Name of Producing Formation Strawn TUBING, CASING AND CASING & TUBING SIZE 13 3/8 8 5/8 5 ½ 2 7/8 TFOR ALLOWABLE ecovery of total volume of load oil and must Date of Test 5/3/94 Tubing Pressure 500 Oil - Bbls.	11,800' KB Top Oil/Gas Pay 11,500' CEMENTING RECORD DEPTH SET 396 4725 11,800' 11,565' be equal to or exceed top allowable for thi Producing Method (Flow, pump, gas lift, e Flow Casing Pressure 0 Water - Bbla	11,758' KB Tubing Depth 11,565' KB Depth Casing Shoe 11,800 KB SACKS CEMENT 440 1400 1025 s depth or be for full 24 hours.) uc.) Choke Size 17/64 Gas-MCF
3/25/94 Elev. tions (DF, RKB, RT, GR, etc.) GL 3762' Perf. rations 11,583-640' KB HOLE SIZE 17 ½ 12 ½-11 7 7/8 V. TEST DATA AND REQUES OIL WELL (Test must be after r Date First New Oil Rus To Tank 5/2/94 Length of Test 24 hours Actual Prod. During Test Yes	5/1/94 Name of Producing Formation Strawn TUBING, CASING AND CASING & TUBING SIZE 13 3/8 8 5/8 5 ½ 2 7/8 TFOR ALLOWABLE ecovery of total volume of load oil and must Date of Test 5/3/94 Tubing Pressure 500 Oil - Bbls.	11,800' KB Top Oil/Gas Pay 11,500' CEMENTING RECORD DEPTH SET 396 4725 11,800' 11,565' be equal to or exceed top allowable for thi Producing Method (Flow, pump, gas lift, e Flow Casing Pressure 0 Water - Bbla	11,758' KB Tubing Depth 11,565' KB Depth Casing Shoe 11,800 KB SACKS CEMENT 440 1400 1025 s depth or be for full 24 hours.) uc.) Choke Size 17/64 Gas-MCF
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3/25/94 Elev. uona (DF, RKB, RT, GR, etc.) GL 3762' Perf. rations 11,583-640' KB HOLE SIZE 17 ½ 12 ½-11 7 7/8 V. TEST DATA AND REQUES OIL WELL Test must be after r Date First New Oil Run To Tank 5/2/94 Length of Test 24 hours Actual Prod. During Test Yes GAS WELL	5/1/94 Name of Producing Formation Strawn TUBING, CASING AND CASING & TUBING SIZE 13 3/8 8 5/8 5 ½ 2 7/8 ST FOR ALLOWABLE ecovery of total volume of load oil and must Date of Test 5/3/94 Tubing Pressure 500 Oil - Bbls. 485	11,800' KB Top Oil/Gas Pay 11,500' CEMENTING RECORD DEPTH SET 396 4725 11,800' 11,565' be equal to or exceed top allowable for this Producing Method (Flow, pump, gas lift, a Flow Casing Pressure 0 Water - Bbls 52	11,758' KB Tubing Depth 11,565' KB Depth Casing Shoe 11,800 KB SACKS CEMENT 440 1400 1025 st depth or be for full 24 hours.) stee.) Choke Size 17/64 Gas-MCF 245
3/25/94 Elev. tions (DF, RKB, RT, GR, etc.) GL 3762' Perf. rations 11,583-640' KB HOLE SIZE 17 ½ 12 ½-11 7 7/8 V. TEST DATA AND REQUES OIL WELL Test must be after r Date First New Oil Run To Tank 5/2/94 Length of Test 24 hours Actual Prod. During Test Yes GAS WELL Actual Prod. Test - MCF/D	5/1/94 Name of Producing Formation Strawn TUBING, CASING AND CASING & TUBING SIZE 13 3/8 8 5/8 5 ½ 2 7/8 T FOR ALLOWABLE ecovery of total volume of load oil and mutt Date of Test 5/3/94 Tubing Pressure 500 Oil - Bbls. 485	11,800' KB Top Oil/Gas Pay 11,500' CEMENTING RECORD DEPTH SET 396 4725 11,800' 11,565' be equal to or exceed top allowable for this Producing Method (Flow, pump, gas lift, of Flow Casing Pressure 0 Water - Bbla 52	11,758' KB Tubing Depth 11,565' KB Depth Casing Shoe 11,800 KB SACKS CEMENT 440 1400 1025 st depth or be for full 24 hours.) 11,000 Choke Size 17/64 Gas-MCF 245
