San Juan Division Post Office Box 4289 Farmington, New Mexico, 87499 (505) 326-9700

AFE No.: 5R79	,,-,,,	Property Number	er 0125828000	Date:	7/2/98
Lease/Well Name:	BROOKHAVEN	COM #8		DP Number:	
Field Prospect:	BLANCO MV &	LARGO CHACRA	\	Region:	Farmington
Location: C SEC 36 T	27N R8W	County:	SAN JUAN	State:	NM
AFE Type: <u>DEVELOPMEN</u>	T 01 Original)	Supplement _	_ Addendum _	API Well Type	
Operator: BURLINGTO	N RESOURCES				
Objective Formation:	OTERO CHACE	R A	Authorized Tot	tal Depth (Feet):	4850'
Project Description:	Drill,Comp., & se	et Facilities for this	s dual Chacra/Me	saverde	
Estimated Start Date:	Sept., 1998		Prepared By:	Tap Harris	
Estimated Completion Date:	Oct., 1998				
	G	ROSS WELL DAT	A		
Days	Drill Dry Hole	Suspended 6	Workover/ Completion 9	Construction Facility	Total
This AFE Prior AFE's		\$80,695	\$86,640	\$22,680	\$190,015 \$0
Total Costs	: \$0	\$80,695	\$86,640	\$22,680	\$190,015
	JOINT	INTEREST OWN	IERS		
Company: вкос		Working Interest Percent 51.32445 %	_	Dry Hole \$	Completed \$
TRUST			- 	\$0	\$0
Others: AFE TOTAL:		48.6755 5 % 100.0000 0 %	- -	\$0 \$0	\$92,491 \$190,015
	BURLI	NGTON RESOUR	RCES ,		
Recommend: News		- V	Wellvell Division Tepm	ار برو eader D	rate: 7/17/48 rate: 7.25.78
Recommend: Geologist	Date: 7/17/98	_Approved:	Division Landma	an D	ate: 1.25.95
	PAI	RTNER APPROVA	AL		·
Company Name:		·			
ithorized By:				Date:	·
Title:				· · · · · · · · · · · · · · · · · · ·	

San Juan Division Post Office Box 4289 Farmington, New Mexico, 87499 (505) 326-9700

AFE No.:	5880		Property Number	07 1003200	Date:	772/98
Lease/Well Na	ame:	BROOKHAVE	N COM #8		DP Number:	
Field Prospec	t: _	BLANCO MV 8	LARGO CHACRA		Region:	Farmington
Location:	C SEC 36 T27	N R8W	County:	SAN JUAN	State:	NM
AFE Type:	DEVELOPMENT	01 Original	X Supplement _	_ Addendum _	API Well Type	
Operator:	BURLINGTON	RESOURCES				
Objective Forr	mation:	BLANCO MES	AVER DE	Authorized To	tal Depth (Feet):	4850'
Project Descri	ption:	Drill,Comp., &	set Facilities for this	dual Mesaverde	e/Chacra	
Estimated Sta	rt Date:	Sept., 1998		Prepared By:	Tap Harris	
Estimated Cor	mpletion Date:	Oct., 1998				
· · · · · · · · · · · · · · · · · · ·	 	9	ROSS WELL DAT	Δ		
					0	
		Dry Hole	Iling Suspended	Workover/ Completion	Construction Facility	Total
	Days:	Dry riole	6	9	1 don'ty	15
	This AFE:		\$80,695	\$125,940	30,980	\$237,615
	Prior AFE's:					\$0
	Total Costs:	\$0	\$80,695	\$125,940	\$30,980	\$237,615
	 	JOIN	T INTEREST OWN	IERS		
						
	Compone		Working Interest Percent	•	Dry Hole \$	Completed ©
	Company: BROG	-	63.42712 %	-	\$0	\$150,712
	TRUST	_	00.4271270	_	\$0	\$0
	Others:	-	36.57288 %		\$0	\$86,903
	AFE TOTAL:		00.00000 %	-	\$0	\$237,615
		- DI ID	IN STON RESOUR	PCES		
		DUK!	IN STON RESOUR	NCES		
Recommend:	Notes Reservoir Engli	Date: 7/14/91	S_∴pproved: _	W Caldwell /	D. D.	ate: <u>}//3/98</u>
Recommend:		Date: 7/17/95	Approved:	work It	D	ate: _ フスラ- らみ
	Geologist	<u> </u>	<u> </u>	Division Landm		
		P.A	RTNER APPROV	<u>/</u> AL		
Company Nam	ne:					
Authorized By:					Date:	
Title:					-	-
-						

