

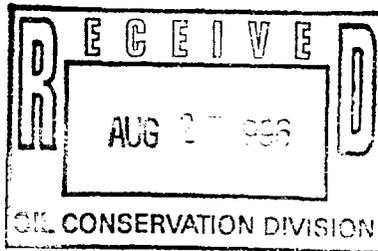
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
GOVERNOR

OIL CONSERVATION DIVISION
ARTESIA DISTRICT OFFICE

JENNIFER SALISBURY
CABINET SECRETARY

August 22, 1996



Rand Carroll, Legal Bureau
Oil Conservation Division
2040 S. Pacheco St.
Santa Fe NM 87505

Re: Well Plugging, Grimm, Hunt, Brown & AM Arctic LTD, Mobil 32 #1,
Sec. 32-25S-1E, Ut D, Dona Anna County

Dear Rand;

We recommend the above captioned well be plugged to protect fresh waters of the state of New Mexico, the environment and correlative rights in the area.

On June 4, 1993 and April 2, 1996 I wrote Mr. Jack Grimm for information regarding the status of the above well and received no response at all. Again I wrote him June 24, 1996 and informed him to properly TA the well he would need to test the casing every five years and I scheduled a mechanical integrity test for August 1996. To date we have received no response from Mr. Grimm.

The well is 20,270 ft. deep and has a 100 ft. cement plug across the 9 5/8" casing shoe at 10,861 ft.

As far as our records show this is all that has been done to this well and this work was reported April 1, 1980.

My instructions are to ask for a show cause hearing to have this well brought into compliance by testing casing or plugging. I have included a copy of the well file with a plugging procedure just in case the state has to do this work.

Your Truly,

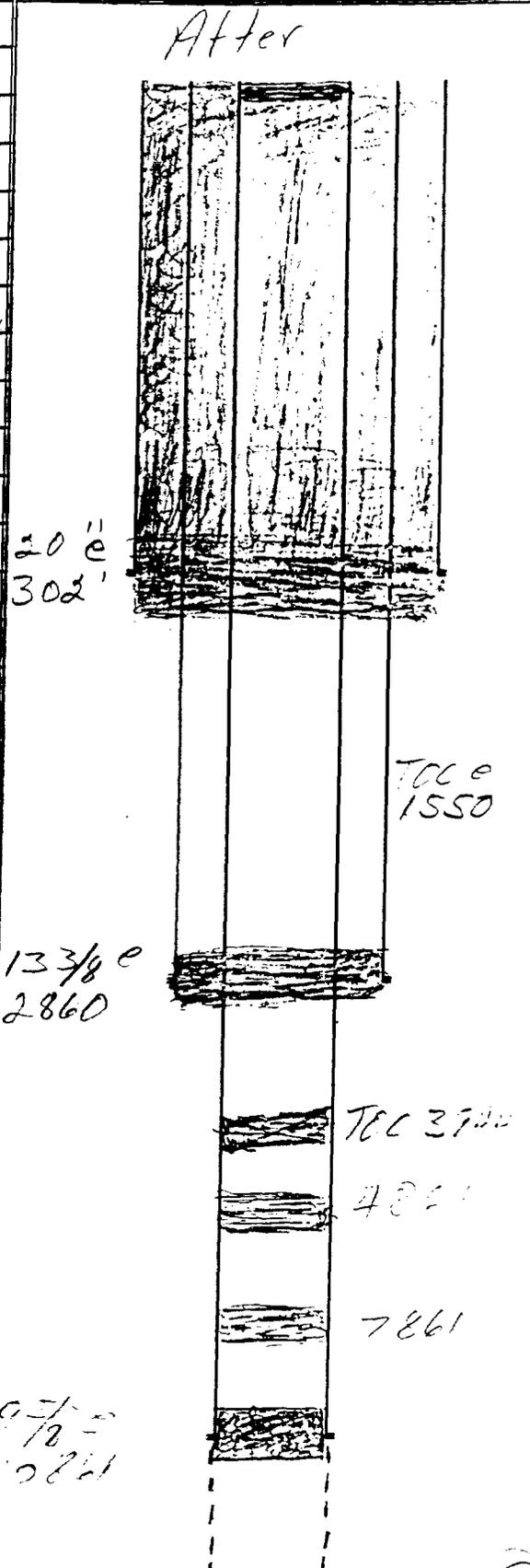
Ray Smith
Deputy Oil & Gas Inspector

BEFORE EXAMINER CATANACH	
OIL CONSERVATION DIVISION	
OCD	EXHIBIT NO. 1
CASE NO.	11799

COMPANY		PROPERTY NAME	WELL NO.
DATE	LOCATION (ULSTR)	FOOTAGE	
API NO.		POOL	

95% casing @ 10861
 Spot 100' @ 7861
 Spot 100' @ 4861
 Spot 100' @ 3944
 Perf 95/8 @ 2910 + square. Same 100'
 of casing inside out side to be
 Perforate 95/8 + 12 3/8 @ 550' square
 Bring cement to surface close in
 casing valves on 13 3/8 + 20" as they
 circulate.
 Square 95/8 casing part.
 Perforating gun will need to be
 decentralized to perforate 95/8 @ 13 3/8 casing

CASING RECORD:



Grimm, Jack F.
P.O. Box 35
Abilene, Tx. 79604

\$50,000 Blanket Plugging Bond
Travelers Indemnity Company
Surety Bond #510E549A

APPROVED: 2-10-78

Cancelled: April 11, 1988

As to any property or wells acquired,
started, or drilled after that date.
However, the subject bond will remain
in effect as to any property or wells
acquired, started, or drilled prior to
April 11, 1988.

Cancelled: March 22, 1988

Grimm, Jack F.
Box 35

\$10,000 Blanket Plugging Bond

Abilene, Texas 79604

The Travelers Indemnity Co.
Surety Bond No. 919A6944

APPROVED: 6-26-73

CANCELLED: 2-10-78

4

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

MARY E. JOHNSON
GOVERNOR

OIL CONSERVATION DIVISION
ARTESIA DISTRICT OFFICE

JENNIFER SALISBURY
CABINET SECRETARY

June 24, 1996

Grimm Oil Co./ Jack Grimm
P.O. Box 35
Abilene, TX 79604

Re: Properly Abandoned Wells, Grimm et al, Mobil 32 #1, Sec 32-25S-1E

Mr. Grimm;

Rule 201 A. states the operator of any well drilled for oil, gas or injection, for seismic, core or other exploration, or for a service well, whether cased or uncased, shall be responsible for the plugging thereof.

Rule 201 B. states a well shall be either properly plugged & abandoned or temporarily abandoned in accordance with these rules within (90) days after (1) a sixty day period following suspension of drilling. (2) a determination that the well is no longer usable for beneficial purposes. (3) a period of one year in which a well has been continuously inactive.

On June 4, 1993 and April 2, 1996 I wrote to you requesting some information concerning the above captioned well. To date we have yet to receive any response from you.

As far as I can tell the only thing done was to spot a 100 Sx plug across the 9 5/8" casing shoe at 10,861. To properly temporarily abandon any well a mechanical integrity test must be run to insure the integrity of the casing.

I am scheduling a test on this well for August 1, 1996 and it will be rescheduled every five years thereafter.

Please notify myself, Ray Smith or Betty Rollins at 505-748-1284 when you have the equipment set up for this test.

Failure to respond to this letter will result in us asking our Legal Bureau to schedule a hearing in Santa Fe so that you may appear and show cause why the well should not be plugged.