3/25/94 Elev. tions (DF, RKB, RT, GR, etc.) GL 3762' Perf. rations: 11,583-640' KB HOLE SIZE 17 ½ 12 ½-11 7 7/8 V. TEST DATA AND REQUES OIL WELL (Test must be after r Date First New Oil Rue To Tank 5/2/94 Length of Test 24 hours Actual Prod. During Test Yes GAS WELL Actual Prod. Test - MCF/D Testing Method (pitol, back pr.)	5/1/94 Name of Producing Formation Strawn TUBING, CASING AND CASING & TUBING SIZE 13 3/8 8 5/8 5 ½ 2 7/8 ST FOR ALLOWABLE ecovery of total volume of load oil and must Date of Test 5/3/94 Tubing Pressure 500 Oil - Bbls. 485	11,800' KB Top Oil/Gas Pay 11,500' CEMENTING RECORD DEPTH SET 396 4725 11,800' 11,565' be equal to or exceed top allowable for thi Producing Method (Flow, pump, gas lift, of Flow Casing Pressure 0 Water - Bbla 52 Bbls. Condensate/MMCF Casing Pressure (Shut-in)	11,758' KB Tubing Depth 11,565' KB Depth Casing Shoe 11,800 KB SACKS CEMENT 440 1400 1025 s depth or be for full 24 hours.) uc.) Choke Size 17/64 Gas-MCF 245 Gravity of Condensue Choke Size
3/25/94 Elev. tions (DF, RKB, RT, GR, etc.) GL 3762' Perf. rations: 11,583-640' KB HOLE SIZE 17 1/2 12 1/2-11 7 7/8 V. TEST DATA AND REQUES OIL WELL (Test must be after r Date First New Oil Run To Tank 5/2/94 Length of Test 24 hours Actual Prod. During Test Yes GAS WELL Actual Prod. Test - MCF/D Testi ig Method (pirot, back pr.) VI. OPERATOR CERTIFIC	5/1/94 Name of Producing Formation Strawn TUBING, CASING AND CASING & TUBING SIZE 13 3/8 8 5/8 5 ½ 2 7/8 ST FOR ALLOWABLE ecovery of total volume of load oil and must Date of Test 5/3/94 Tubing Pressure 500 Oil - Bbls. 485 Length of Test Tubing Pressure (Shui-in) CATE OF COMPLIANCE	11,800' KB Top Oil/Gas Pay 11,500' CEMENTING RECORD DEPTH SET 396 4725 11,800' 11,565' be equal to or exceed top allowable for thi Producing Method (Flow, pump, gas lift, of Flow Casing Pressure 0 Water - Bbla 52 Bbls. Condensate/MMCF Casing Pressure (Shut-in)	11,758' KB Tubing Depth 11,565' KB Depth Casing Shoe 11,800 KB SACKS CEMENT 440 1400 1025 st depth or be for full 24 hours.) 11,000 Choke Size 17/64 Gas-MCF 245
3/25/94 Elev. tions (DF, RKB, RT, GR, etc.) GL 3762' Perf. rations 11,583-640' KB HOLE SIZE 17 1/2 12 1/2-11 7 7/8 V. TEST DATA AND REQUES OIL WELL (Test must be after r Date First New Oil Rue To Tank 5/2/94 Length of Test 24 hours Actual Prod. During Test Yes GAS WELL Actual Prod. Test - MCF/D Testi ig Method (pitol, back pr.)	5/1/94 Name of Producing Formation Strawn TUBING, CASING AND CASING & TUBING SIZE 13 3/8 8 5/8 5 ½ 2 7/8 ST FOR ALLOWABLE ecovery of total volume of load oil and must Date of Test 5/3/94 Tubing Pressure 500 Oil - Bbls. 485 Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE lations of the Oil Conservation	11,800' KB Top Oil/Gas Pay 11,500' CEMENTING RECORD DEPTH SET 396 4725 11,800' 11,565' be equal to or exceed top allowable for thi Producing Method (Flow, pump, gas lift, of Flow Casing Pressure 0 Water - Bbla 52 Bbls. Condensate/MMCF Casing Pressure (Shut-in)	11,758' KB Tubing Depth 11,565' KB Depth Casing Shoe 11,800 KB SACKS CEMENT 440 1400 1025 s depth or be for full 24 hours.) uc.) Choke Size 17/64 Gas- MCF 245 Gravity of Condensate Choke Size
