NO. OF COPIES RECEIVED 27				·	
DISTRIBUTION	NEW MEXICO OIL CONS	ERVATION COMMISSION		Form C-101 Revised 1-1-65	
FILE /			ſ		Type of Lease
U.S.Q.S. /				. STATE] - rec [X]
0.0.0.0					
LAND OFFICE				.5, State O11 6	Gas Lease No.
OPERATOR /			1		
				THIND:	
	PERMIT TO DRILL, DEEPEN	, OR PLUG BACK			
ia. Type of Work				7. Unit Agree	ment Name
b. Type of Well	DEEPEN 🔲	PLUG	BACK 🔲	8. Form or Le	
OIL TO SAS		SINGLE MUL	TIPLE		Pacific
2. Name of Operator	DTHER	ZONE	ZONE L	9. Well No.	1401110
Colorado Plateau Geolog	gical Services, Inc.			1	
3. Address of Operator					Pool, or Wildcat
P. O. Box 537; Farming				Chaco	Wash
UNIT LETTER	P LOCATED 165	PEET PROM THE SOU	thune		
AND 965 PEET FROM THE EAS	St LINK OF SEC. 21	TWP. 20N REE. 9W	NMPM		
	rinniiniiniinii			12. County	
				McKinl	ey (
		19. Proposed Depth	9A. Formation		
		}		_ , (20. Rotary or C.T.
21. Elevations (Show whether DF, RT, etc.)	21 A. Kind & Status Plug. Bond	500 contractor	Mene		Rotary Date Work will start
6418 GR	Single Well	CPGS (own rig)			/ 30 / 75
23.		ND CEMENT PROGRAM			
SIZE OF HOLE SIZE O	OF CASING WEIGHT PER FOO		SACKS DE	CEMENT	EST. TOP
	9,5	310'	25	CEMENT	surface
	•	•	•	•	
DEFODE EVALUAGE OF	111 to 500° to	test the Menefe	o pondo	If no d	laan
BEFORE EXAMINER CATA	- *	cest the menere		11 110 (ieep
QIL CONSERVATION DIVIS	ilQN we will plug	back to 340', ru	n 4½" cas	sing to 3	310'
000	1		•		Ž¥gri
EXHIBIT NO.	310' to 340'	out of the Chac	o Wash Mo	enefee of	l sand.
11012	:			7	
CASE NO		•			
The State Adversary	APPROVAL VAL	LID		101	
ACCURATION OF THE PROPERTY OF				1	4075 l
	FOR 90 DAYS UN	(
	FOR 90 DAYS UN DRILLING COMME			-00	
	DRILLING COMME	NCED,		FE3	ON COM.
	1	NCED,		FEB OIL S	ON COM.
	DRILLING COMME	-75	N PRESENT PR	OIL CONCESSED	ON. COM.
TIVE ZONE, GIVE BLOWOUT PREVENTER PROGRA	DRILLING COMME	NCED, -75 H OR PLUG BACK, SIVE DATA C	N PRESENT PR		
TIVE ZONE, GIVE SLOWOUT PREVENTER PROGRA	PROGRAM: IF PROPOSAL IS TO DEEPER	NCED, -75 H OR PLUG BACK, SIVE DATA C	N PRESENT PR	ODUCTIVE ZONE	AND PROFOSED NEW PRODUC-
Tive ZONE. GIVE SLOWOUT PREVENTER PROGRAM I hereby certify that the information above to the second state of the second s	PROGRAM: IF PROPOSAL IS TO DEEPEN M. IF ANY. Is true and complete to the best of my Title Presi	NCED, -75 H OR PLUG BACK, SIVE DATA C	ON PRESENT PRO	ODUCTIVE ZONE	
TIVE ZONE, GIVE SLOWOUT PREVENTER PROGRA	PROGRAM: IF PROPOSAL IS TO DEEPEN M. IF ANY. Is true and complete to the best of my Title Presi	NCED, -75 H OR PLUG BACK, SIVE DATA C	N PRESENT PR	Date	1/28/75
Tive ZONE. GIVE SLOWOUT PREVENTER PROGRAM I hereby certify that the information above to the second state of the second s	PROGRAM: IF PROPOSAL IS TO DEEPENM, IF ANY. Is true and complete to the best of my Title Presi	NCED, -75 H OR PLUG BACK, SIVE DATA C		ODUCTIVE ZONE	1/28/75
The zone, sive allowout PREVENTER PROGRAM I hereby certify that the information above to the signed Security Control of the	PROGRAM: IF PROPOSAL IS TO DEEPENM, IF ANY. Is true and complete to the best of my Title Presi	NCED, -75 N OR PLUE BACK, SIVE DATA CON knowledge and belief. dent		Date	1/28/75

