

**Burlington Resources**  
San Juan Division  
Post Office Box 4289  
Farmington, New Mexico, 87499  
(505) 326-9700

**AUTHORITY FOR EXPENDITURE**

AFE No.: 5R79 Property Number 0125828000 Date: 7/2/98  
Lease/Well Name: BROOKHAVEN COM #8 DP Number: \_\_\_\_\_  
Field Prospect: BLANCO MV & LARGO CHACRA Region: Farmington  
Location: C SEC 36 T27N R8W County: SAN JUAN State: NM  
AFE Type: DEVELOPMENT 01 Original ☒ Supplement ☐ Addendum ☐ API Well Type \_\_\_\_\_  
Operator: BURLINGTON RESOURCES  
Objective Formation: OTERO CHACRA Authorized Total Depth (Feet): 4850'  
Project Description: Drill, Comp., & set Facilities for this dual Chacra/Mesaverde  
Estimated Start Date: Sept., 1998 Prepared By: Tap Harris  
Estimated Completion Date: Oct., 1998

**GROSS WELL DATA**

	Drilling		Workover/ Completion	Construction Facility	Total
	Dry Hole	Suspended			
Days:		<u>6</u>	<u>9</u>		<u>15</u>
This AFE:		<u>\$80,695</u>	<u>\$86,640</u>	<u>\$22,680</u>	<u>\$190,015</u>
Prior AFE's:					<u>\$0</u>
Total Costs:	<u>\$0</u>	<u>\$80,695</u>	<u>\$86,640</u>	<u>\$22,680</u>	<u>\$190,015</u>

**JOINT INTEREST OWNERS**

	Working Interest Percent	Dry Hole \$	Completed \$
Company:			
BROG	<u>51.32445 %</u>	<u>\$0</u>	<u>\$97,524</u>
TRUST		<u>\$0</u>	<u>\$0</u>
Others:	<u>48.67555 %</u>	<u>\$0</u>	<u>\$92,491</u>
AFE TOTAL:	<u>100.00000 %</u>	<u>\$0</u>	<u>\$190,015</u>

**BURLINGTON RESOURCES**

Recommend: NB hnts Date: 7/10/98 Approved: JW Caldwell pmp Date: 7/17/98  
Reservoir Engineer Division Team Leader  
Recommend: JH [signature] Date: 7/17/98 Approved: John F. [signature] Date: 7-23-98  
Geologist Division Landman

**PARTNER APPROVAL**

Company Name: \_\_\_\_\_  
Authorized By: \_\_\_\_\_ Date: \_\_\_\_\_  
Title: \_\_\_\_\_

**Burlington Resources**  
San Juan Division  
Post Office Box 4289  
Farmington, New Mexico, 87499  
(505) 326-9700

**AUTHORITY FOR EXPENDITURE**

AFE No.: 5R80 Property Number 071603200 Date: 7/2/98  
Lease/Well Name: BROOKHAVEN COM #8 DP Number: \_\_\_\_\_  
Field Prospect: BLANCO MV & LARGO CHACRA Region: Farmington  
Location: C SEC 36 T27N R8W County: SAN JUAN State: NM  
AFE Type: DEVELOPMENT 01 Original ☒ Supplement ☐ Addendum ☐ API Well Type \_\_\_\_\_  
Operator: BURLINGTON RESOURCES  
Objective Formation: BLANCO MESAVERDE Authorized Total Depth (Feet): 4850'  
Project Description: Drill, Comp., & set Facilities for this dual Mesaverde/Chacra  
Estimated Start Date: Sept., 1998 Prepared By: Tap Harris  
Estimated Completion Date: Oct., 1998

**GROSS WELL DATA**

	Drilling		Workover/ Completion	Construction Facility	Total
Days:	Dry Hole	Suspended			
This AFE:		<u>6</u>	<u>9</u>		<u>15</u>
Prior AFE's:		<u>\$80,695</u>	<u>\$125,940</u>	<u>\$30,980</u>	<u>\$237,615</u>
					<u>\$0</u>
Total Costs:	<u>\$0</u>	<u>\$80,695</u>	<u>\$125,940</u>	<u>\$30,980</u>	<u>\$237,615</u>

**JOINT INTEREST OWNERS**

	Working Interest Percent	Dry Hole \$	Completed \$
Company:			
BROG	<u>63.42712 %</u>	<u>\$0</u>	<u>\$150,712</u>
TRUST		<u>\$0</u>	<u>\$0</u>
Others:	<u>36.57288 %</u>	<u>\$0</u>	<u>\$86,903</u>
AFE TOTAL:	<u>100.00000 %</u>	<u>\$0</u>	<u>\$237,615</u>