3/25/94 Elev. tions (DF, RKB, RT, GR, etc.) GL 3762' Perf. rations 11,583-640' KB HOLE SIZE 17 ½ 12 ½-11 7 7/8 V. TEST DATA AND REQUES OIL WELL Test must be after r Date First New Oil Rus To Tank 5/2/94 Length of Test 24 hours Actual Prod. During Test Yes GAS WELL Actual Prod. Test - MCF/D Testi ig Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the ruics and regular	5/1/94 Name of Producing Formation Strawn TUBING, CASING AND CASING & TUBING SIZE 13 3/8 8 5/8 5 ½ 2 7/8 ST FOR ALLOWABLE ecovery of total volume of load oil and must Date of Test 5/3/94 Tubing Pressure 500 Oil - Bbls. 485 Length of Test Tubing Pressure (Shui-in) CATE OF COMPLIANCE lations of the Oil Conservation that the information given above	11,800' KB Top Oil/Gas Pay 11,500' CEMENTING RECORD DEPTH SET 396 4725 11,800' 11,565' be equal to or exceed top allowable for this Producing Method (Flow, pump, gas lift, of Flow Casing Pressure 0 Water - Bbit 52 Bbis. Condensate/MMCF Casing Pressure (Shut-in)	11,758' KB Tubing Depth 11,565' KB Depth Casing Shoe 11,800 KB SACKS CEMENT 440 1400 1025 s depth or be for full 24 hours.) uc.) Choke Size 17/64 Gas-MCF 245 Gravity of Condensue Choke Size
3/25/94 Elev. uona (DF, RKB, RT, GR, etc.) GL 1762' Perf. rations 11,583-640' KB HOLE SIZE 17 ½ 12 ½-11 7 7/8 V. 'EST DATA AND REQUES OIL WELL (Test must be after r Date First New Oil Run To Tank 5/2/94 Length of Test 24 hours Actual Prod. During Test Yes GAS WELL Actual Prod. Test - MCF/D Testi ig Method (pion. back pr.) VI. OPERATOR CERTIFIC 1 hereby certify that the rules and regularities have been complied with and	5/1/94 Name of Producing Formation Strawn TUBING, CASING AND CASING & TUBING SIZE 13 3/8 8 5/8 5 ½ 2 7/8 ST FOR ALLOWABLE ecovery of total volume of load oil and must Date of Test 5/3/94 Tubing Pressure 500 Oil - Bbls. 485 Length of Test Tubing Pressure (Shui-in) CATE OF COMPLIANCE lations of the Oil Conservation that the information given above	11,800' KB Top Oil/Gas Pay 11,500' CEMENTING RECORD DEPTH SET 396 4725 11,800' 11,565' be equal to or exceed top allowable for thi Producing Method (Flow, pump, gas lift, of Flow Casing Pressure 0 Water - Bbla 52 Bbls. Condensate/MMCF Casing Pressure (Shut-in)	11,758' KB Tubing Depth 11,565' KB Depth Casing Shoe 11,800 KB SACKS CEMENT 440 1400 1025 s depth or be for full 24 hours.) ttc.) Choke Size 17/64 Gas- MCF 245 Gravity of Condensate Choke Size
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allaminate of 'rilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Title