Yours Truly,



Ray Smith
Deputy Oil & Gas Inspector

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
GOVERNOR

OIL CONSERVATION DIVISION
ARTESIA DISTRICT OFFICE

JENNIFER SALISBU
CABINET SECRETARY

April 2, 1996

Grim Oil Co/Jack Grim
P.O. Box 35
Abilene, TX 79604

Re: Properly Abandoned Wells, Grim et al, Mobil 32 #1
Sec 32-25-1E Ut D, Dona Anna County, New Mexico

Rule 201 A. states the operator of any well drilled for oil, gas or injection, for seismic, core or other exploration, or for a service well, whether cased or uncased, shall be responsible for the plugging thereof.

Rule 201 B. states a well shall be either properly plugged and abandoned or temporarily abandoned in accordance with these rules within 90 days after (1) a 60 day period following suspension of drilling (2) a determination that the well is no longer usable for beneficial purposes (3) a period of one year in which a well has been continuously inactive.

Please advise the Artesia office of the Oil Conservation Division of the current status of the above captioned well as soon as possible. Your attention to this matter is appreciated.

Yours Truly



Ray Smith
Deputy Oil & Gas Inspector

RS:br

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
GOVERNOR

OIL CONSERVATION DIVISION
ARTESIA DISTRICT OFFICE

JENNIFER SALISBURY
CABINET SECRETARY

April 2, 1996

Mr. George R. Brown
Highland Resources
800 San Jacinto Bldg.
Houston, TX 77002

Re: Properly Abandoned Wells, Grim et al, Mobil 32 #1
Sec 32-25-1E Ut D, Dona Anna County, New Mexico

Rule 201 A. states the operator of any well drilled for oil, gas, or injection, for seismic, core or other exploration, or for a service well, whether cased or uncased, shall be responsible for the plugging thereof.

Rule 201 B. states a well shall be either properly plugged and abandoned or temporarily abandoned in accordance with these rules within 90 days after (1) a 60 day period following suspension of drilling (2) a determination that the well is no longer usable for beneficial purposes (3) a period of one year in which a well has been continuously inactive.

Please advise the Artesia office of the Oil Conservation Division of the current status of the above captioned well as soon as possible. Your attention to this matter is appreciated.

Yours Truly, .



Ray Smith
Deputy Oil & Gas Inspector

RS:br

8

ENERGY and MINERALS DEPARTMENT

Oil Conservation Division
~~Denver~~ ~~CO~~ 81115

Artesia, New Mexico 88211-7529

Fold at line over top of envelope to the right of the return address

CERTIFIED

2 212 312 940

MAIL

RETURN RECEIPT REQUESTED

*Mr. George R. Brown
Highland Resources
800 San Jacinto Bldg.
Houston, TX 77002
2/4/70
AK*

Mr. George R. Brown
Highland Resources
800 San Jacinto Bldg.
Houston, TX 77002





BRUCE KING
GOVERNOR

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
ARTESIA DISTRICT OFFICE

P.O. DRAWER 00
ARTESIA, NEW MEXICO 88211
(505) 748-1283

June 4, 1993

Grimm Oil Co./Jack Grimm
P.O. Box 35
Abilene, TX 79604

RE: Grimm et al, Mobil 32 #1
Sec 32-25S-1E, Dona Ana Cnty, NM

Mr Grimm,

This letter is in reference to the plugging and abandonment operations on the subject well.

No paperwork was ever submitted showing the actual work that was performed in the plugging of this well.

In order to complete our records, we are requesting that a Form C-103 Subsequent report of plugging be filed with this office.

Your attention to this matter will be greatly appreciated.

Sincerely,

A handwritten signature in cursive script, appearing to read "Ray Smith".

Ray Smith
Field Representative

RS:br

9

Highland Resources Houston

~~713-652-4901~~ 713-

Memo

From
RAY SMITH
Field Representative

To 30' e 302' e

13 3/8 e 2853 TOC e 1550'

9 7/8 e 10861' 1000' of No TOC
Ext TOC 7094' shown

Well drilled to 21,759' junk in hole
& hole was whipstocked e 20,688.

The new hole reached a depth of 20,767'

They indicate a bridge e 13482

They spotted 100% plug e 11000'
across 9 7/8 shoe e 10861'. This
is the only plug in this well &
the only pipe circulated is the
surface.

713-652-4901 Bill Heisler Dir.
Highland Resources Houston Texas
Oil Conservation Division

PO Box 1980, Hobbs, New Mexico 88241-1980

Jack Mimm 915-677-6663
Whitene Texas

GEORGE R. BROWN

SAN JACINTO BUILDING

HOUSTON, TEXAS 77002

RECEIVED

MAY - 5 1980

O. C. D.

ARTESIA, OFFICE

OIL & GAS DIVISION

May 2, 1980

Mr. Larry Brooks
New Mexico Oil Conservation Commission
324 West Main St.
Suite 101
Artesia, New Mexico 88210

RE: Grimm et al
#1 Mobil 32
Dona Ana County, New Mexico

Dear Sir:

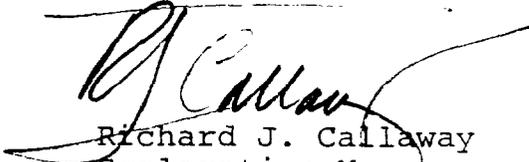
In regard to your recent request for copies of the electric logs on the subject well, please be advised that we do not have reproducible copies of these logs in our office.

On April 1, 1980, Mr. Jack Grimm sent copies of the logs on this well to Mr. W. A. Gressett of the Energy and Mineral Department in Artesia. If he cannot supply you with copies of the logs I suggest that you contact Mr. Grimm at the following address:

Grimm Oil Co.
P. O. Box 35
Abilene, Texas 79604

Very truly yours,

GEORGE R. BROWN


Richard J. Callaway
Exploration Manager

RJC/pb

cc: Mr. Jack Grimm

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RECEIVED

MAY - 5 1980

O. C. D.
ARTESIA, OFFICE



Highland Resources, Inc.

May 1, 1980

Mr. Larry Brooks
New Mexico Oil Conservation Division
324 Main Street
Suite 101
Artesia, New Mexico 88210

RE: Grim et al #1 Mobil 32
Section 32, 25S-1E
Dona Ana County, New Mexico

Dear Sir:

Tops on the subject well are as indicated below these are based on both paleo data and long range electric log correlations.

Base valley fill	12,100
Cretaceous-Albian	13,050
Jurassic-Oxfordian	14,100
Quartz monzonite sill	14,400-15,130
Wolfcamp	15,490
Sill	17,570-17,680
Pennsylvania	19,120
Atoka	19,000 19,900?
Sill	19,965-20,060
Mississippian	20,480
Fusselman	20,900
Montoga	21,555
Total Depth	21,759

If any additional data is required please let me know.

Very truly yours,

HIGHLAND RESOURCES, INC.


Richard J. Callaway
Exploration Manager

RJC/pb

12



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

BRUCE KING
GOVERNOR

LARRY KEHOE
SECRETARY

April 3, 1980

RECEIVED

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-2434

APR 7 1980

O. C. D.
ARTESIA, OFFICE

Mr. Jack F. Grimm
Grimm Oil Company
P. O. Box 35
Abilene, Texas 79604

Re: Jack F. Grimm, N. B. Hunt,
George R. Brown and AmArctic
Ltd. Mobil 32 #1 D-32-25-1
Dona Ana County, New Mexico
Case No. 6850

Dear Mr. Grimm:

We have considered the request in your April 1, 1980, letter to Mr. Gressett and are of the opinion that we should at least temporarily continue our plugging case from the April 9 hearing date to our next hearing date of April 23, 1980.

