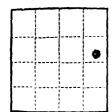
# CENTRAL TOTAH UNIT #18 H-34-29N-13W 30-045-07683

000

**A** 1D

Form 9-881 a (Feb. 1981)



## (SUBMIT IN TRIPLICATE)

# UNITED STATES **DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

Land Office	Seate Pe
Lease No	M-079065
Unit	Magaza

# SUNDRY NOTICES AND REPORTS ON WELLS

<u></u>	
NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.
NOTICE OF INTENTION TO TEST WATER SHUT-OF	FF
NOTICE OF INTENTION TO RE-DRILL OR REPAIR	WELL SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALIER CASI	NG SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	
	<u>UU</u> 1060
(INDICATE ABOVE B	Y CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
Well No. is located 22	$\begin{array}{cccccccccccccccccccccccccccccccccccc$
(½ Sec. and Sec. No.) (T	(Range) (Meridian)
Totals Callus	San June
(Field)	(County or Bubdivision) (State or Territory) UEL, 19 1960
Drill with rotary to a Callup formation. No with 250 cm. Set two- the Pictured Cliffs for Callup formation with Sand-Oil free with app	thet of 5 /8" surface casing and coment to surface.  Approximate total depth of 5650 ft. or through  A the production casing to total depth and coment  etage coment callar approximately 100 feet below  commation and coment with 150 sx. Ferforate the  four shots per foot.  Proximately 50,000 gale. oil and 50,000 sand.
hun 2 1/8" tubing.	and the state of t
•	rtion 34 dedicated to well.
I understand that this plan of work must rece	ive approval in writing by the Geological Survey before operations may be commenced.
ompany Astec 011 and One	Company
ddress F. O. Dreser 570	
	CARTCHNAT STONED BY FOR IT RAIMON
fermington, Mrs N	By By ORIGINAL SECTION DY JOE C. SALMON
	Title District Seperintension
II I EGIBI	GPO 862040

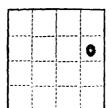
# NEW MEXICO OIL CONSERVATION COMMISSION

# Well Location and Acreage Dedication Plat

Section A.				in the state of th		Date Dec	ember 14, 1960	
Operator		Artes C11 and		Lease	Bagood			10.
Well No		Unit Letter	Section 3	700	Township Feet Fr			NMP
		G. L.			Dedicated Ac			Acre
Name of Pr	oducing	Formation	Mallup		Pool Total	A Technology		* \
		ator the only own	er* in the dedic	ated ac:	reage outlined	d on the pl	at below?	
2. If t	he answ	er to question or						bed
		izat <b>ion</b> agreeme naolidation		Yes	No	If answer	is "yes,"	
		er to question tw		all the	wners and the	ir respect	ive interests t	oplow
				<b>END</b>		1000		
		Owner		A A	Lar	d Desgrip	tion of the	AF
A Commence	0 V/S 30				4.00 A. 4.34		of flur	X.
	712 14		CAN COM					
				8			-DEG1 9 1900	
							OIL CON. CO	
Section. 1	B 7 2 3						DIST. S	
A KAN								
							to certify the	****
							s true and com	
							est of my knowl	idge
					2	and bel	ler.	
				· <del>  -</del>		Astec C	il and Gas Com	Pany
							(Operator)	
	1						igned by joe c. s.	
					0 2	(F	Representative)	
						Drawer 57	0, Farmington,	N.M.
	1	Sec.	34				Address	
		manag in the				This is	to certificate	<b>t</b> the
	Ì					well lo		ine
	ļ					plat in from fi	elv notes on ac	A Le
						survey	gade 19 % or	
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	!			1		belief.	rveyed 12-12-6	D
	. [							P
	1 	11 1 7	יחותו	i	·	Ernest	V. Echohawk	ant
:	i	ILLEC	IIKI F				red Land Surve	yor.
<u> </u>			T I had has had		<u> </u>	1.19	cata No. 15/5	

1000

Form	9-881 a
(Feb.	. 1981)



# (SUBMIT IN TRIPLICATE)

# UNITED STATES **DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

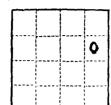
Land Office
Lease Na Santa Fe 18679065
Unit Binoped