GECKO, Inc. **FORM C-108** Requirement VIII. 10000 7

Liganure

Trinted Name

05/06/94

Steve L. Thouson

illed out for allowable on new and recompleted wells.

VI for changes of operator, well name or number, transporter, or other such changes.

Palatine in

Zant Cantz

 $\Omega^{(1)}$

I for each pool in multiply completed wells.

President

(915) 686-0121

Title

Telephone No.

Form C-101 Revised 1-1-79

Date 5/9/94

GECKO, Inc. R

. CONSERVATION DIVISION

2224 0 100			P.O. Box 208	8		<u> </u>		023-32233		
ORM C-108		Same Fe.	New Mexico		JÄÄ	1 :	5. Indicate	Type of Lause		·
quirement VIII.		•				_			TATE 🔼	
ge 8						'	5. State Oil V-411	de Gas Lesso 9	No.	
WELL	COMPLETION OR	RECOMPLE	TION BEFOR	TANDI	7.3	7				
ia. Type of Weil: OIL WELL			OTHER		=		I. Lease Na	me or Unit A	gracment !	Name
b. Type of Completio	_ /		- W-W				GECKO St	ate -35-		
NEW Y WOR	-	mo □ :	NET OTHER _							
2. Name of Operator	CECAU IO						L Well No.			
3. Address of Operate	GECKO, Inc.	<u></u>				1 1 3	Pooi narr	e or Wildcat		
310 W. Wall, St							Casey (_		
4. Weil LOCATION		Feet From The _	North			1762 /	74 i		Jiest	East
Unit Letter		Feet From The	NOT CIT	Line		1102/1	Feet	From The		Line
Section			165 Ran				PM	Lea		County
10. Date Spudded 3/25/94	11. Date T.D. Reached 4/16/94	12. Date Co 5/1/94	enpl. (Ready to Prod				E <i>ricib, RT.</i> 774' KB		!	Caringhead L-2
15. Total Depth	16. Plug Back T	.D. 1	17. If Multiple Comp Many Zones?	L How	18.	mervals Drilled By	Rousey To	alo	Cable To	ools
11,800	11,758		Wally Zodes:	NA	<u> </u>	лшес ву	Yes		<u> </u>	
_	s), of thus completion - To	•						20. Was Din		urvey Made
	to 11,640' Stra	WI)	<u>-</u>					Ye	<u> </u>	
21. Type Electric and C	Other Logs Russ CAL / GR , GR /	DTI					22. Was V	Veli Cored	40	
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CASING SIZE			ECORD (Rep H SET	OTT ALL ST				RECORD	1 48	MOUNT PULLET
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8 5/8	32	4725		1		1400			i	-
5 ½	17,15.5	11,800	7	7/8		1025			ļ .	-
	!				!				- 1	
24.		DIED DECOL	<u> </u>					TODIC DE		
SIZE	TOP :	INER RECOR	SACKS CEMENT		LEEN	1 25.		UBING RE		T
	101	SOTTOM:	ZVCV2 CEMENT	<u>; 3C;</u>	CEEN		SIZE 2 7/8	11.56		PACKER SET
				1			2 1/8	11,30		11,554
26. Perforation rec	cord (interval, size, a	nd number)		27. /	ACID.	SHOT. I	RACTU	RE CEME	NT. SQ	UEEZE, ETC.
					H INTE					TERIAL USED
11,583-640	0.50° dia 9	4		11,58	33-640		14000 ga	ls 20% NE	EFE HC	1
				-		_ 	<u> </u>			
		 	DDODUCTI	ON	-		<u>!</u>			
28. Date First Production	Daniel Da	harton Markot /F	PRODUCTI lowes, gas lift, pum		and Dave			Wall Co	anie /Pers	t. or Shur-inj
5/1/94	i	Flowing		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				1	ducing	
Date of Test	Hours Tested	Choice Size	Prod's For	Oil - BbL		Gas - MC		Water - BbL	1	Gas - Oil Rauo
5/2/94	24	17/64	Test Period	485		24		52		505
Flow Tubing Press. 500	Canng Pressure	Calculated 24- Hour Rate	Oil - Вы. 485	,	MCF 245	Wat	er - BbL 52	Oil Gr	avity - AP 45	I - (Corr.)
	(Sold, used for fuel, verses	L esc.)	:					Witnessed By		
•	sold	-					i	teve Thoms		
10 1.3 (man=ee)										
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Printed Name Steve L. Thomson Title President

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill even tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths snam also be reported. For multiple completions, items 25 through 29 shall be reported for atom. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

_ T. Ojo Alamo _

__ T. Pictured Cliffs_

_ T. Cliff House _

11.505 T. Kirtland-Fruitland

Southeastern New Mexico

3250

_ T. Canyon -

_ T. Atoka .

