District I PO Box 1980, Hobbs, NM 88241-1980 District II

Energy, Minerais & Natural Resources Department
OIL CONSERVATION DIVISION

State of New Mexit

Form C-101
Revised February 10, 1994
Instructions on back

District II PO Drawer DD, Artesia, NM \$8211-0719
District III
1000 Rio Brazos Rd., Azzec, NM 87410
District IV

Date:

January 17, 1997

(505) 748-1471

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

AMENDED REPORT PO Box 2088, Santa Pt., NM 87504-2088 APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE 1 OGRID Number Operator Name and Address. YATES PETROLEUM CORPORATION 025575 105 South Fourth Street API Number Artesia, New Mexico 88210 30-025-33792 Property Name · Well No. Property Code Field APK State Com 1943 2 ⁷ Surface Location East/West fine North/South line Feet from the Lot Ida Feet from the County Section Range 660-East Lea 23901 North Lot 8 2 16S 35E ⁸ Proposed Bottom Hole Location If Different From Surface Township North/South line Foot from the Feet from the Coenty UL or lot so. Section Proposed Pool I 18 Proposed Pool 2 West Lovington Strawn Work Type Code 4 Well Type Code 13 Cable/Rotary 14 Ground Level Elevation " Lease Type Code 3984' GR S 0 Rotary N " Multiple 36 Spud Date 17 Proposed Depth " Formation " Contractor No 11900' Not Known ASAP Strawn ²¹ Proposed Casing and Cement Program Hole Size Setting Depth Casing Size Casing weight/foot Sacks of Cement **Estimated TOC** 14 3/4" 11 3/4" 42# 450' 550 sx Circulate 11" 8 5/8" 32# 4950' 1050 sx Circulate 7 7/8" 5 1/2" 15.5# & 17# TD 1350 sx Approx. 7100' Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive mose and proposed new productive more. Describe the blowest prevention program, if any. Use additional sheets if necessary. Plan to drill and test the Strawn and intermediate formations. Approx. 450' of surface casing will be set and cement circulated. Approx. 4950' of intermediate casing will be set and cement circulated. If commercial production casing will be run and cemented with adequate cover, perforated and stimulated as needed for production. FW Gel, Paper, LCM spud to 450'; Brine to 4950'; Cut brine, starch to MUD PROGRAM: 9600'; Salt Gel Starch to TD. BOPE PROGRAM: BOPE will be installed on the 11 3/4" casing and tested daily for operational. BARTH DESERTS & MARTHUR PROPERTY is I hereby certify that the information given above is true and complete to the best OIL CONSERVATION DIVISION of my knowledge and belief. Sizasure: Approved by: Printed name: Clifton R. May Vbbunit Die Vi 53 Title: Regulatory Agent Expiration Date:

Conditions of Approval:

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Case No. 11739 Exhibit No. 2

Submitted by: Yates Petroleum Corporation

Hearing Date: April 3, 1997

District I
PO Box 1990, Hobbs, NM \$8241-1980
Diffrict U
PO Drawer DD, Artesia, NM \$8211-0719
District III
1000 Rio Brazos Rd., Aztoc, NM \$7410
District IV

PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102 Revised February 10, 1994 Instructions on back

Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

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30-025-33792			L	' Pool Code 40875			"POOL NAME WEST LOUINGTON STRAWN					
Property Code		·				Property Name				Well Number		
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OGRID No.		1 Operator				Name				' Ekvation		
025575		YATES PETROLEUM CORPORA				ION				3984		
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" Dedicated Acre	is Joint	or ITIM	Consolidatio	a Code	order No.							
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED												
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION												
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				1 10					January 17, 1997			
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YATES PETROLEUM CORPORATION

TYPICAL 5,000 p.s.i. BLOWOUT PREVENTER & CHOKE MANIFOLD SCHEMATIC

