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# NEW MEXICO OIL CONSERVATION COMMISSION

30-045-23227

Form O-101  
Revised 1-1-65

1A. Indicate Type of Lease  
STATE ☐ FILE ☒

2. State Oil & Gas Lease No.

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

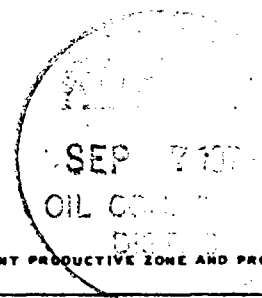
1a. Type of Work b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				7. Unit Agreement Name	
2. Name of Operator DOME PETROLEUM CORP.				8. Term or Lease Name SANTA FE-BARBS	
3. Address of Operator 501 Airport Drive, Suite 107, Farmington, New Mexico 87401				9. Well No. 1	
4. Location of Well UNIT LETTER <u>M</u> LOCATED <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>500</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>10</u> TWP. <u>21N</u> RGE. <u>10W</u> NMPM				10. Field and Pool, or Wildcat Wildcat <u>Entrada</u>	
				12. County San Juan	
19. Proposed Depth 5800		19A. Formation Entrada		20. Rotary or C.T. Rotary	
21. Elevations (Show whether DF, RT, etc.) 6404 G.R.		21A. Kind & Status Plug. Bond STATEWIDE		22. Approx. Date Work will start October 1, 1978	

23. PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
13-1/4"	9-5/8"	32.3	200	200	Surface
8-3/4"	7"	20 & 23	5800	1000 (2 stage)	Surface

Operator proposes to drill an Entrada Test to the depth of 5800'.

Completion will be determined from Logs. A Series 900 (3000 psi WP) Blowout Preventor will be used during drilling operations below Surface Pipe.

APPROVED BY  
10/12/78  
EXPIRES 12-19-78



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. H. Hennig Title Drilling Foreman Date 9/5/78

(This space for State Use)

APPROVED BY Frank J. Chazy TITLE DEPUTY OIL CON. DIST. 2 DATE SEP 7 1978

CONDITIONS OF APPROVAL, IF ANY:

0+5 NMCC / 1 Dome / 1 Filon / 1 SFPACRR / 1 Trend / 1 Oil Dev. of Texas / 1 File

## WELL LOCATION AND ACREAGE DEDICATION PLAT

Superseded by 1-1-65  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

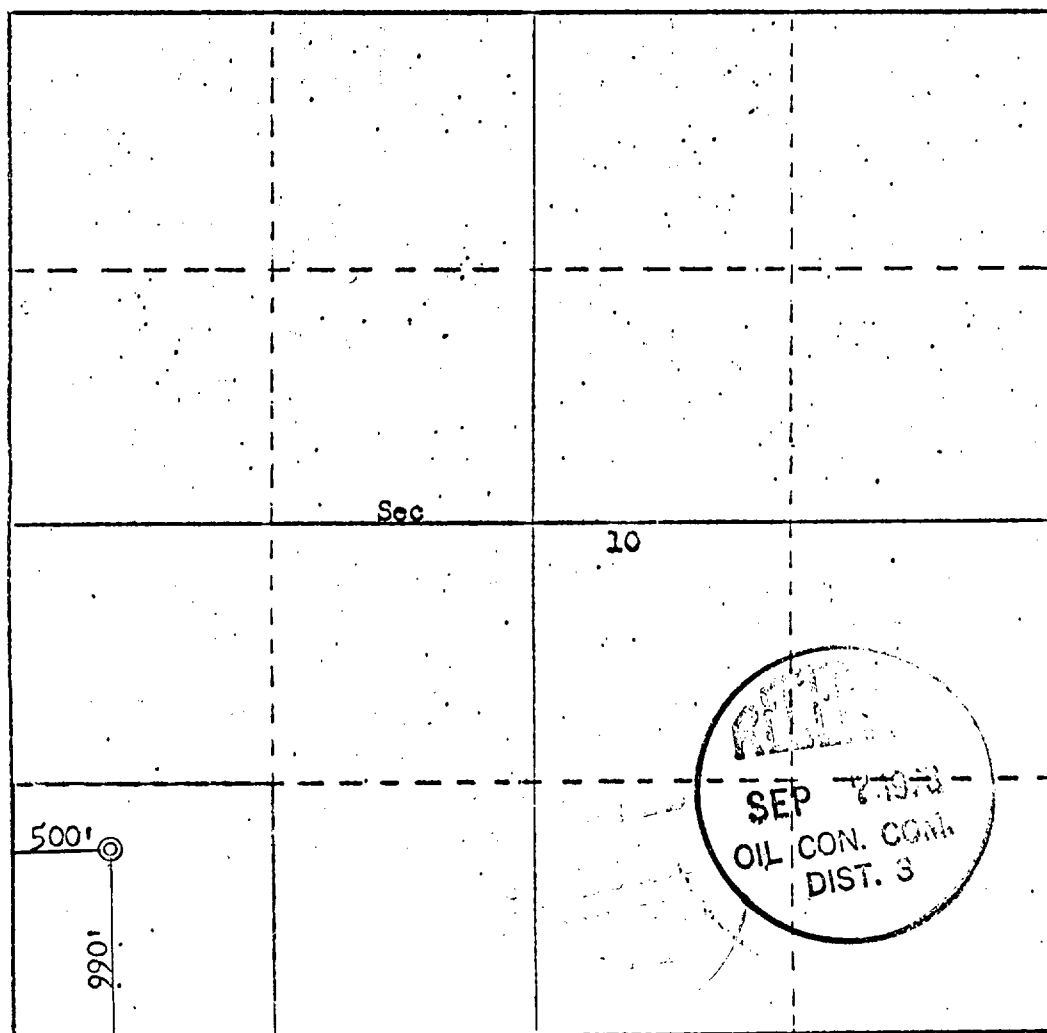
Operator <b>DOMO PETROLEUM CORPORATION</b>		Lease <b>SANTA FE-BARRE</b>		Well No. <b>1</b>
Unit Letter <b>M</b>	Section <b>10</b>	Township <b>21N</b>	Range <b>10W</b>	County <b>San Juan</b>
Actual Footage Location of Well:				
990 feet from the <b>South</b> line and		500 feet from the <b>West</b> line		
Ground Level Elev. <b>6404</b>	Producing Formation <b>ENTRADA</b>	Pool <b>WILDCAT</b>	Dedicated Acreage: <b>40</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



## CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

H. D. Hollingsworth  
Name **H. D. Hollingsworth**

Position

**Drilling Foreman**

Company

**Dome Petroleum Corp.**

Date

**9/4/78**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
**September 4, 1978**

Registered Professional Engineer  
State of New Mexico

Fred B. Kerr Jr.  
Certified by the

**3950**



STATE OF NEW MEXICO  
**ENERGY AND MINERALS DEPARTMENT**  
OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE

JERRY APODACA  
GOVERNOR

NICK FRANKLIN  
SECRETARY

1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO 87410  
(505) 334-8178

September 12, 1978

Mr. H. D. Hollingsworth  
Dome Petroleum Corporation  
501 Airport Drive, Suite 107  
Farmington, New Mexico 87401

Re: Dome Petroleum Corporation  
Santa Fe Barbs #1  
M-10-21N-10W

Dear Mr. Hollingsworth:

We are returning the acreage dedication plats for the above well. Please complete the form as indicated by the red marks and underscoring.

If you have any questions, please call this office.

Yours truly,

A handwritten signature in black ink, appearing to read "Frank T. Chavez".

Frank T. Chavez  
Deputy Inspector

Enclosures

FTC:no

NEW MEXICO OIL CONSERVATION COMMISSION

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FILE	
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LAND OFFICE	
OPERATOR	4

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Dome Petroleum Corp.	8. Farm or Lease Name Santa Fe-Barbs
3. Address of Operator 501 Airport Drive, Suite 107, Farmington, N.M. 87401	9. Well No. 1
4. Location of Well UNIT LETTER M, 990 FEET FROM THE South LINE AND 500 FEET FROM THE West LINE, SECTION 10 TOWNSHIP 21N RANGE 10W NMPM.	10. Field and Pool, or Wildcat Wildcat-Entrada
15. Elevation (Show whether DF, RT, GR, etc.) 6404' GR.	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐ Spud & Set Surface

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/9/78 - Spudded 13 3/8" hole at 5:00 P.M. 10/9/78

- Ran 4 joints (185') 9 5/8" O.D., 32.3#, H-40, ST&C Casing.

Set at 197' KB. Cemented with 200 sx Class "B" Cement with  
3% CaCl. Plug down at 1:15 A.M. 10/10/78. Circulated cement.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. Arnold Shell TITLE Operations Manager DATE 10-19-78

Original Signed by A. R. Kendrick

APPROVED BY \_\_\_\_\_ TITLE SUPERVISOR DIST. #4 DATE 10-20-78

CONDITIONS OF APPROVAL, IF ANY:

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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Water Disposal Well</u>		7. Unit Agreement Name	
2. Name of Operator <u>Dome Petroleum Corporation</u>		8. Farm or Lease Name <u>Santa Fe-Barbs</u>	
3. Address of Operator <u>501 Airport Drive, Suite 107, Farmington, New Mexico 87401</u>		9. Well No. <u>1</u>	
4. Location of Well UNIT LETTER <u>M</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>500</u> FEET FROM THE <u>West</u> LINE, SECTION <u>10</u> TOWNSHIP <u>21N</u> RANGE <u>10W</u> NMPM.		10. Field and Pool, or Wildcat <u>Wildcat-Entrada</u>	
15. Elevation (Show whether DF, RT, GR, etc.) <u>6404 GR</u>		12. County <u>San Juan</u>	

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

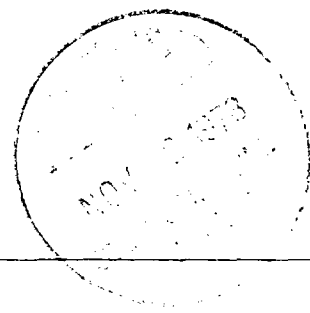
#### SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Production Casing</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/23/78

Ran 5607", 134 joints, 7", 20# & 23#, K-55, R-3, ST7C casing set at 5607' KB. Cemented first stage w/430 sx 65/35 pozmix w/6% gel, 10# Gilsonite/sk. Followed w/100 sx Class B w/10% salt. Plug down at 10:40 am 10/23/78. Opened DV tool at 3876' and circulated 4 hours. Cemented second stage w/360 sx 65/35 pozmix w/6% gel, 10# gilsonite per sack. followed w/50 sx Class B w/10% salt. Plug down at 3:45 pm 10/23/78. Circulated cement on both stages



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. Asmuth TITLE Operations Manager DATE 10/31/78

Original Signed By A. R. Hedrick

APPROVED BY \_\_\_\_\_ TITLE SUPERVISOR DIST. 10 DATE 11/1/78

CONDITIONS OF APPROVAL, IF ANY:

SUBJECT: SALT WATER DISPOSAL WELL

ORDER NO. SWD-213

THE APPLICATION OF DOME PETROLEUM CORPORATION  
FOR A SALT WATER DISPOSAL WELL

ADMINISTRATIVE ORDER  
OF THE OIL CONSERVATION DIVISION

Under the provisions of Rule 701 (C), Dome Petroleum Corporation made application to the New Mexico Oil Conservation Division on November 20, 1978, for permission to complete for salt water disposal its Santa Fe-Barbs Well No. 1 located in Unit M of Section 10, Township 21 North, Range 10 West, NMPM, San Juan County, New Mexico.

The Division Director finds:

- (1) That application has been duly filed under the provisions of Rule 701 (C) of the Division Rules and Regulations;
- (2) That satisfactory information has been provided that all offset operators and surface owners have been duly notified; and
- (3) That the applicant has presented satisfactory evidence that all requirements prescribed in Rule 701 (C) will be met.
- (4) That no objections have been received within the waiting period prescribed by said rule.

IT IS THEREFORE ORDERED:

That the applicant herein, Dome Petroleum Corporation, is hereby authorized to complete its Santa Fe-Barbs Well No. 1 located in Unit M of Section 10, Township 21 North, Range 10 West, NMPM, San Juan County, New Mexico, in such a manner as to permit the injection of salt water for disposal purposes into the Entrada formation at approximately 5428 feet to approximately 5600 feet through 3 1/2 inch plastic lined tubing set in a packer located at approximately 5350 feet.