**BURLINGTON RESOURCES**

Recommend: NRoberts Date: 7/16/98 Approved: JWCaldwell/prop Date: 7/12/98  
Reservoir Engineer Division Team Leader  
Recommend: Mike Smith Date: 7/17/98 Approved: John F. Smith Date: 7-23-98  
Geologist Division Landman

**PARTNER APPROVAL**

Company Name: \_\_\_\_\_  
Authorized By: \_\_\_\_\_ Date: \_\_\_\_\_  
Title: \_\_\_\_\_

# Burlington Resources

Well Name: Brookhaven Com #8  
 Location: JW Sec 36, T27N R08W  
 City, State: San Juan, NM  
 Field: Otero Chacra / Blanco Mesa Verde  
 Formation: Otero Chacra / Blanco Mesa Verde  
 Proposed TD: 4850

Prepared By: Leslie C. White

Date: 07/02/98

Approved By: *Leslie C. White* 7/16/98

AFE Type: 01

Total Days: 6

Intermediate TD: NA

Est \$/ft: \$33.28

DRLG-248		INTANGIBLE DRILLING COST		MV COST	CH COST	TOTAL COST
03	Location			\$4,250	\$4,250	\$8,500
05	Move in/Move out			\$3,750	\$3,750	\$7,500
07	Rig Cost	6	days @ \$ 5671 per day	\$17,013	\$17,013	\$34,026
08	Safety Equipment			\$0	\$0	\$0
10	Gas & Air Drilling			\$0	\$0	\$0
16	Stimulation Fluids			\$5,000	\$5,000	\$10,000
17	Bits			\$5,500	\$5,500	\$11,000
18	Cementing			\$7,500	\$7,500	\$15,000
22	Coring & Analysis			\$0	\$0	\$0
23	Fuel/Electricity			\$0	\$0	\$0
25	Rentals			\$0	\$0	\$0
26	Fishing Tool			\$0	\$0	\$0
28	Other Rentals			\$0	\$0	\$0
29	Transportation			\$375	\$375	\$750
32	Directional Services			\$0	\$0	\$0
33	Tubular Inspection & Repair			\$700	\$700	\$1,400
34	Logging Services			\$12,500	\$12,500	\$25,000
43	Consultants	6	days @ \$ 400 per day	\$1,200	\$1,200	\$2,400
44	Technical Contract Services			\$0	\$0	\$0
45	Mustabout Labor			\$500	\$500	\$1,000
46	Miscellaneous			\$250	\$250	\$500
49	Packer Rental			\$0	\$0	\$0
53	Env. Cost			\$250	\$250	\$500
54	Disposal Cost			\$0	\$0	\$0
60	District Tools			\$250	\$250	\$500
72	Company Supervision & Overh	6	days @ \$ 141 per day	\$423	\$423	\$846
Total Intangibles				\$59,461	\$59,461	\$118,922
		TANGIBLE DRILLING COST				
80	Casing (COPAS Price)					
	200 FT 8 5/8 " 24.0 # K55	\$	\$12.46 /ft*	\$1,246	\$1,246	\$2,492
	4850 FT 5 1/2 " 15.5 # K55	\$	\$7.83 /ft*	\$18,988	\$18,988	\$37,976
81	Tubing (COPAS Price)			\$0	\$0	\$0
82	Packers, Screens, & Bridge Plugs			\$0	\$0	\$0
84	Casing/Tubing Equipment			\$0	\$0	\$0
86	Wellhead Equip & Xmas Tree			\$1,000	\$1,000	\$2,000
Total Tangibles				\$21,234	\$21,234	\$42,468
TOTAL DRILLING COST ESTIMATE				\$80,695	\$80,695	\$161,390

All costs include tax where applicable.

