

OIL CONSERVATION DIVISION
ARTESIA, NEW MEX. 88210

TO: CATANACH

FROM: CARMEN

DATE: _____

NUMBER OF SHEETS (INCLUDING TRANSMITTAL SHEET) _____

IF YOU HAVE ANY PROBLEMS WITH THIS TRANSMISSION, PLEASE CALL 505-748-1283.

FAX NUMBER (505) 748-9720

NEW MEXICO SCHOOL OF MINES
STATE BUREAU OF MINES AND MINERAL RESOURCES
SOCORRO, NEW MEXICO

NEW MEXICO WELL LOG DIVISION

Casing Record:

Eddy County
Prairie Oil Company
Keel No. 1 Well
SE Cor. Sec. 10-T. 17S-R. 31E.
Elevation: 3920' Marland 3691'
Commenced:
Completed:

Formation	Bottom	Formation	Bottom
Sand	8	Red mud	2010
Gypsum	25	Gray lime	2170
Red sand	170	White lime	2185
Red rock	180	Broken lime	2240
Brown shale	225	White lime	2385
Brown shale	315	Broken lime and shale	2400
Red sand	350	Lime	2420
Red shale	370	Shale	2425
Red sand	380	Broken lime	2440
Gray sand - Little water	400	Lime	2530
Gray sand	420	Broken lime	2560
Red sandy shale	460	Red shale	2565
Red sand	485	Broken lime	2750
Gray sand	495	Pink lime	2765
Gray lime	500	Gray lime	2810
Red shale	525	Broken lime	2832
Red sandy shale	555	Red sand - Show GAS & OIL	2870
Red shale	575	Lime	2880
Gypsum and lime	592	Sandy lime	2890
Lime	600	Sandy lime	2915
Red mud	605	Gray lime	3030
Gray lime	725	Brown lime	3040
Red mud	756	Pink lime	3080
Salt	836	Red sandy lime	3170
Gray lime	860	Lime	3197
Salt	900	Red shale	3202
Salt	1200	Lime	3217
White lime	1210	Pink lime	3230
Salt	1265	Red sandy lime	3245
Salt and shells	1335	Lime - OIL from 3379-85	3388
Salt and shells	1550	Sandy lime	3400
Hard white lime	1555	Lime	3410
Pink lime	1565	Sandy lime	3440
Salt and shells	1670	Lime	3483
Lime, hard and gray	1720	Sand - Hole full OIL	3487
Lime, hard and gray	1755	Gray lime	3535
Broken formation	1780	White sandy lime	3545
Salt	1800	Brown sandy lime	3552
Gray lime	1825	Sandy lime	3583
White lime	1840	Hard sandy lime	3610
Gray lime, hard	1870	Lime	3794
Brown shale	1935	Green shale	3797
Salt	1945	Lime	3852
Brown shale	1955		
White lime	2000		

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NEW MEXICO SCHOOL OF MINES
STATE BUREAU OF MINES AND MINERAL RESOURCES
SOCORRO, NEW MEXICO

NEW MEXICO WELL LOG DIVISION

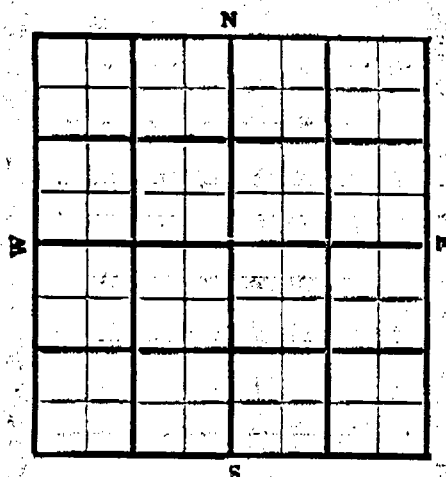
Prairie Oil Company, Keel No. 1 Well,
SE Cor. Sec. 10-T. 17S-R. 31E. Eddy County.

Formation	Bottom
Sandy lime - Water	3857
Sandy lime	3867
White sand WATER	T. D. 3872

ABANDONED

SCOUT REPORT NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED
JUL 6 - 1939
RECEIVED
HOBBS OFFICE



Company Rapallo
Farm Name HE. West Well No. 3
Land Classification for.
Sec. 3 Twp. 17 Range 31 County Eddy
Feet from Line: 330 N. 330 E. W.
Elevation _____ Method _____
Contractor _____ Scout _____
Spudded 3-19-39 Completed 7-5-39 Initial Production _____
Bond Status _____

ACID RECORD

Casing and Cementing Record

Size	Feet	Inches	Sec Cement
9 5/8	895		50
6 5/8	3670		200

Gals.