IT IS FURTHER ORDERED:

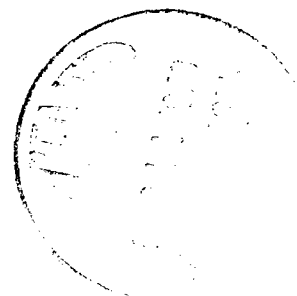
That the operator shall take all steps necessary to ensure that the injected water enters only the proposed injection interval and is not permitted to escape to other formations or onto the surface.

That the casing-tubing annulus shall be loaded with an inert fluid and equipped with a pressure gauge at the surface or left open to the atmosphere to facilitate detection of leakage in the casing, tubing, or packer.

That injection pressure shall not exceed 1080 pounds per square inch as measured at the surface.

That the operator shall notify the supervisor of the Division's Aztec District Office before injection is commenced through said well;

That the operator shall immediately notify the Supervisor of the Division's Aztec office of the failure of the tubing, casing or packer in said well or the leakage of water from or around said well and shall take such steps as may be timely or necessary to correct such failure or leakage.



PROVIDED FURTHER: That jurisdiction of this cause is hereby retained by the Division for such further order or orders as may seem necessary or convenient for the prevention of waste and/or protection of correlative rights; upon failure of applicant to comply with any requirement of this order after notice and hearing, the Division may terminate the authority hereby granted in the interest of conservation. That applicant shall submit monthly reports of the disposal operations in accordance with Rule 704 and 1120 of the Commission Rules and Regulations.

APPROVED at Santa Fe, New Mexico, on this 8th day of December, 1978.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

JOE D. RAMEY  
Division Director

SEAL



E. C. GENT  
VICE PRESIDENT

# DOME PETROLEUM CORP.

SUITE 1500, COLORADO STATE BANK BLDG.

1600 BROADWAY

DENVER, COLORADO 80202

TELEPHONE  
(303) 861-1230

## TABULATION OF DEVIATION TEST

DOME PETROLEUM CORP.  
SANTA FE - BARBS #1  
SAN JUAN COUNTY, NEW MEXICO

*M-10-21-10*

DEVIATION	DEPTH
1°	210
1°	464
1 1/4°	715
1°	1254
2°	1553
1°	2020
3/4°	2686
1°	3130
1°	3632
1°	4157
1°	5188
3/4°	5429

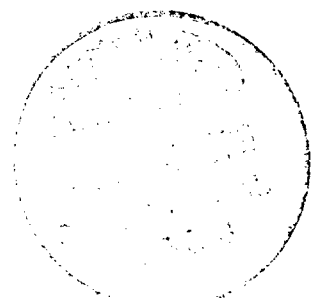
## AFFIDAVIT

This is to certify that the above deviation tests are correct to the best of my knowledge.

*H. D. Hollingsworth*  
H. D. HOLLINGSWORTH  
DRILLING FOREMAN  
DOME PETROLEUM CORPORATION

Subscribed and sworn before me this day, the 14th day of August, 1979.

*Katharine R. Jenkins* Notary Public  
My commission expires *May 12, 1980*.







# ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE

*File*

1000 RIO BRAZOS  
AZTEC, NEW MEXICO  
(505) 334-6178

OIL CONSERVATION DIVISION  
BOX 2088  
SANTA FE, NEW MEXICO 87501

DATE March 8, 1992

RE: Proposed MC \_\_\_\_\_  
Proposed DHC \_\_\_\_\_  
Proposed NSL \_\_\_\_\_  
Proposed SWD ☒ \_\_\_\_\_  
Proposed WFX \_\_\_\_\_  
Proposed PMX \_\_\_\_\_

Gentlemen:

I have examined the application dated March 1 1992  
for the Petro Corp Santa Fe Leases #1 M-70-21N-70W  
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

Dissapprove  
Too close to the water well for the Chaco Canyon National Park  
They use the Gallup for a water supply and already have to use a  
large filtering system for it

Yours truly,

Jeff A. Edmister

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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> WELL GAS <input type="checkbox"/> WELL OTHER- <input type="checkbox"/> WATER DISPOSAL WELL		7. Unit Agreement Name
2. Name of Operator DOME PETROLEUM CORPORATION		8. Farm or Lease Name SANTA FE BARBS
3. Address of Operator 501 Airport Drive, Suite 107, Farmington, New Mexico 87401		9. Well No. 1
4. Location of Well UNIT LETTER M, 990 FEET FROM THE SOUTH LINE AND 500 FEET FROM WEST LINE, SECTION 10 TOWNSHIP 21N RANGE 10W NMPM.		10. Field and Pool, or Wildcat WILDCAT-ENTRADA
15. Elevation (Show whether DF, RT, GR, etc.) 6404 GR		12. County SAN JUAN

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER INITIAL WATER DISPOSAL <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Injection of produced water was initiated into this well on August 24, 1979.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>H. D. Hollingsworth</u>	TITLE <u>DRILLING FOREMAN</u>	DATE <u>September 5, 1979</u>
APPROVED BY <u>L. R. Kendrick</u>	TITLE <u>SUPERVISOR DISTRICT # 3</u>	DATE <u>SEP 5 1979</u>
CONDITIONS OF APPROVAL, IF ANY:		



# DOME PETROLEUM CORP.

2900 DOME TOWER  
1625 BROADWAY  
DENVER, COLORADO 80202

TELEPHONE  
(303) 620-3000

February 24, 1982

Joe D. Ramey  
Secreatry Director  
New Mexico Oil Conservation  
Division  
P.O. Box 2088  
Santa Fe New Mexico 87501



Re: Application for Salt  
Water Disposal  
Leggs Field

File: WF

Gentlemen:

Attached is our application for salt water disposal in  
the Leggs field.

Very truly yours,

DOME PETROLEUM CORP.

M. Choran  
Sr. Reservoir Engineer

MC:jp

Attch.

cc: Frank Chavez  
Districe Office for  
NW New Mexico  
  
Chaco Culture National  
Historical Park  
Broomfield, New Mexico  
  
Bureau of Indian Affairs  
Windowrock Arizona



# DOME PETROLEUM CORP.

2900 DOME TOWER  
1625 BROADWAY  
DENVER, COLORADO 80202

TELEPHONE  
(303) 620-3000

February 24, 1982

Joe D. Ramey  
Secreatry Director  
New Mexico Oil Conservation  
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P.O. Box 2088  
Santa Fe New Mexico 87501



Re: Application for Salt  
Water Disposal  
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Attached is our application for salt water disposal in  
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DOME PETROLEUM CORP.

