

RESERVES OF UNSIGNED TRACTS

<u>TRACT NUMBER</u>	<u>CUM RESERVES</u>	<u>Non-GP II</u>
TRACT #1	192,227	
TRACT #2	1,461,089	
TRACT #2-A	25,238	25,238
TRACT #2-B	91,294	91,294
TRACT #3	150,166	
TRACT #3-A	49,159	49,159
TRACT #4	15,982	15,982
TRACT #4-A	340,030	340,030
TRACT #5	676,641	
TRACT #6	5,003	
TRACT #6-A	21,234	21,234
TRACT #7	145,009	
TRACT #8	834,973	
TRACT #9	641,203	
TRACT #9-A	106,600	106,600
TRACT #10	-	
TRACT #11	374,346	
TRACT #12	558,870	
TRACT #13	224,892	
TRACT #14	113,326	
TRACT #15	1,573,547	
TRACT #16	768,774	
TRACT #17	515,780	515,780
TRACT #18	115,983	115,983
TRACT #18-A	46,342	46,342
TRACT #19	8,462	8,462
TRACT #19A	47,719	47,719
TRACT #20	902,603	
TRACT #21	118,548	
TRACT #22	4,458	4,458
TRACT #22-A	26,905	26,905
TRACT #23	7,760	
TRACT #23-A	63,245	
TRACT #24	394,531	
TRACT #25	96,177	
TRACT #26	58,504	58,504
TRACT #27	26,628	
TRACT #28	268,364	
TRACT #29	281,380	
TRACT #29-A	132,665	
TRACT #30	248,746	
TRACT #31	209,428	
TRACT #32	142,111	
TRACT #33	405,217	
	12,491,159	1,473,690

Per cent of reserves not signed = $12,491,159 / 1,473,690 = 8.5\%$

If the unsigned tracts are left out of the unit it expected that 8.5% of the potential Unit reserves may also be lost. This would amount to:

$11,234 \text{ MBO} * 8.5\% = 954.89 \text{ MBO}$

**BEFORE THE
OIL CONSERVATION DIVISION**
Santa Fe, New Mexico

Case Nos. 12112 and 12113 Exhibit No. 14

Submitted by: GP II Energy, Inc.

Hearing Date: February 4, 1999