Form C-102 Supersedes C-128 Effective 14-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

						the Section.	
perator		· : - 		Legee			Well No.
colorado Pl	ateau Geolog	ical Ser	vices	Sa	nta Fe Pa	cific	1
it Letter	Section	Township		Range		County	
•	21	20N		98		McKinley	
tual Footage Loc		2011		יל ו	<u> </u>	LCVILLEA	
165		South	4. 4	965			•
ound Level Elev.			· line and	Pool		et from the East	Dedicated Acreager
6 18	Menefe]	co Wash	٠.	Acres
						or hachure marks of th	Lew Title
2. If more the interest a	nan one lease is nd royalty).	dedicated	to the wel	l, outline	each and ide	entify the ownership t	nereof (both as to working
dated by	communitization,	unitization	, force-pooli	ng. etc?	lation		Ted. Use reverse, side of
this form i No allowa	if necessary.) ble will be assig	ned to the v	well until al	l interests	have been	consolidated (by com	munitipation, unitization approved by the Commis-
							CERTIFICATION
	ļ				:		
	1			i		I hereby	certify that the information con-
						tained he	rein is true and complete to the
	1			i		best of m	y knowledge and belief.
•	1			i			10
	i			i	•	1 Mile	u4.1000
. — — -	+			— – –i		Nome	D1 a ala
•	i			i		Bruce A	DISCK
	1] .			Preside	n t
	l			i		Company	•
• •	i			i i	g *	11	o Plateu Geologica:
•	l	i		. !		Date	Services
	1	. *_	1			2/2/75	
		Sec:			· · · · · · · · · · · · · · · · · · ·		
	1		21	,			
	į		1		· ·	I hereby	certify that the well location
	ı			Ì		shown on	this plat was plotted from fiel
	ļ				· 		octual surveys made by me o
	!				T 	under my	supervision, and that the som
	İ					} !	and correct to the best of m
					}	knowledg	e and belief.
	+		† ·				
	· •			1			
	1					Date Surve	/ed
	_					Janu	ary. 28 . 1975
	1			-		11	
	! !				ł	Registered	
) 	and/or Len	
	1						
	 				165 [©] 90	651 Gred	B. Kerr Jr.
330 460	-90 1520 1650 1	980 2810 20	840' 200			and/or Len	B. Kerry Jr.

OIL CONSERVATION COMMISSION P. O. BOX 2088 SANTA FE NEW MEXICO 87501

anta fe Par #1

February 5, 1975



Colorado Plateau Geological Services, Inc. Box 537 Farmington, New Mexico

> Re: \$5,000 One-Well Plugging Bond, Colorado Plateau Geological Services, Inc., Principal, Pidelity and Deposit Company, Surety, Bond No. 8843440 165' from South line, 965' from East line - Section 21, Township 20 North, Range 9 West, NMPM, McKinley County.

Gentlemen:

The Oil Conservation Commission hereby approves the above-captioned One-Well Plugging Bond.

. Very truly yours,

A. L. PORTER, Jr. Secretary-Director

ALP/WEA/og

cc: Oil Conservation Commission

Artesia Astec Hobbs

RECEIVED

FEB 1 0 1975

D. C. C.

DISTRIBUTION	Supersedes Old
ANTA FE NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103
ILE //	Eliective 1-1-65
.s.g.s. /	Sa. Indicate Type of Lease
AND OFFICE /	State Fee X
PERATOR	5. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPLE SOLE TO A DIFFERENT RESERVOIR. (DO NOT USE THIS FORM FOR PROPOSALS.)	
OIL SAS OTHER-	7. Unit Agreement Name
Colorado Plateau Geological Services, Inc.	8. Form or Legae Name Santa Fe Pacific
P. O. Box 537; Farmington, New Mexico 87401	9. Well No.
Location of Well UNIT LETTER P 165' FEET FROM THE SOUTH LINE AND 965 FEET FROM	10. Field and Pool, or Wildcat Chaco Wash Mesaverde
THE EAST LINE, SECTION 21 TOWNSHIP 20N RANGE 9W HMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County McKinley
PERFORM REMEDIAL WORK PLUE AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JOB OTHER 7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1703. Spud 2/5/75. Drilled 6½ hole to 500'. Cored 311 - 323'. Cut 2 feet oil sand. Plugged back 350' to 300' w/10 sx cement. R surface to 316' w/6 3/4" bit. Ran 9 Jts (306') 4½", 10.50# us Cemented with 25 sx regular cement above cement basket @ 306'.	12'. Recovered eamed hole from ed casing.
Orilled out plug and shoe. Ran 10 joints (306.6') 2 3/8" EUE well. Ran downhole pump and 5/8" rods. Waiting on pumping, une electricity to test and complete.	s. Held o.k. tubing. Swabbed
	RILLIA CON CONT. CO.
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
Mark & Wielle TITLE Consulting Petroleum Geolo	gist _{ate} 3/12/75
Original Signed by Emery C. Arnold SUPERVISOR DIST. #3	MAR 2 1 1975

CONDITIONS OF APPROVAL, IF ANY:

		_														
40. OF COPIES RECEIVED	,	3										וולו	n C-105	,		
DISTRIBUTION												itov	ined 1-	1-65		
ANTA FE	17			NEW MI	EXICO	וו כסא	SERV	ATION	CO	MMISSION		Sa. Indi	cate Ty	pe of Leans		
ILE	17	7	WFII	COMPLET							ND LO	OG Stat	• 📖		Fee [X.
.s.g.s.	1,2				, , , , , , , ,	. ,,==		• •		-: -: • •		S. State	011 6	Gas Lease No	٥.	
AND OFFICE							•					•				
PERATOR	1	\top										7777	TITI	TITTI.	TT	T
															IIII	
TYPE OF WELL												7. Unit	Agreen	ent Name	***	
		01L	L(X	SAS WELL		DRY -	٥	THER								
TYPE OF COMPLET								-				8. Farn	or Lec	se Name	•	
Name of Operator		DEEP	z» 📋	BACK L		SVR.	0	THER				San	ța Fe	Pacific	·	
•				1 Camed	1	r						9. Well	No.	ı		
Colorado Pla Address of Operator	teau	Geol	ogica	1 Servi	ces,	inc.	·					10 F(m	ld and	L Pool, or Wilde	ogi.	
P. O. Box 53	17. F	a ro ni n	aton	New Me	vico i	87401						I		sh Mesave		
Location of Well)/; F	almin	ig com,	HEW ITE	X100 (37401						1777	7777	777777	777	$\overline{\pi}$
														((((((IIII	H
IT LETTERE	Loc4	TED	165'	FEET FR	OM THE	South	<u>) </u>	NE AND .	9	65	FEET PR	///// wo	/////	///////	III	$^{\prime\prime\prime}$
				_			1111	IIII	77	TITK	1111	12. 6	inty	<i>}}}}}</i>	Hh.	11
E East LINE OF E	Ec. 2	1	TWP. 20	N REE	. 9W	NMPM	1112		III	IXIII			inley	11111	III	$\eta \eta$
		_	Reached			eady to l	orod.)					T, GR, esc.)		ev. Cashingh	ead	
	2/7				/75			641			1 Rt		641			
500 °		21. PI	ug Back 316		22.	If Multip Many	le Comp	ol., How	۲	23. Interve	Bvi	otary Tools	;	Cable Tools		
300 4. Producing Interval(s) of thi	1			Name						<u>→ ;</u>	0-500	105	Man Diameter		
. Producing intervaria		a compr		op, Bottom,	Marrie		••						25.	Was Directio Made	nai su	Trey
OH 306-31	16												No	`		
6. Type Electric and O		ys Flun					,					1:		Well Cored		
Century (Geoph	ysica	al E-I	Jog										311-323		
8.	•				NG REC	ORD (Rep	ort all	strings	set	in well)						
CASING SIZE	WEI	GHT LE	9./FT.	DEPTH	SET	но	LE SIZI	E		CEME	NTING	RECORD		AMOUNT	PULL	E.D
41/2	1	0.50		306	·		61/2			10	sx ·					
							·····					.,,				
			LINED	256000			· · · ·					TUDING				
9. SIZE		OP.		TTOM	EACKE	ENENT	66	05511		30.		TUBING DEPTH SE				
3126		UP		71 TOM	SACKS	EMENI	30	REEN		2 3/8	EHE	306.6		PACKE	K SE I	
			+							_ 5/5						
1. Perforation Record (Interval	, size a	nd numb	1 er)			32.		ACIE	D, SHOT, F	RACTU	RE, CEN	NOUE	EZE, ETC		
1				•				DEPTH			1				SED	
он 306-316												A	39 apr	13/3	\mathcal{I}	
OH 200-210												65	,	0 01	· 1	
										 	L		B.		_	
											<u> </u>		<i>b</i> ,	(C) (C)		
3. ate First Production		1 p	duettes '	Method (Flou	ving sac		DUCTIO		d •	10 numm 1		- Wa	Status ((Part As	-in)	
4/1/75			umpin	•	gas	je, pun	hnig —		u typ	ւշ նաւնչ			duci		-•16.5	
qte of Test	Hours	Tested		hoke Size	Prod'n	. For	011	Bbi.		Gas - MC	F	Water - Bbl		ilg Gas — Oil Rat	10	
4/3/75	ì	24		open	Test P		1	5		TST	1	20		TSTM	-	
low Tubing Press.		g Press		alculated 24	Oil — I	Вы.		Gas - N	MCF		ater — E		O11 G	cavity - API	(Corr.	7
0		0	[-	our Rate	. 5			TS	MT		20		42°	@ 64°F		
4. Disposition of Gas	(Sold, u	sed for	fuel, ven	ted, etc.)		<u>-</u>						Test Witnes	sed By	:		
Vented						<u> </u>				· · · · · · · · · · · · · · · · · · ·		Bruce	Α.	Black		•
5. List of Attachments	3															
E-Log								 					• • •	<u> </u>		
6. I hereby certify tha	-		_		s of this	form is t	rue and	comple	te 10	the best o	my kno	wiedge and	belief.	•		
\mathcal{M}	. /	5 %	Deed	1.			V	D					,	/20 /75		
SIGNED	un	i V	ma	~	TI	TLE	ATCE	rres	510	EIIC		DATE	4	/29/75		——