Provided the Division's requests for information concerning the well, together with satisfactory bonding are satisfied between now and April 23, we will then be in a position to dismiss the case for a suitable amount of time (possibly one year) in light of the geothermal interest in the well.

Accordingly, we will temporarily continue the case until April 23.

Very truly yours,

ERNEST L. PADILLA
General Counsel

ELP/dr

cc: Bill Gressett
Highland Resources

APR 3 1980

GRIMM OIL COMPANY

P. O. BOX 35 - 309 FIRST NATIONAL BANK BUILDING
ABILENE, TEXAS 79604

O. C. D.
ARTESIA, OFFICE

1-415 OFFICE 677-8663
677-9881

JACK F. GRIMM

April 1, 1980

W. A. Gressett
Supervisor, District II
Energy and Minerals Department
P. O. Drawer DD
Artesia, New Mexico 88210

Re: Jack F. Grimm, N. B. Hunt,
George R. Brown and AmArctic
Ltd. Mobil 32 #1-D-32-25-1
Dona Ana County, New Mexico

Dear Mr. Gressett,

Enclosed please find copies of all electric and radio active logs that were run in the above captioned hole.

I am sending these Certified Mail as this is the second time the logs have been sent. The ones sent earlier were apparently lost in the mail.

Due to the high temperatures in the hole, we were not ever able to get a complete suite of logs and the only log we have from 20,500' is the radio active log that went to 21,371'. We have no logs below that depth because we lost the test tool in the hole and had to abandon the bottom 400' of the hole and therefore it was never logged.

I have talked with Mr. Isaac Norman in George R. Brown's office (Highland Resources) today regarding delaying plugging the well since there is a possibility that the hole could be used to test the geothermal zones from 14,400' - 15,000' as well as the possibility of deepening the well from its present depth of approximately 20,750'. An additional 1,500' of drilling would evaluate the deeper beds including the El Paso formation.

Geo thermal ZONE

George R. Brown (Highland Resources) presently own the oil and gas lease where this well is located and I own the geothermal lease. I would like to keep the well in its present status for another twelve months. I have maintained the plugging bond on the well per your regulations and have since we abandoned the well in 1973 when your office issued us a temporary abandonment order.

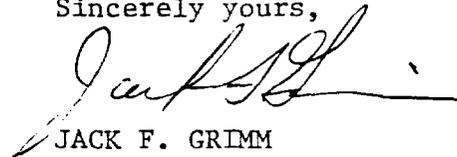
14

Page Two
April 1, 1980

We put a cement plug in the base of the intermediate string as required by your office so the well is sitting there temporarily abandoned.

Please consider our request to keep the hole in its present status for the time requested because it would probably take \$3.5 million to drill a well to the same depth at today's prices.

Sincerely yours,



JACK F. GRIMM

P. S. Aforementioned logs being sent via parcel post under separate cover.

JFG:jm

cc: Isaac W. Norman
George R. Brown
800 San Jacinto Building
Houston, Texas 77002

Mr. Ernest Padilla
P. O. Box 2088
Santa Fe, New Mexico 87501

RECEIVED

APR 7 1980

O. C. D.
ARTESIA, OFFICE

GEORGE R. BROWN
SAN JACINTO BUILDING
HOUSTON, TEXAS 77002
1-713-223-4901

OIL & GAS DIVISION

April 1, 1980

Mr. W. A. Gressett
Supervisor, District II
Energy and Mineral Department
P. O. Drawer DD'
Artesia, New Mexico 88210

RE: Jack F. Grimm, N.E. Hunt
George R. Brown, and
A M Arctic, Ltd., Mobil 32
#1-D-32-25S-1E
Dona Ana County, New Mexico

Dear Mr. Gressett:

I am in receipt of your letter of March 28th enclosing forms for Change of Operator and Bonding. Since our telephone conversation of last week, I have been in touch with Mr. Grimm and it is his desire to maintain the #1 Mobil 32 hole in its present status and remain as operator.

Mr. Grimm will furnish you 2 sets of the open hole logs as he has extra copies.

Thank you for your cooperation in this matter.

Very truly yours,

GEORGE R. BROWN

Callaway
Atkinson.



Isaac W. Norman
Oil & Gas Division Manager

IWN/pb

CC: Mr. Jack Grimm
Grimm Oil Company
P. O. Box 35
Abilene, Texas 79604

Mr. Ernest Padilla
P. O. Box 2088
Sante Fe, NM 87501

16

Memo

From

W. A. GRESSETT
Supervisor

To

4-22-80 - 8:10 A.M.

Phone called + will
be in for 6 mo

NEW MEXICO OIL CONSERVATION COMMISSION - ARTESIA, NEW MEXICO

Memo

From

W. A. GRESSETT
Supervisor

To 3-28-80 10:30 AM.

Mr. J W Norman
Highland Resources Houston
Called about this well they don't
want to P+H would like to hold
for Geothermal Pass. -
Will get us 2 sets of logs +
C-103. Showing change in operation -
+ call or write Emie about
Cont. or Vicin what ever -
I will write them a letter
+ send C-103

3-30-80
Emie called
he will write these people in cont. time
subject to receiving info that I can
see Norman for

MAF 24 1980

O. C. D.
ARTESIA, OFFICE

NOTICE OF PUBLICATION

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

SANTA FE - NEW MEXICO

The State of New Mexico by its Oil Conservation Division hereby gives notice pursuant to law and the Rules and Regulations of said Division promulgated thereunder of the following public hearing to be held at 9 o'clock a.m. on APRIL 9, 1980, at the Oil Conservation Division Conference Room, State Land Office Building, Santa Fe, New Mexico, before Daniel S. Nutter, Examiner, or Richard L. Stamets, Alternate Examiner, both duly appointed for said hearing as provided by law.

STATE OF NEW MEXICO TO:

All named parties and persons
having any right, title, interest
or claim in the following cases
and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

CASE 6850:

In the matter of the hearing called by the Oil Conservation Division on its own motion to permit Jack F. Grimm, N. B. Hunt, George R. Brown, Am-Arctic, Ltd., The Travelers Indemnity Company, and all other interested parties to appear and show cause why the Mobil 32 Well No. 1 located in Unit D of Section 32, Township 25 South, Range 1 East, Dona Ana County, should not be plugged and abandoned in accordance with a Division-approved plugging program.

CASE 6851:

In the matter of the hearing called by the Oil Conservation Division on its

19



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
ARTESIA DISTRICT OFFICE

BRUCE KING
GOVERNOR
LARRY KEHOE
SECRETARY

March 28, 1980

P.O. DRAWER 00
ARTESIA, NEW MEXICO 8801
(505) 746-4801

748-2183
12

Highland Resources, Inc.
800 San Jacinto Building
Houston, Texas 77002

Attn: Mr. I. W. Norman

Re: Jack F. Grimm, N. B. Hunt,
George R. Brown, and
A M Arctic, Ltd., Mobil 32
#1-D-32-25S-1E
Dona Ana County, New Mexico

Gentlemen:

Enclosed please find Division Form C-103 to be used for a change in ownership on the subject well.

Further, this office has no record of a bond for Highland Resources, Inc. Your bond must be submitted to our Santa Fe Office for approval prior to approving the change in ownership. (One-well and blanket bond forms are enclosed.)

If you have any questions concerning this matter, feel free to contact me.

Sincerely,

W. A. Gressett
Supervisor, District II

WAG:ar

Encls.

