MESSER-PROST 1975 1981 1020 1020		ON EAL ENDIT	ATEI	December 28.		
PRIVATE NEW MEXICO AMERICAN	AFE NO. 99-0/4 LEASE NAME SCORGINS Draw Sta					
PRINTED BY REVENTION	DESCRIPTION 1950' FEL & 1020' FNL Section 16-	-18S-27E	COUNTYEd	ldy		
DRILLING INTANCIBLES:	STATE New Mexico AREA Chalk Bluff	TATE New Mexico AREA Chalk Bluff OPERATOR Marbob Energy Corpo				
Description Control	PROJECT		PREPARED BY Ra	ye Miller	<u></u> .	
Description Control	EXPLORATION DEVELOPMENT RESULTS: OIL GAS	DRY	T.D.	DATE		
ORDELINE MIA MOBBLES: 0.000000 0.000000 0.000000 0.000000 0.000000 0.000000 0.000000 0.0000000 0.0000000 0.0000000 0.00000000		_				
DOCATION ROADS PITS, DAVAGES \$ 22,000 \$ \$ \$ \$ \$ \$ \$ \$ \$	DOLLING INTANGIRI FS:					
Solition Section Sec	DALLERS INTANSIBLES.		WELL	COST	(UNDER)	
Def Voids 5	LOCATION, ROADS,PITS, DAMAGES		\$ BEFORE T			
CREMENT AND CORNELTING	FOOTAGE 3930 FT. @ 2000 /FT		Case No. 12359 Exhibit No. 1 Submitted by: Marbob Energy Corporation Hearing Date: March 15, 2000			
TESTING AND CORNING		25,000				
16,000 16,000						
PROFESSONAL SERVICES (ECAL ENGINEERING, GEOLOGICAL, SURVEY) 24, 200 MING MATERIAS FOLL WATER BITS, CORPETAGA AND PERTIAS MISCELLAHOUS FRIVES (INC. MARHE RIGGING, WELDING ETC.) 19,000 COMPLETION INTTANGIBLES: 21,1700 COMPLETION INTANGIBLES: 333,000 EXERCIANT AND CENETING 333,000 EXERCIANT AND CENETING 10,500 EXERCIANT AND CENETING 10,500 EXERCIANT AND CENETING 11,5000 MISCELLAHOUS FRIVES (INC. MARHE RIGGING, ETC.) 15,000 MISCELLAHOUS SERVICES (INC. MARHE WELDING, BACK FILL ETC.) 1,000 MISCELLAHOUS SERVICES (INC. MARHE WELDING, BACK FILL ETC.) 1,000 MISCELLAHOUS SERVICES (INC. MARHE WELDING, BACK FILL ETC.) 1,000 MISCELLAHOUS SERVICES (INC. MARHE WELDING, BACK FILL ETC.) 1,000 MISCELLAHOUS SERVICES (INC. MARHE WELDING, BACK FILL ETC.) 1,000 MISCELLAHOUS SERVICES (INC. MARHE WELDING, BACK FILL ETC.) 1,000 MISCELLAHOUS SERVICES (INC. MARHE WELDING, BACK FILL ETC.) 1,000 MISCELLAHOUS SERVICES (INC. MARHE RIGGING, ETC.) 1,000 MISCELLAHOUS SERVICES (INC. MARHE RECOLOGY, ETC.) 1,000 MISCELLAHOUS SERVICES (INC. MARHE RIGGING, ETC.) 1						
MISCELLARIOUS SERVICES (IKE, MARINE RISGING WELDING ETC.) MISCELLARIOUS SERVICES (IKE, MARINE RISGING WELDING ETC.) MISCELLARIOUS (LAROP & TRANSPORTATION & BLOWOUT INS.) CONTINGER() - % TOTAL DRILLING	PROFESSIONAL SERVICES (LEGAL, ENGINEERING, GEOLOGICAL, SURVEY)					
MISCELLARDIS INC. LABOR & TRANSPORTATION & BLOWOUT INS.) CONTINGENCY —	MUD MATERIALS, FUEL, WATER	35,000	-			
MISCELLAROUS STANSPORTATION & BLOWOUT INS.] 21,900		19,000	 			
ADMINISTRATIVE, GENERAL EXPENSE TOTAL DRILLING A 59,800 459,800 459,800 459,800 459,800 511,700 33,7000 EMERITA AND CEMENTHING TOTAL COMPLETION THE WORK FTC. COMPLETION TOTAL AND EQUIPMENT - REVITALS. COMPLETION TOTAL AND EQUIPMENT - REVITALS. COMPLETION TOTAL AND EQUIPMENT - REVITALS. TOTAL COMPLETION TANGERS. GEOLOGY, ETC.) MISCELLANGUEUS SERVICES HEAR. EMBRISER. GEOLOGY, ETC.) TOTAL COMPLETION TOTAL COMPLETION TOTAL COMPLETION TOTAL INTANGREES RILLING AND COMPLETION TANGERS. RILLING AND COMPLETION TANG	MISCELLANEOUS (INC. LABOR & TRANSPORTATION & BLOWOUT INS.)	21,900				
TOTAL DRILLING 459,800		·	 			
COMPLETION INTANGIBLES:		450 900	450 900			
DAYS_MES_ \$ 11,700	TOTAL DRILLING	4,57,000	400,600			
DAYS_MES_ \$ 11,700	COMPLETION INTANCIPLES.					