T. Miss .

T. Strawn -

T. Anhy .

T. Salt _

B. Salt

T. Yates

Northwestern New Mexico

_ T. Penn_ "B".

_ T. Penn. "C"

_ T. Penn. "D"

_ T. Leadville.

			T. Devonian			
T. Queen	٠		T. Silurian	_ T. Point Lookou	t	T. Elbert
T. Grayb			T. Montoya			
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Martin Water Laboratories, Inc.

P O BOX 1468 MONAHANS, TEXAS 79756 PH 943-3234 OR 563-1040

RESULT OF WATER ANALYSES

709 W INDIANA MIDLAND, TEXAS 79701 PHONE 683-4521

996165

	1	ABORATORY NO	996165	
Mr. Steve L. Thomson	, P.E	SAMPLE RECEIVED	9-19-9	5
310 W. Wall, Ste 702 -LB106	, Midland TX 79701,	RESULTS REPORTED	9-24-9	5
OMPANY GECKO, Inc.	U	ASE		
TELD OR POOL				
ECTION 35 BLOCK SURVEY T-	-165 & R-37 OUNTY	LeaSTATE	NM	
OURCE OF SAMPLE AND DATE TAKEN:				
NO.1 Raw water - taken from	om_Laurence water w	rell #1.		
NO. 2				
NO.3				
NO. 4				
REMARKS:				
	CHEMICAL AND PHYSICA	L PROPERTIES		
	NO. 1	NO. 2	NO. 3	NO. 4
Specific Gravity at 60° =	1.0017			
pH When Sampled				
pH When Received	7.12			
Sicarbonate as HCO.	200			
Supersaturation as CaCO,		!		
Undersaturation as CaCO,	211			
Total Hardness as CaCO.	244			
Calcium as Ca	72		<u></u>	
Magnesium as Mg	<u>16</u>			
Sodium andior Potassium Suirate as SO,	32	` 		
	92			
Chioride as Ci iron as Fe	38			
Barium as Ba	0.30			
Turpidity, Electric				
Color as Pt				
Total Solids, Calculated	450		 -	
Temperature *5	400			
Carpon Dioxide, Calculated				
Dissolved Oxygen				
Hydrogen Suitide	0.0			
Resistivity, ohms/m at 77* 5	18.00			
Suspended Oil	10.00			
Filtrable Solids as mg/l				
Volume Fittered mi		· · · · · · · · · · · · · · · · · · ·		
Nitrate, as N	3.3	-		
	Results Reported As Millig	rams Per Liter		
Additional Determinations And Remarks The 1	undersigned certifi	es the above to	be true and	correct t
the best of his knowledge at				
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GECKO, Inc. FORM C-108 Requirement XI. Page 9

Waylan C. Martin, M.A.

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF GECKO, INC. FOR APPROVAL OF ITS STATE "35"PRESSURE MAINTENANCE PROJECT AND FOR THE EOR TAX CREDIT LEA COUNTY, NEW MEXICO.

CASE NO. 11663

CERTIFICATE OF MAILING AND **COMPLIANCE WITH ORDER R-8054**

STATE OF NEW MEXICO)) SS. **COUNTY OF SANTA FE**

W. Thomas Kellahin, being first duly sworn, hereby certifies that he is an attorney for the Applicant and responsible for notification in this matter and that the notice provisions of Division Rule 1207 (Order R-8054) have been complied with, that Applicant has caused to be conducted a good faith diligent effort to find the correct addresses of all interested parties entitled to receive notice, that on October 31, 1996, he caused to be mailed by certified mail-return receipt the attached notice of this hearing and a copy of the application for the above referenced case, at least twenty days prior to the hearing of this case set for November 21, 1996, to the parties shown on the attached list and that pursuant to Division Rule 1207, notice has been given at the correct addresses provided by such rule.

W. Thomas Kellahin

SUBSCRIBED AND SWORN to before me this 19th day of November 1996, by W.

Thomas Kellahin.

Lynda Kellahin, Notary Public

My Commission Expires: June 14, 2000

BEFORE THE OIL CONSERVATION DIVISION ase No. 11663 Exhibit No. ubmitted By:

ìecko, Inc.