Xc: Mr. Ernest Padilla
P. O. Box 2088
Santa Fe, NM 87501

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orig to JF

GRIMM OIL COMPANY

P. O. BOX 35 - 309 FIRST NATIONAL BANK BUILDING
ABILENE, TEXAS 79604

JACK F. GRIMM

OFFICE 677-6663
677-9881

March 17, 1980

RECEIVED

MAR 19 1980

O. C. D.
ARTESIA, OFFICE

W. A. Gressett
Supervisor, District II
P. O. Drawer DD
Artesia, New Mexico 88210

Re: Jack F. Grimm, N. B. Hunt,
George R. Brown and AmArctic
Ltd. #1 Mobil-32 D-32-25-1
Dona Ana County, New Mexico

Dear Mr. Gressett:

In reference to your letter of March 14, 1980, regarding the above referenced well, please be advised that we are no longer the operator of said well.

The present operator is Highland Resources, Inc. (George R. Brown)
Address: 800 San Jacinto Building, Houston, Texas 77002. Please direct any future correspondence to them.

Sincerely,

June Mitchell
June Mitchell

jm/

(21)



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
ARTESIA DISTRICT OFFICE

BRUCE KING
GOVERNOR

LARRY KEHOE
SECRETARY

March 14, 1980

P.O. DRAWER DD
ARTESIA, NEW MEXICO 882
(505) 746-4881
748-2183

Mr. Jack F. Grimm
Post Office Box 35
Abilene, Texas 79604

Re: Jack F. Grimm, N.B. Hunt,
George R. Brown and
A M Artic Ltd.
Mobil 32 #1-D-32-25-1
Dona Ana County, NM

Dear Mr. Grimm:

To date this office has not received a reply to our letter of October 19, 1979, concerning the subject well (copy attached).

Therefore, I am referring this matter to our attorney and requesting that he set this matter for a hearing to permit all interested parties to appear and show cause why the well should not be plugged and abandoned in accordance with a Division approved plugging program.

Sincerely,

W. A. Gressett
Supervisor, District II

WAG:ar
Encls.

Xc: Mr. Ernest Padilla
P. O. Box 2088
Santa Fe, NM 87501

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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

MAY 28 1976

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	✓
U.S.G.S.	
LAND OFFICE	
OPERATOR	X

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
NM L939

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT DEPTH.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL GAS WELL OTHER: **WILDCAT**

2. Name of Operator
JACK F. GRIMM, N. B. HUNT, GEORGE R. BROWN & A M ARCTIC, LTD.

3. Address of Operator
P. O. Box 35, Abilene, Texas 79604

4. Location of Well
UNIT LETTER **D** **1,315** FEET FROM THE **Nort** LINE AND **1,315** FEET FROM
THE **West** LINE, SECTION **32** TOWNSHIP **25S** RANGE **1 E** NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
Mobil-32

9. Well No.
1

10. Field and Pool, or "Wildcat"
Wildcat

15. Elevation (Show whether DF, RT, GR, etc.)
4,220 GR

12. County
"Dona Ana"

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Request extension of temporary abandonment.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was temporarily abandoned because the rig had reached its maximum depth limits. Operator waiting on the availability of casing and rig capable of drilling the hole to a maximum depth of 24,000'. We, therefore, request additional extension under the temporary abandonment rules.

Bill Gressett
The Land Office advises that Grimm has lost this lease. Further, Grimm has had sufficient time to recommence drilling operations voluntarily. We now need to move to have this well properly P&A or returned to active drilling status.
Bill Gressett 1-22-80

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Jack F. Grimm* TITLE Operator DATE May 21, 1976

APPROVED BY *W.A. Gressett* TITLE SUPERVISOR, DISTRICT II DATE JUN 3 1976

CONDITIONS OF APPROVAL, IF ANY:
Admin 10-1-76

23



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
ARTESIA DISTRICT OFFICE

October 19, 1979

P.O. DRAWER 00
ARTESIA, NEW MEXICO 982
(505) 746-4861

BRUCE KING
GOVERNOR
LARRY KEHOE
SECRETARY

Jack F. Grimm
Box 35
Abilene, TX 79604

Re: Jack F. Grimm, N.B. Hunt,
George R. Brown and
A M Artic Ltd.
Mobil 32 #1-D, 32-25S-1E
Dona Ana County, NM

Dear Mr. Grimm:

According to our records the subject well was drilled to a total depth of 20,767' and temporarily abandoned in August, 1973.

To date no further progress reports have been received. Therefore, we are hereby requesting that drilling be resumed or the well be plugged and abandoned.

Please submit Form C-103 outlining your plans for the well and one copy of each log run.

If you have any questions concerning this matter please feel free to contact me.

Sincerely yours,

W. A. Gressett
Supervisor, District II

WAG:jw

24

GRIMM OIL COMPANY

P. O. BOX 35 - 309 FIRST NATIONAL BANK BUILDING
ABILENE, TEXAS 79604

JACK F. GRIMM

February 26, 1975

OFFICE 677-6663
677-9881

RECEIVED

FEB 26 1975

C. C. C.
ARTESIA, OFFICE

Mr. W. A. Gressett
Supervisor, District II
Oil Conservation Commission
P. O. Drawer DD
Artesia, New Mexico 88210

Re: Mobil 32
#1-D, 32-25S-1E
Dona Ana County, New Mexico

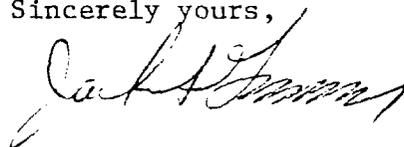
Dear Mr. Gressett,

In reference to your letter of February 18, 1975, concerning the above captioned well, I submit the following information:

We were forced to temporarily abandon the hole at 20,767' because the rig had exceeded its limitation and the drill pipe was continually failing. The hole went to a total depth of 21,759'. However, due to equipment lost in the hole, we were forced to side track the old hole at 20,688' and the new hole reached a total depth of 20,767'. The old hole has been safely side tracked.

We are presently waiting for a rig and a specially designed liner before re-entering and deepening the hole to a new total depth of approximately 22,500. Therefore, we request an additional six months in which to make these arrangements.

Sincerely yours,



JFG:jm

25

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SANTA FE	
FILE	✓
U.S.G.S.	
LAND OFFICE	
OPERATOR	X

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

MAY 28 1976

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
NM L939

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER- WILDCAT ARTESIAN WELLS

2. Name of Operator
JACK F. GRIMM, N. B. HUNT, GEORGE R. BROWN & A M ARCTIC, LTD.

3. Address of Operator
P. O. Box 35, Abilene, Texas 79604

4. Location of Well
UNIT LETTER D 1,315 FEET FROM THE Nort LINE AND 1,315 FEET FROM
THE West LINE, SECTION 32 TOWNSHIP 25S RANGE 1 E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
Mobil-32

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat

15. Elevation (Show whether DF, RT, GR, etc.)
4,220 GR

12. County
"Dona Ana"

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Request extension of temporary abandonment.</u>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was temporarily abandoned because the rig had reached its maximum depth limits. Operator waiting on the availability of casing and rig capable of drilling the hole to a maximum depth of 24,000'. We, therefore, request additional extension under the temporary abandonment rules.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jack F. Grimm TITLE Operator DATE May 21, 1976

APPROVED BY W.A. Gressett TITLE SUPERVISOR, DISTRICT II DATE JUN 8 1976

CONDITIONS OF APPROVAL, IF ANY:
Extension 10-1-76

(26)



OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO
P. O. DRAWER DD - ARTESIA
88210

February 18, 1975

I. R. TRUJILLO
CHAIRMAN

LAND COMMISSIONER
PHIL R. LUCERO
MEMBER

STATE GEOLOGIST
A. L. PORTER, JR.
SECRETARY - DIRECTOR

Jack F. Grimm
P. O. Box 35
Abilene, Texas 79604

Re: Mobil 32
#1-D, 32-25S-1E
Dona Ana County, N.M.