		SUBSEQUENT REPORT OF WATER SHUT-OFF	<b>x</b>
NOTICE OF INTENTION TO CHANGE PL	ANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER	R SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING.	
NOTICE OF INTENTION TO RE-DRILL O	OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.	
NOTICE OF INTENTION TO SHOOT OR	ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR AL	LIER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON W	WELL	-	
(INDICATI	E ABOVE BY CHECK MARK NATUR	RE OF REPORT, NOTICE, OR OTHER DATA)	erroll, N.E.
	=====	December 21	, 19
ell No. 24-4 is locate	ed 2000 ft from (N	$\left\{ \text{ line and } \underbrace{\mathbf{E}}_{\mathbf{E}} \right\} $ line of	fsec 🐿
A market of	(		
() Sec. and Sec. No.)	(Twp.) (Range)	e) (Meridian)	
tah Gellup	San Juan	New Mexico	
(Field)	(County or Subdi	iivision) (State or Territory)	
	DETAILS ( objective sands; show sizes, welg ing points, and all other in	ights, and lengths of proposed casings; indicate mud	lding jobs, com
1 was equilibria 19/7/60 6 Jan., 180' of 8 5/	15" casas, landed a	at 191* with 140 eachs comme	•
1 was equilibria 12/7/60 of 6 3/2 test caning with 5007 loaks. Lied coment plus - 12	/6° casas, landoù ( pressure for 30 m 2/18/50	dentes.	<b>*</b>
1 was aguided 19/7/60 6 jts., 160° of 6 5/ bad making with 5009 looks. 11ed coment plug - 12 ted with 5009 pressur	/6° casas, landoù ( pressure for 30 m 2/18/50	dentes.	•
1 was equilibria 12/7/60 of 6 5/2 test caning with 5007 looks.	/6° casas, landoù ( pressure for 30 m 2/18/50	dentes.	

Company	Altho Oli and Ole Company	
Address	Drewer # 570,	
	Farzington, New Mexico	By CRIGHTAL SURFIC NY FOR C. SALMON
		Joe C. Salmon Title District Superintendent

Budget Bureu No. 42 RASA.4. Approval expires 12-31-60.
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Form	9-881	8.
(Feb	. 1951)	



(SUBMIT IN TRIPLICATE)

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

and Office Santa Ju
*** No. 30 079065
nit Magood

# SUNDRY NOTICES AND REPORTS ON WELLS

(INDICATE ABOVE BY CHECK MAI	ARK NATURE OF REPORT, NOTICE, OR OTHER DATA)	=
OTICE OF INTENTION TO PULL OR ALIER CASING	SUPPLEMENTARY WELL HISTORY	
OTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
OTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.	
OTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING.	
OTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.	. <b>.</b>
OTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	٠.

Well No. 14-6 is located 2100 ft. from N line and 700 ft. from E line of sec. 34
Well No. 14-6 is located 2100 ft. from [N] line and 700 ft. from [E] line of sec. 34
He section 34 T-89H R-134 H.M.P.N.
(½ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Total Gallup Her Juan Her Herico (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is ft. 6.L.

### **DETAILS OF WORK**

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, comenting points, and all other important proposed work)

Total depth-5752 P.B.T.D. - 572k'
Ran logs: top of Pletured Cliffs - 1590, Cliff House-3170, Point Lockout-4088
Perforated from 5656 - 5673 with 4 shots per foot
Set 185 jtm., 5742' of 49" casing, landed at 5752'
Float collar - 572k'
D.V. tool - 1855'
Commented ist stage with 250 sacks, 2nd stage with 150 sacks
Moved in completion unit and drilled comment 12/31/60
Tested for 2 hours with 500f pressure.
Fire chay.

I understand that this plan of work must receive approval in writing i	by the Geological Survey before operations may be commenced.
Company Astec 311 and Gos Company	
Address Dresser \$ 570	ORIGINAL SIGNED BY JOE C. SALMON
Farmington, New Mexico	By ORIGINAL SIGNED BY JOE C. SALMON  Jos C. Salmon  Title District Superintendent

Budget Bureau No. 42-R358.4. Approval expires 12-31-60.

	Senta	The .
and Office		44

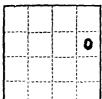
Lease No. 101 079065

By CRIGINAL SIGNED BY TOE C. SALMON

District Superintendent

Title ...

Form 9-881 a (Feb. 1951)



NOTICE OF INTENTION TO DRILL....

NOTICE OF INTENTION TO CHANGE PLANS.....

### (SUBMIT IN TRIPLICATE)

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

# SUNDRY NOTICES AND REPORTS ON WELLS

SUBSEQUENT REPORT OF WATER SHUT-OFF.....

SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.

