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August 1, 2000

**HAND DELIVERED**

David R. Catanach, Hearing Examiner  
Oil Conservation Division  
New Mexico Department of Energy,  
Minerals and Natural Resources  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505

***Re: Case 12450: Application of Ocean Energy Resources, Inc. for a non-standard oil spacing and proration unit, Lea County, New Mexico.***

Dear Mr. Catanach;

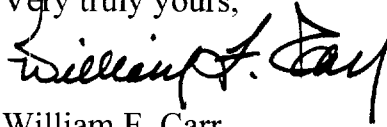
Enclosed is the bottom hole measurement for the Schenck Well No. 1 which Yates Petroleum Corporation agreed to produce at the July 27, 2000 Oil Conservation Division Examiner hearing on the above-referenced application. By copy of this letter, this information is being provided to James Bruce, attorney for Ocean Energy Resources, Inc.

Dave Pearson, engineering witness for Yates Petroleum Corporation, needs to make one correction to his July 27 testimony. Mr. Pearson testified that Yates might be forced to drill an additional well in the north half of Section 11 to offset drainage from the Townsend Well No. 5 overproduction. This is not correct. Yates Petroleum Corporation cannot drill any additional wells in the north half of Section 11 for it has wells drilled on all available proration units. The northeast quarter of Section 11 is dedicated to the horizontal re-entry from the Runnels No. 3. The north half of the northwest quarter of Section 11 is dedicated to the re-entry of the Schenck Well No. 1 and the south half of the northwest quarter is dedicated to the Shell Lusk Well No. 2.

David R. Catanach, Hearing Examiner  
August 1, 2000  
Page 2

If you need additional data from Yates Petroleum Corporation, please advise.

Very truly yours,

A handwritten signature in black ink, appearing to read "William F. Carr". The signature is fluid and cursive, with a large initial "W" and a long, sweeping tail.

William F. Carr

WFC/md

Enclosures

cc: James Bruce, Esq. (w/enclosure)  
Dave Pearson

Jarrel Services Inc.  
P.O. Box 1230  
Hobbs, New Mexico 88240

Tel: (505)393-1736 Fax: (505)393-1737

B.H.P. TEST REPORT

Company : Yates Petroleum

|             |                |              |               |
|-------------|----------------|--------------|---------------|
| Test date   | : 02/23/00     | Packr set at | : 10374       |
| Lease       | : [REDACTED]   | Perforations | : 11448 11460 |
| Field       | : Undesignated | DW Tbg press | : 1226        |
| County      | : Lea          | Well status  | : Shut in     |
| State       | : New Mexico   | Instrument # | : 20113       |
| Formation   | : Strawn       | Tested by    | : Dye         |
| Total depth | @ 0            | Gauge set at | : 11350       |
| Tubing size | : 2 3/8        | S.H. Temp. F | : 162         |

Test type:

|                                     |   |     |
|-------------------------------------|---|-----|
| Flowing Pressure Gradient           | - | No  |
| Bottom Hole Pressure Build-up Test  | - | No  |
| Bottom Hole Pressure Draw-Down Test | - | No  |
| Shut-in Pressure Gradient           | - | Yes |

Data File : SCHENCK.BHP

Shut-in Pressure Gradient

Company : Yates Petroleum

Test date : 02/23/00

Data File : SCHENCK.BHP

Remarks: EXTRAPOLATED TO MID-PERF. AT 11454'  
FLUID LEVEL AT 3187'

| Depth<br>(feet) | Pressure<br>(psig) | Delta<br>Pressure<br>(psig) | Pressure<br>Gradient<br>(psig/ft) |
|-----------------|--------------------|-----------------------------|-----------------------------------|
| Surface         | 1,226.00           |                             |                                   |
| 1,500           | 1,309.00           | 83.00                       | 0.0553                            |
| 3,000           | 1,392.00           | 83.00                       | 0.0553                            |
| 4,500           | 1,739.00           | 347.00                      | 0.2313                            |
| 6,000           | 2,166.00           | 427.00                      | 0.2847                            |
| 7,500           | 2,587.00           | 421.00                      | 0.2807                            |
| 9,000           | 2,972.00           | 385.00                      | 0.2567                            |
| 10,350          | 3,312.00           | 340.00                      | 0.2519                            |
| 11,454          | 3,590.10           | 278.10                      | 0.2519                            |

## Shut-in Pressure Gradient