**Burlington Resources Oil & Gas  
Completion Estimate**

Well Name: BROOKHAVEN COM #8  
 Location: C SEC 36 T27N R8W  
 AFE Type: DEVELOPMENT 01  
 Formation: BLANCO MV & LARGO CHACRA

Prepared By: P.M. PIPPIN  
 Date: 7/2/98  
 Approved By: \_\_\_\_\_

**Intangible Costs**

Account Number	Estimated Days:			
		MV Cost	CHACRA Cost	Total Estimated Cost
249				
02	Location, Roads or Canals	500	500	1,000
03	Construction and Maintenance			0
04	Surface Restoration	500	500	1,000
05	Move-in, Move-out	1,500	1,500	3,000
07	Fees of Contractor - Daywork 9 DAYS	10,130	10,130	20,260
09	Drilling Fluid System - Liquids			0
10	Gas and Air Drilling	5,000	5,000	10,000
12	Specialty Fluids and Chemicals	500	500	1,000
15	Onsite Disposal Svc.			0
16	Fresh Water	3,000	1,000	4,000
17	Bits	300	300	600
18	Primary Cement			0
19	Remedial Cementing			0
23	Fuel/Electricity	1,000	1,000	2,000
25	Drill Work String Rentals (Surface)			0
26	Fishing Tool Rentals			0
27	Tank Rentals	2,700	300	3,000
28	Other Rental	500	500	1,000
29	Transportation	500	500	1,000
30	Offsite Disposal Service			0
33	Tubular Inspection			0
34	Cased Hole Services	6,200	5,200	11,400
37	Swabbing & Coiled Tubing			0
38	Stimulation	2,000	2,000	4,000
39	Fracturing	60,000	2,000	62,000
43	Consultants			0
44	Technical Contract Svc.	3,800	2,500	6,300
45	Roustabout Labor			0
46	Miscellaneous			0
49	Packer Rental	1,500	1,500	3,000
72	Overhead (Contingency 5%)	6,000	4,130	10,130
74	Employee Expense	3,380	3,380	6,760
	<b>Total Intangibles</b>	<b>109,010</b>	<b>72,400</b>	<b>181,450</b>

**Tangible Costs**

81	Tubing 1-1/2" 2.76# J-55 IJ @ \$2.33/FT (3000 ft		6,700	6,700
81	Tubing 1-1/2" 2.9# shaved EUE @ \$2.051 (4450 ft	9,130		9,130
82	Packers and Bridge Plugs	2,100	2,100	4,200
84	Casing/Liner Equipment			0
85	Tubing Equipment	500	200	700
86	Wellhead Equipment & Tree	5,200	5,200	10,400
	<b>Total Tangibles</b>	<b>16,930</b>	<b>14,200</b>	<b>31,130</b>

**Total Completion Cost**

**125,940**

**86,640**

**212,580**

**Burlington Resources Oil & Gas  
Facilities Estimate**

Well Name: BROOKHAVEN COM #8  
 Location: C SEC 36 T27N R8W  
 AFE Type: DEVELOPMENT 01  
 Formation: BLANCO MV & LARGO CHACRA

Prepared By: P.M. PIPPIN  
 Date: 7/2/98  
 Approved By: \_\_\_\_\_

**Tangible Costs**

Account Number	Estimated Days:	MV Cost	CH Cost	Total Estimated Cost
247				
02	Labor-Contract, Roustabout, Consultants	2,000	2,000	4,000
03	Company Vehicles			0
08	Location, Roads & Canals			0
12	Overhead			0
17	Damages, Property Losses			0
20	Equip. Coating and Insulation			0
26	SWD Filtering			0
27	Separators	14,000	9,600	23,600
28	Gas Sweetening			0
29	Pumping Units			0
31	Prime Mover			0
32	Tanks	4,500	1,000	5,500
33	Metering Equipment			0
34	Flow Line			0
36	Building			0
39	Flowlines, Piping, Valves & Fittings	1,500	1,500	3,000
35	Compressors (Screw w/200# dis.)			0
44	Technical Contract Svc.			0
47	Rental Compressors & Maintenance			0
48	Rental Equipment			0
49	Cathodic Protection	3,000	3,000	6,000
50	Right Of Way			0
51	Minor Pipelines			0
53	Surface Pumps			0
54	Electrical Accessories	3,000	3,000	6,000
55	Miscellaneous-Facility Expense	1,000	1,000	2,000
57	Pulling Unit Costs			0
60	Oper. Owned Equip/Facilities			0
62	Env. Compliance-Assessment			0
63	Env. Compliance (Remediation)			0
68	Direct Labor			0
69	Benefits			0
73	Freight /Transportation	500	500	1,000
72	Overhead (Contingency 5%)	1,480	1,080	2,560
81	Tubing			0
82	Rods			0
83	Downhole Pumps			0
84	Alternative Artificial Lift Equip.			0
86	Convent Artificial Lift Wellhead Equip.			0
88	Communication Systems			0
95	Employee Meals			0
96	Gas Dehydrator			0
<b>Total Facility Cost</b>		<b>30,980</b>	<b>22,680</b>	<b>53,660</b>