Dear Mr. Grimm:

This office has received no reports on the subject well since August 1973.

Please submit all reports necessary to bring our records up to date, including Form C-105, Well Completion Report and Log, complete with all attachments including one copy of each log run, a summary of all special tests conducted including drill stem and deviation tests.

Further, please submit Form C-103 showing current well status and future plans.

Failure to comply within 30 days will result in this matter being referred to our Attorney, Mr. William F. Carr.

Sincerely yours,

OIL CONSERVATION COMMISSION

W. A. Gressett
Supervisor, District II

WAG/ep
xc/Mr. William F. Carr

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1 ✓
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

AUG 3 1973

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
NM L939

SUNDRY NOTICES AND REPORTS ON WELLS OFFICE
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
JACK F. GRIMM, N. B. HUNT, GEORGE R. BROWN AND AM ARCTIC, LTD. ✓

3. Address of Operator
P. O. Box 35, Abilene, Texas 79604

4. Location of Well
UNIT LETTER D 1,315 FEET FROM THE North LINE AND 1,315 FEET FROM
THE West LINE, SECTION 32 TOWNSHIP 25 S RANGE 1 E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
4,220 GR

7. Unit Agreement Name

8. Farm or Lease Name
Mobil-32

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat

12. County
Dona Ana

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

In accordance with telephone conversation with Leland Murmis this date, permission was requested and granted to set a 100 sx cement plug from 11,000' back to 10,700'.

9 5/8" casing is set and cemented @ 10,849'. There is a bridge in hole @ 13,482'. Operator proposed to screw a high pressure swedge nipple and plug valve in 9 5/8" casing at surface.

Request all information remain confidential until released by operator.

Present total depth is 20,767'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jack F. Grimm TITLE Operator DATE August 1, 1973

APPROVED BY W. A. Gussert TITLE OIL AND GAS INSPECTOR DATE 8-3-73

For a period not to exceed 6 months

29

30-013-20003

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

DISTRIBUTION	
SANTA FE	
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input type="checkbox"/>
OPERATOR	<input type="checkbox"/>

5A. Indicate Type of Lease
 STATE FEE
 5. State Oil & Gas Lease No.
 NM L939

EXTEND ORIGINAL PROPOSED DEPTH

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
 b. Type of Well DRILL DEEPEN PLUG BACK
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. Name of Operator
 JACK F. GRIMM, N. B. HUNT, GEORGE R. BROWN & AM ARCTIC, LTD.

3. Address of Operator
 P. O. Box 35, Abilene, Texas 79604

4. Location of Well
 UNIT LETTER D LOCATED 1,315 FEET FROM THE North LINE
 AND 1315 FEET FROM THE West LINE OF SEC. 32 TWP. T. 25S RGE. R. 1E NMPM

7. Unit Agreement Name
 8. Farm or Lease Name
 Mobil-32

9. Well No.
 1

10. Field and Pool, or Wildcat
 Wildcat

12. County
 Dona Ana

19. Proposed Depth
 24,000

19A. Formation
 El Paso

20. Rotary or C.T.
 Rotary

21. Elevations (Show whether DF, RT, etc.)
 4220' GR

21A. Kind & Status Plug. Bond
 Statewide-Current

21B. Drilling Contractor
 Warton Drig. Co.

22. Approx. Date Work will start
 Immediately

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
26"	20"	94#	314	1000 sx	To surface
17 1/4"	13 3/8"	54 1/2, 61, 68	2859.65	656 sx	1550
12 1/4"	9 5/8"	43 1/2, 40, 47	10,861.69	1000	9010
8 5/8"	5 1/2" liner	20 & 24	20,000	3000	TD 10,861.69
8 1/2"	5 1/2" liner	20, 24 & 28	24,000	500	22,000

Operator will use blow out preventer and adequate mud system as designated by mud company.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Operator Date April 4, 1973

(This space for State Use)

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE APR 23 1973

CONDITIONS OF APPROVAL, IF ANY:

30

NO. OF COPIES RECEIVED	6
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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

30-013-20003

Form C-101
Revised 1-1-65

FEB 20 1973

ART. 1
O. O. L.
EXTEND ORIGINAL PROPOSED DEPTH

5A. Indicate Type of Lease
STATE FEE

5. State Oil & Gas Lease No.
NM L939

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name Mobil-32	
2. Name of Operator JACK F. GRIMM, N. B. HUNT, GEORGE R. BROWN & AM ARCTIC, LTD. ✓		9. Well No. 1	
3. Address of Operator P. O. Box 35, Abilene, Texas 79604		10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER <u>D</u> LOCATED <u>1,315</u> FEET FROM THE <u>North</u> LINE AND <u>1315</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>32</u> TWP. <u>T. 25S</u> RGE. <u>R. 1E</u> NMPM		12. County <u>DeWitt</u>	
19. Proposed Depth 20,000		19A. Formation El Paso	20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 4220' GR	21A. Kind & Status Plug. Bond Statewide-Current	21B. Drilling Contractor Warton Drlg. Co.	22. Approx. Date Work will start Immediately

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
26"	20"	94#	314	1000 sx	To surface
17 1/4"	13 3/8"	54 1/2, 61, 68	2859.65	656 sx	1550
12 1/4"	9 5/8"	43 1/2, 40, 47	10,861.69	1000	9010
8 5/8"	5 1/2" liner	20 & 24	20,000	3000	TD 10,861.69

Operator will use blow out preventer and adequate mud system as designated by mud company.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Operator Date February 19, 1973

(This space for State Use)

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE MAR 2 1973

CONDITIONS OF APPROVAL, IF ANY:

31

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LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION
RECEIVED

JAN 12 1973

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
N.M. 1939

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Jack F. Grimm, N. B. Hunt, George R. Brown & Am Arctic, Ltd. ✓	8. Farm or Lease Name Mobil-32
3. Address of Operator P. O. Box 35 Abilene, Texas 79604	9. Well No. #1
4. Location of Well UNIT LETTER <u>D</u> <u>1,315</u> FEET FROM THE <u>North</u> LINE AND <u>1,315</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>T. 25S</u> RANGE <u>R. 1E</u> N.M.P.M.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4,220 GR	12. County Dona Ana

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Run intermediate & protection strings</u> <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER _____ <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Spudded October 2, 1972 - Drilled 26" hole to 314'.
 October 4 - Set 302' 20" casing @ 302', 94# HS 8 rd thread, cemented w/1,000 sx, circulated to surface, WOC 36½ hrs. Drilled 17 1/4" hole to 2,860'.
 October 22 Set 13 3/8" @ 2,860', cemented w/656 sx Class A, 500 sx 2% gel & 156 sx w/2% CC
 Top of cement @ 1,550'.
 1120.55 54.50# J-55
 865.20 61.00# J-55
 873.90 68.00# J-55
 2859.65' J-55
 Tested 13 3/8" casing 700#/45". WOC 18 3/4 hrs.
 Drilled 12 1/4" hole to 10,279'.
 December 22 Drilled 11" hole to 11,400'. Preparing to run 10,850' 9 5/8" & cement w/1000 sx
 December 30 Ran 10,861.69' 9 5/8" casing in 12 1/4" hole w/1000 sx Class A w/4% HR4 retarder
 Pressured up to 2500# & held. 429.33 43.5# N80 1.66 float collar
 WOC 28 3/4 hrs. 4933.76 40.0# N80 1.18 guide shoe
 1670.26 43.5# N80
 3021.53 47.0# N80 10,861.69' CASING (9 5/8")
 803.97 47.0# S95
 (cont'd next column)

