

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE APPLICATION
OF McELVAIN OIL & GAS PROPERTIES, INC.
FOR COMPULSORY POOLING,
RIO ARRIBA COUNTY, NEW MEXICO.**

CASE NO. 12284

APPLICATION

McELVAIN OIL AND GAS PROPERTIES, INC. ("McElvain"), through its undersigned attorneys, hereby makes application pursuant to the provisions of N.M.Stat. Ann. § 70-2-17, (1978), for an order pooling all mineral interests in all formations from the base of the Pictured Cliffs formation to the base of the Dakota formation in the following manner: the S/2 for all formations and/or pools developed on 320-acre spacing, the SE/4 for all formations/pools developed on 160-acre spacing, and the NW/4 SE/4 for all formations/ pools developed on 40-acre spacing, all in Section 33, Township 26 North, Range 2 West, N.M.P.M., Rio Arriba County, New Mexico, and in support of this application states:

1. McElvain is a working interest owner in the S/2 of said Section 33 and has the right to drill thereon.
2. McElvain proposes to dedicate the above-referenced spacing or proration units to its Cougar Com 33 Well No. 1 to be drilled at a standard location in the NW/4 SE/4 of said Section 33, to a depth sufficient to test any and all pooled formations to the base of the Dakota formation, Basin-Dakota Gas Pool.

OIL CONSERVATION DIV.
99 OCT 27 4:12:11 PM

3. Applicant has sought and been unable to obtain either voluntary agreement for pooling or farmout from certain interest owners in the subject spacing units identified on Exhibit A to this application.

4. Said pooling of interests will avoid the drilling of unnecessary wells, will prevent waste and will protect correlative rights.

5. In order to permit the Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all mineral interests should be pooled, and McElvain Oil & Gas Properties, Inc. should be designated the operator of the well to be drilled.

WHEREFORE, McElvain Oil & Gas Properties, Inc. requests that this application be set for hearing before an Examiner of the Oil Conservation Division on November 18, 1999, and, after notice and hearing as required by law, the Division enter its order:

- A. pooling all mineral interests in the subject spacing and proration units,
- B. designating McElvain Oil & Gas Properties, Inc. operator of the unit and the well to be drilled thereon,
- C. authorizing McElvain to recover its costs of drilling, equipping and completing the well,
- D. approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures, and
- E. imposing a penalty for the risk assumed by McElvain in drilling and

completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

CAMPBELL, CARR, BERGE
& SHERIDAN, P.A.

By: 

WILLIAM F. CARR
Post Office Box 2208
Santa Fe, New Mexico 87504
Telephone: (505) 988-4421

ATTORNEYS FOR McELVAIN OIL
& GAS PROPERTIES, INC.

EXHIBIT A

**APPLICATION OF
McELVAIN OIL & GAS PROPERTIES, INC.
FOR COMPULSORY POOLING
S/2 OF SECTION 33, TOWNSHIP 26 NORTH, RANGE 2 WEST, N.M.P.M.
RIO ARRIBA COUNTY, NEW MEXICO**

Energyn Resources Corporation
605 21st Street North
Birmingham, Alabama 35203-2707

Neumann Family Trust
c/o Peter C. Neumann
Post Office Box 1170
Reno, Nevada 89504

Gavilan Dome Properties
1180 Cedarwood Drive
Moraga, California 94556

Mesa Grande Resources, Inc.
1200 Philtower Building
Tulsa, Oklahoma 74103

NM&O Operating Company
6 East 5th Street, Suite 200
Tulsa, Oklahoma 74103

Johansen Energy Partnership
Post Office Box 1773
Whitefish, Montana 59937

Williams Production Company
Attn: Mr. M. Vern Hansen
Post Office Box 3102
Tulsa, Oklahoma 74101

Dugan Production Corporation
Post Office Box 420
Farmington, New Mexico 87499-0420

CASE 1284 :

Application of McElvain Oil & Gas Properties, Inc. for compulsory pooling, Rio Arriba County, New Mexico. Applicant in the above-styled cause seeks an order pooling all mineral interests in all formations from the base of the Pictured Cliffs formation to the base of the Dakota formation in S/2 of Section 33, Township 26 North, Range 2 West, N.M.P.M. in the following manner: S/2 for all formations and or pools developed on 320-acre spacing, the SE/4 for all formations/pools developed on 160-acre spacing and the NW/4 SE/4 for all formations developed on 40-acre spacing. Said units are to be dedicated to its Cougar Com 33 Well No. 1 to be drilled to a depth sufficient to test all formations in the pooled interval to the base of the Dakota formation, Basin-Dakota Gas Pool, at a standard location in the NW/4 SE/4 of said Section 33. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately __ miles _____ of _____, New Mexico.

OIL CONSERVATION DIV.
99 OCT 27 AM 12: 11

T. H. McELVAIN OIL & GAS LIMITED PARTNERSHIP
McElvain Oil & Gas Properties, Inc., Sole General Partner
1050 – 17TH STREET, SUITE 1800
DENVER, COLORADO 80265

TELEPHONE 303-893-0933 EXT.329
FAX 303-893-0914
e-mail: dgreer@mcelvainoilandgas.com

VIA CERTIFIED MAIL, RETURN RECEIPT REQUESTED

July 18, 2001

✓ State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco
Santa Fe, New Mexico 87505

Case No. 12284
Order No. R-11294

OIL CONSERVATION DIV.
31 JUL 24 PM 1:12

TO: Non-Consenting Working Interest Owners
(See attached list)

RE: Cougar Com 33 #1 well
S/2 Section 33, T26N-R2W
Rio Arriba County, New Mexico

Ladies and Gentlemen:

Inasmuch as we were in the process of moving our corporate offices last year to Denver, we are unable to determine if the NMOCD and the non-consenting working interest owners in the captioned well were provided with an itemized schedule of actual drilling and completion costs. Therefore, in case it was not previously sent as provided for on Page 5, Paragraph 10 of the above case and order number, enclosed is an itemized schedule of actual costs. We will assume that the actual costs are the reasonable well costs should there not be any objections within the 45-day time limit set forth in the order.

If the itemized schedule had previously been provided please disregard this transmittal. Should you have any questions regarding the above, please feel free to contact us.

Very truly yours,



Denise R. Greer
Consulting Landman

Non-Consenting Working Interest Owners

Case No. 12284

Order No. R-11294

S/2 Sec. 33-T26N-R2W

Rio Arriba County, New Mexico

Energen Resources Corporation

2198 Bloomfield Highway

Farmington, NM 87401

Mesa Grande Resources, Inc.