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DISTRIBUTION	NEW NEW	MEXICO OIL	CONSERVAT	FIONI COLEMI	SSION	_	(V	/'
SANTA FE	ne.		FOR ALL		2210M		em C+104 operaedea Old (C-104 and C-1
FILE	7	11540501	AND				lective 1-1-65	
U.S.G.S.	ALITHODIZA	ATION TO TR		OIL AND N	ATURAL	0.4.6		
LAND OFFICE	AUTHORIZA	AIIUN IU IK	ANSPURI	OIL AND N	MIUKAL	GAS		
TRANSPORTER OIL / GAS /								
OPERATOR /] `							
PRORATION OFFICE								
Henry S. Birdsey	·e							
Address								
P. O. Box 537; F		Mexico						
Reason(s) for filing (Check proper ba	ox <i>)</i> Change in Trans		ا	ther (Please	explain)			
Recompletion	Oil	porter ot:						
Change in Ownership X	Casinghead Gas		ensate					
If change of ownership give name and address of previous owner	This is a	change in	the name	of the	operator			
•								
DESCRIPTION OF WELL AND	Well No. Pool	Name, Including I	Formation		Kind of Leas			Lease No.
Santa Fe Pacific	1121	haco Wash		1	State, Feder		Fee	Cedse No.
Location								
Unit Letter P; 1	65 Feet From The	South Li	ne and96	55	_ Feet From	The Ea	st	
Line of Section 21 To	ownship 20N	Range	9W	, имрм,	McKinl	.ey		County
DESIGNATION OF TRANSPOR	TER OF OIL AND	NATURAL G	AS					
Name of Authorized Transporter of Of				ive address to	which appro	ved copy of t	his form is to b	e sent)
Plateau, Inc.								····
Name of Authorized Transporter of Co	isinghead Gas or	Dry Gas	Address (G)	ive address to	which appro	ved copy of t	his form is to b	e sent)
If well produces oil or liquids,	Unit Sec.	Twp. P.ge.	Is gas actua	illy connected	17 Wh	en		
give location of tanks.	; P ; 21 ;	20N 9W	1	No				
If this production is commingled w	ith that from any other	r lease or pool,	give commin	ngling order	number:			
Designate Type of Completi	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Restv.
L	x	· Dood	Total Depth	!	1	10000	<u> </u>	<u> </u>
Date Spudded 2/5/75	Date Compl. Ready to 4/1/75		Total Depth	500		P.B.T.D.	16	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing F		Top Oil/Ga			Tubing De		
6418 GR 6421 Rt	Menefee		<u> </u>	306		30)6	
Perforations						Depth Cast	ng Shoe	
	TUBING	G, CASING, AN	D CEMENTI	IG RECORD			· ····································	·
HOLE SIZE	CASING & TU			DEPTH SE		S	ACKS CEMEN	ΥT
6½	45" 10.50#			306		10)	
	2 3/8 EUE		 	306		 		
	 		 			+		
TEST DATA AND REQUEST F	OR ALLOWARIE	(Test must be a	fter recovery	of total value	e of load oil	and must be a	anal to as ess	ed top ollow
OIL WELL		able for this de	pth or be for f	ull 24 hours)			Tame to or Exc	
Date First New Oil Run To Tanks	Date of Test		1	ethod (Flow,	pump, gas li	(t, etc.)		
4/1/75	4/3/75		Pt	ımp				

5 TSTM 20 GAS WELL Actual Prod. Test-MCF/D Length of Test Bbis. Condens Gravity of Condensate 1975 (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) COM.

CERTIFICATE OF COMPLIANCE

Length of Test

24 hrs

Actual Prod. During Test

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Pressure

Otl - Bble.

0

OIL CONSERVATION COMMISSION
JUN 12 1975 APPROVED By Original Signed by Emery C. Arnold

0.1110

SUPERVISOR DIST. #5

Choke Size

open

OIL CONSERVATION COMMISSION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

May 14, 1976

Colorado Plateau Geological Services, Inc. Box 537 Farmington, New Mexico

> \$5,000 One-Well Plugging Bond, Colorado Plateau Geological Services, Inc., Principal, Fidelity and Deposit Company, Surety, 165' FSL, 965' FEL, Section 21, Township 20 North, Range 9 West, McKinley County.

Gentlemen:

The New Mexico Oil Conservation Commission hereby approves release of the above-captioned One-Well Plugging Bond.

Very truly yours,

JOE D. RAMEY Secretary-Director

JDR/WEA/og

cc: Oil Conservation Commission Artesia, Aztec, Hobbs



<u> </u>			
NO. OF CAPIES REC	Elvep	11	
DISTRIBUTI	ON		
SANTA FE	1		
FILE	17		
U.S.G.S.	i		
LAND OFFICE			
TRANSPORTER	OIL	1	
- AARSTORTER	GAS		
OPERATOR	1		
PRORATION OF	FICE		

May 15, 1978 (Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL CAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