Well Name:

Brookhaven Com #8

Location:

11W Sec 36, T27N R08W

Prepared By: Leslie C. White

Cty, State:

San Juan, NM

Date: 07/02/98
Approved By: **XBULL | White 7/16/98
AFE Type: 01
Total Days: 6

Field: Formation: Otero Chacra / Blanco Mesa Verde

Proposed TD:

Otero Chacra / Blanco Mesa Verde

Intermediate TD: NA

Est \$/ft: \$33.28

DRLG	-248	11	VTANGI	BLE DRILL	NG CO	ST		MV COST	CH COST	TOTAL COST
03	Location							\$4,250	\$4,250	\$8,500
05	Move in/Move out							\$3,750	\$3,750	\$7,500
07	Rig Cost		6	days @ \$	5671	per day		\$17,013	\$17,013	\$34,026
80	Safety Equipment					_		\$0	\$0	\$0
10	Gas & Air Drilling							\$0	\$0	\$0
16	Stimulation Fluids							\$5,000	\$5,000	\$10,000
17	Bits							\$5,500	\$5,500	\$11,000
18	Cementing							\$7,500	\$7,500	\$15,000
22	Coring & Analysis							\$0	\$0	\$0
23	Fuel/Electricity							\$0	\$0	\$0
25	Rentals							\$ O	\$0	\$0
26	Fishing Tool							\$0	. \$0	\$0
28	Other Rentals							\$0	\$0	\$0
29	Transportation							\$375.	\$375	\$750
32	Directional Services							\$0	. \$0	\$0
33	Tubular Inspection & Re	pair						\$700·	\$700	\$1,400
34	Logging Services							\$12,500	\$12,500	\$25,000
43	Consultants		6	days 🙋 \$	400	per day		\$1,200	\$1,200	\$2,400
44	hnical Contract Serv	ices			-			\$0	\$0	\$0
45	Justabout Labor							\$500	\$500	\$1,000
46	Miscellaneous							\$250	\$250	\$500
49	Packer Rental							\$0	\$ 0	\$0
53	Env. Cost							\$250	\$250	\$500
54	Disposal Cost							\$0	\$0	\$0
60	District Tools							\$250	\$250	\$500
72	Company Supervision &	Overh	6	days 🙋 \$	141	per day		\$423	\$423	\$846
	Total Intangibles							\$59,461	\$59,461	\$118,922
		TA	NGIBLE	DRILLING	COST					
80	Casing (COPAS Price)									
	200 FT	8 5/8 "	24.0 #	K55	\$	\$12.46	/R*	\$1,246	\$1,246	\$2,492
	4850 FT	5 1/2 "	15.5 #	K55	\$	\$7.83	/ft*	\$18,9 88	\$18,988	\$37,976
81	Tubing (COPAS Price)							\$0	\$0	\$0
82	Packers, Screens, & Brid	dge Plugs	3					\$0	\$0	. \$0
84	Casing/Tubing Equipmen							\$0	\$0	\$0
86	Wellhead Equip & Xmas	Tree						\$1,000	\$1,000	\$2,000
	Total Tangibles							\$21,234	\$21,234	\$42,468
		T	OTAL	DRILLIN	G CO	ST ESTI	MATE	\$80,695	\$80,695	\$161,390

All costs include tax where applicable.

Burlington Resources Oil & Gas **Completion Estimate**

Well Name: **BROOKHAVEN COM #8** Location:

AFE Type:

Formation:

C SEC 36 T27N R8W

DEVELOPMENT 01 BLANCO MV & LARGO CHACRA Prepared By: P.M. PIPPIN

Date: 7/2/98

Approved By:

Intangible Costs

Account Number 249	Estimated Days: — —	MV Cost	CHACRA Cost	Total Estimated Cost
249 02	Location, Roads or Canals	500	500	1,000
03	Construction and Maintenance			
04	Surface Restoration	500	500	1,000
05	Move-in, Move-out	1,500	1,500	3,000
07	Fees of Contractor - Daywork 9 DAYS	10,130	10,130	20,260
09	Drilling Fluid System - Liquids			
10	Gas a id Air Drilling	5.000	5,000	10,000
12	Specialty Fluids and Chemicals	500	500	1,000
15	Onsite Disposal Svc.	*******************************		
16	Fresh Vater	3,000	1,000	4,000
17	Bits	300	300	600
18	Primary Cement			
19	Remedial Cementing			
23	Fuel/Electricity	1,000	1,000	2,000
25 25	Drill Work String Renta's (Surface)			2,000
26 26	Fishing Tool Rentals	***************************************		
27	Tank Rentals	2,700	300	3,000
28	Other Rental	500	500	1,000
29	Transportation	500	500	1,000
30	Offsite Disposal Service			
33	Tubular Inspection		***************************************	0
34	Cased Hole Services	6,200	5,200	11,400
37	Swabbing & Coiled Tubing			
38	Stimulation	2,000	2,000	4,000
39	Fracturing	60,000	2,000	92,000
43	Consultants			0
44	Technical Contract Svc.	3,800	2,500	f-,300
45	Roustabout Labor			00
46	Miscellaneous	***************************************	***************************************	······································
49	Packer Rental	1,500	1,500	3,000
			4,130	
72 74	Overhead (Contingency 5%) Employee Expense	6,00 0 3,38 0	3,380	10,130
/ 	Total Intangibles	109,010		6,760
	Tangible Costs	103,010	72,44 0	181,450
	rangible Costs			
04	Tubing 1 1/2" 2 76# 1.55 11 @ \$2 22/ET (2000 #		6 700	6 700
81 94	Tubing 1-1/2" 2.76# J-55 IJ @ \$2.33/FT (3000 ft Tubing 1-1/2" 2.9# shavedEUE @ \$2.051 (4450 ft	9,130	6,700	6,700 9,130
81 92	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	***********************		
82	Packers and Bridge Plugs	2,100	2,100	4,200
84	Casing/Liner Equipment			0
85	Tubing Equipment	500	200	700
86	Wellhead Equipment & Tree	5,200	5,200	10,400
	Total Tangibles	16,93 0	14,200	31,130
	Total Completion Cost	125,940	86,640	212,580

Burlington Resources Oil & Gas Facilities Estimate

BROOKHAVEN COM #8 Well Name: Location:

- AFE Type:

Formation:

C SEC 36 T27N R8W

DEVELOPMENT 01 BLANCO MV & LARGO CHACRA Prepared By: P.M. PIPPIN Date:

7/2/98

Approved By:

Tangible Costs

	Estimated Days:			Total
Account	•	MV	СН	Estimated
Number		Cost	Cost	Cost
247				
02	Labor-Contract, Roustabout, Consultants	2,000	2,000	4,000
03	Company Vehicles			0
08	Location, Roads & Canals			0
12	Overhead	, , , , , , , , , , , , , , , , , , , ,		0
17	Damages, Property Losses			0
20	Equip. Coating and Insulation			0
26	SWD Filtering			0
27	Separators Separators	14,000	9,600	23,600
28	Gas Sweetening			0
29	Pumping Units			0
31	Prime Mover			0
32	Tanks	4,500	1,000	5,500
33	Metering Equipment			0
34	Flow Line		-	0
36	Building			0
39	Flowlines, Piping, Valves & Fittings	1,500	1,500	3,000
35	Compressors (Screw w/200# dis.)			0
44	Technical Contract Svc.			0
47	Rental Compressors & Maintenance			. 0
48	Rental Equipment			0
49	Cathodic Protection	3,000	3,000	6,000
50	Right Of Way			0
51	Minor Pipelines			0
53	Surface Pumps			0
54	Electrical Accessories	3,000	3,000	6,000
55	Aiscellan ous-Facility Expense	1,000	1,000	2,000
57	Pulling Ur it Costs			0
60	Oper. Owned Equip/Facilities			0
62	Env. Com liance-Assessment			0
63	Env. Compliance (Remediation)			0
68	Direct Lat or			0
69	Benefits			0
73	Freight /Transportation	500	500	1,000
72	Overhead (Contingency 5%)	1,480	1,080	2,560
81	Tubing			0
82	Rods			0
83	Downhole Pumps			0
84	Alternative Artificial Lift Equip.			0
86	Convent Artificial Lift Wellhead Equip.			0
88	Communication Systems			0
95	Employee Meals			0
96	Gas Dehydrator			0
30	Odd Denyorator			

Total Facility Cost

30,980

22,680

53,660

San Juan Division Post Office Box 4289 Farmington, New Mexico, 87499 (505) 326-9700