1200 Philtower Bldg.

Tulsa, OK 74103

NM&O Operating Company

6 E. 5th Street, Suite 200

Tulsa, OK 74103

Johansen Energy Partnership

P. O. Box 1773

Whitefish, MT 59937

Gavilan Dome Properties

c/o Skredynski & Company, General Partner

1180 Cedarwood Drive

Moraga, CA 94556

Billed Item Property Txn Detail

AFE Category	Exp Prop:	Deck	Vendor	Alloc Grp:	Invoice #	Acctg Date	Description	Amount
	NM0069-07	COUGAR COM 33 #1						
AFE:	3012	ABSTRACT AND TITLE						
9010		4380			10/31/2000	10/1/2000	CORR 9199	284.72
PURCHASED GEOLOGICAL DATA								
9010		4380			10/31/2000	10/1/2000	CORR 9199	-569.44
PURCHASED GEOLOGICAL DATA								
9010		4427			10/31/2000	10/1/2000	CORR 9199	284.72
PURCHASED GEOLOGICAL DATA								
9010		4380			10/31/2000	10/1/2000	CORR 08/11/99	241.57
PURCHASED GEOLOGICAL DATA								
9010		4380			10/31/2000	10/1/2000	CORR 08/11/99	-483.15
PURCHASED GEOLOGICAL DATA								
9010		4380	ESPA001		10/31/2000	10/1/1999	COUGAR COM 33#1	483.15
PURCHASED GEOLOGICAL DATA			ESPANOLA ABSTRACT COMPANY					
9010		4427			8/11/1999	10/1/2000	CORR 08/11/99	241.59
PURCHASED GEOLOGICAL DATA								
9010		4380	ROBE003		10/31/2000	10/1/1999	COUGAR COM 33#1 DK (MCE-4/TR)	569.44
PURCHASED GEOLOGICAL DATA			ROBERTS & STOTHER, P.C.					
9010		4380			9/1/1999	10/1/2000	CORR 10199	-304.89
PURCHASED GEOLOGICAL DATA								
9010		4380			10/31/2000	10/1/2000	CORR 10199	152.45
PURCHASED GEOLOGICAL DATA								
9010		4380	ROBE003		10/31/2000	10/1/1999	COUGAR COM 33#1	304.89
PURCHASED GEOLOGICAL DATA			ROBERTS & STOTHER, P.C.					
9010		4427			10/1/1999	10/1/2000	CORR 10199	152.44
PURCHASED GEOLOGICAL DATA								
9010		4380			10/31/2000	10/1/2000	CORR MCE-4/TR	9,427.49
PURCHASED GEOLOGICAL DATA								
9010		4380			10/31/2000	10/1/2000	CORR MCE-4/TR	-18,854.98
PURCHASED GEOLOGICAL DATA								
9010		4380			10/31/2000	10/1/2000	CORR 11299	-265.16
PURCHASED GEOLOGICAL DATA								
9010		4380			10/31/2000	10/1/2000	CORR 11299	132.58
PURCHASED GEOLOGICAL DATA								
9010		4380	ROBE003		10/31/2000	11/1/1999	ABSTRACT AND TITLE	265.16
PURCHASED GEOLOGICAL DATA			ROBERTS & STOTHER, P.C.					
9010		4380	ROBE003		11/2/1999	11/1/1999	ABSTRACT AND TITLE	18,854.98
PURCHASED GEOLOGICAL DATA			ROBERTS & STOTHER, P.C.					
9010		4427			11/2/1999	10/1/2000	CORR MCE-4/TR	9,427.49
PURCHASED GEOLOGICAL DATA								
9010		4427			10/31/2000	10/1/2000	CORR 11299	132.58
PURCHASED GEOLOGICAL DATA								
9010		4427	JORS001		10/31/2000	7/1/2000	ABSTRACT AND TITLE	372.63
PURCHASED GEOLOGICAL DATA			STEVEN R JORDAN					

Billed Item Property Txn Detail

AFE Category	Bill Catgy:	Svc Date	Deck	Vendor	Invoice # Invoice Date	Acctg Date	Description	Amount	
	3020	Total ABSTRACT AND TITLE							20,850.25
		8/31/1999	4380	RIOA001	83099	10/1/1999	MONROE ROW COUGAR COM 33#1	12.00	
		1/21/2000	4380	RIO ARRIBA COUNTY CLERK RIOA001	8/31/1999 12100	1/1/2000	TITLE CURATIVE	7.00	
		11/28/2000	4427	RIO ARRIBA COUNTY CLERK RIOA001	1/21/2000 11282000	11/1/2000	Additional Recording fee for Oct 30th Recordings	2.00	
				RIO ARRIBA COUNTY CLERK	11/28/2000				
	3030	Total RECORDING FEES							21.00
		11/23/1999	4380	CAMP002	900571	12/1/1999	COMPULORY POOLING COST	691.85	
		12/21/1999	4380	CAMP002	11/23/1999 900743	1/1/2000	COMPULORY POOLING COST	2,309.24	
		1/26/2000	4380	CAMP002	12/21/1999 900999	2/1/2000	COMPULORY POOLING COST	1,436.63	
				CAMPBELL, CARR, BERGE, &	1/26/2000				
	3051	Total COMPULORY POOLING COST							4,437.72
		11/21/1999	4380	KAUN001	10/31/2000 991121A	10/1/2000	CORR 991121A	-216.00	
		11/21/1999	4427	NINA KAUFMANN	11/21/1999	12/1/1999	GEOLOGICAL & GEOPHYSICAL	216.00	
		1/1/2000	4380		10/31/2000	10/1/2000	CORR 991121A	216.00	
		1/1/2000	4380		10/31/2000	10/1/2000	CORR 200110A	-94.50	
		1/1/2000	4380		10/31/2000	10/1/2000	CORR 200110A	-81.00	
		1/1/2000	4427		10/31/2000	10/1/2000	CORR 200110A	94.50	
		1/1/2000	4427		10/31/2000	10/1/2000	CORR 200110A	81.00	
		1/10/2000	4380		10/31/2000	10/1/2000	CORR 200110A	-67.50	
		1/10/2000	4380	KAUN001	10/31/2000 200110A	1/1/2000	GEOLOGICAL & GEOPHYSICAL	94.50	
		1/10/2000	4380	KAUN001	1/10/2000 200110A	1/1/2000	GEOLOGICAL & GEOPHYSICAL	81.00	
		1/10/2000	4380	KAUN001	1/10/2000 200110A	1/1/2000	GEOLOGICAL & GEOPHYSICAL	67.50	
		1/10/2000	4427	NINA KAUFMANN	1/10/2000	10/1/2000	CORR 200110A	67.50	
				NINA KAUFMANN	10/31/2000				
				Total GEOLOGICAL & GEOPHYSICAL				459.00	