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**AUTHORITY FOR EXPENDITURE**

AFE No.: \_\_\_\_\_ Property Number 0125828000 Date: 9/12/99  
Lease/Well Name: BROOKHAVEN COM #8 8A DP Number: \_\_\_\_\_  
Field Prospect: BLANCO MV & LARGO CHACRA Region: Farmington  
Location: K SEC 36 T27N R8W County: SAN JUAN State: NM  
AFE Type: DEVELOPMENT 0 Original ☒ Supplement \_\_\_\_\_ Addendum \_\_\_\_\_ API Well Type \_\_\_\_\_  
Operator: BURLINGTON RESOURCES  
Objective Formation: OTERO CHACRA Authorized Total Depth (Feet): 4850'  
Project Description: Drill, Comp., & set Facilities for this dual Chacra/Mesaverde  
Estimated Start Date: February., 2000 Prepared By: Ralph Nelms  
Estimated Completion Date: March., 2000

**GROSS WELL DATA**

	Drilling		Workover/ Completion	Construction Facility	Total
Days:	Dry Hole	Suspended			
This AFE:		<u>6</u>	<u>9</u>		<u>15</u>
Prior AFE's:		<u>\$80,695</u>	<u>\$86,640</u>	<u>\$22,680</u>	<u>\$190,015</u>
					<u>\$0</u>
Total Costs:	<u>\$0</u>	<u>\$80,695</u>	<u>\$86,640</u>	<u>\$22,680</u>	<u>\$190,015</u>

**JOINT INTEREST OWNERS**

Company:	Working Interest Percent	Dry Hole \$	Completed \$
BROG	<u>51.32445 %</u>	<u>\$0</u>	<u>\$97,524</u>
TRUST		<u>\$0</u>	<u>\$0</u>
Others:	<u>48.67555 %</u>	<u>\$0</u>	<u>\$92,491</u>
AFE TOTAL:	<u>100.00000 %</u>	<u>\$0</u>	<u>\$190,015</u>

**BURLINGTON RESOURCES**

Recommend: \_\_\_\_\_ Date: \_\_\_\_\_ Approved: \_\_\_\_\_ Date: \_\_\_\_\_  
Reservoir Engineer Division Team Leader  
Recommend: \_\_\_\_\_ Date: \_\_\_\_\_ Approved: \_\_\_\_\_ Date: \_\_\_\_\_  
Geologist Division Landman

**PARTNER APPROVAL**

Company Name: \_\_\_\_\_  
Authorized By: \_\_\_\_\_ Date: \_\_\_\_\_  
Title: \_\_\_\_\_

**Burlington Resources**  
San Juan Division  
Post Office Box 4289  
Farmington, New Mexico, 87499  
(505) 326-9700

**AUTHORITY FOR EXPENDITURE**

AFE No.: \_\_\_\_\_ Property Number 071603200 Date: 9/12/99  
Lease/Well Name: BROOKHAVEN COM #9-8A DP Number: \_\_\_\_\_  
Field Prospect: BLANCO MV & LARGO CHACRA Region: Farmington  
Location: K SEC 36 T27N R8W County: SAN JUAN State: NM  
AFE Type: DEVELOPMENT 0 Original ☒ Supplement \_\_\_\_\_ Addendum \_\_\_\_\_ API Well Type \_\_\_\_\_  
Operator: BURLINGTON RESOURCES  
Objective Formation: BLANCO MESAVERDE Authorized Total Depth (Feet): 4850'  
Project Description: Drill, Comp., & set Facilities for this dual Mesaverde/Chacra  
Estimated Start Date: February., 2000 Prepared By: R. NELMS  
Estimated Completion Date: March., 2000

**GROSS WELL DATA**

	<u>Drilling</u>		<u>Workover/ Completion</u>	<u>Construction Facility</u>	<u>Total</u>
Days:	<u>Dry Hole</u>	<u>Suspended</u>			
This AFE:		<u>6</u>	<u>9</u>		<u>15</u>
Prior AFE's:		<u>\$80,695</u>	<u>\$125,940</u>	<u>\$30,980</u>	<u>\$237,615</u>
					<u>\$0</u>
Total Costs:	<u>\$0</u>	<u>\$80,695</u>	<u>\$125,940</u>	<u>\$30,980</u>	<u>\$237,615</u>