M. Choran  
Sr. Reservoir Engineer

MC:jp

Attch.

cc: Frank Chavez  
Districe Office for  
NW New Mexico

Chaco Culture National  
Historical Park  
Broomfield, New Mexico

Bureau of Indian Affairs  
Windowrock Arizona

ITEM I - IV

On Form

ITEM V

Map 1

ITEM VI

Only the subject well Santa Fe Barbs #1 is in area of review. Data on this well is indicated in part III except well was spudded 10-14-78.

ITEM VII

1. Average injection rate 10,000 Bbl/D maximum rate 12,000 Bbl/D.
2. The system is open.
3. Average injection pressure is 750 psia maximum injection pressure 1000 psia.
4. Attached is water analysis of Leggs #1. The disposal zone has a water salinity of 1600 ppm the water to be disposed has a salinity of 8670 ppm. Both classify as drinking water source.
5. We determine water quality of Gallup zone by log interpretation. The logs on the Barbs No. 1 well indicates a good Gallup sand development field. Density porosity is 18-20% and the deep induction resistivity is 25-30 ohm m<sup>2</sup>/m for the interval 3316-3334'. The SP curve is reversing in this interval.

ITEM IX

Perforate and acidize

ITEM X

Logs have been sent

ITEM XI

No fresh water producing well within one mile

ITEM XII

By classification the Gallup classifies as a drinking water source. But the injection fluid also classifies as a drinking water source. The Gallup is not connected by faults to any other zones.

ITEM XIII

Attached is proof of notice published in the Farmington Daily Times February 1, 1982.

This occurs when the formation water is fresher than the mud filtrate. Rmf was .99 at 58°F (which is approximately 7700 ppm). Maximum recorded temperature during logging was 130°F. Assuming 60°F at the surface the temperature gradient in (130-60°F) - 5600' = .0125°F/ft. The BHT at 3320' should be 102°F. Rmf at 102°F is .58. Rmfeq = .85 (Rmf) = .49 (using chart Gen-9). Using chart SP - 1 from Schlumberger chart book, ignoring bed thickness effect, and using SP = +15 then Rmfeq/Rwe = .55. It follows that Rwe =  $\frac{.49}{.55}$  = .89. Using chart SP - 2 then Rw = 2.3. This equivalent to 1600 ppm salinity.

#### ITEM VIII

Data pertaining to planned injection at Leggs Field

Lithologic Detail: Sandstone, white to tan, medium sorting, angular, trace aragonic & calcite

Geologic Name: Dakota Sandstone

Thickness: 230 feet

Depth to Top: 4170 feet

Depth to Bottom: 4400 feet

Underground drinking water source underlying Dakota  
Morrison Formation - top 4490

Drinking water sources overlying Dakota  
Gallup S.S. - bottom 3650  
Menefee - 1810  
Cliff house - 1360

### ITEM XIII

#### NOTICE

Dome Petroleum Corp. proposes to change zones in an injection well at Santa Fe Leggs Field to lower injection pressure. The well is located 990' FSL, 500' FWL, Section 10, Township 21N, Range 10W San Juan County, New Mexico. The change of zones will be from the Entrada Formation at a depth of 5516'-5595' to the Gallup Formation at a depth of 3000'-3400'.

Maximum injection rate will be 12,000 BBL. of water/day with a maximum injection pressure of 1000 PSI.

Interested parties must file objections or requests for hearing with the Oil Conservation Division, P.O. Box 2068, Santa Fe, New Mexico, 87501, within 15 days.

Legal No. 10855 published in the Farmington Daily Times, Farmington, New Mexico on Monday, February 1, 1982.



## APPLICATION FOR AUTHORIZATION TO INJECT

I. Purpose: ☐ Secondary Recovery ☐ Pressure Maintenance ☒ Disposal ☐ Storage  
Application qualifies for administrative approval? ☒ yes ☐ no

II. Operator: Dome Petroleum Corp.

Address: 2900 Dome Tower, 1625 Broadway, Denver, Colorado 80202

Contact party: Murray Choran Phone: (303) 620-3341

III. Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? ☒ yes ☐ no  
If yes, give the Division order number authorizing the project SWD 213

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type; construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

\*VIII. Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

\* X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.)

\* XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification

I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: Murray Choran Title Sr. Reservoir Engineer

Signature: [Signature] Date: Jan. 26, 1982

\* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be duplicated and resubmitted. Please show the date and circumstance of the earlier submittal. application for salt water disposal

SWD 213; November 7, 1978

## III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; location by Section, Township, and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and name of the next higher and next lower oil or gas zone in the area of the well, if any.

## XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) the intended purpose of the injection well; with the exact location of single wells or the section, township, and range location of multiple wells;
- (3) the formation name and depth with expected maximum injection rates and pressures; and
- (4) a notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501 within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

---

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

OPERATOR

LEASE

1

990 FSL and 550 FWL

10

21N

10W

WELL NO.

FOOTAGE LOCATION

SECTION

TOWNSHIP

RANGE

SchematicTubular DataSurface CasingSize 9 5/8 " Cemented with 200 sx.TOC 197 feet determined by circulationHole size 13 1/4"Intermediate Casing

Size \_\_\_\_\_ " Cemented with \_\_\_\_\_ sx.

TOC \_\_\_\_\_ feet determined by \_\_\_\_\_

Hole size \_\_\_\_\_

Long stringSize 7 " Cemented with 940 sx.TOC 5595 feet determined by circulationHole size 8 3/4"Total depth 5607Injection interval3316 feet to 3334 feet  
(perforated or open-hole, indicate which)Tubing size 3 1/2 lined with Plastic set in a  
(material)Baker FA

(brand and model)

packer at 3266 feet.

(or describe any other casing-tubing seal).