Est TOC 9 5/8 7091

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jack F. Grimm TITLE Operator DATE January 9, 1973

APPROVED BY W.A. Gussert TITLE OIL AND GAS INSPECTOR DATE JAN 12 1973

CONDITIONS OF APPROVAL, IF ANY:

32

GRIMM OIL COMPANY

P. O. BOX 35 — 309 FIRST NATIONAL BANK BUILDING
ABILENE, TEXAS 79604

JACK F. GRIMM

OFFICE 677-6663
677-9881

January 9, 1973

R E C E I V E D

JAN 12 1973

Mr. W. A. Gressett
Supervisor, District II
Oil Conservation Commission
State of New Mexico
P. O. Drawer DD
Artesia, New Mexico 88210

O. C. C.
ARTESIA, OFFICE

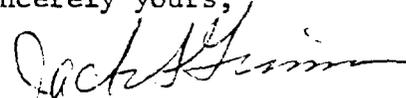
Re: Mobil 32 #1
NW NE 32-25S-1E
Dona Ana County, New Mexico

Dear Mr. Gressett,

Enclosed please find Forms C-103 on the above captioned well, which include the additional information requested in your letter of January 3, 1973.

I believe all the information is included with the exception of the temperature survey which has not been received from the field as of this date. As soon as it is received in this office, it will be promptly forwarded to you.

Sincerely yours,



JFG: jm
encls:

33



OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO
P. O. DRAWER DD - ARTESIA
88210

January 3, 1972

GOVERNOR
BRUCE KING
CHAIRMAN

LAND COMMISSIONER
ALEX J. ARMIJO
MEMBER

STATE GEOLOGIST
A. L. PORTER, JR.
SECRETARY - DIRECTOR

Mr. Jack F. Grimm
P. O. Box 35
Abilene, Texas 79604

Re: Mobil 32 #1
NW NE 32-25S-1E
Dona Ana County, N. M.

Dear Mr. Grimm:

We are returning the enclosed Forms C-103 on the subject well for additional information.

1. Show Grade and Weight of 20" casing, W.O.C. time and Pressure Tests.
2. Show footage of each grade and weight of the 13 3/8" casing, the W.O.C. time, pressure tests and send a copy of the temperature survey.

Sincerely yours,

W. A. Gressett
Supervisor, District II

WAG/ep
Encs.

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

RECEIVED

NEW MEXICO OIL CONSERVATION COMMISSION

O. O. O.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
N.M. L939

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Jack F. Grimm, N. B. Hunt, George R. Brown & Am Arctic, Ltd. 3. Address of Operator P. O. Box 35 Abilene, Texas 79604 4. Location of Well UNIT LETTER _____ 1,320 FEET FROM THE North LINE AND 1320' FEET FROM THE West LINE, SECTION 32 TOWNSHIP T. 25S RANGE R. 1E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 4,220 GR	7. Unit Agreement Name 8. Farm or Lease Name #1 Mobil 32 9. Well No. #1 10. Field and Pool, or Wildcat Wildcat 12. County Dona Ana
--	--

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OTHER <u>Run intermediate and protection strings</u> <input type="checkbox"/>	OTHER _____

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded October 2, 1972
Drilled 26" hole to 314'

October 4 - Set 302' 20" casing at 302', cemented with 1,000 sx, circulated to surface. Drilled to 17 1/4" hole to 2,854.'

October 22 Set 13 3/8" at 2,853', cemented w/656 sx Class A, 500 sx 2% gel & 2% CC Pipe weight 61# and 68# - top of cement at 1,550'.

December 22 Drilled 12 1/4" hole to 10,279'.
Drilled 11" hole to 11,400'.

Preparing to run 10,850' of 9 5/8" casing and cement w/1,000 sx.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jack F. Grimm TITLE Operator DATE December 22, 1972

PROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

35



OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO
P. O. DRAWER DD - ARTESIA
88210

November 8, 1972

GOVERNOR
BRUCE KING
CHAIRMAN

LAND COMMISSIONER
ALEX J. ARMIJO
MEMBER

STATE GEOLOGIST
A. L. PORTER, JR.
SECRETARY - DIRECTOR

Mr. Jack F. Grimm
P. O. Box 35
Abilene, Texas 79604

Re: Mobil 32 #1
NW NE 32-25S-1E
Dona Ana County, N. M.

Dear Mr. Grimm:

Form C-101 Application for Permit to Drill the subject well was approved on September 22, 1972, and to date, no further reports have been received.

Please file Form C-103 reporting the spud date, the setting and cementing of each string of casing that has been set to date.

Sincerely yours,

W. A. Gressett
Supervisor, District II

WAG/ep
Encs.

*Called Mr. Grimm
12-21-72
He did not get this letter
will get it in the mail*

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	1
FILE	1 ✓
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

30-013-20003

Form C-101
Revised 1-1-65

AUG 30 1972

O. C. C.
ARTESIA. OFFICE

5A. Indicate Type of Lease
STATE FEE

5. State Oil & Gas Lease No.
NM L939

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
DRILL DEEPEN PLUG BACK

b. Type of Well
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. Name of Operator
JACK F. GRIMM, N. B. HUNT, GEORGE R. BROWN & AM ARCTIC LTD.

3. Address of Operator
P. O. Box 35, Abilene, Texas 79604

4. Location of Well
UNIT LETTER D LOCATED 1,320/1315 FEET FROM THE North LINE
1315 AND 1320 FEET FROM THE West LINE OF SEC. 32 TWP. T. 25S RGE. R. 1E NMPM

7. Unit Agreement Name

8. Farm or Lease Name
#2 Mobil 32

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat

12. County
Dona Ana

19. Proposed Depth
15,000

19A. Formation
El Paso

20. Rotary or C.T.
Rotary

21. Elevations (Show whether DF, RT, etc.)
4220' GR

21A. Kind & Status Plug. Bond
Statewide-Current

21B. Drilling Contractor
Walter

22. Approx. Date Work will start
September 15, 1972

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
20	16	65	300	300 sx	to surface
17	13 3/8	48, 54, 61, 68	3000	300 sx	2,500
12 3/4	9 5/8	36-40	7000	300 sx	6,200
7 7/8	5 1/2	20	15000	300 sx	14,000

Operator will use blow out preventer and adequate mud system as designated by mud company.

NSL-572
9-14-72

APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED, EXPIRES 12-26-72

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Jack A. Grimm Title Operator Date August 29, 1972

(This space for State Use)

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE SEP 21 1972

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to
and behind 14" & 13 3/8" casing

37

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-4-65

All distances must be from the outer boundaries of the Section.