**JOINT INTEREST OWNERS**

	<u>Working Interest Percent</u>	<u>Dry Hole \$</u>	<u>Completed \$</u>
Company:			
BROG	<u>63.42712 %</u>	<u>\$0</u>	<u>\$150,712</u>
TRUST		<u>\$0</u>	<u>\$0</u>
Others:	<u>36.57288 %</u>	<u>\$0</u>	<u>\$86,903</u>
AFE TOTAL:	<u>100.00000 %</u>	<u>\$0</u>	<u>\$237,615</u>

**BURLINGTON RESOURCES**

Recommend: \_\_\_\_\_ Date: \_\_\_\_\_ Approved: \_\_\_\_\_ Date: \_\_\_\_\_  
Reservoir Engineer Division Team Leader  
Recommend: \_\_\_\_\_ Date: \_\_\_\_\_ Approved: \_\_\_\_\_ Date: \_\_\_\_\_  
Geologist Division Landman

**PARTNER APPROVAL**

Company Name: \_\_\_\_\_  
Authorized By: \_\_\_\_\_ Date: \_\_\_\_\_  
Title: \_\_\_\_\_

**Burlington Resources Oil & Gas  
Drilling Estimate**

Well Name: BROOKHAVEN COM #2 8A  
 Location: K SEC 36 T27N R8W  
 AFE Type: DEVELOPMENT 01  
 Formation: BLANCO MV & LARGO CHACRA

Prepared By: Leslie White  
 Date: 9/12/99  
 Approved By: \_\_\_\_\_

**Intangible Costs**

Account Number	Estimated Days:	MV	CHACRA	Total
		Cost	Cost	Estimated Cost
248				
02	Location, Roads or Canals	0	0	0
03	Construction and Maintenance	4,250	4,250	8,500
04	Surface Restoration	0	0	0
05	Move-in, Move-out	3,750	3,750	7,500
07	Fees of Contractor - Daywork 6 days @\$ 5671 perday	17,013	17,013	34,026
09	Drilling Fluid System - Liquids	0	0	0
10	Gas and Air Drilling	0	0	0
16	Stimulation Fluids	5,000	5,000	10,000
17	Bits	5,500	5,500	11,000
18	Primary Cement	7,500	7,500	15,000
19	Remedial Cementing	0	0	0
23	Fuel/Electricity	0	0	0
25	Drill Work String Rentals (Surface)	0	0	0
26	Fishing Tool Rentals	0	0	0
27	Tank Rentals	0	0	0
28	Other Rental	0	0	0
29	Transportation	375	375	750
30	Offsite Disposal Service	0	0	0
33	Tubular Inspection	400	700	1,400
34	Cased Hole Services	12,500	12,500	25,000
43	Corrosion Inhibitors 6 days @\$ 400 perday	1,200	1,200	2,400
44	Technical Contract Svc.	0	0	0
45	Restabout Labor	500	500	1,000
46	Miscellaneous	250	250	500
49	Packer Rental	0	0	0
53	Env. Cost	250	250	500
54	Disposal Cost	0	0	0
60	District Tools	250	250	500
72	Overhead (Contingency 5%)	423	423	846
	<b>Total Intangibles</b>	<b>59,461</b>	<b>59,461</b>	<b>118,922</b>

**Tangible Costs**

80	Casing (COPAS Price)			
	200 FT 8 5/8" 24.0# K-55 \$ 12.46/ft*	1,246	1,246	2,492
	4850 FT 5 1/2" 15.5# K-55 \$ 7.83/ft*	18,988	18,988	37,976
81	Tubing (COPAS Price)	0	0	0
82	Packers and Bridge Plugs	0	0	0
84	Casing/Liner Equipment	0	0	0
86	Wellhead Equipment & Tree	1,000	1,000	2,000
	<b>Total Tangibles</b>	<b>21,234</b>	<b>21,234</b>	<b>42,468</b>

**Total Completion Cost**

**80,695      81,695      161,390**

\* All costs include tax where applicable.



**Burlington Resources Oil & Gas  
Completion Estimate**

Well Name: BROOKHAVEN COM #8-8A  
Location: K SEC 36 T27N R8W  
AFE Type: DEVELOPMENT 01  
Formation: BLANCO MV & LARGO CHACRA