AFE No.:			Prop	erty Numbe	r <u>0125828000</u>	Date:	9/12/99
Lease/Well Na	ime:	BROOKHAVEN COM #6 8A				DP Number:	
Field Prospect	:	BLANCO M	V & LARG	CHACRA		Region:	Farmingto
Location:	K SEC 36 T27N	R8W		County:	SAN JUAN	State:	NM
AFE Type:	DEVELOPMENT (Original	X Sup	plement	_ Addendum _	API Well Typ	e <u>-</u>
Operator:	BURLINGTON	RESOURCES	_				
Objective Form	nation:	OTERO CH	ACRA		Authorized To	tal Depth (Feet):	4850'
Project Descrip	otion:	Drill,Comp.,	& set Facili	ties for this	dual Chacra/Mes	saverde	
Estimated Star	t Da te :	February., 20	00	<u>. </u>	Prepared By: _	Ralph Nelms	
Estimated Con	npletion Date:	March., 200	<u>0</u>				
		** 1	GROSS	N LL DAT	A	· · ·	
		Dry Hole	Drilling Sus	pended	Workover/ Completion	Construction Facility	Total
	Days:		-	6	9		15
	This AFE: Prior AFE's:			80,695	\$86,640	\$22,680	\$190,01 \$
	Total Costs:	\$0		80,695	\$86,640	\$22,680	\$190,01
		JC	INT INTER	REST OWN	ER\$		
	Compa ny :		Pe	g Interest	_	Dry Hole \$	Completed
	BROG TRUST		51.3	2445 %	-	<u>\$0</u>	\$97,52
	Others:		48.6	7555 %	-		<u>\$92,49</u>
	AFE TOTAL:			0000 %	<u>.</u>	\$0	\$190,01
		BU	RLINGTO	RESOUR	CES		
Recommend:	Reservoir Engine	Date:	Appro	ved:	Division Team L		Date:
Recommend:		_ Date:	Appro	ved:	Division Team L		Date:
	Geologist	_			Division Landma	in	
			PARTNER	APPROVA	<u>\</u> L		
Company Nam	e:		· · · · · · · · · · · · · · · · · · ·	 			
Authorized By:	_					_ Date: _	
Title:							

Burlington ResourcesSan Juan Division Post Office Box 4289 Farmington, New Mexico, 87499 (505) 326-9700

AFE No.:				Property Number	er <u>071603200</u>	Date:	9/12/99
Lease/Well Na	me: _	BROOKHAV	/EN (COM #9 8A		DP Number:	
Field Prospect:	_	BLANCO MY	√& L	ARGO CHACRA	<u> </u>	Region:	Farmington
Location:	K SEC 36 T27	N R8W		County:	SA'1 JUAN	State:	NM_
AFE Type: [DEVELOPMENT	0 Original	X	Supplement _	Addendum _	API Well Typ	e
Operator: _	BURLINGTON	RESOURCES	_				
Objective Form	ation:	BLANCO ME	ESAV	'ERDE	Authorized To	tal Depth (Feet):	4850'
Project Descrip	tion:	Drill,Comp.,	& set	Facilities for this	dual Mesaverde	/Chacra	····
Estimated Start	Date:	February., 20	00		Prepared By: _	R. NELMS	
Estimated Com	pletion Date:	March., 200	<u>D</u>				
			ìR€	OSS WELL DAT	A		
		Dry Hole	Drillin	Suspended	Workover/ Completion	Construction Facility	Total
	Days:			6	9	***************************************	15
	This AFE: Prior AFE's:		<u> </u>	\$80,695	\$125,940	\$30,980	\$237,615 \$0
	Total Costs:	\$0		\$80,695	\$125,940	\$30,980	\$237,615
		JO	INT I	NTEREST OWN	IERS	<u></u> .	
	Company: BROG TRUST			Vorking Interest Percent 63.42712 %		Dry Hole \$	Completed \$ \$150,712 \$0
	Others:			36.57288 %	-	\$0	\$86,903
	AFE TOTAL:			100.00000 %	-	\$0_	\$237,615
		BU	RLIN	GTON RESOUR	RCES		
Recommend:	Reservoir Engin	Date:		Approved:	Division Team L	Pader	Date:
Recomme nd :	Geologist	Date:		Approved:	Division Landma		Date:
			PAR	TNER APPROVA	<u>AL</u>		
Company Name	e:						
Authorized By:						Date:	
Title:					·		

Burlington Resources Oil & Gas Drilling Estimate

BROOKHAVEN COM #2 8A Well Name:

K SEC 36 T27N R8W

DEVELOPMENT 01

Date: Approved By:

Prepared By: Leslie White 9/12/99

AFE Type: Formation:

Location:

BLANCO MV & LARGO CHACRA

Intangible Costs

	Estimated Days:			Total
Account	_	MV	CHACRA	Estimated
<u>Vumber</u>		Cost	Cost	Cost
248		_	_	_
02	Location, Roads or Canals	0	0	0
03	Construction and Maintenance	4,250	4,250	8,500
04	Surface Restoration	0	0	0
05	Move-in, Move-out	3,750	3,750	7,500
07	Fees of Contractor - Daywork 6 days @\$ 5671 perday	17,013	17,013	34,026
09	Drilling Fluid System - Liquids	0	<u> </u>	
10	Gas and Air Drilling	0	0	
16	Stimulation Fluids	5,000	5,000	10,000
17	Bits	5,500	5,500	11,000
18	Primary Cement	7,500	7,500	15,000
19	Remedial Cementing	0	<u>0</u> .	0
23	Fuel/Electricity	0	0	0
25	Orill Work String Rentals (Surface)	0	0	0
26	ishing Tool Rentals	<u>0</u>	0	0
27	Tank Rentals	0	0	0
28	Other Rental	0	0	0
29	Transportation	ა75	375	750
30	Offsite Disposal Service	0	0	O
33	Tubular Inspection	. 00	700	1,400
34	Cased Hole Services	12,: 00	12,500	25,000
43	Cor sultants 6 days @\$ 400 perday	1,: 00	1,200	2,400
44	Tec'ınical Contract Svc.	0	0	0
45	Roustabout Labor	: 00	500	1,000
46	Mis: ellaneous	750	250	500
49	Packer Rental	0	0	O
53	Env. Cost	: 50	250	500
54	Disposal Cost	0	0	0
60	District Tools	50	250	500
72	Overhead (Contingency 5%)	մ 23	423	846
	Total Intangibles	59,461	59,461	118,922
	Tangible Costs	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
80	Casing (COPAS Price)			
30	200 FT 8 5/8" 24.0# K-55 \$ 12.46/ft*	1,246	1,246	2,492
	4850 FT 5 1/2" 15.5# K-55 \$ 7.83/ft*	18,98 8	18,988	2, 432 37,976
81	Tubing (COPAS Price)			0,970
82				0 0
84	Packers and Bridge Plugs	U		0
8 4 86	Casing/Liner Equipment	1,000		**********
30	Wellhead Equipment & Tree		1,000	2,000
	Total Tangibles	21,234	2 [,] ,234	42,468
	Total Completion Cost	80,69 5	8(,695	161,390

^{*} All costs include tax where applicable.

Burlington Resources Oil & Gas Completion Estimate

Well Name: BROOKHAVEN COM #8 8A

Location:

K SEC 36 T27N R8W

DEVELOPMENT 01 AFE Type:

Prepared By: P.M. PIPPIN

Date: 9/12/99 Approved By:

Formation: **BLANCO MV & LARGO CHACRA**

Intangible Costs

	Estimated Days:			Total
Account	,	MV	CHACRA	Estimated .
<u>Number</u>	-	Cost	Cost	Cost
249	-			
02	Location, Roads or Canals	500	500	1,000
03	Construction and Maintenance	***************************************	***************************************	0
04	Surface Restoration	500	500	1,000
05	Maya in Maya est	1,500	1,500	3,000
07	Fees of Contractor - Daywork 9 DAYS	10,130	10,130	20,260
09	Drilling Fluid System - Liquids			0
10	Gas and Air Dhiling	5,000	5,000	10,000
12	Specialty Fluids and Chemicals	50 0	500	1,000
15	Onsite Disposal Svc.		***************************************	0
16	Fresh Water	3,000	1,000	4,000
17	Bits	300	300	600
18	Primary Cen ent			0
19	Remedial Comenting Fuel/Electricity Drill Work Sting Rentals (Surface)	99922000000000000000000000000000000000		0
23	Fuel/Electricity	1,000	1,000	2,000
25	Drill Work String Rentals (Surface)			0
26	Fishing Tool Rentals		,	0
27	Tank Rentals	2,700	300	3,000
28	Other Rental	500	500	1,000
29	Transportation	500	500	1,000
30	Offsite Disposal Service		***************************************	0
33	Tubular Inspection	****************************	***************************************	0
34	Cased Hole Services	6,200	5,200	11,400
37	Swabbing & Coiled Tubing			0
38	Stimulation	2,000	2,000	4,000
39	Fracturing	60,00 0	32,000	92,000
43	Consult: nts			0
44	Technical Contract Svc.	3,800	2,500	6,300
45	Roustat out Labor			0
46	Miscellaneous	***************************************	******************************	0
49		1,500	1,500	3,000
72	Overhea d (Contingency 5%)	6,00 0	4,130	10,130
74	Employee Expense	3,380	3,380	6,760
• • •	Total Intangibles	109,010	72,440	181,450
	Tangible Costs	***************************************		
04	Tubing 4 4/08 0 76# 155 11 @ 60 00/FT (0000 #		6 700	6 700
81	Tubing 1-1/2" 2.76# J-55 IJ @ \$2.33/FT (3000 ft		6,700	6,700
81	Tubing 1-1/2" 2.9# shavedEUE @ \$2.051 (4450 ft	9,130		9,130
81 82	Tubing 1-1/2" 2.9# shavedEUE @ \$2.051 (4450 ft Packers and Bridge Plugs	9,130 2,100	6,700 2,100	9,130 4,200
81 82 84	Tubing 1-1/2" 2.9# shavedEUE @ \$2.051 (4450 ft Packers and Bridge Plugs Casing/Liner Equipment	2,100	2,100	9,130 4,200 0
81 82 84 85	Tubing 1-1/2" 2.9# shavedEUE @ \$2.051 (4450 ft Packers and Bridge Plugs Casing/Liner Equipment Tubing Equipment	2,10 0 50 0	2,100	9,130 4,200 0 700
81 82 84	Tubing 1-1/2" 2.9# shavedEUE @ \$2.051 (4450 ft Packers and Bridge Plugs Casing/Liner Equipment Tubing Equipment Wellhead Equipment & Tree	2,100 500 5,200	2,100 200 5,200	9,130 4,200 0 700 10,400
81 82 84 85	Tubing 1-1/2" 2.9# shavedEUE @ \$2.051 (4450 ft Packers and Bridge Plugs Casing/Liner Equipment Tubing Equipment	2,10 0 50 0	2,100	9,130 4,200 0 700

Burlington Resources Oil & Gas Facilities Estimate

AFE Type: DEVELOPMENT 01
Formation: BLANCO MV & LARGO CHACRA

Tangible Costs

-Contract, Roustabout, Consultants any Vehicles on, Roads & Canals lead ges, Property Losses . Coating and Insulation Filtering ators weetening ing Units Mover	14, 00	2,000 2,000 9,600	Estimated Cost 4,00
any Vehicles on, Roads & Canals lead ges, Property Losses . Coating and Insulation Filtering ators weetening ing Units	2,000	2,000	4,00
any Vehicles on, Roads & Canals lead ges, Property Losses . Coating and Insulation Filtering ators weetening ing Units	14, 00		
any Vehicles on, Roads & Canals lead ges, Property Losses . Coating and Insulation Filtering ators weetening ing Units	14, 00		
on, Roads & Canals lead ges, Property Losses . Coating and Insulation Filtering ators weetening ing Units	14, 00		
ges, Property Losses Coating and Insulation Filtering ators weetening ing Units	14, 00		
ges, Property Losses . Coating and Insulation Filtering ators weetening ing Units	14, 00		
Coating and insulation Filtering ators weetening ing Units	14, 00		
Filtering ators weetening ing Units	14, 00		
weetening ing Units			
weetening ing Units		9.000	23,60
ing units			
MICARI	***************************************		***************************************
	4,: 00	1,000	5,50
ina Fauinment			
ine	***************************************		***********************
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nes, Pipii g, Valves & Fittings	1.500	1,500	3,00
ressors (Screw w/200# dis.)		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
ical Constact Svc		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	***************************************
Compressors & Maintenance	***************************************		
l Fauinment			***************************************
dic Protection	3,000	3,000	6,00
Of Way			
Pipelin es	***************************************		*****************************
e Pumps	4=041		**********************
	2 000	3,000	6,00
cal Accessories llaneous-Facility Expense	1,000	1,000	2,00
Unit Costs			
Owned Equip/Encilities		***************************************	
Compliance-Assessment	****** ********************************		**************************************
	***************************************	,200 NOOL COORDERS 0 E	******************************
Compliance (Remediation) Labor		,	
ts	7.2007 +2.2022-2024-2024-202-20 202-2024-2024-2024		
t /Transportation			4 00
ead (Contingency 5%)	: 00	500	1,00
	1, 80	1,080	2,56
		4,000,000,000,000,000,000,000,000,000,0	
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