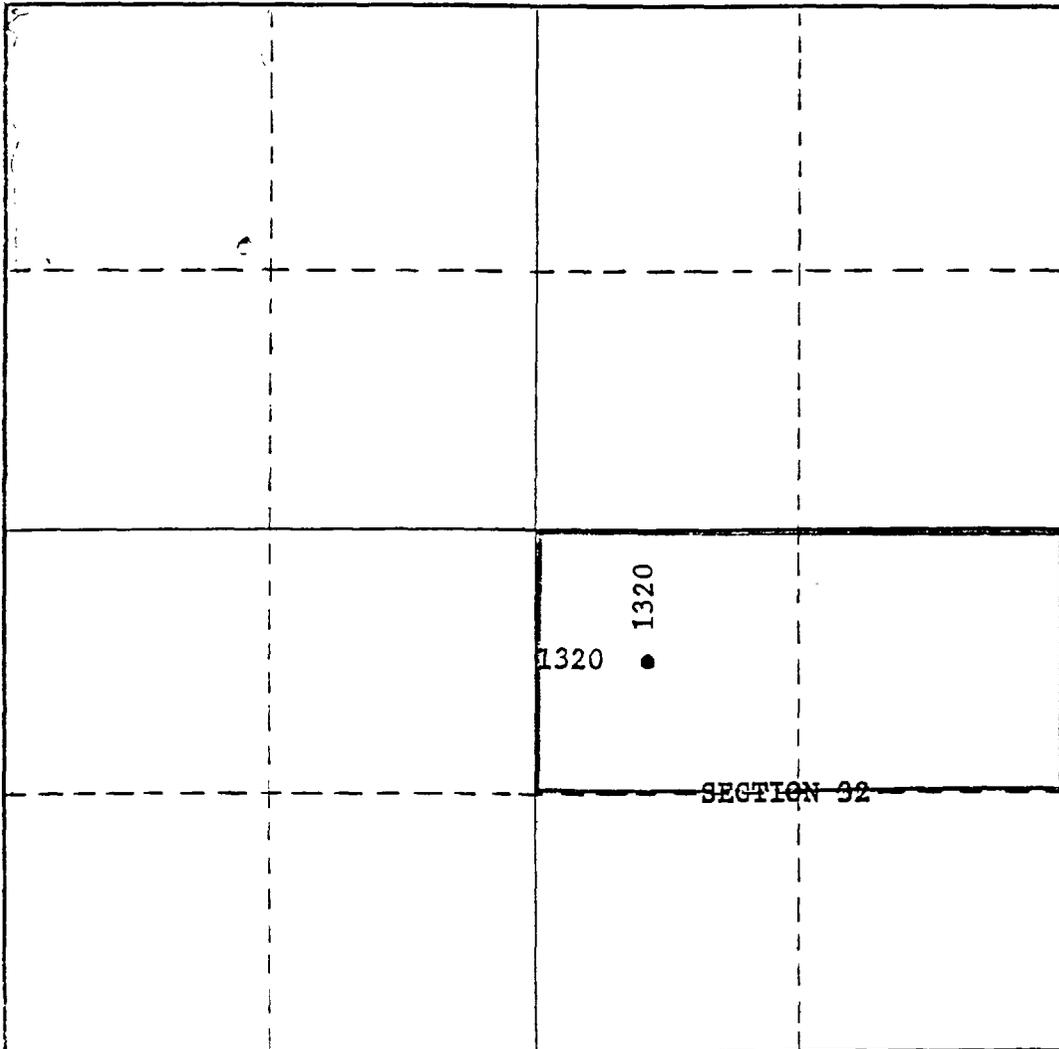
Operator JACK F. GRIMM, N. B. HUNT, GEORGE R. BROWN & AM ARCTIC LTD.		Lease #1 MOBIL 32		Well No. 1
Unit Letter D	Section 32	Township 25S	Range 1E	County Dona Ana
Actual Footage Location of Well: 1320 ^{157.5} feet from the North line and 1320 feet from the West line				
Ground Level Elev. 4220	Producing Formation El Paso	Pool Wildcat	Dedicated Acreage: 320 ²⁰ Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) Does not apply

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Jack F. Grimm
Name

Operator

Position

Jack F. Grimm

Company

Jack F. Grimm

Date

August 29, 1972

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer and/or Land Surveyor

Certificate No.

38

PLAT OF SURVEY SHOWING THE LOCATION OF
THE CENTER OF THE NW $\frac{1}{4}$, SECTION 32, T25S, R1E, N.M.P.M.

SCALE: 1"=40'

U.S.G.L.O. SURVEYS
DONA ANA COUNTY, NEW MEXICO

AUGUST 23, 197.

BRASS
CAP
(FOUND)

30
31
29
32

S 89°55' E

NW 1/4, SEC. 32, T25S, R1E

IRON MOBILE NO. 1
ROD (WELL SITE)
(APPROXIMATE ELEVATION
4220)

2641.98'

N 0°08' E

N 45°03'35" E

1866.11'

BRASS
CAP 1/4 CORNER
(FOUND)

SURVEYORS CERTIFICATE

This is to certify that I am a registered land surveyor, that this map was prepared from field notes of an actual survey made by me or under my direction and that it is true and correct to the best of my knowledge and belief.

James J. Bechtel

JOB NO: 5897 J.A.W.

DONALD B. WIESE & CO.
REGISTERED ENGINEER &
LAND SURVEYORS
LAS CRUCES, NEW MEXICO

39

GRIMM OIL COMPANY

P. O. BOX 35 — 309 FIRST NATIONAL BANK BUILDING
ABILENE, TEXAS 79604

JACK F. GRIMM

OFFICE 877-8683
877-9881

August 29, 1972

RECEIVED

AUG 30 1972

O. C. C.
ARTESIA, OFFICE

Mr. A. L. Porter, Secretary
Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico 87501

Re: Jack F. Grimm, N. B. Hunt, George
R. Brown & Am Arctic Ltd.
#1 Mobil 32, Section 32, T. 25S,
R. 1E, Dona Ana County, New Mexico

Dear Mr. Porter,

We respectfully request permission for a non-standard location on the above captioned well.

We are earning by farmout from Mobil Oil Corporation, the North half (N/2) of Section 32. Proposed depth of well is 15,000' and we consider it a gas prospect, therefore, the spacing would probably be 320 acres, or by mutual agreement with your permission and Mobil's, possibly 640 acres.

I talked with Mobil Oil this morning and I am requesting that they send you a letter stating that they have no objection to this proposed location.

As you can see from the location, this is a rank wildcat and it is also such a deep test that you can see our justification in requesting the present site.

Sincerely yours,

Jack F. Grimm

JFG:jm

cc: Mr. Dan Nutter, OCC, Santa Fe

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OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

September 14, 1972

SEP 18 1972

O. C. C.
ARTESIA, OFFICE

Grimm Oil Company
P. O. Box 35
Abilene, Texas 79604

Attention: Mr. Jack F. Grimm

Administrative Order NSL-572

Gentlemen:

Reference is made to Jack F. Grimm, N. B. Hunt, George R. Brown & Am Arctic Ltd.'s application for approval of a wildcat unorthodox gas well location for the Well No. 1 Mobil 32, to be located 1315 feet from the North line and 1315 feet from the West line of Section 32, Township 25 South, Range 1 East, NMPM, Dona Ana County, New Mexico.

By authority granted me under the provisions of Rule 104 F of the Commission Rules and Regulations, the above-described unorthodox location is hereby approved.