Billed Item Property Txn Detail

AFE Category	Deck	Vendor	Invoice #	Invoice Date	Acctg Date	Description	Amount
4005	4380	NCES001	111		10/1/1999	STAKE LOCATION COUGAR COM 33-1	1,584.57
STAKING, PERMIT & TITLE WORK							
4005	4380	NCE SURVEYS, INC. PROP001	7/29/1999 991125		10/1/1999	APD PREPARATION COUGAR COM 33-1	882.97
STAKING, PERMIT & TITLE WORK							
4005	4380	PROPERTY MANAGEMENT & SANJ003	8/2/1999 99-SJC-085		10/1/1999	COUGAR 33#1	4,129.00
STAKING, PERMIT & TITLE WORK							
4005	4380	SAN JUAN COLLEGE ELLE001	8/13/1999 992432		10/1/1999	COUGAR COM 33#1	451.83
STAKING, PERMIT & TITLE WORK							
4005	4380	JOE ELLEDGE OIL & GAS PROP M PROP001	8/17/1999 991132		10/1/1999	COUGAR 33#1	941.62
STAKING, PERMIT & TITLE WORK							
4005	4380	PROPERTY MANAGEMENT & PROP001	8/19/1999 991147		10/1/1999	NM0069-07 COUGAR COM 33#1	47.73
STAKING, PERMIT & TITLE WORK							
4005	4380	PROPERTY MANAGEMENT & PROP001	9/17/1999 991155		10/1/1999	COUGAR COM 33-1(NM69-7)	969.09
STAKING, PERMIT & TITLE WORK							
4005	4380	PROPERTY MANAGEMENT & PROP001	10/1/1999 991163		10/1/1999	COUGAR COM 33-1(NM69-7)	71.50
STAKING, PERMIT & TITLE WORK							
4005	4380	PROPERTY MANAGEMENT & PROP001	10/1/1999 991164		10/1/1999	COUGAR COM 33-1	79.55
STAKING, PERMIT & TITLE WORK							
4005	4380	PROPERTY MANAGEMENT & NCE001	10/1/1999 112		10/1/1999	COUGAR COM 33-1	769.48
STAKING, PERMIT & TITLE WORK							
4005	4380	NCE SURVEYS, INC. PROP001	10/8/1999 991172		10/1/1999	COUGAR COM 33#1(NM69-7)	47.73
STAKING, PERMIT & TITLE WORK							
4005	4380	PROPERTY MANAGEMENT & RIGE001	10/18/1999 007688		11/1/1999	STAKING MATERIALS	5.64
STAKING, PERMIT & TITLE WORK							
4005	4380	RIG EQUIPMENT & SUPPLY CO PROP001	11/9/1999 991187		11/1/1999	STAKING PERMIT & LEGAL FEES	47.73
STAKING, PERMIT & TITLE WORK							
4005	4380	PROPERTY MANAGEMENT & PROP001	11/12/1999 991205		11/1/1999	STAKING PERMIT & LEGAL FEES	420.17
STAKING, PERMIT & TITLE WORK							
4005	4380	PROPERTY MANAGEMENT & SANJ003	11/15/1999 99-SJC-161		2/1/2000	ACCOUNT 1-2210	2,017.00
STAKING, PERMIT & TITLE WORK							
4005	4380	SAN JUAN COLLEGE PROP001	1/17/2000 1233		12/1/2000	ENGINEERING SERVICES CORR	-37.23
STAKING, PERMIT & TITLE WORK							
4005	4380	PROPERTY MANAGEMENT & PROP001	11/15/2000 1233		11/1/2000	ENGINEERING SVCS NOV 1-15, COUGAR 33-1	37.23
STAKING, PERMIT & TITLE WORK							
4005	4380	PROPERTY MANAGEMENT & PROP001	11/28/2000 1246		11/1/2000	ENGINEERING SVCS NOV 16-30	31.98
STAKING, PERMIT & TITLE WORK							
4005	4380	PROPERTY MANAGEMENT & PROP001	12/4/2000 1246		12/1/2000	ENGINEERING SERVICES CORR	-31.98
STAKING, PERMIT & TITLE WORK							
4005	4380	PROPERTY MANAGEMENT & PROP001	12/4/2000 1246		1/1/2001	STAKING/PERMIT CORR	-76.88
STAKING, PERMIT & TITLE WORK							
4005	4380	PROPERTY MANAGEMENT & PROP001	1/31/2001 01 1007		1/1/2001	STAKING PERMIT & LEGAL FEES	76.88
STAKING, PERMIT & TITLE WORK							
4005	4380	PROPERTY MANAGEMENT & PROP001	1/4/2001 1/4/2001		1/1/2001	STAKING PERMIT & LEGAL FEES	76.88
STAKING, PERMIT & TITLE WORK							

Billed Item Property Txn Detail

AFE Category	Svc Date	Deck	Vendor	Invoice # Invoice Date	Acctg Date	Description	Amount
4005	1/4/2001	4380	PROP001 PROPERTY MANAGEMENT &	01 1007 1/4/2001	1/1/2001	CORR TO 33-1M	-76.88
Bill Catgry: 4015						Total STAKING PERMIT & LEGAL FEES	12,388.73
4015	8/20/1999	4380	ELLJ001 LOCATION, RIGHT-OF-WAY	82099 8/20/1999	10/1/1999	SURFACE R.O-W COUGAR 33-1 FPR FRANCES MONROE	2,320.00
4015	12/1/1999	4380	JOE F ELLEDGE PROP001	8/20/1999 991218 12/1/1999	12/1/1999	LOCATION, RIGHT-OF-WAY	59.66
4015	12/1/1999	4380	PROPERTY MANAGEMENT & SCHM002	12/1/1999 2374	12/1/1999	LOCATION, RIGHT-OF-WAY	13,689.00
4015	12/16/1999	4380	SCHMITZ CONSTRUCTION PROP001	12/1/1999 991232	12/1/1999	LOCATION, RIGHT-OF-WAY	119.32
4015	11/9/2000	4380	PROPERTY MANAGEMENT & SCHM002	12/16/1999 2476	12/1/2000	ROAD COMPLETED - 1400 YRDS SAND CORR	10,488.56
4015	11/9/2000	4380	SCHMITZ CONSTRUCTION SCHM002	11/9/2000 2476	12/1/2000	1400 YRDS CORR	-10,466.56
4015	11/9/2000	4380	SCHMITZ CONSTRUCTION SCHM002	11/9/2000 2476	11/1/2000	1400 YDS	10,488.56
						Total LOCATION, RIGHT-OF-WAY	26,676.54
Bill Catgry: 4105							
4105	1/6/2000	4380	DRILLING, FOOTAGE BEAR003	5243 1/6/2000	2/1/2000	DRILLING, FOOTAGE	155,296.16
						Total DRILLING, FOOTAGE	155,296.16
Bill Catgry: 4110							
4110	1/6/2000	4380	DRILLING, DAYWORK BEAR003	5243 1/6/2000	2/1/2000	DRILLING, DAYWORK	18,648.36
						Total DRILLING, DAYWORK	18,648.36
Bill Catgry: 4120							
4120	12/15/1999	4380	DRILLING WATER KEYE002	55-105388 12/15/1999	1/1/2000	DRILLING WATER	201.74
4120	12/15/1999	4380	KEY ENERGY SERVICES KEYE002	55-105389 12/15/1999	1/1/2000	DRILLING WATER	116.19
4120	12/15/1999	4380	KEY ENERGY SERVICES KEYE002	55-105390 12/15/1999	1/1/2000	DRILLING WATER	2,002.64
4120	1/1/2000	4380	KEY ENERGY SERVICES KEYE002	12/15/1999 55-105640	1/1/2000	DRILLING WATER	371.81
4120	1/1/2000	4380	KEY ENERGY SERVICES KEYE002	1/1/2000 55-105644	2/1/2000	DRILLING WATER	7,902.86
4120	1/1/2000	4380	KEY ENERGY SERVICES KEYE002	1/1/2000 55-105646	1/1/2000	DRILLING WATER	185.90
4120	1/1/2000	4380	KEY ENERGY SERVICES KEYE002	1/1/2000 2843	1/1/2000	DRILLING WATER	73.94
4120	1/14/2000	4380	T-N-T ENVIRONMENTAL INC KEYE002	1/1/2000 55-105926	2/1/2000	DRILLING WATER	4,195.44
4120			KEY ENERGY SERVICES	1/14/2000			

