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 ORIG. TO WELL FILE

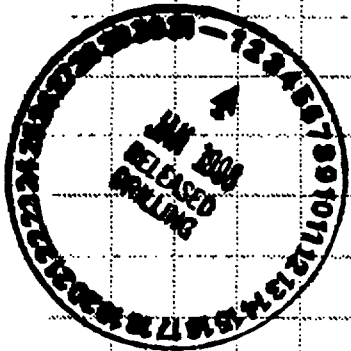
**EUSA DRILLING ORGANIZATION (INLAND AREA)
 FRR WELL REPORT**

DATE 12/30/97

SUBSURFACE ENGR.: John Anderson WELL NAME: A. J. Adkins #11
 DRLG. ENGR. Matthew Potoff FIELD: Eunice
 PHONE NO.: (504) 561-3111 COUNTY: Lea STATE: New Mexico
 API NO.: 30-025-33777 SPUD DATE: 12/9/97 DIVISION: HPO
 AFE NO.: 67115 FRR DATE: 12/23/97 WELL CATEGORY: II WELL CONTRACT: FOOTAGE
 RIG: Jones #6 TD: 6225' PBTD: 6172' REFERENCE ELEV.: 15' above G.L. RKB

MUD WT / HOLE PROBLEMS / DSTS / CORES / CASING SEATS DEVIATION HOLE SIZE CASING SIZES AND SETTING DEPTHS / PROD CASING COST PER FT / CEMENT PROGRAM

MUD WT / HOLE PROBLEMS / DSTS / CORES / CASING SEATS	DEVIATION	HOLE SIZE	CASING SIZES AND SETTING DEPTHS / PROD CASING COST PER FT / CEMENT PROGRAM
0' - 1362' Mud: 8.4 - 9.2 ppg FW	Depth (ft) / Angle (deg) 92 / 0.50	12.25"	16" Conductor: 0-50' H-40 / 65# / STC
1362' - 6219' Mud: 9.8-10.0 ppg Brine	208 / 0.25 452 / 0.50 924 / 0.75 1210 / 0.75 1370 / 0.75		8.625" Surface Casing: 0-130' K-55 / 32# / STC 130'-1362' J-55 / 24# / STC
Heavy seepage from 4300' to TD (up to 120 bbls/hr).	1824 / 1.00 2072 / 2.00 2202 / 2.50 2345 / 2.50 2541 / 2.25 2697 / 2.25 2973 / 1.75 3189 / 1.25 3434 / 1.25 3650 / 0.50 3930 / 0.75 34267 / 0.75 4699 / 0.75 5098 / 0.75 5238 / 1.00 5549 / 1.25	7.875"	Surface Casing Cement: Lead - 410 sacks HES PB Critical Zone (Class "C") 12.8 ppg Tail - 230 sacks HES PB Critical Zone 13.5 ppg. Top of Tail ~ 1250' Circulated 60 sacks to surface.
	6225 / 1.75		5.5" Production Casing: 0-30' L-80 / 17# / \$6.33/ft 30'-6219' K-55 / 15.5# / \$5.37/ft
	Maximum Displacement at 6225' is 127'.		Production Casing Cement: Pre-Flush - 20 bbls fresh water, 24 bbls Super Flush 102, 20 bbls fresh water, 100 sacks class "C" with 10% gel + 10 lb/sk gilsonite Lead - 945 sacks HES Light (65:35 C/POZ; 6% Gel) plus 0.3% HALAD-9 (FLA) @ 12.5 ppg Tail - 200 sacks Class "C" Neat @ 14.8 ppg
			Full returns, no cement to surface. TOC @ 15' from surface (temp survey). Good cement @ 2100'.



NEW MEXICO OIL CONSERVATION DIVISION
 EXHIBIT **A**
 CASE NO. 11947