Other Data1. Name of the injection formation Gallup2. Name of Field or Pool (if applicable) Leggs3. Is this a new well drilled for injection? ☐ Yes ☒ No

If no, for what purpose was the well originally drilled? \_\_\_\_\_

As an Entrada oil producer

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) \_\_\_\_\_

5566-5595 will still be used as water disposal zoneif necessary

5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. \_\_\_\_\_

Overlying oil is Mesa Verde; Underlying oil isEntrada



# DOME PETROLEUM CORP.

2900 DOME TOWER  
1625 BROADWAY  
DENVER, COLORADO 80202

TELEPHONE  
(303) 620-3000

August 16, 1983

CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

SANTA FE BARBS  
M-10-21-10

Mr. Joe D. Ramey  
Secretary Director  
New Mexico Oil Conservation Commission  
P.O. Box 2088  
Santa Fe, NM 87501

RECEIVED

AUG 18 1983

OIL CON. DIV.  
DIST. 3

Mr. Director:

Dome is here responding to the Energy and Minerals Department letter dated July 18, 1983, regarding surface pressure limitation in the Santa Fe Barbs #1 SWD well.

Dome had experienced a similar problem in its Snake Eyes Entrada Pool. A commission order permitting disposal of produced water into two zones was approved July 1983. Early indications are that this disposal method has allowed Dome to safely dispose of increased volumes of saltwater while increasing oil production to maximum efficient rates as well as reducing surface pressures much below earlier levels.

Dome is hopeful that a permanent solution to the SWD problem at Leggs Entrada Pool will be forthcoming since there is approximately 100 BOPD shut-in due to lack of SWD capacity.

It has been two weeks since the Snake Eyes Entrada SWD work was completed. We are continuing to monitor this work and will formalize a proposal to do likewise in the Santa Fe Barbs #1 well as soon as adequate injection history has been accumulated.

Dome wishes to follow the recommendation put forth in the July 18, 1983 letter until such permanent solution is found. Dome is here applying for administrative permission to dispose of

Page 2  
New Mexico Oil Conservation Commission  
August 16, 1983

saltwater into the Entrada zone at 1300 psi in the Santa Fe Barbs #1 well as had occurred in the past.

If you have any questions, please call (303) 620-3160.

Sincerely,

DOME PETROLEUM CORP.

*Lubric Jenkins*

L. A. Jenkins  
Sr. Reservoir Engineer

RECEIVED  
AUG 18 1983  
OIL CON. DIV.  
DIST. 3

LAJ/vp

cc: Charles Gholson, Aztec District Office  
H. D. Hollingsworth, Dome, Farmington  
Bob Kelley, Dome, Denver



STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE

TONEY ANAYA  
GOVERNOR

1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO 87410  
(505) 334-6178

July 18, 1983

Dome Petroleum Corp.  
1625 Broadway Suite 2900  
Denver, CO 80202

Re: Santa Fe Barbs #1 M-10-21N-10W

Gentlemen:

NMOCD monthly production report (form C-115) shows salt water is being disposed of into the referenced well at 1300 PSI. As you are aware the pressure limit is 1080 PSI. I am aware that your application to inject into the Gallup Formation was denied. It is my recommendation that you apply with the Division Director for a pressure limit increase to 1300 PSI.

If you have any questions, please call.

Yours truly,

Charles Gholson  
Deputy Oil & Gas Inspector

CG/ca

cc: Dick Stamets  
Prentiss Childs  
Judith Montoya, Inj. Control Coordinator, Santa Fe  
Reading file  
Well file  
H. D. Hollingsworth, Dome Petroleum Corp., Farmington

OIL CONSERVATION COMMISSION  
Angles DISTRICT

OIL CONSERVATION COMMISSION  
BOX 2088  
SANTA FE, NEW MEXICO

DATE 11-27-78

RE: Proposed MC \_\_\_\_\_  
Proposed DHC ✓ \_\_\_\_\_  
Proposed NSL \_\_\_\_\_  
Proposed SWD \_\_\_\_\_  
Proposed WFX \_\_\_\_\_  
Proposed PMX \_\_\_\_\_

Gentlemen:

I have examined the application dated 11-7-78  
for the Dome Petroleum Corp. Santa Fe Bar<sup>#</sup> 1 M-10-21N-10.  
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

Approve  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Yours very truly,

W. Kendrick



STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE

TONEY ANAYA  
GOVERNOR

1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO 87410  
(505) 334-6178

July 18, 1983

Dome Petroleum Corp.  
1625 Broadway Suite 2900  
Denver, CO 80202

Re: Santa Fe Barbs #1 M-10-21N-10W

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If you have any questions, please call.

Yours truly,

Charles Gholson  
Deputy Oil & Gas Inspector

CG/ca

cc: Dick Stamets  
Prentiss Childs  
Judith Montoya, Inj. Control Coordinator, Santa Fe  
Reading file  
Well file  
H. D. Hollingsworth, Dome Petroleum Corp., Farmington



OIL CONSERVATION COMMISSION  
Alameda DISTRICT

OIL CONSERVATION COMMISSION  
BOX 2088  
SANTA FE, NEW MEXICO

DATE 11-27-78

RE: Proposed MC \_\_\_\_\_  
Proposed DHC ✓ \_\_\_\_\_  
Proposed NSL \_\_\_\_\_  
Proposed SWD \_\_\_\_\_  
Proposed WFX \_\_\_\_\_  
Proposed PMX \_\_\_\_\_

Gentlemen:

I have examined the application dated 11-7-78  
for the Dance Petroleum Corp. Santa Fe Basin #1 M-10-21N-10E  
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

Approve  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Yours very truly,

W. B. Kendrick

# CHEMICAL & GEOLOGICAL LABORATORIES

P. O. Box 2794  
Casper, Wyoming

## WATER ANALYSIS REPORT

OPERATOR Dome Petroleum DATE March 22, 1978 LAB NO. 26805-1  
WELL NO. Santa Fe Leggs No. 1 LOCATION \_\_\_\_\_  
FIELD \_\_\_\_\_ FORMATION \_\_\_\_\_  
COUNTY \_\_\_\_\_ INTERVAL \_\_\_\_\_  
STATE New Mexico SAMPLE FROM \_\_\_\_\_

REMARKS & CONCLUSIONS: Sample submitted by Core Lab-Farmington.