Billed Item Property Txn Detail

AFE Category	Svc Date	Deck	Vendor	Invoice # Invoice Date	Acctg Date	Description	Amount
Bill Catgy: 4125	Total DRILLING WATER						15,050.52
4125	1/5/2000	DRILLING MUD & ADDITIVES	WESV001	1000	2/1/2000	DRILLING MUD & ADDITIVES	53,857.97
			WES VAN MUD & CHEMICAL CO.,	1/5/2000			
						Total DRILLING MUD & ADDITIVES	53,857.97
Bill Catgy: 4205	Total MUD LOGS						14,327.85
4220	1/14/2000	OPEN HOLE LOGS	HALL001	90264234	2/1/2000	OPEN HOLE LOGS	15,965.33
			HALLIBURTON SERVICES	1/14/2000			
						Total OPEN HOLE LOGS	15,965.33
Bill Catgy: 4305	Total TOOL & EQUIPMENT RENTAL						4,015.88
4305	11/12/1999	TOOL & EQUIPMENT RENTAL	P&GR001	78229	12/1/1999	TOOL & EQUIPMENT RENTAL	1,037.65
			P & G RENTALS	11/12/1999			
4305	12/29/1999	TOOL & EQUIPMENT RENTAL	P&GR001	T78229	1/1/2000	TOOL & EQUIPMENT RENTAL	3,112.93
			P & G RENTALS	12/29/1999			
4305	3/31/2000	TOOL & EQUIPMENT RENTAL	P&GR001		3/1/2000	REFUND	-134.70
			P & G RENTALS	3/31/2000			
						Total TOOL & EQUIPMENT RENTAL	4,015.88
Bill Catgy: 4405	Total CEMENT, CEMENTING TOOLS & S						6,320.29
4405	12/13/1999	CEMENT, CEMENTING TOOLS & S	AESE001	70490	12/1/1999	CEMENT, CEMENTING TOOLS & SERV	6,320.29
			AMERICAN ENERGY SERVICES	12/13/1999			
						Total CEMENT, CEMENTING TOOLS & SERV	6,320.29
Bill Catgy: 4505	Total TRUCKING AND TRANSPORTATION						367.50
4505	10/9/1999	TRUCKING & TRANSPORTATION	DASH001	13102	12/1/1999	TRUCKING AND TRANSPORTATION	420.00
			DASH HOT SHOT SERVICES, INC	10/9/1999			
4505	11/16/1999	TRUCKING & TRANSPORTATION	DASH001	00012801	12/1/1999	TRUCKING AND TRANSPORTATION	367.50
			DASH HOT SHOT SERVICES, INC	11/16/1999			
4505	12/14/1999	TRUCKING & TRANSPORTATION	KEYE002	52-035817	12/1/1999	TRUCKING AND TRANSPORTATION	87.24
			KEY ENERGY SERVICES	12/14/1999			
4505	12/29/1999	TRUCKING & TRANSPORTATION	DASH001	00013036	2/1/2000	TRUCKING AND TRANSPORTATION	286.75
			DASH HOT SHOT SERVICES, INC	12/29/1999			
4505	12/31/1999	TRUCKING & TRANSPORTATION	DASH001	00013225	2/1/2000	TRUCKING AND TRANSPORTATION	315.00
			DASH HOT SHOT SERVICES, INC	12/31/1999			
4505	12/31/1999	TRUCKING & TRANSPORTATION	KEYE002	52-035908	1/1/2000	TRUCKING AND TRANSPORTATION	52.35
			KEY ENERGY SERVICES	12/31/1999			
						Total TRUCKING AND TRANSPORTATION	1,530.84

Billed Item Property Txn Detail

A/E Category	Deck	Vendor	Invoice #	Acctg Date	Description	Amount
Bill Catgy: 4510		ROUSTABOUT SERVICE & LABO				
4510	4380	MOTE001	30129	12/1/1999	ROUSTABOUT SERVICE & LABOR	628.16
		MO-TE INC	12/7/1999			
					Total ROUSTABOUT SERVICE & LABOR	628.16
Bill Catgy: 4705		FIELD SUPERVISION				
4705	4380	PROP001	991116	10/1/1999	COUGAR COM 33-10 NIM0069-07	1,293.11
		PROPERTY MANAGEMENT &	7/16/1999			
		ELLH001	00001	1/1/2000	FIELD SUPERVISION	15,763.42
		HAROLD W ELLEDGE	1/7/2000			
					Total FIELD SUPERVISION	17,056.53
Bill Catgy: 4710		DRILLING OVERHEAD				
4710	4380	9999901	O/H 1299	12/1/1999	22 DAYS DRILLING O/H	3,892.49
		MCELVAIN OIL & GAS PROPRTIE	12/31/1999			
					Total DRILLING OVERHEAD	3,892.49
Bill Catgy: 4805		OTHER INTANGIBLE DRILLING C				
4805	4380	PROP001	991134	10/1/1999	COUGAR 33#1	17.05
		PROPERTY MANAGEMENT &	8/23/1999			
					Total OTHER INTANGIBLE DRILLING COST	17.05
Bill Catgy: 5005		CEMENT, CEMENTING TOOLS &				
5005	4380	SCHL001	9090417194	3/1/2000	CEMENT, CEMENTING TOOLS & SERVICE	42,277.08
		SCHLUMBERGER	1/11/2000			
		HALI001	90264214	2/1/2000	CEMENT, CEMENTING TOOLS & SERVICE	10,779.97
		HALLIBURTON SERVICES	1/14/2000			
					Total CEMENT, CEMENTING TOOLS & SERVICE	53,057.05
Bill Catgy: 5105		LABOR/CASING CREW ROUSTAB				
5105	4380	FRON002	40-027642	1/1/2000	LABOR/CASING CREW ROUSTABOUTS	1,854.86
		FRONTIER INSPECTION SERVICE	12/29/1999			
		FMCC001	155763	3/1/2000	LABOR/CASING CREW ROUSTABOUTS	655.26
		FMC CORPORATION	1/20/2000			
		KEYE002	55-106107	3/1/2000	LABOR/CASING CREW ROUSTABOUTS	162.66
		KEY ENERGY SERVICES	1/31/2000			
		CIMA001	2128	3/1/2000	HAUL GRAVEL	462.26
		CIMARRON OILFIELD SERVICE C	2/7/2000			
					Total LABOR/CASING CREW ROUSTABOUTS	3,135.04
Bill Catgy: 5110		LOCATION REHABILITATION				
	4427	SCHM002	2400	3/1/2000	LOCATION REHABILITATION	190.94
		SCHMITZ CONSTRUCTION	2/7/2000			
			2400	7/1/2000	LOCATION REHAB - CORR	190.94
			3/1/2000			
			2400	7/1/2000	LOCATION REHAB - CORR	-190.94
			3/1/2000			