33,000			11.700			
10,500 10,500						
ATTEST CONSTRUCTION - DIRT WORK, ETC.	PERFORATING AND LOGGING		10,500			
ATTERY CONSTRUCTION - DIRT WORK, ETC. JOHNETION TOOLS AND EQUIPMENT - RENTALS. JOHNETION TO BACK FILL ETC. JOHNETION TO BACK FILL ETC. JOHNETION BACK FILL ETC. JOHNETION TO BACK FILL ETC. JO	FRAC AND/OR ACID TREATMENT	_				
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	COMPLETION TOOLS AND EQUIPMENT - RENTALS		15,000			
1,000 1,000	PROFESSIONAL SERVICES (LEGAL, ENGINEER., GEOLOGY, ETC.)		4,000		· · · · · · · · · · · · · · · · · · ·	
TOTAL COMPLETION TOTAL INTANGIBLES RILLING AND COMPLETION TANGIBLES RILLING AND COMPLETION TANGIBLES ASING TOTAL 1850 FT. 8 5/8		 	1,000			
RILLING AND COMPLETION TANGIBLES ASING FT.	CONTINGENCY —%					
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RILLING AND COMPLETION TANGIBLES ASING	TOTAL INTANGIRLES		\$ 582,500			
ASING FT		,				
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9950 FT. 5 1/2 @\$ /FT. 86,500 UBING 9910 FT. 2 7/8 @\$ /FT. 35,100 VELLHEAD EQUIPMENT CENTRALIZERS. SCRATCHERS 3,000 30,000 LOATING EQUIPMENT. CENTRALIZERS. SCRATCHERS 3,000 30,000 UBING EQUIPMENT. CENTRALIZERS. SCRATCHERS 3,000 30,000 3	CASINGFT		s			
UBBING 9910	1850 FT. 8 5/8 @ \$/FT.	24,600			·	
UBING 9910 FT. 2 7/8			80,300			
VELLHEAD EQUIPMENT 2,000 30,000						
CONTINGE COUPMENT CENTRALIZERS, SCRATCHERS CONTINUE PICE CONTINUE PICE PICE CONTINUE PICE PICE PICE PICE PICE PICE PICE PIC	VELLHEAD EQUIPMENT	2,000	l			
UBSURFACES EQUIPMENT · BH PUMP. ETC. INE PIPEFT	LOATING EQUIPMENT, CENTRALIZERS, SCRATCHERS	-	3,000			
FT.	UBSURFACES EQUIPMENT - BH PUMP, ETC					
ANKS, TREATERS, SEPARATORS, LINERS, WALKS, ETC. AS PROCESSING UNIT ARINE - BARGES, PLATFORMS, ETC. JMPING UNIT AND ENGINE THER MISCELLANEOUS EQUIPMENT (FENCES, CULVERT, TOOLS, ETC.) ONTINGENCY —	INE PIPEFT					
AS PROCESSING UNIT	_		30,000			
JAMPING UNIT AND ENGINE THER MISCELLANEOUS EQUIPMENT (FENCES, CULVERT, TOOLS, ETC.) TOTAL EQUIPMENT COST TOTAL WELL COST ACRES @ PER ACRE DITAL WELL AND LEASE COST PERATOR Marbob Energy Corporation BY WI % DATE 15,000 15,000 15,000 15,000 15,000 16,600 \$ 239,200 \$ 486,400 \$ 821,700 WI % DATE 12/28/99 MPANY BY WI % DATE	AS PROCESSING UNIT		15,000			
THER MISCELLANEOUS EQUIPMENT (FENCES, CULVERT, TOOLS, ETC.) ONTINGENCY —% TOTAL EQUIPMENT COST	ARINE - BARGES, PLATFORMS, ETC.					
TOTAL EQUIPMENT COST	UMPING UNIT AND ENGINE (FENCES CHIVEDT TOOLS FTC)	 	15,000		·	
TOTAL WELL COST \$ 486,400 \$ 821,700	ONTINGENCY —%					
TOTAL WELL COST \$ 486,400 \$ 821,700		26 600	\$ 239.200			
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PROVALS: PERATOR Marbob Energy Corporation BY BY WI % DATE 12/28/99		400,400	0213700			
PROVALS: PERATOR Marbob Energy Corporation BY WI % DATE 12/28/99 MPANY BY WI % DATE	ACRES @ PER ACRE					
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