

ORIGINAL SUPPLEMENTAL REVISION BUDGETED NOT BUDGETED

DEVELOPMENT WELL EXPLORATORY WELL SERVICE WELL EXPENSE WORKOVER

CAPITAL WORKOVER PLUG & ABANDONMENT FACILITIES & PRODUCTION SUPPORT EQUIPMENT

LEASE: McCasland 18 Fee WELL NO. 11 DATE: 12/16/97
 LOCATION: NE/4 SW/4 Section 18, T20S, R39E
 COUNTY: Lea STATE: New Mexico PROSPECT: Outhouse
 FIELD: Wildcat FORMATION: Abo PTD: 8,000 ft
 PROPOSAL: Drill and complete flowing Abo well and install production battery and equipment.
Secondary Objectives: Blinetry, Tubb, and Drinkard Formations.

DIRECTIONS:
 Well Type: Oil Foreman: Curtis Lindsey Pumper: Denton McNew

SUB ACCT	INTANGIBLES	BCP COST	ACP COST	COMPLETED WELL COST
301	Location: Land, Survey, Plats, Damages, ROW, Permits, Land Services	3,500	2,000	5,500
302	Dirtwork: Road, Location, Pits	25,000		25,000
303	Contract Drilling-Footage / Turnkey NA ft NA \$/ft			
304	Contract Drilling-Daywork 18Days @ \$6,200/Day + \$25,000 rig move	136,600		136,600
305	Fuel and Power			
306	Water	10,000	2,000	12,000
307	Mud & Chemicals	8,000		8,000
308	Drill Bits	12,000	400	12,400
309	Cementing & Services	11,600	9,900	21,500
310	Drill Stem Tests, Coring & Analysis			
311	Geological Services 2 loggers & trailer for 10 Days @ \$500/Day	5,000		5,000
312	Rental Equipment BOP's, Frac Tanks, Misc		3,500	3,500
313	Well Servicing 6 Days of WO rig @ \$1,400/Day		8,400	8,400
314	Wireline Services Open hole logs and (1) perforated interval	15,000	4,000	19,000
315	Well Stimulation 8,000 gals acid job		12,000	12,000
316	Non-Controllable Materials	2,000	1,000	3,000
317	Waste Disposal & Restoration	2,600	1,500	4,000
318	Labor & Transportation	9,000	7,000	16,000
319	Supervision Drill - (21Days @ \$600/Day) Comp - (6 Days @ 250/Day)	12,600	1,500	14,100
320	Overhead Drill - (22 Days) & Comp - (8 Days) @ \$5,500/Mth	4,000	1,500	5,500
321	Miscellaneous Pipe inspectors & misc.	6,000	3,000	9,000
TOTAL INTANGIBLE COST		262,800	57,700	320,500
SUB ACCT	TANGIBLES	BCP COST	ACP COST	COMPLETED WELL COST
326	Surface Casing 24# K-55 \$8.70 \$/ft 1,650 ft 8 5/8 's	14,355		14,355
327	Intermediate Casing			
328	Production Casing 156 17# K55 \$8.00 \$/ft 8,000 ft 5 1/2 's		48,000	48,000
329	Tubing 4.5# J-55 \$3.00 \$/ft 7,800 ft 2 7/8 's		23,400	23,400
330	Float Equip., Shoes, Centralizers	1,200	800	2,000
331	Wellhead Equipment 5K # Wellhead with Tree	3,000	13,000	16,000
332	Artificial Lift & Accessory Equip. Abo Formation should Flow			
333	Engine / Motor & Accessories Abo Formation should Flow			
334	Rods Abo Formation should Flow			
335	Bottom Hole Pump Abo Formation should Flow			
336	Packers, Anchors, Hangers, Etc. Packer		4,500	4,500
337	Tank Battery (2)500 bbl ST & (1)210 bbl FG tanks		18,000	18,000
338	Line Pipe, Valves & Fittings		7,500	7,500
339	Heater Treater / Separators Separator & Heater Treater		9,500	9,500
340	Other Surface Equipment		3,500	3,500
341	Electrical System		3,000	3,000
342	Denyration			
316	Labor & Transportation Roustabout & casing crew		8,500	8,500
316	Non-Controllable Materials		5,000	5,000
TOTAL TANGIBLE COST		18,555	144,700	163,255
TOTAL WELL COST		281,355	202,400	483,755

** PLACE A "*" NEXT TO MATERIAL ON HAND

DRYHOLE COSTS :

INTANGIBLES 262,800
 TANGIBLES 18,555
 TOTAL 281,355

Contingency _____
 Leasehold Costs _____
 Total Previous Estimate(s) _____
GRAND TOTAL \$483,755

PIONEER NATURAL RESOURCES USA, INC.

Prepared By: Scott H. Lacey
 Division Approval: _____ Initials: _____
 Title: _____ Date: _____
 Corporate Approval: Buddy J Knight
 Title: V.P. Permian Division
 Approved: _____ Date: _____
 Share of Cost 92.0000% % \$445,055

WORKING INTEREST OWNER APPROVAL :

Company: _____
 Approved By: _____
 Title: _____ Date: _____
 Share of Cost _____ % \$ _____

PIONEER NATURAL RESOURCES USA, INC.
BEST ESTIMATE & AUTHORITY FOR EXPENDITURE

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Permian

A. F. E. #

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