

CANYON LARGO UNIT PRODUCTION ALLOCATION METHODS

PERFORMANCE FIXED PERCENTAGE

- **METHOD FOR SIMILAR STREAMS (I.E. GAS/GAS, OIL/OIL):**
- **BASED STRICTLY ON WELL PERFORMANCE**

PRODUCTION TESTING OF NEW DRILLS

HISTORICAL PRODUCTION

BTU ADJUSTED FIXED PERCENTAGE

- **METHOD FOR MIXED OIL/GAS STREAMS**
- **CALCULATED FROM BTU CONTENT OF PRODUCTION STREAM**
- **EXAMPLE:**

$$Q_t = 100 \text{ MCF/D}$$
$$\text{BTU} = 1,245 \text{ MMBTU / MCF}$$

$$\text{BTU (DK)} = 1,175 \text{ MMBTU / MCF}$$
$$\text{BTU (GL)} = 1,300 \text{ MMBTU / MCF}$$

BTU ALLOCATION:

$$1,245 = 1,175 * X + 1,300 (1 - X)$$

SOLVING FOR X,

$$X = 44\% = \text{DAKOTA ALLOCATION}$$

$$(1 - X) = 56\% = \text{GALLUP ALLOCATION}$$

GAS PRODUCTION ALLOCATION WOULD BE BASED ON THESE PERCENTAGES.

OIL PRODUCTION ALLOCATION WOULD BE BASED ON A SIMILAR CALCULATION WITH API GRAVITY.

CANYON LARGO UNIT

BTU CONTENT VS TIME
MMBTU PER MCF