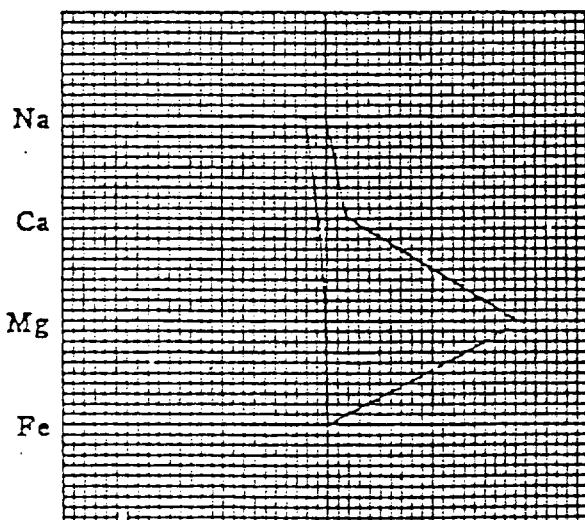
Cations			Anions		
	mg/l	meq/l		mg/l	meq/l
Sodium	2843	123.65	Sulfate	4660	96.93
Potassium	29	0.74	Chloride	700	19.74
Lithium			Carbonate	24	0.80
Calcium	66	3.29	Bicarbonate	683	11.20
Magnesium	12	0.99	Hydroxide		
Iron	-		Hydrogen sulfide	present	
Total Cations		128.67	Total Anions		128.67

Total dissolved solids, mg/l 8670  
NaCl equivalent, mg/l 6203  
Observed pH 8.3

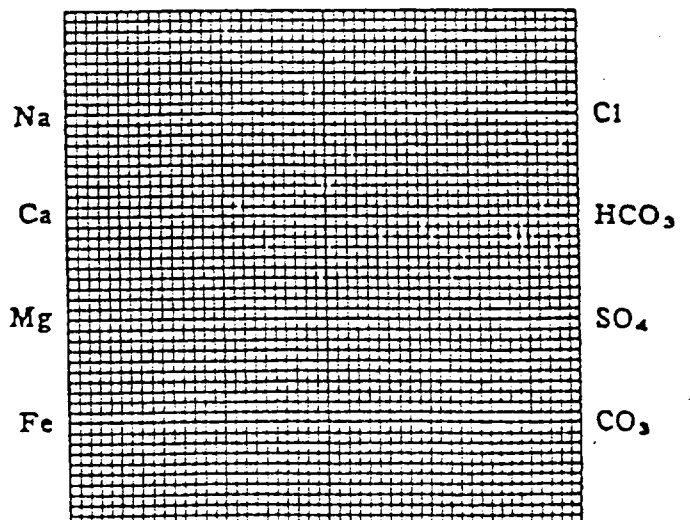
Specific resistance @ 68°F.:  
Observed 0.96 ohm-meters  
Calculated 1.05 ohm-meters

## WATER ANALYSIS PATTERN

Scale  
Sample above described MEQ per Unit



Cl 50  
HCO<sub>3</sub> 5  
SO<sub>4</sub> 5  
CO<sub>3</sub> 5



(Na value in above graphs includes Na, K, and Li)  
NOTE: Mg/l = Milligrams per liter Meq/l = Milligram equivalents per liter  
Sodium chloride equivalent = by Dunlap & Hawthorne calculation from components

RECEIVED  
MAR 27 1978

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
SANTA FE BARBS	
9. Well No.	
1.	
10. Field and Pool, or Wildcat	
WILDCAT-ENTRADA	
12. County	
SAN JUAN	

NO. OF COPIES RECEIVED	6
CONDUCTED BY	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	2

1a. TYPE OF WELL	
OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>
DRY <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> DISPOSAL WELL
b. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>
DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
DIFF. RESVR. <input type="checkbox"/>	OTHER <input type="checkbox"/>

2. Name of Operator	
DOME PETROLEUM CORPORATION	
3. Address of Operator	
501 Airport Drive, Suite 107, Farmington, New Mex. 87401	
4. Location of Well	
UNIT LETTER <u>M</u> LOCATED <u>990</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>500</u> FEET FROM	
THE WEST LINE OF SEC. <u>10</u> TWP. <u>21N</u> RGE. <u>10W</u> NMPM	
15. Date Spudded	
10/09/78	
16. Date T.D. Reached	
10/22/78	
17. Date Compl. (Ready to Prod.)	
07/26/79 Injection	
18. Elevations (DF, RKB, RT, GR, etc.)	
6404' GR	
19. Elev. Casinghead	
6404'	

20. Total Depth	
5608	
21. Plug Back T.D.	
5595	
22. If Multiple Compl., How Many	
---	
23. Intervals Drilled By	
Rotary Tools	
Cable Tools	
0'-5608'	
24. Producing Interval(s), of this completion - Top, Bottom, Name	
5428'-5600' ENTRADA	
25. Was Directional Survey Made	
NO	
26. Type Electric and Other Logs Run	
INDUCTION ELECTRIC LOG, FORMATION DENSITY/NEUTRON, GAMMA RAY/CEMENT BOND LOG	
27. Was Well Cored	
NO	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	32#	197	13 3/8	200 sacks	NONE
7"	20# & 23#	5607	8 3/4"	940 sacks	NONE

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					3 1/2"	5449	5450

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
5566-5595' w/ 2 jet shots/ft. (.45)				DEPTH INTERVAL			
5544-5552' " " " "				AMOUNT AND KIND MATERIAL USED			
5516-5536' " " " "				5566'-5595' 1000 gal 7 1/2% HCl. Fracked with			
				51,000# 10-20 sand.			

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		NO PRODUCTION				SHUT IN	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By			
35. List of Attachments							

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							

SIGNED Edmund J. Smith TITLE DRILLING FOREMAN DATE August 11, 1979

### Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinney _____	T. Gr. Wash _____
T. Tubb _____	T. Granite _____
T. Drinkard _____	T. Delaware Sand _____
T. Abo _____	T. Bone Springs _____
T. Wolfcamp _____	T. _____
T. Penn. _____	T. _____
T. Cisco (Bough C) _____	T. _____

## Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____ 2202	T. Elbert _____
T. Mancos _____ 2294	T. McCracken _____
T. Gallup _____ 3000	T. Ignacio Qtzte _____
Base Greenhorn _____ 4143	T. Granite _____
T. Dakota _____ 4322	T. _____
T. Morrison _____ 4506	T. _____
T. Todilto _____ 5416	T. _____
T. Entrada _____ 5424	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

## OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. ....

No. 2, from ..... to ..... feet. ....

No. 3, from ..... to ..... feet. ....