Billed Item Property Txn Detail

AFE Category	Svc Date	Deck	Vendor	Invoice # Invoice Date	Acctg Date	Description	Amount
	4/5/2000	4380		2419 4/5/2000	7/1/2000	WELDER - CORR	63.38
	4/5/2000	4427		2419 4/5/2000	7/1/2000	WELDER - CORR	-63.38
	4/5/2000	4427	SCHMA002 SCHMITZ CONSTRUCTION	2419 4/5/2000	5/1/2000	WELDER	63.38
Bill Catgy: 5205						Total LOCATION REHABILITATION	254.32
5205	1/31/2000	4380	PULLING UNIT-COMPLETION UNI KEYE002	55-105945 1/31/2000	3/1/2000	PULLING UNIT-COMPLETION UNIT	15,587.07
5205	1/31/2000	4380	KEY ENERGY SERVICES KEYE002	55-106109 1/31/2000	3/1/2000	PULLING UNIT-COMPLETION UNIT	6,168.40
5205	2/1/2000	4380	KEY ENERGY SERVICES KEYE002	55-106240 2/1/2000	3/1/2000	PULLING UNIT-COMPLETION UNIT	1,288.63
5205			KEY ENERGY SERVICES	2/1/2000		Total PULLING UNIT-COMPLETION UNIT	23,044.10
Bill Catgy: 5210						RIG MOVING COSTS	
5210	1/14/2000	4380	KEYE002	55-105932 1/14/2000	3/1/2000	RIG MOVING COSTS	905.61
5210	2/21/2000	4380	KEYE002	55-106523 2/21/2000	3/1/2000	RIG MOVING COSTS	333.65
5210			KEY ENERGY SERVICES	2/21/2000		Total RIG MOVING COSTS	1,239.26
Bill Catgy: 5305						TOOL AND EQUIPMENT RENTAL	
5305	1/26/2000	4380	FMCC001	155979 1/26/2000	2/1/2000	TOOL AND EQUIPMENT RENTAL	1,558.33
5305	1/27/2000	4380	FMCC001	156031 1/27/2000	2/1/2000	TOOL AND EQUIPMENT RENTAL	339.21
5305	1/28/2000	4380	DOWN001	8902 1/28/2000	2/1/2000	TOOL AND EQUIPMENT RENTAL	2,987.77
5305	2/1/2000	4380	REDT002	6836 2/1/2000	3/1/2000	TRUCKING AND TRANSPORTATION	2,338.68
5305	2/10/2000	4380	KNIG001	116526 2/10/2000	3/1/2000	TOOL AND EQUIPMENT RENTAL	3,244.27
5305	3/21/2000	4380	KEYE002	52-031318 3/21/2000	4/1/2000	TOOL AND EQUIPMENT RENTAL	1,850.63
5305	4/13/2000	4380	KEYE002	52-031452 4/13/2000	6/1/2000	LAYDOWN TANK	1,639.13
5305	10/8/2000	4380	SERR001	24172 11/9/2000	11/1/2000	PORTABLE RESTROOM 10/01-08	101.52
5305			SERRANO'S INC.	11/9/2000		Total TOOL AND EQUIPMENT RENTAL	14,059.54
Bill Catgy: 5405						COMPLETION WATER	
5405	1/20/2000	4380	BLAK002	8673 1/20/2000	2/1/2000	COMPLETION WATER	1,305.63
5405			BLAKLEY OILFIELD SERVICE	1/20/2000			

Billed Item Property Txn Detail

AFE Category	Svc Date	Deck	Vendor	Invoice # Invoice Date	Acctg Date	Description	Amount
5405	1/22/2000	4380	POOR001	1614	2/1/2000	HEAT FRAC WATER	4,090.86
5405	1/31/2000	4380	PBH, LLC DBA POOR BOYS HOT BAS1001	1/22/2000 83669	3/1/2000	COMPLETION WATER	3,235.95
5405	1/31/2000	4380	BASIN DISPOSAL, INC DAWN001	1/31/2000 65028	3/1/2000	COMPLETION WATER	5,986.27
5405	1/31/2000	4380	DAWN TRUCKING CO.	1/31/2000			
Bill Catg:	5406	FLUID DISPOSAL				Total COMPLETION WATER	14,618.71
5405	6/7/2000	4380	TILL001	7201	6/1/2000	PIT EVAPORATION	11,422.93
5405	6/7/2000	4380	TILLER, INC.	6/7/2000			
Bill Catg:	5505	CASED HOLE LOGS & PERFORA				Total FLUID DISPOSAL	11,422.93
5505	1/31/2000	4380	BLUE004	13863	2/1/2000	CASED HOLE LOGS & PERFORATING	8,406.29
5505	7/3/2000	4380	BLUEJET PERFORATING LOGGIN NBWA001	1/31/2000 07030001	7/1/2000	FRUITLAND COAL ANALYSIS	3,690.50
5505	7/3/2000	4380	N B WAECHTER ASSOCIATES	7/3/2000			
Bill Catg:	5510	STIMULATION: FRAC, ACID, ETC.				Total CASED HOLE LOGS & PERFORATING	12,096.79
5510	1/19/2000	4380	BUSE001	833735	2/1/2000	STIMULATION: FRAC, ACID, ETC.	19,625.25
5510	1/19/2000	4380	B J SERVICES COMPANY BUSE001	1/19/2000 833735CR	1/1/2001	STIMULATION: FRAC, ACID, ETC.	-17,663.00
5510	1/21/2000	4380	B J SERVICES COMPANY BUSE001	1/19/2000 833856	2/1/2000	STIMULATION: FRAC, ACID, ETC.	2,611.85
5510	1/23/2000	4380	B J SERVICES COMPANY BUSE001	1/21/2000 834317	2/1/2000	STIMULATION: FRAC, ACID, ETC.	33,306.61
5510	2/1/2000	4380	B J SERVICES COMPANY	1/23/2000	2/1/2000	MATERIAL TRANSFER	-5,270.00
5510	11/16/2000	4380	HALL001	90689044	11/1/2000	STIMULATION: FRAC, ACID, ETC.	85,914.18
5510	11/16/2000	4380	HALLBURTON SERVICES HALL001	11/16/2000 90689044	12/1/2000	STIMULATION: FRAC, ACID, ETC. CORR	-85,914.18
5510	11/16/2000	4380	HALLBURTON SERVICES	11/16/2000			
Bill Catg:	5605	TRUCKING AND TRANSPORTATIO				Total STIMULATION: FRAC, ACID, ETC.	32,610.71
5605	1/17/2000	4380	DASH001	00010670	3/1/2000	TRUCKING AND TRANSPORTATION	862.84
5605	1/23/2000	4380	DASH HOT SHOT SERVICES, INC DASH001	1/17/2000 00013086	3/1/2000	TRUCKING AND TRANSPORTATION	446.25
5605	1/25/2000	4380	DASH HOT SHOT SERVICES, INC KEYE002	1/23/2000 52-031014	2/1/2000	TRUCKING AND TRANSPORTATION	126.85
5605	1/27/2000	4380	KEY ENERGY SERVICES KEYE002	1/25/2000 63-304304	2/1/2000	TRUCKING AND TRANSPORTATION	205.26
5605	1/27/2000	4380	KEY ENERGY SERVICES	1/27/2000			