	LAND OFFICE	- NOTHICK TO THE	CANS. ON TOLE AND NATURAL	O K
	TRANSPORTER GAS	-		り、し・
	OPERATOR /			L
ı.	PRORATION OFFICE			
	COLORADO PLATEAU	GBOLOGICAL SERVICES, INC	. (Change of Operator)	
	Address			,
	P.O. Box 537, Fax Reason(s) for filing (Check proper bo	mington, New Hexico 8740	Other (Please explain)	
j	New Well	Change in Transporter of:		
ļ	Recompletion	Oil Dry C	├ ─ .	
Į	Change in Ownership	Casinghead Gas Cond	ensate	
	If change of ownership give name and address of previous owner	- Nary S. 7.	Sirekeye	·
1.	DESCRIPTION OF WELL AND		V	・ 1 d - a - mins シ 1 c - a - 1時後 後
-	SANTA FE PACIFIC	Well No. Pool Name, Including I		Cedse 140.
ı	Location	13 GILLO WESH (my ,	ree
	Unit Letter P ; 10	Feet From The South Li	ine andFeet From	The Best
l	Line of Section 21 To	waship 2011 Range	9W , NMPM, McKi	niey County
I. 1	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS	
	Name of Authorized Transporter of Oi		Address (Give address to which appr	•
į	Plateau, Inc.		1921 Bloomfield Blvd,	Farmington, N.M. 87401
Ì	Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent)
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. P 21 20N 9W	Is gas actually connected?	nen
	f this production is commingled wi	th that from any other lease or pool,	give commingling order number:	
Ì		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
L	Designate Type of Completic			
-	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
ļ	Elevations (DF, RKB, RT, GR, etc.;	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
f	Perforations			Depth Casing Shoe
t		TUBING, CASING, AN	D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
-				
+				
	EST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil oth or be for full 24 hours)	and must be equal to or exceed top allow-
	OII, WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	fi, etc.)
l	_ength of Test	Tubing Pressure	Casing Pressure	Choke Size
-	Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas-MCF
_			<u> </u>	1000
G	SAS WELL	<u> </u>		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
. <u>c</u>	ERTIFICATE OF COMPLIANC	Œ		TION COMMISSION
	hh		APPROVED JUN	5 19/8
C	ommission have been complied w	egulations of the Oil Conservation ith and that the information given	Original Stated by FR.	ANK T. CHAVEZ
a b	pove is true and complete to the	best of my knowledge and belief.	DEPUTY OIL & GAS	INSPECTOR, DIST. #3
		210	11166	
	/Sunlah	X012	If this is a request for slight	compliance with RULE 1104.
	Signal (Signal	ture)	well, this form must be accompanied tests taken on the well in accompanies	nied by a tabulation of the deviation
Pı		eau Geological Serv., IN	All sections of this form mu:	at be filled out completely for allow-
	(Titl	<u>.</u>	able on new and recompleted we	ils. III. and VI for changes of owner,
_	May 15, 1	· · · · · · · · · · · · · · · · · · ·	well name or number, or transport	en or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or despended well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico _ T. Penn. "B" ____ ______ T. Canyon _____ T. Ojo Alamo _ T. Strawn _____ T. Kirtland-Fruitland ____ T. Penn. "C" _____ ______ T. Atoks ______ T. Pictured Cliffs _____ T. Penn. "D" _____ T. Miss _____ T. Cliff House _____ T. Lesdville _____ Yates..... 7 Rivers ______ T. Devonian _____ T. Menefee surface ____ T. Madison _____ Queen ______ T. Silurian _____ T. Point Lookout _____ T. Elbert _____ Grayburg ______ T. Montoya _____ T. Mancos _____ T. McCracken _____ San Andres ______ T. Simpson _____ T. Gallup _____ T. Ignacio Otzte _____ Glorieta ______ T. McKee _____ Base Greenhorn _____ T. Granite _____ Paddock ______ T. Ellenburger _____ T. Dakota _____ T. _____ T. Morrison _____ T. ___ Blinebry _____ T. Gr. Wash ____ Tubb ______ T. Granite _____ T. Todilto _____ T. Drinkard ______ T. Delaware Sand _____ T. Entrada _____ T. T. Abo ______ T. Bone Springs _____ T. Wingste _____ T. ___ T. Wolfcamp______T. ______T. Chinle ______T. T Cisco (Bough C) ______ T. ____ T. Penn. "A" _____ T. ____ T.

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
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				S. J. SEL			
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OIL CONSERVATION DIVISION E.O. BOX 2000 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

	Cyclolal
	Red Mountain Associates, L.P. c/o K & A/Helton, Inc.
- T	951 W. Werner Court - Energy II - Suite 250. Casper. WY 82601
-	The string (Cores Juopes Box)
	Change in Transporter of:
	Percompletion OII Dry Cost
_	Change in Ownership X Casinghead Cas Condensate

If change of ownership give name Colorado Plateau Geological Service, P. O. Box 537 - Farmington, NM 87401 Inc.

Line of Section 21 Townsh Line of Section 21 Townsh Recr. of Authorized Transporter of City Plateau, Inc. Picar of Authorized Transporter of Casingh NA	Unit Letter P Line of Section 21 DESIGNATION OF TR		Lesse Rome Santa Fe Pacific Lessellon 1
Unit Letter F : 100 Feet From The SOULII Line Line of Section 21 Township 20N Range 9W DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Richard Authorized Transporter of Cit (2) of Condensate Plateau, Inc. Plateau, Inc. Plate of Authorized Transporter of Casinghead Gos or Dry Gos NA	Township 20N - Hange RANSPORTER OF OIL AND NATURAL		Chaco Wash Mesaverde
GAS Address (Give address to white the body to be be been been been been been been be		Line and 900 Fe	de
M. HAPIA, MCKITTEY S. Address (Give address to which approved copy of this form is to be sent) Box 108, Farmington, New Mixico 87401 Address (Give address to which approved copy of this form is to be sent)	mcKiniey	eet From The east	Kind of Lease State, Federal or Fee Fee
County be sent) be sent)	County		Lease No.

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA				
Designate Type of Completion - (X)	tion $-(X)$ Gas Well	New Well Workover	Deepen Plug	Plug Back Same Resty. Diff. Resty.
Date Spudded	Dete Compl. Ready to Prod.	Total Depth	P.B.T.D	ī.b.
Elevelions (D) 3, RT, CR, etc.,	Name of Producing Formation	Tep Oll/Gas Pay	Tubin	Tubing Depth
Perforetions			Depth	Depth Casing Shoe
	TUBING, CASING, ANI	TUBING, CASING, AND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT
	_			

STATE OF NEW MEXICO



ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

BRUCE KING

ANTTA LOCKWOOD
CABINET SIECRISTARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 [505] 334-6178

August 10, 1992

Mr. David Boyd, P.A. Court Appointed Trustee Geo. Engineering, Inc. 310 Louisiana Blvd., SE Albuquerque, NM 87108

RE: Temporarily Abandoned Wells

To Whom It May Concern:

Thank you for responding to Memorandum (3-91-10) dated December 27, 1991, however, you failed to submit the plans to bring the attached list of wells into compliance that were to be in this office by June 30, 1992. These wells are still inactive and require P&A or TA approval under Rules 201, 202 and 203. Your failure to respond will result in violation of Rule 201. If you do not respond by October 1, 1992, we may assess fines or take other appropriate measures.

