

be drilled at a standard location in the NE/4 of said Section 25 to a depth sufficient to test all formations in the pooled intervals, as well as the Chacra formation and the Gallup-Dakota formation, West Lindrith Gallup-Dakota Oil pool. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator and a charge for the risk involved in drilling said well. The unit is located approximately 5 miles southwest of Lindrith, New Mexico.

**CASE 12715:**    **Application of Permian Resources Inc. for Compulsory Pooling, Lea County, New Mexico.** Applicant seeks an order pooling all mineral interests in the Wolfcamp formation underlying the SE/4 of Section 7, Township 16 South, Range 36 East, to form a standard 160-acre spacing and proration unit for production from the North Shoe Bar Wolfcamp Oil Pool. Said unit is to be dedicated to Applicant's Chambers No. 2 well to be drilled from a standard location in the N/2 SE/4 of said Section 7 to a depth sufficient to test the Wolfcamp formation in the pooled interval, as well as the Strawn formation, North Shoe Bar Strawn Oil Pool. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Applicant as operator and a charge for the risk involved in drilling said well. The subject lands are located approximately 4 miles east of Lovington, New Mexico.

**CASE 12633:**    **Reopened**

**Application of McElvain Oil & Gas Properties, Inc. To Reopen Compulsory Pooling Case 12633 For The Limited Purpose Of Including Additional Mineral Interests Under Order R-11471-A And To Amend Said Order To Form A Standard 640-acre Spacing Unit, Rio Arriba County, New Mexico.** Applicant seeks to reopen Case No. 12633 for the limited purpose of including additional mineral interests under Order R-11471-A and to amend said Order to form a standard 640-acre spacing unit comprised of Section 4, Township 25 North, Range 2 West. Division Order R-11471 was entered on December 10, 1999, and pooled all mineral interests in all formations from the base of the Pictured Cliffs formation to the base of the Dakota formation in the W/2 of said Section 4 to form a standard 320-acre spacing unit. Division Order R-11471-A was entered on July 10, 2001, and dedicated the 320-acre spacing unit formed by Order R-11471 to an additional well, the Cougar Com 4 Well No. 2A. Order R-11471-A addressed, among other matters, the cost of drilling and completing this additional well, actual operating costs and charges for supervision, designation of applicant as operator, and a charge for risk involved in drilling this additional well. Applicant seeks to include additional mineral interests under Order R-11471-A and to amend said order to form a standard 640-acre spacing unit comprised of all of Section 4 within that same vertical extent for the purpose of testing the Mancos formation, Gavalin Mancos Oil Pool. Said area is located approximately 9.5 miles north of Lindrith, New Mexico.

**CASE 11986:**    **(Reopened) Continued from July 26, 2001, Examiner Hearing.**

In the matter of Case 11986 being reopened pursuant to the provisions of Division Order No. R-11059, which order promulgated temporary special rules and regulations for the Tatum-Upper Pennsylvanian Pool in Lea County, New Mexico, including provisions for 80-acre spacing and designated well locations. Operators in the Tatum-Upper Pennsylvanian Pool may appear and show cause why the temporary special pool rules for the pool should not be rescinded.

**CASE 12179:**    **(Reopened) Continued from July 26, 2001, Examiner Hearing.**

In the matter of Case 12179 being reopened pursuant to the provisions of Division Order No. R-

11208, which order promulgated temporary special pool rules for the East Hobbs-San Andres Pool in Lea County, New Mexico. Operators in the East Hobbs-San Andres Pool should be prepared to appear and show cause why the top oil allowable rate of 160 barrels of oil per day for the pool should not be rescinded.

**CASE 12707:** Continued from August 9, 2001, Examiner Hearing.

**Application of BP/Amoco Production Company for permit modification and an exemption to certain provisions of Oil Conservation Division Rule 711, San Juan County, New Mexico.** Applicant seeks an order modifying OCD Rule 711 Permit Approval NM-02-0003 for the BP Crouch Mesa Centralized Waste Management Facility and an exemption from the provision of Oil Conservation Division Rule 711 to permit it to accept wastes generated outside New Mexico at this centralized surface waste management facility. Applicant accepts for remediation by land farming crude oil contaminated soils from pump stations operated by BP which are part of the former ARCO Pipe Line crude oil pipeline (Line 90) that runs from New Mexico to southern California. Applicant seeks authorization to accept crude oil contaminated soils from two pump stations on this pipeline located in the state of Arizona and one pump station on this line located in the state of Utah. The BP Crouch Mesa Centralized Waste Management Facility is located in the SW/4 SE/4 of Section 2, Township 29 North, Range 12 West, which is approximately 4 miles southeast of Farmington, New Mexico.

**CASE 12716:** **Application of Xeric Oil & Gas Corporation for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Abo formation underlying the SW/4 NE/4 of Section 14, Township 19 South, Range 38 East, forming a standard 40-acre oil spacing and proration unit for any and all formations and/or pools spaced on 40-acre spacing, including but not limited to the DK-Abo Pool. Said unit is to be dedicated to its Chardonnay Well No. 1 to be drilled and completed at a standard well location in Unit G of this section. Also to be considered will be the costs of drilling and completing said well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in this well. This unit is located approximately 2-1/2 miles south-southeast from the center of Hobbs, New Mexico.

**CASE 12708:** Continued from August 9, 2001, Examiner Hearing.

**Application of Nearburg Exploration Company, L.L.C. for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order pooling all mineral interests underlying the following acreage in Section 32, Township 18 South, Range 34 East, from the surface to the base of the Morrow formation, in the following manner: the W/2 to form a standard 320-acre gas spacing and proration unit for formations and/or pools developed on 320-acre spacing within that vertical extent, including but not necessarily limited to the West La Rica Morrow Gas Pool; the SW/4 to form a standard 160-acre spacing and proration unit for formations developed on 160-acre spacing within that vertical extent; the W/2 SW/4 to form a standard 80-acre spacing and proration unit for formations developed on 80-acre spacing within that vertical extent, including but not necessarily limited to the EK-Bone Spring Pool; and, the SW/4 SW/4 to form a standard 40-acre gas spacing and proration unit for formations and/or pools developed on 40-acre spacing within that vertical extent, including but not necessarily limited to the EK Yates-Seven Rivers-Queen Oil Pool. Applicant proposes to dedicate these pooled units to its proposed Wapiti "32" State Com Well #2, to be drilled at a standard gas well location in the SW/4 SW/4 of said Section 32. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and