Billed Item Property Txn Detail

AFE Category	Deck	Svc Date	Vendor	Invoice # Invoice Date	Acctg Date	Description	Amount
5605	4380	2/1/2000	REDT002	6836	3/1/2000	TRUCKING AND TRANSPORTATION	2,625.05
TRUCKING & TRANSPORTATION			RED TOP TANK COMPANY	2/1/2000			
5605	4380	2/2/2000	CIMA001	2117	2/1/2000	TRUCKING AND TRANSPORTATION	350.40
TRUCKING & TRANSPORTATION			CIMARRON OILFIELD SERVICE C	2/2/2000			
5605	4380	2/2/2000	CIMA001	2118	2/1/2000	TRUCKING AND TRANSPORTATION	303.24
TRUCKING & TRANSPORTATION			CIMARRON OILFIELD SERVICE C	2/2/2000			
Bill Catgy: 5705			WELL TESTING & EVALUATING			Total TRUCKING AND TRANSPORTATION	4,919.89
	4380	1/3/2000	OIL&001	171545	1/1/2000	WELL TESTING & EVALUATING	256.11
	4380	7/29/2000	B&RS001	12259	8/1/2000	WIRE LINE	570.62
			B & R SERVICE, INC.	7/29/2000			
Bill Catgy: 5805			OTHER COMPLETION			Total WELL TESTING & EVALUATING	826.73
	4380	1/4/2000	PROP001	1004	1/1/2000	OTHER COMPLETION	23.86
	4380	1/26/2000	BJSE001	834757	2/1/2000	OTHER COMPLETION	1,235.23
	4380	1/27/2000	RIGE001	010070	2/1/2000	OTHER COMPLETION	261.14
	4380	2/1/2000	RIGE001	010285	2/1/2000	OTHER COMPLETION	120.38
	4380	2/2/2000	PROP001	1017	3/1/2000	OTHER COMPLETION	357.96
	4380	3/14/2000	KNIG001	117001	4/1/2000	OTHER COMPLETION	218.11
	4380	12/5/2000	AESE001	701995	12/1/2000	PRESSURE TEST & WELL KILL WORK CORR	-987.59
	4380	12/5/2000	AMER017	701995	11/1/2000	PRESSURE TEST & WELL KILL WORK	987.59
			AMERICAN ENERGY SERVICES	12/5/2000			
Bill Catgy: 5905			FIELD SUPERVISION			Total OTHER COMPLETION	2,216.68
	4380	1/29/2000	ELLH001	00004	2/1/2000	FIELD SUPERVISION	6,877.27
	4380	1/31/2000	ELLE001	202515	2/1/2000	FIELD SUPERVISION	1,139.74
	4427	2/11/2000	ELLE001	202531	3/1/2000	FIELD SUPERVISION	659.60
	4380	3/1/2000	JOE ELLEDGE OIL & GAS PROP M	202531	7/1/2000	CORR	659.60
	4427	3/1/2000	JOE ELLEDGE OIL & GAS PROP M	202531	7/1/2000	CORR	-659.60
				3/1/2000		Total FIELD SUPERVISION	8,676.61

Billed Item Property Txn Detail

AFE Category	Bill Catgy:	8005	Svc Date	Deck	Vendor	Invoice #	Acctg Date	Description	Amount
			11/29/1999	4380	WBSU001	931386	12/1/1999	524.90 - 9 5/8" 36# J-55 STC 2538.40 - 4 1/2" 10.5# J-55 API	3,171.68
			12/22/1999	4380	WB SUPPLY COMPANY CAVE001	11/29/1999 8643	12/1/1999	223.3 11 9 5/8" 36# J55	2,526.70
					J & L RESOURCES, INC.	12/22/1999		Total SURFACE CASING	5,698.38
			12/22/1999	4380	BOURLAND & LEVERICH SUPPLY CAVE001	45335	12/1/1999	6615.25 - 5 1/2" 15.5# J-55 220.3 - 5 1/2" 15.5# J-55 1491.8 - 5 1/2" 17# n-80 223.4 - 5 1/2" 17# n-80 40.45 - 5 1/2" 17# n-80	47,767.93
			1/5/2000	4380	BOURLAND & LEVERICH SUPPLY CAVE001	12/22/1999 8659	1/1/2000	83.5 FT 5 1/2" OD 15.50# J55 R-3	470.65
					J & L RESOURCES, INC.	1/5/2000		Total PRODUCTION CASING / LINER	48,238.58
			1/18/2000	4380	RIGE001	009804	2/1/2000	TUBING	17,362.99
			1/17/2000	4380	CAVE001	8689	2/1/2000	2" EUE 8RD J-55 COUPLING SAWTOOTH	107.06
			2/1/2000	4380	J & L RESOURCES, INC.	1/17/2000	2/1/2000	2" SEATING NIPPLE, 2" EUE 8RD 12" 1.780 ID TIE WIRE #347-617 3-1/2" ROLL 16 GAUGE #197-K0437 SESAMEE PADLOCK	
			2/1/2000	4380	RIG EQUIPMENT & SUPPLY CO	1/19/2000	7/1/2000	CORR	482.53
			2/1/2000	4427	CAVE001	MT	2/1/2000	MATERIAL TRANSFER	482.53
			2/1/2000	4427	J & L RESOURCES, INC.	9/19/2000	7/1/2000	CORR	-482.53
			9/19/2000	4427	CAVE001	9151	9/1/2000	2 3/8" OD 4.7# 10JTS 328.2' USED	607.38
			10/9/2000	4427	J & L RESOURCES, INC.	9/19/2000	10/1/2000	2 3/8" 75JTS 2456.29' COND A	-5,059.96
			1/9/2001	4427	MICELVAIN OIL & GAS PROPRIETIE	10/9/2000	1/1/2001	2 3/8" 75 JTS 2456.29' TBG	-5,649.47
			3/13/2001	4427	CAVE001	1/9/2001	3/1/2001	2 3/8" 4.7# 11 JTS 359.24' COND A	754.40
			3/13/2001	4427	CAVE001	3/13/2001	3/1/2001	2 3/8" 4.7# 10JTS 326.02' COND D	-1.00
					AMERICAN ENERGY SERVICES	3/13/2001		Total TUBING	8,603.93
			12/13/1999	4380	AESE001	70490	12/1/1999	CASING RELATED EQUIPMENT	500.38
					AMERICAN ENERGY SERVICES	12/13/1999			