Sincerely,

Diama K. Sainhurst

Dianna K. Fairhurst Deputy Oil & Gas Inspector

XC: TA File DKF File Well File

Geo. Engineering, Inc.

Santa Fe Pacific #2	O-20-20N-09W
Santa Fe Pacific #3	0-20-20N-09W
Santa Fe Pacific #4	O-20-20N-09W
Santa Fe Pacific #9	O-20-20N-09W
Santa Fe Pacific #47	O-20-20N-09W
Santa Fe Pacific #23	O-20-20N-09W
Santa Fe Pacific #28	O-20-20N-09W
Santa Fe Pacific #24	P-20-20N-09W
Santa Fe Pacific #110	P-21-20N-09W
Santa Fe Pacific #101	P-21-20N-09W
Santa Fe Pacific #102	P-21-20N-09W
Santa Fe Pacific #113	P-21-20N-09W
Santa Fe Pacific #114	N-22-20N-09W
State #1	A-28-20N-09W
State #3	B-28-20N-09W
State #13	B-28-20N-09W
State #22	B-28-20N-09W
State #25	B-28-20N-09W
State #2	B-28-20N-09W
State #100	G-28-20N-09W
Santa Fe Pacific #20	B-29-20N-09W
Santa Fe Pacific #42	B-29-20N-09W
Santa Fe Pacific #34	B-29-20N-09W

STATE OF NEW MEXICU ENERGY MO MINERALS DEPART		1	Form C-104	
OISTRIBUTION	• • • • • • • • • • • • • • • • • • • •	VATION DIVISION	Revised 10-01-78 Format 06-01-63 Page 1	
PILE		SOX 2088		
V. 8.40 .4.	SANTA FE, N	EW MEXICO 87501		
TRANSPORTER GIL	REQUEST I	FOR ALLOWABLE	RECEIVE-	
PROBATION OFFICE	••	AND	- 4 6 6 -	
I.		NSPORT OIL AND NATURAL GAS	OIL CO. 1934	
Gleo Engli	neering, Inc.		CON DI	
	66, Santa Fe, Ne			
Reason(s) for filing (Check proper New Wolf Recompletion Change in Ownership	Change in Transporter of: Oil Casinghead Gas	Other (Please explain) Dry Gas Condensate		
If change of ownership give na and address of previous owner	ENQ.			
II. DESCRIPTION OF WELL	AND LEASE	ering of the second of the sec	FEE	
SFP	Well No. Pool Name, Including		or Fee State Lease N	
Location				
Unit Latter P :	165 Feet From The South	Line and 965 Feet From Th	• East	
Line of Section 2/	Township 20 North Range	9 West, NMPM.	Count	
III. DESIGNATION OF TRA	ANSPORTER OF OIL AND NATUR	AL GAS		
Name of Authorized Transporter of The Permian		Address (Give address to which approve Petroleum Plaza Blog		
Name of Authorized Transporter	المرابع والمراكب والمرابع	Address (Give address to which approve	d copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. P 2/ 20N 9U	Is gas actually connected? When		
If this production is commingie	d with that from any other lease or po-	oi, give commingling order number:		
•	and V on reverse side if necessary.			
VI. CERTIFICATE OF COM	PLIANCE	OIL CONSERVATI	16/4 0 4004	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of			1 (1) 1984	
my knowledge and belief.		BY	· Xavy	
\	•	TITLE	HIPERWISOR DISTRICT # 3	
III to	Ju _		ble for a newly drilled or deepe	
	Petroleum Engineer well, this form must be accompanied by a tabulation of the deviation on the well in accordance with RULE 151.			
June 7	(Tule) 1984	able on new and recompleted well	be filled out completely for all a. III, and VI for changes of own	
	(Date)	well name or number, or transporter		
		completed wells.	hoot in mat	

STATE OF NEW MEXICO ENERGY NO MINERALS DEPARTMENT

98. 88 (PPIE BEE	1740	Γ	
DISTRIBUTION			
BANTA FE			
FILE			
V.1.6.4.			
LAND OFFICE			
TRANSPORTER GIL			
OPERATOR			
PROSATION OF	-		

If change of ownership give name

OIL CONSERVATION DIVISION P. O. BOX 2022 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE AND

DECENTED

MAY 15 1985

PROBATION OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	OIL CON. DIV
Operator GEO EN	GINEERING INC	DIST. 3
Po Box	2966 SIZATA FE NEW	WEXICO 87504
New Well	Change in Transporter of:	

II. DESCRIPTION OF WELL AND LE	Mell No. Pool Name, including Formation	Kind of Lease	L
N DECOMPOSION DE PORTE AND IN	A CTD		Cer
and address of previous owner			

Line of Section 2 Township 20 N Range 9 W , NMPM, MC VIALEY County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil (2) or Condensate (Cive address to which approved copy of this form is to be sent)

GARY ENERGY CORP

Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be set of the Copy o

If this production is commingled with that from any other lease or pool, give commingling order number:

Casinehood Gas

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

PETRULEIM ENGINEER

(Tile)

5-26-85

(Date)

01	L CONSERVATION	DIVISION
	_ M	AY_1_5/198

APPROVED

Supervisor district # 1985

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

STATE OF NEW WEXICO



ENERGY AND MINERALS DEPARTMENT - OIL CONSERVATION DIVISION

BRUCE KING COVERNOR ARRY KEHOE SECRETARY

July 25, 1979

POST OFFICE BOX 2008 STATE LAND OFFICE BUILDING SANTA FE. NEW MEXICO 87501 (505) 827-2434

Four Corners Agency, Inc. P. O. Box 569 Farmington, New Mexico 87401

113

P-21

\$5,000 One-Well Plugging Bond Colorado Plateau Geological Services, Inc., Principal Fidelity and Deposit Company of Maryland, Surety

165' FSL and 965' FEL of Sec. 21, T-20-N, R-9-W,

McKinley County, Depth: 500 ft. Bond No. 9192816

Gentlemen:

The Oil Conservation Division hereby approves release of the above-captioned one-well plugging bond.