OFFICIAL SEAL

learing Date: November 21, 1996

KELLAHIN AND KELLAHIN

ATTORNEYS AT LAW EL PATIO BUILDING 117 NORTH GUADALUPE

POST OFFICE BOX 2265

SANTA FE. NEW MEXICO 87504-2263

RECOGNIZED SPECIALIST IN THE AREA O NATURAL RESOURCES-OIL AND GAS LAW JASON KELLAHIN (RETIRED 1991)

*NEW MEXICO BOARD OF LEGAL SPECIALIZATION RECOGNIZED SPECIALIST IN THE AREA OF

W. THOMAS KELLAHIN*

October 30, 1996

TELEPHONE (505) 982-4285 TELEFAX (505) 982-2047

TO: ALL INTERESTED PARTIES ENTITLED TO NOTICE OF THE HEARING OF THE FOLLOWING NEW MEXICO

OIL CONSERVATION DIVISION CASE:

Re: Application of GECKO, Inc. for approval of its State "35" Leasehold Pressure Maintenance Project and for the EOR Tax Credit, Lea County, New Mexico

On behalf of GECKO Inc., please find enclosed our application for its State "35" Leasehold Pressure Maintenance Project which has been set for hearing on the New Mexico Oil Conservation Division Examiner's docket now scheduled for November 21, 1996. The hearing will be held at the Division hearing room located at 2040 South Pacheco, Santa Fe, New Mexico.

As a party who may be affected by this application, we are notifying you of your right to appear at the hearing and participate in this case, including the right to present evidence either in support of or in opposition to the application. Failure to appear at the hearing may preclude you from any involvement in this case at a later date.

Pursuant to the Division's Memorandum 2-90, vou are further notified that if you desire to appear in this case, then you are requested to file a Pre-Hearing Statement with the Division not later than 4:00 PM on Friday. November 15, 1996, with a copy delivered to the undersigned.

Very truly yours,

W. Thomas Kellahin

XIII. Proof of Notice

Page 10

Notification and copy of application mailed by certified mail to: (copies attached)

State of New Mexico Oil and Gas Division 2040 So. Pacheco Santa Fe. NM 87505

New Mexico State Land Office 2040 So. Pacheco Santa Fe. NM 87505

Olga M. Atwood c/o Charles F. Malone P.O. Box 700 Roswell, NM 88201

Roy G. Barton, Jr. P.O. Box 978 Hobbs, NM 88240

Elizabeth M. Brown P.O. Box 2237 Midland, Texas 79702

H. L. Brown, Jr. P.O. Box 2237 Midland, Texas 79702

Tom Brown, Inc. P. O. Box 2608 Midland, Texas 79702

Cimmaron Exploration Co. 4401 North Mesa, Suite 201 El Paso, Texas 79902-1107

Charles Kyle Clark 706 Mann Artesia, NM 88210

J. S. Curtis et ux. Loneta S. Curtis 605 South 15th Artesia, NM 88210

Gilbert J. Eaton 461 Rittenhouse Blvd. Jeffersonville, PA 19403

XIII. Proof of Notice Continued

Page 10

Virginia E. Eaton 461 Rittenhouse Blvd. Jeffersonville, PA 19403

Evelyne Jackson Edwards 1000 3rd Street Brownwood Texas 76801

First National Bank at Lubbock
Successor Trustee of
J. E. Simmons Trust A. J. E. Simmons Trust B
Beulah Simmons Trust A. Buelah Simmons Trust B
P.O. Box 1241
Lubbock, Texas 79408-1241

Lura Flanagan c/o Patrick J. Hanifan P.O. Box 428 Santa Fe. NM 87501

Mary C. Fulton P.O. Box 1121 Artesia, NM 88210

Floyd Gentry 1925 Sycamore St. Abilene, Texas 79602

Emma Caraway Hightower 1251 North Splendora Splendora, Texas 77372

Hamesco, Inc. P.O. Box 182 Roswell, NM 88201

Baren Healey, Trustee for the Baren Healey Trust P.O. Box 888 Davis, OK 73030

Burke Healey, Trustee for the Burke Healey Trust P.O. Box 100 Davis, OK, 73030

Alma M. Kemp Estate Texas Commerce Bank P.O. Box 2553 Houston, Texas 77001

XIII. Proof of Notice Continued

Page 10

Walter & Emma Lawrence Walter Norris 11700 N. Grimes Hobbs, NM 88240

Baynard W. Malone. Individually and as Trustee for the Elizabeth A. Malone Testamentary Trust f/b/o/ Edna M. Schwartz P.O. Box 87 Roswell, NM 88201