Prod. Date
Prod. Date

Top Pay

Total Depth

SHOOTING RECORD

No. of Quarts Shot at Feet
No. of Quarts Shot at Feet

Date		Date	
3-7-39	beg.	5-10	φ 3608 L
MAR 14 1939	PLU machine		3/4" G 3470-75 S
MAR 21 1939	φ 2 45 RB		set w/ 35-25-28
MAR 28 1939	T.D. 898X		2 AM PH
	WOC		700' OTH 8 km
APR 4 1939	φ 1485 X 2 pat	5/11/39	T.D. 3648 L
			fishy bit
APR 11 1939	φ 2210 A	5/24/39	1000' OTH
			φ 3704 L
APR 18 1939	φ 2515 A & L		3/4" G 3700-04 L
	3/4" G 2835-45 L	5-31	54M 3667-89
	WOC 2475-50 S		φ 3807 L
APR 25 1939	φ 2965 S & A		5/0 3762 L
	3 AM W PH	JUN 7 '39	φ 3904 L
	2910-15" 5th	6-14	φ 4103 L
			5/0 3902-08 L
MAY 3 1939	φ 3385 L		WOC 2080-93
	3 AM W 8 km	JUN 21 '39	φ 4360 L
			1/2 Bn W PH @

LOG

Depth	Formation	Depth	Formation	Depth	Formation
244	C.D. 4483 L				
	+ S.D. Orders				
	H.F.W. 4476-83				
	T.O. 4483 L				
	P.F.A.				

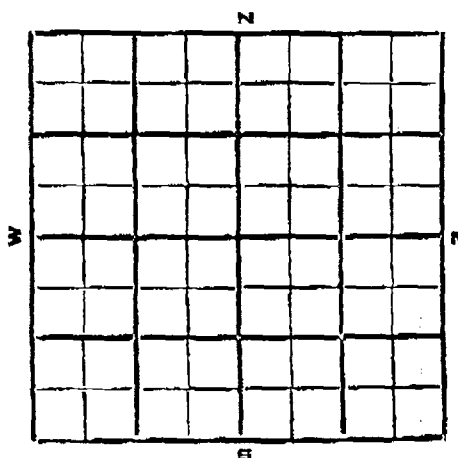
SCOUT REPORT

NEW MEXICO

OIL CONSERVATION COMMISSION

Robinson

(Error?)

Company ~~Greer~~ Drilling Company

Farm Name Greer

Well No. 1

Land Classification

Sec. 31

Twp. 11

Range 31

County Sedy

Feet from Line:

N.

300 S.

200 E.

W.

Elevation

Method

Contractor

Co Tools

Scout

Spudded 9-15-39 Completed 1-19-40 Initial Production

Bond Status

Amount Casing and Cementing Record

Size	Feet	Inches	Box Cement
8 1/2	563		50
7 1/2	2750		25
7	2781		

Tubing Record

2 1/2	3212
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ACID RECORD

Gals.

Top Pay

TD

TA

TS

BS

TRS

TBL

TWL

SHOOTING RECORD

No. of Quarts

70

Shot at

3713-29 Feet

No. of Quarts

180

Shot at

3123-3227 Feet

S/O

S/O

S/O

DATE

9-13 Location

DATE

NOV 22 39

SEP 20 1939

M.I.M.

11-28

TD 7748 L SD

SEP 27 1939

11 3/4 Surface

DEC 6 39

11 3/4 3435 L

OCT 4 - 1939

1540 RB

DEC 13 39

3180 L - 9/6 3012 L

OCT 11 1939

1170 X

DEC 20 39

11 3/4 3552 L

OCT 18 1939

1800 A - RR

DEC 28 39

11 3/4 3505 L

OCT 25 1939

17170 A

JAN 4 40

11 3/4 3633 Gr L

3510 0.4 7030 A

JAN 10 40

11 3/4 3773 Gr L

11-1 172510 A - HPW 2400 RS

9/6 3683-40 L

NOV 8 - 1939

17600 A

9/6 3666-76 L

11-15 17705 A

JAN 17 40

9/6 3714-21 L

9/6 3854 L Fishing

9/6 3065-75 9/6 3182-39

LOG

Depth	Formation	Depth	Formation	Depth	Formation
JAN 24 '90	TD 3854 L Head shot				
JAN 31 '90	TD 3854 L CO				
FEB 7 '90	TD 3854 L CO 50' shot				
FEB 14 '90	TD 3854 L CO @ 3000				
FEB 21 '90	TD 3854 L CO to Bottom				
	360' 3227-40 L Head shot				
	500' OIH 5 days				
	ring. tubing				
MAR 7 '90	TD 3854 L CO @ 1470				
	4/shot Flo small head				
MAR 16 '90	TD 3854 L CO @ 3650				
	800 OIH 4/shot				
MAR 23 '90	TD 3854 L				
	PR 3690 CO @ 3675				
	1100' OIH				
MAR 20 '90	TD 3854 L				
	PR 3690 1/2 shot				
	thin tubing & test				
MAR 27 '90	TD 3854 L				
	PR 3690 SDO				
APR 3 '90	TD 3854 L Test				
	PR 3690 4/shot				
	to total depth				
APR 10 '90	TD 3854 L				
	PR 3690 SDO				
	Sept 15' HARD 7 shot				
	thin tubing				
	running 50' SDO				
APR 17 '90	TD 3854 L				
	PR 3690 3 shot				
	5 HARD 7 day				
	thin 2" 150'				
	OIH 12 hrs				
APR 24 '90	TD 3854 L				
	PR 3690 SDO				
MAY 1 '90	✓				
MAY 8 '90	✓				
MAY 15 '90	✓				
MAY 22 '90	✓				
MAY 28 '90	✓				
JUN 5 '90	✓				
JUN 12 '90	✓				
JUN 18 '90	TD 3854 L				
	P 5 A				