Very truly yours,

JOE D, RAMEY, Director

JDR/dr

cc: Oil Conservation Division Aztec, New Mexico

> Colorado Plateau Geological Services, Inc.



			1
HO. OF COPIES RECEIVED			
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COM	ISSION B. T
SANTA FE	•	T FOR ALLOWABLE	ISSION Form C-104 Supersedes Old C-104 and C-1
FILE /	4	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	RANSPORT OIL AND	NATURAL GAS
LAND OFFICE			
IRANSPORTER GAS			
OPERATOR /	\exists		
PRORATION OFFICE			
COLORADO PLATEAU	GEOLOGICAL SERVICES, INC		
Address	•		
Reason(s) for filing (Check proper bo	mington, New Mexico 8740	Other (Please	
New Well	Change in Transporter of:	Change	of well No. from Santa Fe Pacif:
Recompletion	OII Dry C	3as 🔲 #13 to	Santa Fe Pacific No. 113
Change in Ownership	Casinghead Gas Cond	ensate	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including	Formation	Kind of Lease No.
Santa Fe Pacific	113 Chaco Wash 1	MV	State, Federal or Fee Fee
Location			
Unit Letter P; 165	Feet From The South Li	ine and <u>965</u>	_ Feet From TheEast
Line of Section 21 To	ownship 20N Range	9W , NMPM	McKinley County
DESIGNATION OF TRANSPOR Name of Authorized Transporter of Ot	TER OF OIL AND NATURAL G. 1 X or Condensate		which approved copy of this form is to be sent)
Plateau, Inc.		i	gton, New Mexico 87401
Name of Authorized Transporter of Ca NA	isinghead Gas 🔲 or Dry Gas 🗍	Address (Give address s	which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. N 22 20N 9W	Is gas actually connecte No	Not Planned
	ith that from any other lease or pool,	give commingling order	number:
COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completic		<u> </u>	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
		<u> </u>	
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	,
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	
TEST DATA AND REQUEST FO			of load oil and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Teet	pth or be for full 24 hows) Producing Method (Flow,	pump, gas lift, etc.)
2010 1 1101 1101 011 1111 110 11111			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bble.	Water - Bbis.	
Actual Proc. During 1991			GOU-MCF
			JUL 3 0 1979
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Gondeheure
Actual Prod. Test-MCF/D	Langin of Yant	Beier Condensato, Mario	DIGIT. 3
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	
CERTIFICATE OF COMPLIANC	Æ		DNSERVATION COMMISSION
hereby certify that the rules and regulations of the Oil Conservation APPROVED NOV 1 9 19 19 19 19 19 19 19			
Commission have been complied whove is true and complete to the	ith and that the information given	Original S:	gned by A. R. Kendrich
nove to ride and combiete to the		SUPE	RVISOR DISTRICT 第 3
	2	TITLE	
Mark & Weidl	<i>7.</i> ·		e filed in compliance with RULE 1104. at for allowable for a newly drilled or deepened
///ach 7 Werdle	(ure)	melt this form must	e accompanied by a tabulation of the deviation
		tests taken on the W	il in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

l.

Vice President

(Title)