NOTICE OF INTENTION TO TES	IT WATER SHUT-OFF	SUBSEQUE	ENT REPORT OF ALTERING CASI	NG.
NOTICE OF INTENTION TO RE-	DRILL OR REPAIR WELL.	SUBSEQUE	ENT REPORT OF RE-DRILLING O	R REPAIR
NOTICE OF INTENTION TO SHO	OOT OR ACIDIZE	SUBSEQUE	ENT REPORT OF ABANDONMENT	. h
NOTICE OF INTENTION TO PUL	L OR ALITER CASING	SUPPLEMI	ENTARY WELL HISTORY	·
NOTICE OF INTENTION TO ABA	INDON WELL			
				201 23.
(	INDICATE ABOVE BY CHECK MARK	NATURE OF REP	ORT, NOTICE, OR OTHER DATA)	
				· · · · · · · · · · · · · · · · · · ·
			Jamesy 4	19 🚳
The count			<del>-</del>	
magness that	1 1 63 66 6 6	(N)	1 700 c. c (E	d
Well No. 14-6 is	located 2300 ft. from	ine a	and 700 ft. from	ine of sec.
mal mantan sk	<b>8.60</b>	Dal W	***	,
(½ Sec. and Sec. No.)		(Range)	Merldian)	
Total Callup	San June	(Isango)	` <u>_</u>	rico
(Field)	(County o	or Subdivision)		r Territory)
P.B.T.D 5724*		ther important	proposed work)	
Max. pr. 3000#				
Avg. treating pro	esure - 2000#		1991	811/18X
I.R. 25.1 byn				
Shut-in pr. 1900f	5 min. shut-i	a 800#	,	
Ran 182 Jts., 564	4' 2 3/8" tubing.	landed at	<b>5655'</b>	7.27
Perforated mipple	5682-85			
Floring through t	ubing.			.i
- ·	_			
I understand that this plan	of work must receive approval in	writing by the	Geological Survey before operat	tions may be commenced.
Company Ast	ec 011 and Gas Com	berth		
Address Dra	Mer # 570			
A A WALL COOL	, <del></del>			

# NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) | Revised 7/1/57

# REQUEST FOR (OIL) - (CLASE) ALLOWABLE



This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Paraington, (Place)	New Mexico	Janua	(Date)
		=	NG AN ALLOWABLE				
stec.Q (Co	mpany or Op	serator)	(Lea	good, Well No.	<b>].k-G</b> , in	<b>18</b>	
liek Le	Sec	<b>3</b> 4	, T <b>298</b> , R <b>13</b>	W, NMPM.,	Total Cal	lup	Pool
<b>V</b>			County. Date Spudded	12/7	Date Drilling	Completed	10/08/61
	se indicate		Elevation	Total	Depth <b>5750</b>	РВТО	5734
D	C B	A	Top Oil/Gas Pay	Name Name	of Prod. Form.	Callup	
İ			PRODUCING INTERVAL -				
E	F G	H	Perforations 9696-9	573 with h che	t <del>a yea foot</del>	Depth	
		X	Open Hole	Casir	ig Shoe_5753	Tuting_	555
<u>.</u>	K J	I	OIL WELL TEST -				Choke
		-	Natural Prod. Test:				min. Size
м 🕂	N O	+ p	Test After Acid or Frac				
•	"   "	r	load oil used):	_bbls.oil,0	bbls water in 🙎	hrs,	nin. Size_ <b>80/</b> (
			GAS WELL TEST -				
			Natural Prod. Test:	MCF/E	Day; Hours flowed _	Choke Si	i ze
	ing and Cem	_	rd Method of Testing (pito	t, back pressure, et	c.):		
Size	Feet	SAX	Test After Acid or Frac	ture Treatment:	MC	F/Day; Hours fl	lowed
5/8	191	240	Choke Size Met	hod of Testing:			
1/2	5752	400	Acid or Fracture Treatme	ent (Give amounts of	materials used, s	uch as acid, wa	ter, oil, and
			sand): <b>Gard Oil</b> Casing Tubing	coed with 20, 3	X sand and 6	7 <del>0 Sbls. o</del>	ll. flushed
≥ 3/8	5655	***	Casing Tubing Press Press				190 Bbls.
			Oil Transporter R	so Matamal Gar	Products Co	. (via Lum	-Eaves Tm
	<del> </del>	<del></del>	Gas Transporter				FPEHA
						+X	LICITY
						1 34	
							indiginaple of before you
i herei	oy certury tr	iat the inic	ormation given above is to $3961$				
)Deved		wey is,	, 19		Company or	Operator)	
O	L CONSE	RVATION	COMMISSION	By:	L SIGNED BY JOE	C. SALMON	Ge?
		9 80	- C A			ire) Joe C.	
Origi	nal Signe	ed Emer	y C. Arnold	Title <b>Dieter</b> Send	et Superinter Communications	regarding wel	l to:
e Supe	rvisor Dist.	# 3		••			
				NameAstec	: Oil and Ome	Company	

# NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

Form G-110 Revised 7/1/55

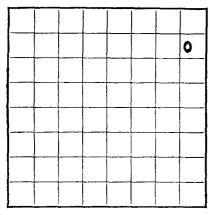
(File the original and 4 copies with the appropriate district office)

# CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

ompany or Operator Astec 011 and One	Cospany Lease Bagood
cli No. 14-6 Unit Letter E S 34 T	29 R 13W Pool Totah Gallup
ounty San Juan Kind of Lease	(State, Fed. or Patented)
f well produces oil or condensate, give local	tion of tanks: Unit S T R
Authorized Transporter of Oil or Condensate	
Address Box # 1161, El Paco, Texas. (vie	
(Give address to which approved	- ·
Authorized Transporter of Gas	
Address (Give address to which approved	Date Connected
Give address to which approved f Gas is not being sold, give reasons and als	copy of this form is to be sent)
casons for Filing: (Please check proper box hange in Transporter of (Check One): Oil (	· · · · · · · · · · · · · · · · · · ·
Change in Ownership( )	Other (Give explanation below)
Remarks:	(Give explanation below)
ì	
he undersigned certifies that the Rules and	Regulations of the Oil Conservation Com-
nission have been complied with.	
Executed this the 13th day of January	By CRIGINAL SIGNED BY JOE C. SALMON
	Joe C. Salmo
pproved	Title pistrict Superintendent
OIL CONSERVATION COMMISSION	Company Astes Oll and Gas Company
y Original Signed Emery C. Arnold	Address Drawer # 570, Farmington, Men
itle Supervisor Dist. # 3	

# ILLEGIBLE

Form 9-330



Budget Bureau No. 42-R355.4. Approval expires 12-31-60.

U. S. LAND OFFICE .... Santa Fr.

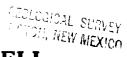
LEASE OR PERMIT TO PROSPECT .

Magood

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY



# LOG OF OIL OR GAS WELL

LO	CATE WEL	L CORRECT	LLY								
Compa	ny Asta	ec Oil a	nd Gas Co	Many		Addres	s <b>Drewer</b> .	#-570	), Far	nington	
	or Tract						otah Gallı				
Well N	10. 14-0	Sec.	T.29N H	R <b>13</b> M	eridian	N.N.P	.N.	- Cour	tv	in Jun	<b>n</b>
Locati	on <b>2100</b>	$ft. \left\{ \begin{array}{c} \mathbf{T} \\ \mathbf{S} \end{array} \right\} $ of	Line 8	an <b>700</b> :	ft. E.	of 🎩	Line of	rtion.	34	Eleva	tion 5815
T	he inform	ation give	n he <b>rewith</b> i	is a comp vailable r	lete an ecords.	d correc CRIGH	t record of t	he wel BY IOF	l and al	ll work d	one thereon
Date -	Jamus	ry 13, 1	961				Title	- Dist	wiet-	Joe C	. Balmon tendent
$\mathbf{T}$	he summs	ary on this	page is for	the condi	tion of	the well	l at above da	ite.	,	,	A. TENESTIC P.
$\mathbf{Comm}$	enced dri	lling 12/	7	,	19	Finish	ed drilling -	19	<b>/28/</b> 61	<u></u>	, 19
			o	IL OR C	GAS SA (Denote	ANDS C	R ZONES		, ,		
No. 1,	from <b>56</b>	56	to56	73		No. 4,	from		t	0	
			to			No. 5,	, from		t	0	
No. 3,	from		to			No. 6,	from		to	O	
				IMPORT	TANT	WATER	SANDS				
No. 1,	from		to			No. 3,	from		to	o	
No. 2,	from		to			No. 4,	from		t	0	
				CA	SING	RECOR	RD				
Size	Weight	Threads p	er Make	Amoun	t Kin	d of shoe	Cut and pulled	from		rated	Purpose
casing	per foot	Inch OROMOGES W	615 MC HL 1 10	SSE (QLawstic	r, state	eng or mi	TIGLETT ARGS TO		From-	To-	13 × 0353 35*
/ <u>e</u>	indiania :	HI W. CALL	THE STATE OF THE PARTY	' <b>618 6</b> 761.0	M.C	រ. ខេប្បស្និន	र ज्याद्वार प्राप्त कर्ण <del>र वर्ष प्राप्त कर्</del> ण संदर्भाती यहरूचे (१०)	09-12 <b>4</b> 1.	2 March 15 1		A DE COM ASA
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<i>y</i> 0	4.7	ord	J-55 H	: 56W.	.QQ.	iII.Qxid	HYR. AEIY	4 -		in Server of the	="A "NE SUSTOF
			MUD	DING A	ND CE	MENT	NG RECOR	₹D			
Size casing	Where s	et N	umber sacks of	cement	Met	hod used	Mud gra	vity	A	mount of m	ud used
5/8	191		140		isola	cement					
1/2 3/8	5752 5655		400		wo pl						