Billed Item Property Txn Detail

AFE Category	Bill Catgy:	Svc Date	Deck	Vendor	Invoice # Invoice Date	Acctg Date	Description	Amount	
		Total CASING RELATED EQUIPMENT							500.38
8105	8105	1/28/2000	PACKER & SPECIAL EQUIPMENT 4380	DOWN001	8901	2/1/2000	PACKER & SPECIAL EQUIPMENT	171.82	
		Total PACKER & SPECIAL EQUIPMENT							171.82
8205	8205	12/15/1999	CHRISTMAS TREE AND WELLHE 4380	FMCC001	154868	3/1/2000	CHRISTMAS TREE AND WELLHEAD	1,328.18	
8205		1/5/2000	4380	FMC CORPORATION FMCC001	0152242	1/1/2000	CHRISTMAS TREE AND WELLHEAD	655.26	
8205		1/18/2000	4380	FMC CORPORATION FMCC001	155639	3/1/2000	CHRISTMAS TREE AND WELLHEAD	5,776.12	
		Total CHRISTMAS TREE AND WELLHEAD							7,759.56
8220	8220	1/1/2000	SEPARATION EQUIPMENT 4380		410430	7/1/2000	SEPARATION EQUIP CORR	-159.09	
8220		1/31/2000	4380	CHAC001	410472	2/1/2000	SEPARATION EQUIPMENT	159.09	
8220		2/3/2000	4427	CHACO CONCRETE COMPANY, IN PROC001	129596	3/1/2000	SEPARATION EQUIPMENT	15,038.71	
8220		3/1/2000	4380	PROCESS EQUIPMENT & SERVIC	129596	7/1/2000	CORR	15,038.71	
8220		3/1/2000	4427		129596	7/1/2000	CORR	-15,038.71	
8220		3/31/2000	4427	CHAC001	410430	3/1/2000	SEPARATION EQUIPMENT	159.09	
8220		7/1/2000	4427	CHACO CONCRETE COMPANY, IN	410430	7/1/2000	SEPARATION EQUIP DECK ERR	159.09	
		Total SEPARATION EQUIPMENT							15,356.89
8225	8225	1/28/2000	PIT TANKS 4380	PROC001	129513	2/1/2001	PIT TANKS	-2,893.32	
8225		1/28/2000	4380	PROCESS EQUIPMENT & SERVIC PROC001	129513	1/1/2001	PIT TANKS	2,893.32	
8225		1/28/2000	4427	PROCESS EQUIPMENT & SERVIC PROC001	129513	2/1/2001	PIT TANKS	2,893.32	
		Total PIT TANKS							2,893.32
8230	8230	2/17/2000	STORAGE FACILITIES-TANKS 4427	PROC001	129828	3/1/2000	STORAGE FACILITIES-TANKS	13,170.11	
8230		3/1/2000	4380	PROCESS EQUIPMENT & SERVIC 129828	129828	7/1/2000	CORR	13,170.11	
8230		3/1/2000	4427	129828	129828	7/1/2000	CORR	-13,170.11	

Billed Item Property Txn Detail

AFE Category	Svc Date	Deck	Vendor	Invoice # Invoice Date	Acctg Date	Description	Amount
8230	4/11/2000	4427	PROC001	130661 4/11/2000	5/1/2000	400 BBL TNK 3- SN:T-3291 SN: T-3110 SN: T-3269 W/STAIRWAY	5,828.94
STORAGE FACILITIES-TANKS			PROCESS EQUIPMENT & SERVIC	4/11/2000			
8230	5/1/2000	4380		130661 5/1/2000	7/1/2000	400 BBL TNK 3 SN:T-3291 ,T-3110, T3269 W/STAIRWAY CORR	5,828.94
STORAGE FACILITIES-TANKS							
8230	5/1/2000	4427		130661 5/1/2000	7/1/2000	400 BBL TNK 3 SN:T-3291 ,T-3110, T3269 W/STAIRWAY CORR	-5,828.94
STORAGE FACILITIES-TANKS							
						Total STORAGE FACILITIES-TANKS	18,999.05
Bill Catgry: 8305			PUMPING UNIT & ARTIFICIAL LIF				
8305	4/8/2000	4427	B&RS001	00-12105 5/7/2000	6/1/2000	WIRELINE	583.34
PUMPING UNIT & ARTIFICIAL LIFT			B & R SERVICE, INC.				
8305	4/12/2000	4380		2168 4/12/2000	7/1/2000	PLUNGER/CATCHER/CONTROLLE R/ BH BUMPER	3,286.50
PUMPING UNIT & ARTIFICIAL LIFT							
8305	4/12/2000	4427		2168 4/12/2000	7/1/2000	PLUNGER/CATCHER/CONTROLLE R/ BH BUMPER	-3,286.50
PUMPING UNIT & ARTIFICIAL LIFT							
8305	4/12/2000	4427	PROD002	2168 4/12/2000	5/1/2000	PLUNGER/CATCHER/CONTROLLER/BH BUMPER	3,286.50
PUMPING UNIT & ARTIFICIAL LIFT			PRODUCTION OPTIMIZATION SE				
8305	6/1/2000	4380		00-12105 6/1/2000	7/1/2000	WIRELINE	583.34
PUMPING UNIT & ARTIFICIAL LIFT							
8305	6/1/2000	4427		00-12105 6/1/2000	7/1/2000	WIRELINE	-583.34
PUMPING UNIT & ARTIFICIAL LIFT							
						Total PUMPING UNIT & ARTIFICIAL LIFT EQUI	3,869.84
Bill Catgry: 8505			LABOR/SUPERVISION SURF EQUI				
8505	2/7/2000	4427	ELLE001	202529 2/7/2000	3/1/2000	LABOR/SUPERVISION SURF EQUIP INSTAL	1,199.57
TRUCKING & CONSTRUCTION CO			JOE ELLEDGE OIL & GAS PROF M				
8505	2/8/2000	4427	CIMA001	2127 2/8/2000	3/1/2000	INSTALL SEPARATOTR	1,413.35
TRUCKING & CONSTRUCTION CO			CIMARRON OILFIELD SERVICE C				
8505	2/8/2000	4427	CIMA001	2134 2/8/2000	3/1/2000	INSTALL SEPARATOR	1,450.63
TRUCKING & CONSTRUCTION CO			CIMARRON OILFIELD SERVICE C				
8505	2/8/2000	4427	CIMA001	2135 2/8/2000	3/1/2000	INSTALL PRODUCTION EQUIP	1,574.60
TRUCKING & CONSTRUCTION CO			CIMARRON OILFIELD SERVICE C				
8505	2/8/2000	4427	CIMA001	2136 2/8/2000	3/1/2000	INSTALL PROD EQUIP	1,596.63
TRUCKING & CONSTRUCTION CO			CIMARRON OILFIELD SERVICE C				
8505	2/15/2000	4427	CIMA001	2173 2/15/2000	3/1/2000	SET PROD EQUIP	852.66
TRUCKING & CONSTRUCTION CO			CIMARRON OILFIELD SERVICE C				
8505	2/15/2000	4427	CIMA001	2174 2/15/2000	3/1/2000	SET PROD EQUIP	1,876.53
TRUCKING & CONSTRUCTION CO			CIMARRON OILFIELD SERVICE C				
8505	2/15/2000	4427	CIMA001	2175 2/15/2000	3/1/2000	SET PROD EQUIP	1,269.35
TRUCKING & CONSTRUCTION CO			CIMARRON OILFIELD SERVICE C				