•				į	
DISTRIBUTION				1	
SANTA FE		. CONSERVATION COMMIS TEOD ALLOWADIE	SION	Form C-104	l C. 11
FILE	KEQUES	T FOR ALLOWABLE		Supersedes Old C-104 and Elloctive 1-1-65	C-11
U.S.G.S.	AUTHORIZATION TO TI	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
TRANSPORTER GAS					
OPERATOR /				-	
PRORATION OFFICE			· · · · · · · · · · · · · · · · · · ·	, , , , , , , , , , , , , , , , , , ,	
1	GEOLOGICAL SERVICES, INC.				
P.O. Box 537, Far	mington, New Mexico 87401				
Reason(s) for filing (Check proper		Other (Please e	xplain)		
New We!! Recompletion	Change in Transporter of: Oil Dry	ca. 🗆			
Change in Ownership	≒ • • • • • • • • • • • • • • • • • • •	densate			
If change of ownership give name and address of previous owner	Henry S. Birdseye(d	eceased), P.O. Box	537, Farmin	ngton, N.M. 87401	
DESCRIPTION OF WELL AT	ND LEASE				
Santa Fe Pacific	Well No. Pool Name, Including 13 Chaco Wash		ind of Lease rate, Federal or Fee	Fee	No.
Location P	165	. 065		· · · · ·	
Unit Letter P ;	165 Feet From The South L	ine and <u>965</u>	Feet From TheE	ast	
Line of Section 21	Township 20N Range	9₩ , ммрм,	McKinley	Cour	nty
DESIGNATION OF TRANSPO Name of Authorized Transporter of	ORTER OF OIL AND NATURAL G				
Plateau, Inc.	On In or Condensate	Box 108, Farming		of this form is to be sent)	
Name of Authorized Transporter of	Casinghead Gas or Dry Gas			of this form is to be sent)	
NA NA	Unit Sec. Twp. Rge.	NA NA	100		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. 0 20 20N 9W	Is gas actually connected?	When		
	with that from any other lease or pool	, give commingling order n	ımber:		
Designate Type of Complete	ction - (X)	New Well Workover	Deepen Plug B	ack Same Resty. Diff. Re	,s'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.	D.	\dashv
Elevations (DF, RKB, RT, GR, etc.	, Name of Producing Formation	Top Oil/Gas Pay	Tubing	Depth	\dashv
	<u></u>		Do-sh /	Coolea Shee	
Perforations		,	Depth	Casing Shoe	
		ID CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT	一
					\Box
		<u> </u>			一
TEST DATA AND REQUEST		after recovery of total volume lepth or be for full 24 hours)	of load oil and must	be equal to or exceed top a	llow-
OIL WELL Date First New Oil Run To Tanks	Date of Teet	Producing Method (Flow, p	imp, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke	Size_	\dashv
				TIVE -	_
Actual Prod. During Test	Oil-Bhis.	Water - Bbls.	/RII	ZIVED)	
			110	1 1 1979	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		ON COM!	\neg
		Casing Pressure (Shut-in		IST. 3	_
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shac-14			
CERTIFICATE OF COMPLIA	NCE	JU	SERVATION C L 1 1 1979	COMMISSION	
hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given bove is true and complete to the beat of my knowledge and belief.		APPROVED	ed by A. R. K	Kendrick	
-DOAS 18 fins and combists to t			OR DISTRICT # 3		
M. 66 ECC	10 10	This form is to be		ce with RULE 1104.	
, , , , , , , , , , , , , , , , , ,	(nature)	wall this form must be	accompanied by a	a newly drilled or deeps a tabulation of the deviat	ned tion
Vice President	Trace of a 1	tests taken on the well	in accordance wi form must be fill	ith RULE 111. ed out completely for all	
Tulv 6. 1979	Title)	able on new and recom	pleted wells.	d VI for changes of own	

COVERNOR

NICK FRANKLIN BECRETARY

Farmington, New Mexico 87401 Colorado Plateau Geological Services, Inc. Box 537

McKinley County, Depth 500 ft Bond No. 9192816 \$5,000 One-Well Plugging Bond Services, Inc., Principal Fidelity and Deposit Company of Maryland, Surety 165' FSL and 965' FEL of Colorado Plateau Geological Sec. 21, T-20-N, R-9-W, Re:

Gentlemen:

The Oil Conservation Division hereby approves the above-captioned one-well plugging bond.

Very truly yours,

JOE D. RAMEY, Division Director

JDR/LT/dr

Oil Conservation Division Aztec, New Mexico : CC:



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JUL-18-97 THU 18:84

DECEIVED JUL 1 0 1997

JUL 1 0 1997	ש		
STATE OF NEW MEXICO	Pour Cris		
OUL COM. DI	TION DIVISION		
HANYA 78 OLUBIO IN G. GO	# 1006		
SANTA FE, NEW			
Planesures (4th)	ALLOWABLE		
L AUTHORIZATION TO TRANS	ORT OIL AND NATURAL GAS STATA LE		
Geo Engineering, Inc.	- es E ()		
P.O. Box 2766 Santa Fe , N.M.	8750/ 10th (Plans replied (1) E G E 18 E)		
Nation(1) for Illing (Cloub proper bon)	ONO Street when I AND A 1884		
	DIV.		
Campberl Ges C	ACON. OLA		
We chap of expensive streams Red Mountain Asso	e. Oir Dizi.		
8. DESCRIPTION OF WELL AND LEASE	• • • • • • • • • • • • • • • • • • • •		
Good Name Volt No. Paul Harts, Installing 7			
SFP 113 Chaes Wast	7,77		
um Lone P , 165 Pro Pros Tre South London 965 Pros Tres Tres Eds +			
Line of Settles 2/ Youghly 20 N Room	9W. Mary		
FIL DESIGNATION OF TRANSPORTER OF OIL AND NATURAL	hadroop (Giog address to which approved copy of this form in to be selle)		
Plate at Time of College of Callege of Calle	Box 108 Farming four, N.M. 9749/		
	* * * * * * * * * * * * * * * * * * * *		
If well produces all or limited, P 21 20N 9W	is you actually sentented?		
If this production to commingled with that from any other fonce or pool, give containing order numbers			
NOTE Complete Parts IV and V on reserve side if necessary.			
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION		
I hereby confly that the miles and mentioning of the Oil Conservation Division have	APPROVED 3 JUNE 6/7/1984		
here complete with and that the information gives in term and complete to the best of my knowledge and holief.	Drenker Clary		
,	TITLE SUPERVISOR DISTRICT & B		
1 n1 -	This from in to be faled in constitutes with mut of 1864.		
- Comment	II this is a respect for silewable for a specia deliled or decreased		
Ketroleum Engineer	well, this fere must be accompanied by a tabulation of the deviation tooks taken up the well in experience with SULE 111.		
Petroleum Engineer 5-31-84	All sections of this form must be filled out completely for offen- chie on new and recompleted malia.		
(Date)	Fill out tall Sections I. II. III. and VI for shanges of opener, well upons or sumber, or transporten as other such change of condition.		