## NEW MEXICO OIL CONSERVATION COMMISSION

# Well Location and Acreage Dedication Plat

Section !	۸.					Date_	December 14	1960
Op <b>erat</b> or		Astec Oil and						
Well No.		Unit Letter	Sect		Towns	-	29N Range	NMPM
Located_	2100	Feet From_	Morth	Line, 70		t From	Bast	Line
County_			Slevation	5815	Dedicated		, 80	Acres
	roducing Fo		Allup		Pool Tot			
Ye 2. If by	s. XX   the answer communities	or the only own No to question or zation agreemes	e is "no,	* have the i	nterests of al	l the ow	ners been cons	olidated
		to question to	o is "no,	* list all t	he owners and	their re	spective inter	ests below:
.1 _		Owner				Land Des	oription.	EN
						·		rn /
							MARJ	1961 10063 /
Section.	В					n.		
	1				2,00	in ab to	is is to certiformation in Sove is true and the best of my d belief.	section A d complete
			+			As	tec O11 and G	
	4			Window Bright All Physics	<b>6</b>	ORIGIN	AL SIGNED BY 10s	C SALMON
		Sec.	34			Draw	or 570, Farmi	<del></del>
						#0 21 27 52 58 58 58	in is to certification for the second of the	of administration of administration or under the theory of
						Er	te Surveyed Land	elo Land

# NEW MEXICO OIL CONSERVATION COMMISSION Form C-110 SANTA FE, NEW MEXICO

Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

# CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND MATURAL GAS

Company or Operator Astec OU	Land Gas Com	peny	Lea	se	agood	
Well No. Unit Letter_	H S H T	98 ALW	_Pool	Tota	sh Gally	•
County Son June K	ind of Lease (	State, Fed	l. or Pate	ented)	Fed.	
If well produces oil or condensat				****	T	R
Authorized Transporter of Oil or					CACY_	
Address P.S. Box 4 2616, Est						
(Give address to whi	ch approved c	opy of this	form is	to be o	ent)	
Authorized Transporter of Gas						
Address (Give address to whi			Date C	Connect	ed	
If Gas is not being sold, give rea						·
Change in Transporter of (Check	One): Oil (3)	Dry Gas	( ) C'he			
Change in Transporter of (Check	One): Oil (3)	Dry Gas	( ) C'he			
Reasons for Filing:(Please check Change in Transporter of (Check Change in Ownership Remarks:	One): Oil (3)	Dry Gas	( ) C'he			
Change in Transporter of (Check	One): Oil	Other	( ) C'he (Give ex	planati	ervation	n Com-
Change in Transporter of (Check Change in Ownership Remarks; The undersigned certifies that the mission have been complied with.	One): Oil	Other	(Give ex	planations of the second secon	ervation	n Com-
Change in Transporter of (Check Change in Ownership Remarks:  The undersigned certifies that the mission have been complied with Caecuted this the day of	e Rules and R	Otheregulations	(Give ex	planations of the planation of the plana	ervation	Gom-
Change in Transporter of (Check Change in Ownership Remarks: The undersigned certifies that the mission have been complied with	e Rules and R	Other  egulations  By  Title	(Give ex	planations  BY JOE (	ervation	Com-

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LAND OFFICE			
	OIL	7	
TRANSPORTER	gas	/	
PHORATION OFFI	E E		
PERATOR		/	

# NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION

FORM C-110 (Rev. 7-60)