No. 4, from ..... to ..... feet. ....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

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FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

RECEIVED  
MAR 14 1984  
OIL CON. DIV.  
DIST. 3

I. Operator  
TEXACO Inc.,  
Address  
P. O. Box 2100, Denver, Colorado 80201  
Reason for filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in OPERATOR ☒ Casinghead Gas ☐ Condensate ☐  
Other (Please explain) [REDACTED]

If change of ownership give name and address of previous owner Dome Petroleum Corp., 1625 Broadway, Denver, Colorado

II. DESCRIPTION OF WELL AND LEASE

Lease Name SANTA FE BARBS Well No. 1 Pool Name, Including Formation LEGGS - ENTRADA Ext. Kind of Lease FEE  
Location  
Unit Letter M : 990 Feet From The SOUTH Line and 500 Feet From The WEST  
Line of Section 10 Township 21N Range 10W, NMPM, SAN JUAN County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)  
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Pge. Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Rest. Diff. Rest.  
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.  
Elevations (DF, R.H., RT, GK, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth  
Perforations Depth Casing Shoe  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  
Length of Test Tubing Pressure Casing Pressure Choke Size  
Actual Prod. During Test Oil-Bbls. Water-Bbls. MAY 07 1984 Gas-MCF

GAS WELL

Actual Prod. Test-MCF Length of Test Bbls. Condensate/MCF Gravity of Condensate  
Testing Method (prior, back prod.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

TEXACO Inc. as Operator for Texaco Oils

Ph-R. Mark  
Field Supt. (Signature)

3-9-84  
(Date)

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

MAY 07 1984  
SUPERVISOR DISTRICT 3  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply



STATE OF NEW MEXICO  
**ENERGY AND MINERALS DEPARTMENT**  
OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE

TONY ANAYA  
GOVERNOR

September 30, 1985

1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO 87410  
(505) 334-6178

Texaco, Inc.  
Box EE  
Cortez, CO 81321

Re: Santa Fe Barbs #1, M-10-21N-10W

Gentlemen:

NMOCD field inspection shows that salt water is being disposed of into the referenced well at 1350 psi. According to NMOCD Administrative Order No. SWD-213, the injection pressure is not to exceed 1080 psi. In order to inject at the present pressure of 1350 psi, you must apply with the Division Director for a pressure limit increase. A step rate test, witnessed by a NMOCD Representative, is required for the application. In July, 1983, Charles Gholson of NMOCD notified Dome Petroleum Corp. of injection pressures on the referenced well exceeding the pressure limit. A copy of this letter is enclosed for your referenced. You must apply for a pressure limit increase within 30 days or decrease the injection pressure to 1080 psi.

Field inspection of the flowline from the injection plant to the referenced well showed evidence of two leaks, which have been repaired. According to NMOCD Rule No. 116.2, a leak of 100 barrels or more of salt water is classified as a "major leak". This requires that the NMOCD receive immediate notification in person or by telephone and subsequent notification within ten days. Rule No. 116.3 classifies a leak of 25 barrels or more but less than 100 barrels of salt water as a "minor leak" and requires subsequent notification to NMOCD within ten days. Enclosed are some forms for notification of leaks for your convenience.

If you have any questions, please contact this office.

Your truly,

Carolyn J. Taplin  
Field Representative

CJT/dj  
Enclosure

xc: Prentiss Childs  
UIC File  
✓ Well File



TONEY ANAYA  
GOVERNOR

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO 87410  
(505) 334-6178

July 18, 1983

Dome Petroleum Corp.  
1625 Broadway Suite 2900  
Denver, CO 80202

Re: Santa Fe Barbs #1 M-10-21N-10W

Gentlemen:

NMOCD monthly production report (form C-115) shows salt water is being disposed of into the referenced well at 1300 PSI. As you are aware the pressure limit is 1080 PSI. I am aware that your application to inject into the Gallup Formation was denied. It is my recommendation that you apply with the Division Director for a pressure limit increase to 1300 PSI.

If you have any questions, please call.

Yours truly,

Charles Gholson  
Deputy Oil & Gas Inspector

CG/ca

cc: Dick Stamets  
Prentiss Childs  
Judith Montoya, Inj. Control Coordinator, Santa Fe  
Reading file  
Well file  
H. D. Hollingsworth, Dome Petroleum Corp., Farmington

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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

1. Operator  
TEXACO INC.  
Address  
P. O. Box 2100, Denver, CO. 80201  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐  
Recompletion ☐ Casinghead Gas ☐ Condensate ☐  
Change in Ownership ☒ Other (Please explain)  
This reports change of ownership from Texaco Inc. to Texaco Producing Inc.

If change of ownership give name and address of previous owner  
Texaco Oils Inc., P. O. Box 2100, Denver, CO. 80201

II. DESCRIPTION OF WELL AND LEASE

Lease Name Santa Fe Barbs	Well No. 1	Pool Name, including Formation Leggs-Entrada	Kind of Lease State, Federal or Fee	Fee	Lease No.
Location Unit Letter M : 990 Feet From The South Line and 500 Feet From The West Line of Section 10 Township 21N Range 10W , NMPM, San Juan County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

TEXACO INC. As Operator for  
TEXACO PRODUCING INC.  
SIGNED: A. A. KLEIN

(Signature)

AREA SUPERINTENDENT

(Title)

6/19/87

(Date)

OIL CONSERVATION COMMISSION

APPROVED JUN 26 1987, 19

BY [Signature]

TITLE SUPERVISION DISTRICT #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.





STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

July 18, 1990

GARREY CARRUTHERS  
GOVERNOR

*Handwritten:* Santa Fe Barber #1

POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87504  
(505) 827-5800

A.P.A. Development Inc.  
P. O. Box 215  
Cortez, Co. 81321

Attention: Patrick B. Woosley

Re: \$7,500 Single Well Cash Bond  
A.P.A. Development Inc., Principal  
990' FSL and 500' FWL of Sec. 10,  
T-21-N, R-10-W, San Juan County  
Bond No. OCD-238

**RECEIVED**  
JUL 23 1990  
OIL CON. DIV.  
DIST. 3

Dear Mr. Woosley:

The Oil Conservation Division hereby approves the above-referenced single well plugging bond effective this date.

Sincerely,

WILLIAM J. LEMAY,  
Director

dr/

cc: Oil Conservation Division  
Aztec, New Mexico

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-7

3a. Indicate Type of Lease

State ☐Fee ☒

3. State Oil &amp; Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)OIL WELL ☐ GAS WELL ☐ OTHER- Water Disposal

Name of Operator

A.P.A. Development Inc..