Prepared By: P.M. PIPPIN  
Date: 9/12/99  
Approved By: \_\_\_\_\_

**Intangible Costs**

Account Number	Estimated Days:			Total Estimated Cost
		MV Cost	CHACRA Cost	
249				
02	Location, Roads or Canals	500	500	1,000
03	Construction and Maintenance			0
04	Surface Restoration	500	500	1,000
05	Move-in, Move-out	1,500	1,500	3,000
07	Fees of Contractor - Daywork 9 DAYS	10,130	10,130	20,260
09	Drilling Fluid System - Liquids			0
10	Gas and Air Drilling	5,000	5,000	10,000
12	Specialty Fluids and Chemicals	500	500	1,000
15	Onsite Disposal Svc.			0
16	Fresh Water	3,000	1,000	4,000
17	Bits	300	300	600
18	Primary Cement			0
19	Remedial Cementing			0
23	Fuel/Electricity	1,000	1,000	2,000
25	Drill Work String Rentals (Surface)			0
26	Fishing Tool Rentals			0
27	Tank Rentals	2,700	300	3,000
28	Other Rental	500	500	1,000
29	Transportation	500	500	1,000
30	Offsite Disposal Service			0
33	Tubular Inspection			0
34	Cased Hole Services	6,200	5,200	11,400
37	Swabbing & Coiled Tubing			0
38	Stimulation	2,000	2,000	4,000
39	Fracturing	60,000	32,000	92,000
43	Consultants			0
44	Technical Contract Svc.	3,800	2,500	6,300
45	Roustabout Labor			0
46	Miscellaneous			0
49	Packer Rental	1,500	1,500	3,000
72	Overhead (Contingency 5%)	6,000	4,130	10,130
74	Employee Expense	3,380	3,380	6,760
	<b>Total Intangibles</b>	<b>109,010</b>	<b>72,440</b>	<b>181,450</b>

**Tangible Costs**

81	Tubing 1-1/2" 2.76# J-55 LJ @ \$2.33/FT (3000 ft)		6,700	6,700
81	Tubing 1-1/2" 2.9# shaved EUE @ \$2.051 (4450 ft)	9,130		9,130
82	Packers and Bridge Plugs	2,100	2,100	4,200
84	Casing/Liner Equipment			0
85	Tubing Equipment	500	200	700
86	Wellhead Equipment & Tree	5,200	5,200	10,400
	<b>Total Tangibles</b>	<b>16,930</b>	<b>14,200</b>	<b>31,130</b>

<b>Total Completion Cost</b>	<b>125,940</b>	<b>86,640</b>	<b>212,580</b>
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**Burlington Resources Oil & Gas  
Facilities Estimate**

Well Name: BROOKHAVEN COM #9 BA  
 Location: K SEC 36 T27N R8W  
 AFE Type: DEVELOPMENT 01  
 Formation: BLANCO MV & LARGO CHACRA

Prepared By: P.M. PIPPIN  
 Date: 9/12/99  
 Approved By: \_\_\_\_\_

**Tangible Costs**

Estimated Days:				
Account Number		MV Cost	CH Cost	Total Estimated Cost
247				
02	Labor-Contract, Roustabout, Consultants	2,000	2,000	4,000
03	Company Vehicles			0
08	Location, Roads & Canals			0
12	Overhead			0
17	Damages, Property Losses			0
20	Equip. Coating and Insulation			0
26	SWD Filtering			0
27	Separators	14, 00	9,600	23,600
28	Gas Sweetening			0
29	Pumping Units			0
31	Prime Mover			0
32	Tanks	4, 00	1,000	5,500
33	Metering Equipment			0
34	Flow Line			0
36	Building			0
39	Flowlines, Pipil g, Valves & Fittings	1,500	1,500	3,000
35	Compressors (Screw w/200# dis.)			0
44	Technical Contract Svc.			0
47	Rental Compressors & Maintenance			0
48	Rental Equipment			0
49	Cathodic Protection	3,000	3,000	6,000
50	Right Of Way			0
51	Minor Pipelines			0
53	Surface Pumps			0
54	Electrical Accessories	3,000	3,000	6,000
55	Misc ilaneous-Facility Expense	1,000	1,000	2,000
57	Pullin g Unit Costs			0
60	Oper. Owned Equip/Facilities			0
62	Env. Compliance-Assessment			0
63	Env. Compliance (Remediation)			0
68	Direct Labor			0
69	Benefits			0
73	Freight /Transportation	00	500	1,000
72	Overhead (Contingency 5%)	1, 80	1,080	2,560
81	Tubing			0
82	Rods			0
83	Downhole Pumps			0
84	Alternative Artificial Lift Equip.			0
86	Convent Artificial Lift Wellhead Equip.			0
88	Communication Systems			0
95	Employee Meals			0
96	Gas Dehydrator			0
<b>Total Facility Cost</b>		<b>30,980</b>	<b>22,680</b>	<b>53,660</b>