HATHOGRAFT	OIL	/			70	TRA	NSPOR	TOIL	AND	NATURAL GAS		
PHORATION OFFIC	1											'
Company or	Operat	or	SEC OIL	<b>a</b> (		RIGINAL	AND 4 C	OPIES WI	<u>TH TH</u>	E APPROPRIATE OF Lease EAGCOD *		Well No.
Unit Letter	Ħ		Section 34		wnship 29N		Range	W	<u> </u>	County SAN JUAN	 [	
Pool		GALLI	l <del></del>	<u> </u>						Kind of Lease (State, F	ed, Fee)	
I			s oil or conc ation of tank		ate	Unit Let		Se	34	Township 29N	R	ange 13W
Authorized t	ranspo	rter of c	oil 🛣 orc	onde	nsate []			Address (	give ado	dress to which approved	copy of thi	s form is to be sent)
FOUR C	ORNE	rs P	ipeline,	I				I		PARMINITON, NEW	MEXIC	<b>50</b>
					ls Gas Ac	tually (	Connecte	d? Yes.	<u> </u>	.No		
Authorized t	rañ spo:	rter of o	casing head	gas	X or dry gas [	Dat nec	e Con- ted	Address (	give add	dress to which approved o	copy of thi	s form is to be sent)
JALOU	GAS	CO.	INC.			9-	-15-61	BOX	5426	TULSA, OKLAF	IOMA	
If gas is not	being	sold, g	ive reasons	and a	also explain its p	resent di	sposition:		<del></del>			
			Change in Ti Oil	an sp	oorter (check one,	) Gas		(please cl Change i Other (ex	in Owne	ership	·· 🗆	
Remarks											/F	REFEVEN
The unders	igned	certi fi	es that the	Rul	es and Regulat	ions of	the Oil Co	nservation	n Comm	nission have been com	plied with	i.
			Executed		• •	_day of	0.60	POBER		63	-1 ou	OCT 1 4 1953
	<del></del>	OIL C	ON SERVA	TION	COMMISSION	· · · · · · · · · · · · · · · · · · ·		Ву				
Approved by		<del></del> _							MEAN	3 		
	gina	1 Sig	ned Em	er	y C. Arnol	ld		<del></del>	RICT	ENGINEER		
Title								Company				
	erviso	r Diet	# 3					AZIEC	OIL	& GAS		
Date									R #57	o, <b>Farmingto</b> n, i	DEW MEX	ICO

# JANTA N PILE U.S.G.S. LAND OFFICK TRANSPONTER PRORATION OFFICE OCENATOR

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE NEW MEXICO

FORM C-110 (Rev. 7-60)

14 11		JAIT	A I L, I	14 <b>6</b> 11 111	111111			1			
OFFICE		CERTIF	CATE	OF COM	PLIA	NCE	AND A	UTHOR	RIZAT	ION	
SPOHTER GAS		1 1		NSPORT							
ATION OFFICE		FILE THE	ORIGINAL	AND A CO	PIFCW	ITH TH	FAPPPO	PRIATE	OFFICE	<u> </u>	
mpany or Operator			J. T. OHYAL		ا¥ بسده		Lease				Well No.
·		OLL Company	<u> </u>	7				tent 9	totals (	<b>mit</b>	1.5
it Letter	Section	Township	ī	Range	37		County	Sum J	lama.		
ol Total	Ballup	····		<del></del>			Kind of Le			:e)	<del></del>
	duces oil or con	densate	Unit Let	tter	S	ection	Townshi	P	<u>.                                    </u>	Range	
	location of tank			#		*		29W			m is to be sent)
thorized transporter		Znoorparake	Actually (	Connected	Rost :	1588, X	Female No	gton,	New M	into	
thorized transporter		_	Date nec	,			ress to wh		-	of this for	n is to be sent)
		REAS	SON(S) FOR	R FILING (	please	heck pr	oper box)			· · · · · · · · · · · · · · · · · · ·	
		• • • • • • • • • • • • • • • • • • • •			Change	in Owne	rship				·
	Change in T		one)	. 🗀	Change	in Owne	rship				
	Change in T	ransporter (check o	one) ry Gas		Change Other (e	in Owne	rship		••••		
	Change in T	ran sporter (check o	one) ry Gas		Change Other (e	in Owne	rship				
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em ark s	Change in T	ran sporter (check o	one) ry Gas		Change Other (e	in Owne	rship				
Former	Change in T Oil Casing h	ransporter (check of Dr ead gas . Co	one)  Ty Gas  Condensate		Change Other (e	in Owne	rship				
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Topical Rectardance undersigned ce	Change in T Oil Casing h  ttifies that the	ransporter (check of	one)  ry Gas ondensate  A Gas Ca	the Oil Con	Change Other (e	in Owne	ission ha	ve been o	complied	with.	SCM.
Frank.   Change in T Oil Casing h  ttifies that the	ransporter (check of the check	one)  ry Gas ondensate  A Gas Ca	the Oil Con	Change Other (e	in Owne	rship elow)	ve been o	complied	with.	- cem-/	
oe undersigned ce OI proved by	Change in T Oil Casing h  tifies that the Executed	ransporter (check of the check	one) ry Gas ondensate  lations of the day of .	the Oil Con	Change Other (e	in Owne xplain b  n Comm	ission ha	ve been o	complied LMON	with.	SCM.
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he undersigned ce  OI  pproved by  Original	Change in T Oil Casing h  trifies that the Executed CONSERVA	ransporter (check of the check	one) ry Gas ondensate  lations of the day of .	the Oil Con	Change Other (e	in Owne xplain b  R Comm	ission ha	ve been o	complied LMON	with.	SCM.
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APPROVED BY \_\_\_\_\_CONDITIONS OF APPROVAL, IF ANY:

TITLE \_

DATE \_\_\_\_

NO. OF COPIES REC	EIVED	5		
DISTRIBUTIO	NC			7
SANTA FE		1		
FILE		/	(	7
U.S.G.S.	_	1		٦
LAND OFFICE				_
TRANSPORTER	OIL			
	GAS			$\neg$
OPERATOR		.3	Γ	7
PRORATION OF	ICE			
Operator Aztec Oi	l and	Ga	s (	Co
Address				
Drawer 5	70, F	arm:	in	gt
Reason(s) for filing (	Check p	roper	box	(ء
Mar. 1 30 11	1			

	SANTA FE	/		REQUEST FOR ALLOWABLE					Form C+104			
	FILE		-		KEW	שבטו ר	AND		Supersedes Old C-104 and C-110 Effective 1-1-65			
	U.S.G.S.	1		AUT	HORIZATION TO	AART C	SPORT OIL AND	NATURAL G	345			
	LAND OFFICE		THE TAIL OF THE THE TAIL GAS									
	TRANSPORTER OIL	-										
	OPERATOR GAS	3	+									
ı.	PRORATION OFFICE											
••	Operator			·			· · ·	<del></del>				
	Aztec Oil and	i Ga	s C	ompany								
	Address											
	Drawer 570, I Reason(s) for filing (Check	arn	ning	ton, Net	w Mexico							
	New Well		Other (Please explain) Change in Transporter of:									
	Recompletion					Dry Gas						
	Change in Ownership X		Casing	Casinghead Gas Condensate This is a water injection well								
	If change of ownership givened address of previous o			Tenne	co Oil Compar	цу, Во	x 1714, Durang	o, Colora	do			
**	DESCRIPTION OF HE	,							· · · · · · · · · · · · · · · · · · ·			
41.	DESCRIPTION OF WELL AND LEA Lease Name				Well No.   Pool Name, Including Formation   Kind of Lec				Lease No.			
	Central Totah Unit								or Fee Fed SF079065			
	Location											
	Unit Letter H	. i	2100	Feet 1	From TheN	Line	and 700	Feet From T	The E			
	Line of Section 34	4 Township 29N Range 13M , NMPM, San							uan County			
III.	DESIGNATION OF TRA	ANSI	PORT	ER OF O	IL AND NATURA	AL GAS						
	Name of Authorized Transpo				r Condensate			to which approv	ed copy of this form is to be sent)			
							·					
	Name of Authorized Transpo	orter (	of Cas	inghead Gas	or Dry Gas	¬	Address (Give address	to which approv	ed copy of this form is to be sent)			
				Unit S	Sec. Twp. P	ge.	Is gas actually connect	ed? Whe	n			
	If well produces oil or liqui give location of tanks.	da,		!		, when						
	If this production is comm	ingle	d wit	h that from	any other lease or	pool, gi	ive commingling orde	r number:				
IV.	COMPLETION DATA					•		<del></del>				
	Designate Type of (	Comp	letio	n = (X)	Oil Well Gas	Well	New Well Workover	Deepen	Plug Back   Same Restv.   Diff. Restv.			
	Date Spudded				l. Ready to Prod.		Total Depth		P.B.T.D.			
				,	•	ĺ	·					
	Elevations (DF, RKB, RT,	GR, e	tc.j	Name of Pr	roducing Formation		Top Oil/Gas Pay		Tubing Depth			
	Perforations					( )		Depth Casing Shoe				
					TUBING, CASIN	G. AND	CEMENTING RECOR		<del></del>			
	HOLE SIZE			CASI	ING & TUBING SIZ		DEPTH \$		SACKS CEMENT			
				1		-			+			
v	TEST DATA AND REC	TIES	TE	DR ATTO	WARLE (Test m)	et he afti	er recovery of total volu	ume of load oil	and must be equal to or exceed top allow-			
٧,	OIL WELL				able for	this dep	th or be for full 24 hour	s)				
	Date First New Oil Run To	Tank	. 5	Date of Te	96t		Producing Method (Flo	w, pump, gas li;	(t, etc.)			
				Tubing Pre			Casing Pressure		Choke Side			
	Length of Test			I dbing Fie	555 W <del>6</del>		Casing product		" ALLE LA LOCALITATION			
	Actual Prod. During Test			Oil-Bbls.			Water-Bbls.	<del></del>	Ga - MCF)( [ G 10C7			
									0 196/			
								OIL CON. COM.				
	GAS WELL Actual Prod. Test-MCF/D Length of T				Test Bt		Bbls. Condensate/MMCF		Gravity & Condensate			
	Acted Prod. 1 set - MCF/D			Length of	1 68.		DD.S. CONGENEGRED W.W.C	,,	Gravity & Condensate			
	Testing Method (pitot, bac	k pr.)		Tubing Pre	essure (Shut-in)		Casing Pressure (Shu	-in)	Choke Size			
VI.	CERTIFICATE OF COMPLIANCE						OIL CONSERVATION COMMISSION					
							APPROVED 0CT 6 1967 , 19					
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.											
							By Original Sianed by France C. Arnold					
							TITLE SUPERVISOR DIST: 773					
							This form is to be filed in compliance with RULE 1104.					
	(he C deemin						to this is a request for allowable for a newly drilled or deepened					
		-4	(Sign	iture)			well this form mus	it he accomos	nied by a tabulation of the deviation dance with RULE 111.			
	District Superintendent											
	(Title)						All sections of this form must be filled out completely for allow-					