Charles F. Malone, Living Trust dated 8/1/87 900 Sunwest Centre P.O. Drawer 700 Roswell, NM 88201

Earl D. Malone 2501 Cortez Court Roswell, NM 88201

Janice Gentry Middlebrooks P.O. Box 5331 Abilene, Texas 79608

Oryx Energy Company P.O. Box 2880 Dallas, Texas 75221-2880

P G & E Resources 6688 North Central Expressway, Suite 1000 Dallas, TX 75206

W. Wesley Perry P.O. Box 371 Midland, TX 79702

Petco, Ltd. P.O. Box 911 Breckenridge, Texas 76024-0911

Santa Fe Exploration Co. P.O. Box 1136 Roswell, NM 88202

Karen Gentry Schurig 211 Rosement Ave. Mill Valley, CA 94941 GECKO, Inc. Application For Authority To Inject October 7, 1996

FORM C-108 Page 2

XIII. Proof of Notice Continued Page 10

Elbert D. Shipp a/k/a Daymon Shipp 1104 West Ave J. Lovington, NM 88260

Frances J. Shipp a/k/a Patsy Shipp Freeman 808 North Sal Paso Hobbs. NM 88240

Patsy Alston Ward P.O. Box 67 McDonald, NM 88262

Subject to administrative approval:

Proof of Publication Lovington Daily Leader attached as Page 11

Hobbs Daily News-Sun attached as Page 12

Domestic Return Receipt	PS Form 3811 , December 1994	Domestic Return Receipt		S Form 3811, December 1994
,	6. Signature: (Addressee of Agent)			X Addressee of Agent)
8. Addressee's Address (Only if requested and fee is paid)	5. Received By: (Print Name)	dress (Only if requested k	8. Addressee's Ad and fee is paid)	. Received By: (Print Name)
4b. Service Type Pregistered Certified Reservices Mail Insured in the complete of Delivery Totale of Deli	El Paso, Texas 79902-1107	T Merchandise COD continuing General COD cont	4b. Service Type 4b. Service Type Registered Express Mail Retum Receipt to 7. Date of Delivery	Baren Healey, Trustee Baren Healey Trust P.O. Box 888 Davis, OK 73030
2. Consult postmaster for fee. Cle Number	The Red delivered. 3. Article Addressed to:	☐ Restricted Delivery sult postmaster for fee.	Sie Nu	#Write 'A. The Relto
I also wish to receive the following services (for an extra fee): 1. Addressee's Address	**SENDER: **Complete items 1 and/or 2 for additional services. **Printy Georgia (1000) **Eard to November 21, 1996		eturn this one	SENDER: **Complete items 1 and/or 2 for additional services. **Complete items 1 and/or 2 for additional services. **Print yo Gecko Inc. **Card for November 21, 1996 **Affach it November 21, 1996
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Addressee's Address (Only if requested known and fee is paid)	5. Received By: (Print Name)	dress (Only if requested hank	8. Addressee's Ad and fee is paid)	5. Received By: (Print Name)
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nber 337. 4// 373 pe	3. Article Addressed to: Virginia E.Eaton 461 Rittenhouse Blvd.	X// 4/73		3. Article Addressed to: Elizabeth M. Brown P.O. Box 2237
 Restricted Delivery Consult postmaster for fee. 	The in unber. delivered.	eipt Sen	the article number. vered and the date	pe INOVETTIBET AND THE MAIL PROPERTY OF THE MAIL PROPERTY OF THE PROPERTY OF THE RETURN Receipt will show to whom the article was delivered and the date delivered.
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Earl D. Malone 2501 Cortez Court Rosewell, NM 88201

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Gecko Inc.

November 21, 1996

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November 21, 1996 Gecko Inc

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November 21, 1996

Roswell, NM 88202 P.O. Box 1136 Santa Fe Exploration Co. Receipt for Cartifical Mail US Postal Service

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Splendora, Texas 77372

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