

**CASE 11885: (Continued from December 4, 1997, Examiner Hearing.)**

**Application of Nearburg Exploration Company, L.L.C. for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order pooling all mineral interests in all formations from the surface to the base of the Morrow formation, for all formations developed on 320-acre spacing in the N/2, all formations developed on 160-acre spacing in the NW/4 including the South Salt Lake Morrow Gas Pool and all formations developed on 40-acre spacing in the NE/4 NW/4 of Section 34, Township 20 South, Range 33 East. Said unit is to be dedicated to its Tomahawk "34" Federal Com Well No. 1 to be drilled at a standard location 660 feet from the North line and 1650 feet from the West line of said Section 34 to test all formations from the surface to the base of the Morrow formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 5 miles southeast of Halfway, New Mexico.

**CASE 11013: (Readvertised and Reopened by the Division for a Show Cause Hearing)**

**Application of Baber Well Servicing Company and/or Pronghorn Management Corporation for an unorthodox oil well location, Lea County, New Mexico.** Applicant seeks approval for its New Mexico "BZ" State NCT-5 Well No. 5 (API No. 30-025-32362), drilled at an unorthodox oil well location 40 feet from the North line and 750 feet from the West line (Unit D) of Section 29, Township 21 South, Range 35 East, as an infill well on an existing 40-acre standard oil spacing and proration unit in the North San Simon-Yates Associated Pool comprising the NW/4 NW/4 of said Section 29, which is dedicated to the Pronghorn Management Corporation New Mexico "BZ" State NCT-5 Well No. 1 (API No. 30-025-03521), located at a standard oil well location 660 feet from the North and East lines (Unit D) of said Section 29. Said 40-acre unit is located approximately 8.5 miles west-southwest of Oil Center, New Mexico. **FURTHER, the operator** of said 40-acre unit **shall appear and show cause why:** (i) the New Mexico "BZ" State NCT-5 Well No. 5 should not be plugged and abandoned; (ii) it commenced producing said well without proper authorization; (iii) the offset interests' correlative rights were not violated by the past production; and (iv) a civil penalty should not be assessed or other restrictions imposed for any violations committed by the operator.

**CASE 11013: (Continued from December 4, 1997, Examiner Hearing.)**

**Application of Charles B. Gillespie, Jr. for compulsory pooling and a non-standard oil spacing and proration unit, Lea County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Strawn formation underlying Lots 17 and 18 of Section 6, Township 16 South, Range 36 East, to form a non-standard 73.12-acre oil spacing and proration unit for any formations and/or pools developed on 80-acre spacing within said vertical extent, including the Undesignated Northeast Shoe Bar-Strawn Pool. Said unit is to be dedicated to a well to be drilled at an orthodox location 990 feet from the South line and 874 feet from the West line (Unit M) of Section 6. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 3 miles west of Lovington, New Mexico.

**CASE 11882: (Continued from December 4, 1997, Examiner Hearing.)**

**Application of Xeric Oil & Gas Corporation for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Abo formation underlying the SE/4 SE/4 of Section 14, Township 20 South, Range 38 East, forming a standard 40-acre spacing and proration unit for any and all formations and/or pools developed on 40-acre spacing, including but not necessarily limited to the D-K-Abo Pool. Said unit is to be dedicated to its Hall Well No. 1 to be drilled and completed at a standard well location in Unit P of said Section 14. Also to be considered will be the costs of drilling and completing said well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 10 miles southeast of Hobbs, New Mexico.

**CASE 11889: (Continued from December 4, 1997, Examiner Hearing.)**

**Application of Leonard Resource Investment Corporation for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Abo formation underlying the SE/4 SE/4 of Section 14, Township 20 South, Range 38 East, to form a standard 40-acre oil spacing and proration unit for all formations and/or pools spaced on 40 acres within said vertical extent, including but not limited to the Undesignated House-San Andres Pool, Undesignated South House-Blinebry Pool, Undesignated East Warren-Tubb Pool, Undesignated House-Drinkard Pool, and Undesignated D-K Abo Pool. Said unit is to be dedicated to applicant's Bull Durham Well No. 1, to be drilled at an orthodox oil well location 330 feet from the South line and 660 feet from the East line of said Section 14. Also to be considered will be the cost of drilling said well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well. Said unit is located approximately 9 miles south-southwest of Hobbs, New Mexico.

**CASE 11901** Application of the Oil Conservation Division for a show cause hearing for the plugging of fourteen wells, Lea and Eddy Counties, New Mexico. In the matter of the hearing called by the Oil Conservation Division ("Division") to permit the operator, Meteor Developments, Inc., and all other interested parties to appear and show cause why fourteen wells (four wells located in Units I, N, O and P - Section 22; two in Units K and M - Section 23; and five in Units C, D, E, L and M - Section 26, all in Township 9 South, Range 36 East, Lea County Section and three wells located in Units F, K and L - Section 20, Township 22 South, Range 27 East, Eddy County, New Mexico, should not be plugged and abandoned in accordance with a Division-approved plugging program. Further, should the operator fail to properly plug any or all of said wells, the Division seeks an order allowing the Division to plug said wells, directing the operator to pay the costs of such plugging and if failing to do so, ordering a forfeiture of the plugging bond, if any, covering said wells. Said wells are located approximately 8 miles southeast of Milnesand, New Mexico and approximately one mile south-southeast of Carlsbad, New Mexico.