October 6, 1967 (Date)

Fill out only Sectiona I, II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

SANTA FL  FILE   L  U.S.G.S.  LAND OFFICE  TRAN PORTER OIL   GAS  OPELATOR   44  I. PRORATION OFFICE  Operator   5	REQUEST	CONTERVATION COMMISSION FOR ALLOWABLE AND ARSPORT OIL AND HATURAL	Form C+194 Supersedes (III C-104 and C+1) Effective 1+1-65 GAS
Records) for filing (Check proper box  New Well  Recorded in Conerably  If change of ownership give name and address of previous owner	U Å - 974AY	一 Name Change	
I. DESCRIPTION OF WELL AND  Leave Name  Central Totah Unit Lecation  Unit Letter H : 210	Well No.   Peol Name, Including F   18   Totah Gallu	p State, Feder	The East
II. DESIGNATION OF TRANSPORT  Name of Authorized Transporter of Cit Four Corners Pipeline Plateau  Name of Authorized Transporter of Cas  If well produces oil or liquids, give location of tanks.	X or Condensate	Box 1588, Farmington, Box 108, Farmington, Address (Give address to which appro	New Mexico New Mexico
If this production is commingled with V. COMPLETION DATA  Designate Type of Completion Date Spuddod  Elevations (DF, RKB, RT, GR, etc.)	Oil Well Gas Well	New Well Workever Deapen  Total Depth .  Top Oil/Gas Pay	Plug Back   Same Restv. Diff. Restv.   P.B.T.D.   Tubing Depth
Farretettens			Chyth Tosting Stice
V. TEST DATA AND REQUEST FOOL, WELL Date First New Cil Bun To Tonks Length of Test Actual Fred, During Test	OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Cil-Bbls.	fter recovery of total volume of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas li Casing Pressure  Water-Bbls.	and must be equal to or exceed top allou- ft, etc.) Chake Stre Gas-MCF
GAS WELL Actual Free. Test-MCF/D Testing Nethed (pilot, back pr.)	Length of Teet Tubing Pressure (shut-in)	Bbis. Condensate/MMCF  Casing Pressure (Shut-in)	Gravity of Condensate  Choke Size
I hereby certify that the rules and recommission have been complied we above is true and complete to the	gulations of the Oil Conservation ith and that the information given	APPROVED JAN 1  BY Original Signe  TITLE SUPERVISOR  This form is to be filed in	ation commission  2 1978  d by A. R. Kendrick  DIST. #3  compliance with RULE 1104.  vable for a newly drilled or deepened