

**CASE 12290:** Continued from January 20, 2000, Examiner Hearing.

**Application of Burlington Resources Oil & Gas Company to amend the Special Rules and Regulations for the Basin-Dakota Gas Pool for purposes of changing well location requirements for Dakota Wells, Rio Arriba and San Juan Counties, New Mexico.** Applicant seeks to amend Rule 2(d) of the Special Rules and Regulations for the Basin-Dakota Gas Pool set forth in Division Order No. R-8170, as amended, in order to: (a) change the initial and infill well location boundary requirements to not closer than 660 feet to any outer boundary of a gas proration and spacing unit and to not closer than 10 feet to any quarter-quarter section line or subdivision inner boundary; (b) delete the 920 foot minimum distance between wells; and (c) add well location requirements for federal exploratory units.

**CASE 12344:** **Application of Oil Conservation Division for an order requiring Nerdlihc Company Inc. to plug thirteen (13) wells in McKinley County, New Mexico.** Applicant seeks an order requiring Nerdlihc Company, Inc. and all other interested parties to appear and show cause why: (i) Nerdlihc should not be ordered to properly plug thirteen wells located in McKinley County, New Mexico, (ii) the Division should not be authorized to plug these wells if Nerdlihc does not, and foreclose on the plugging bond and recover the plugging costs in excess of the plugging bond, if any, from Nerdlihc, and (iii) fines should not be imposed on Nerdlihc for failure to plug these wells. The location of these wells is centered approximately 8 miles south-southwest of Hospah, New Mexico.

**CASE 12345:** **Application of Oil Conservation Division for an order requiring A.P.A. Development Inc. to plug three (3) wells in San Juan County, New Mexico.** Applicant seeks an order requiring A.P.A. Development Inc. and all other interested parties to appear and show cause why: (i) A.P.A. should not be ordered to properly plug three wells located in San Juan County, New Mexico, (ii) the Division should not be authorized to plug these wells if A.P.A. does not, and foreclose on the plugging bond(s), and recover the plugging costs in excess of the plugging bond(s), if any, from A.P.A., and (iii) fines should not be imposed on A.P.A. for failure to plug these wells. The location of these wells is centered approximately 13 miles south-southwest of Nageesi, New Mexico.

**CASE 12315:** Continued from December 16, 1999, Examiner Hearing.

**Application of Oil Conservation Division for an order requiring Avra Oil Company to clean up and/or close a site containing oil and gas contamination, Lea County, New Mexico.** Application of the Oil Conservation Division for a show cause hearing requiring Avra Oil Company to appear and show cause why the Division should not: (1) order Avra's pit and other facilities located in Unit G of Section 11, Township 18 South, Range 38 East, cleaned up and/or closed in accordance with Division requirements; (2) clean up and/or close the site if Avra does not and assess the costs against Avra; (3) declare Avra's \$50,000 blanket bond forfeited, foreclose on that bond and collect any costs in excess of the bond from Avra; (4) revoke Avra's authorization to operate; and (5) assess penalties against Avra for failure to properly clean up and/or close the site. The site is located approximately 13 miles east of Lovington, New Mexico.