Address of Operator

P.O. Box 215, Cortez, CO 81321

Location of Well

UNIT LETTER N 990 FEET FROM THE South LINE AND 500 FEET FROM  
THE West LINE, SECTION 10 TOWNSHIP 21N RANGE 10W NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Santa Fe Barbs

9. Well No.

#1

10. Field and Pool, or Wildcat

Entrada, Leggs

15. Elevation (Show whether DF, RT, GR, etc.)

6404' GR

12. County

San Juan

6.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☐ALTERING CASING ☐TEMPORARILY ABANDON ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐PULL OR ALTER CASING ☐CHANGE PLANS ☐CASING TEST AND CEMENT JOBS ☐OTHER ☐OTHER Change of Owner and Operator ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

This reports transfer of well ownership from Texaco Inc. to A.P.A. Development Inc.; and also, the designation of A.P.A. Development Inc. as the duly authorized operator of this well.

RECEIVED

SEP 10 1990

OIL CON. DIV  
DIST. 3

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Patricia B. H. [Signature]TITLE President, A.P.A. Development DATE 9/1/90APPROVED BY Original Signed by FRANK T. CHAVEZTITLE SUPERVISOR DISTRICT #3DATE SEP 12 1990

CONDITIONS OF APPROVAL, IF ANY:



STATE OF NEW MEXICO  
ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO 87410  
(505) 334-6178

December 26, 1990

Mr. Patrick B. Woosley  
APA Development Co.  
P.O. Box 215  
Cortez, CO 81321

RE: Santa Fe Barbs #1

Dear Mr. Woosley:

Our records indicate your company has been disposing of produced water from the Santa Fe Leggs #2 into the referenced well without a permit. OCD Rule #705.B states that whenever there is a continuous six month period of non-injection, the well will be considered abandoned and authority to inject shall be terminated. It is my understanding that you had applied to resume injection into the well. The request was subsequently returned to you unapproved because you had not acquired a plugging bond. Realizing that some confusion may have resulted, I will recommend that you not be penalized for this infraction. You are however directed to cease injection immediately. Failure to comply will result in fines of up to one thousand dollars per day per violation. You are also required to conduct a Mechanical Integrity Test before resuming operations.

When your request to resume injection is received it will be reviewed and if approved, a date can be set to conduct the test. This test must be witnessed by OCD personnel.

If you have any questions, you may contact me or Denny Foust at 505-334-6178.

Yours truly,

A handwritten signature in cursive script, appearing to read "Charles Gholson".

Charles Gholson  
Deputy Oil & Gas Inspector  
NMOCD District III

CG:sh

xc: Dave Catanach  
Bob Stovall  
Well File



STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

BRUCE KING  
GOVERNOR

POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87504  
(505) 827-5800

March 19, 1991

**RECEIVED**  
MAR 26 1991.  
OIL CON. DIV./  
DIST. 3

A.P.A. Development Inc.  
Box 215  
Cortez, Colorado 81321

Attention: Patrick Woosley

Re: Reactivation of Division Order No. SWD-213

Dear Mr. Woosley:

Reference is made to your request dated April 3, 1990, to utilize the Santa Fe-Barbs Well No. 1 located 990 feet from the South line and 500 feet from the West line (Unit M) of Section 10, Township 21 North, Range 10 West, NMPM, San Juan County, New Mexico, as a salt water disposal well with injection into the Entrada formation, Leggs Entrada Pool, through perforations from approximately 5516 feet to 5595 feet.

It is our understanding that the subject well was previously authorized for use as a salt water disposal well by Division Order No. SWD-213 dated December 8, 1978, and that you simply wish to reactivate the permit at this time.

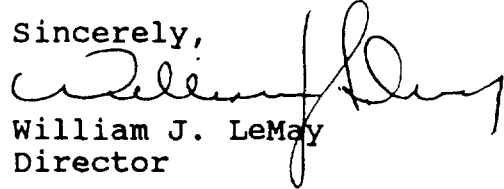
It appears that the application has been duly filed, all offset operators and surface owner have been notified, no objections have been recieved, and all requirements prescribed in Rule 701 will be met. You are therefore authorized to utilize the Santa Fe-Barbs Well No. 1 as described above as a salt water disposal well subject to the following conditions:

- 1) Injection shall be into the Entrada formation through perforations from 5516 feet to 5595 feet;
- 2) 3 1/2 inch plastic lined tubing shall be utilized for injection and shall be set in a packer located at 5450 feet;
- 3) The injection well shall be equipped with a pressure limiting device which will limit the

wellhead injection pressure to no more than 1103 psi;

- 4) Prior to commencing disposal operations, the subject well shall be pressure tested, said test to be witnessed by a representative of the Division;
- 5) All other provisions contained within Division Order No. SWD-213 shall remain in full force and effect.

Sincerely,



William J. LeMay  
Director

xc: OCD-Aztec  
File-SWD-213



**NEW MEXICO ENERGY, MINERALS  
& NATURAL RESOURCES DEPARTMENT**

OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE  
1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO 87410  
(505) 334-6178 Fax (505) 334-6170

**GARY E. JOHNSON**  
GOVERNOR

**JENNIFER A. SALISBURY**  
CABINET SECRETARY

June 25, 1997

Ms Trish Woosley  
A PA Development Corp  
PO Box 215  
Cortez CO 81321

Re: A P A Development Corp., Santa Fe Barbs #1, M-10-21N-10W, 30-045-23227

Dear Ms. Woosley:

On 6-10-1997, an inspection of the above-mentioned injection well revealed that it's injection facility is still in the same state of disrepair and incapable of injection since the last inspection conducted on June 6, 1996.

It was determined by our office and our District Supervisor, Mr. Frank Chavez, that the referenced well has come under the directive of NMOCD rule #705-C. This rule stipulates that any injection project, storage, SWD well or injection well, which has had a continuous six month period of non injection, will be considered abandoned and the authority for injection will automatically end.

Ms. Woosley, if you intend to use the above referenced well in the future for injection, it will have to be repermited for injection before it can be utilized.

Please feel free to contact me at (505)334-6178 if you have any questions.

Sincerely,

Ernest Cardona  
Deputy O&G Inspector

EC/sh

XC: Well file      U.I.C file      E.C file