Very truly yours,

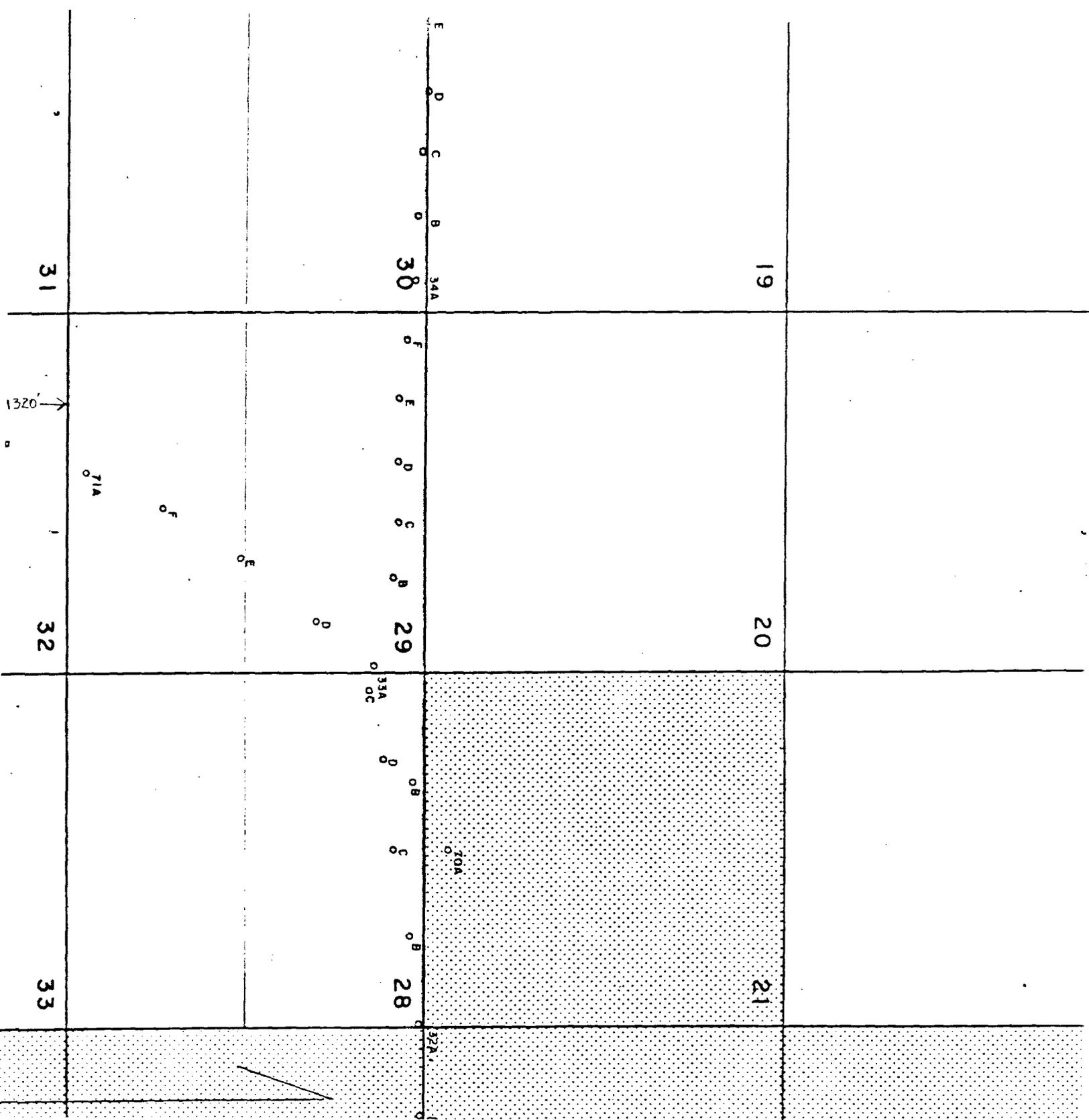
A. L. PORTER, Jr.
Secretary-Director

ALP/GMH/dr

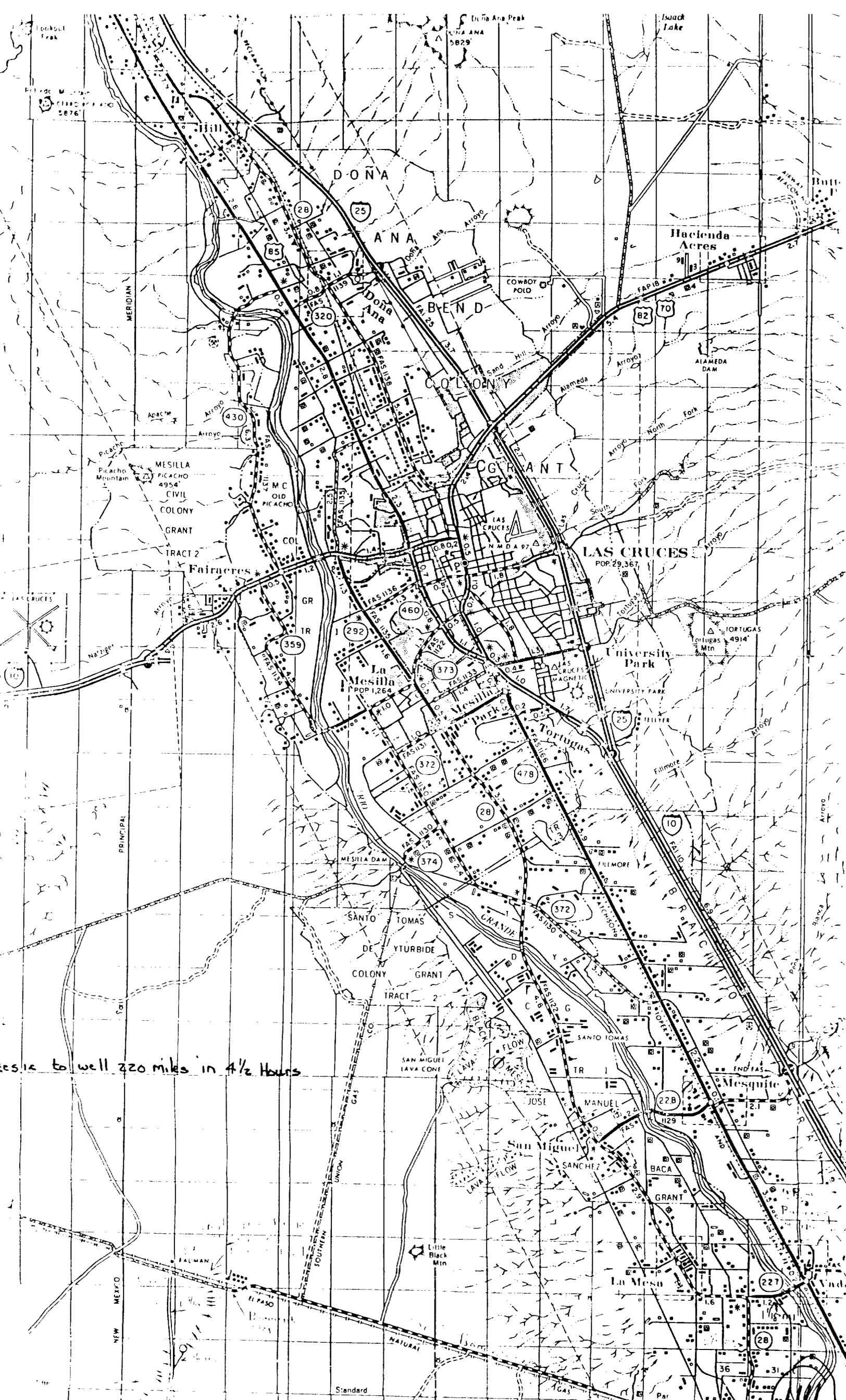
cc: Oil Conservation Commission, Artesia
Oil & Gas Engineering Committee - Hobbs

C
O
P
Y

41







to well 220 miles in 4 1/2 hours