Billed Item Property Txn Detail

A/E Category	Deck	Vendor	Invoice #	Acctg Date	Description	Amount
8505	4427	PROC001	129921	3/1/2000	LABOR/SUPERVISION SURF EQUIP INSTAL	380.70
TRUCKING & CONSTRUCTION CO		PROCESS EQUIPMENT & SERVIC	2/19/2000			
8505	4380		129921	7/1/2000	LABOR/SUPERVISION SURF EQUIP INSTALL - CORR	380.70
TRUCKING & CONSTRUCTION CO			3/1/2000			
8505	4380		202529	7/1/2000	LABOR/SUPERVISION SURF EQUIP INSTALL	1,199.57
TRUCKING & CONSTRUCTION CO			3/1/2000			
8505	4380		2127	7/1/2000	INSTALL SEPERATOR - CORR	1,413.35
TRUCKING & CONSTRUCTION CO			3/1/2000			
8505	4380		2134	7/1/2000	INSTALL SEPERATOR	1,450.63
TRUCKING & CONSTRUCTION CO			3/1/2000			
8505	4380		2135	7/1/2000	INSTALL PROD QUIPT- CORR	1,574.60
TRUCKING & CONSTRUCTION CO			3/1/2000			
8505	4380		2136	7/1/2000	INSTALL PROD EQUIPT - CORR	1,596.63
TRUCKING & CONSTRUCTION CO			3/1/2000			
8505	4380		2173	7/1/2000	SET PROD EQUIP	852.66
TRUCKING & CONSTRUCTION CO			3/1/2000			
8505	4380		2174	7/1/2000	SET PROD EUQIPT	1,878.53
TRUCKING & CONSTRUCTION CO			3/1/2000			
8505	4380		2175	7/1/2000	SET PROD EQUIPT - CORR	1,269.35
TRUCKING & CONSTRUCTION CO			3/1/2000			
8505	4427		129921	7/1/2000	LABOR/SUPERVISION SURF EQUIP INSTALL - CORR	-380.70
TRUCKING & CONSTRUCTION CO			3/1/2000			
8505	4427		202529	7/1/2000	LABOR/SUPERVISION SURF EQUIP INSTALL	-1,199.57
TRUCKING & CONSTRUCTION CO			3/1/2000			
8505	4427		2127	7/1/2000	INSTALL SEPERATOR - CORR	-1,413.35
TRUCKING & CONSTRUCTION CO			3/1/2000			
8505	4427		2134	7/1/2000	INSTALL SEPERATOR	-1,450.63
TRUCKING & CONSTRUCTION CO			3/1/2000			
8505	4427		2135	7/1/2000	INSTALL PROD QUIPT- CORR	-1,574.60
TRUCKING & CONSTRUCTION CO			3/1/2000			
8505	4427		2136	7/1/2000	INSTALL PROD EQUIPT - CORR	-1,596.63
TRUCKING & CONSTRUCTION CO			3/1/2000			
8505	4427		2173	7/1/2000	SET PROD EQUIP	-852.66
TRUCKING & CONSTRUCTION CO			3/1/2000			
8505	4427		2174	7/1/2000	SET PROD EUQIPT	-1,878.53
TRUCKING & CONSTRUCTION CO			3/1/2000			
8505	4427		2175	7/1/2000	SET PROD EQUIPT - CORR	-1,269.35
TRUCKING & CONSTRUCTION CO			3/1/2000			
8505	4427	PROD002	2228	6/1/2000	RUN SENSOR LINE	255.15
TRUCKING & CONSTRUCTION CO		PRODUCTION OPTIMIZATION SE	5/17/2000			

Billed Item Property Txn Detail

AFE Category	Svc Date	Deck	Vendor	Invoice #	Acctg Date	Description	Amount
8505	6/1/2000	4380		2228	7/1/2000	RUN SENSOR LINE	255.15
TRUCKING & CONSTRUCTION CO				6/1/2000			
8505	6/1/2000	4427		2228	7/1/2000	RUN SENSOR LINE	-255.15
TRUCKING & CONSTRUCTION CO				6/1/2000			
Bill Catgry: 8506						Total LABOR/SUPERVISION SURF EQUIP INSTAL	11,873.17
8505	2/1/2000	4380	TRUCKING SURF EQUIP INSTALL	2116	7/1/2000	CORR	390.22
TRUCKING & CONSTRUCTION CO				2/1/2000			
8505	2/1/2000	4427		2116	7/1/2000	CORR	-390.22
TRUCKING & CONSTRUCTION CO				2/1/2000			
8505	2/2/2000	4427	CIMA001	2116	2/1/2000	TRUCKING SURF EQUIP INSTALLATION	390.22
TRUCKING & CONSTRUCTION CO							
8505	2/25/2000	4427	CIMARRON OILFIELD SERVICE C	02000024	3/1/2000	TRUCKING SURF EQUIP INSTALLATION	1,087.96
TRUCKING & CONSTRUCTION CO							
8505	3/1/2000	4380	MILLER & SONS TRUCKING INC.	02000024	7/1/2000	CORR	1,087.96
TRUCKING & CONSTRUCTION CO							
8505	3/1/2000	4427		02000024	7/1/2000	CORR	-1,087.96
TRUCKING & CONSTRUCTION CO							
Bill Catgry: 8605						Total TRUCKING SURF EQUIP INSTALLATION	1,478.18
8605	11/17/1999	4380	OTHER CONTROLLABLE EQUIPM	410285	12/1/1999	OTHER CONTROLLABLE EQUIPMENT	848.50
OTHER CONTROLLABLE EQUIPM							
			CHACO CONCRETE COMPANY, IN	11/17/1999			
Bill Catgry: 8705						Total OTHER CONTROLLABLE EQUIPMENT	848.50
8705	12/6/1999	4380	NON-CONTROLLABLE EQUIP	003107	1/1/2000	NON-CONTROLLABLE EQUIP	42.43
WELL EQUIPMENT - ADVANCED							
8705	12/10/1999	4380	AMERICAN SIGNS	12/6/1999	1/1/2000	CHANGE SIGNS FROM CC33-1 TO CC4-1	19.62
WELL EQUIPMENT - ADVANCED							
8705	2/10/2000	4427	AMERICAN SIGNS	12/10/1999	3/1/2000	NON-CONTROLLABLE EQUIP	5,760.06
WELL EQUIPMENT - ADVANCED							
8705	2/14/2000	4427	RIG EQUIPMENT & SUPPLY CO	010551	3/1/2000	NON-CONTROLLABLE EQUIP	33.94
WELL EQUIPMENT - ADVANCED							
8705	3/1/2000	4380	ATOMIC SIGN SERVICE, INC	2/14/2000	7/1/2000	CORR	5,760.06
WELL EQUIPMENT - ADVANCED							
8705	3/1/2000	4380		8455	7/1/2000	CORR	33.94
WELL EQUIPMENT - ADVANCED							
8705	3/1/2000	4427		010551	7/1/2000	CORR	-5,760.06
WELL EQUIPMENT - ADVANCED							
8705	3/1/2000	4427		8455	7/1/2000	CORR	-33.94
WELL EQUIPMENT - ADVANCED							
						Total NON-CONTROLLABLE EQUIP	5,856.05
						Total Property	690,543.82
						Report Total	690,543.82