



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Jennifer A. Salisbury
Cabinet Secretary

Lori Wrotenbery
Director
Oil Conservation Division

August 8, 2000

Adams Oil & Gas Producers
PO Box 433
Wink, TX 79789

Cent. 8110100
7099 32200002-3948
4189

RE: Refer to attachments

Dear Mr. Adams,

Through routine inspections and review of our records it has come to our attention that the attached referenced wells have not been in service for a long period of time. NOMCD Order R-9210 states that an operator may not leave a well shut in longer than 1 year. The following options are available regarding the future disposition of these wells

- 1) The wells will be placed back into beneficial use.
- 2) The wells will be temporarily abandoned in accordance with Rule 203
- 3) The wells will be plugged and abandoned in accordance with Rule 202

This letter is the first step in the documentation to schedule a Show Cause Hearing as to whether these wells should not be plugged and abandoned. We request that you submit a form C-103 of your intent on one of the above options no later than August 28, 2000. After this date this matter will be turned over to OCD Santa Fe attorney, Lyn Hebert, to schedule a Show Cause Hearing. If you have any other questions you can call Gary W. Wink, at 505-393-2121 EXT. 114, District 1 Hobbs Office.

Very truly yours
OIL CONSERVATION DIVISION

Gary W. Wink

Gary W. Wink
Field Representative II, District 1

CC: Chris Williams, Lyn Hebert

See attachments

Attachments:

✓ Adams Oil & Gas Producers
Federal #1
U.L.- E Sec. 17 T-23S R-33E

Adams Oil & Gas Producers
Federal#2
U.L.-D Sec. 17 T-23S R-33E

Adams Oil & Gas Producers
Gulf NW State #1
U.L.-M Sec. 6 T-24S R-33E

ADAMS OIL + GAS PRODUCERS
GULF NW STATE # 2
U.L.- L SEC. 6 T-24S R-33E

Assignments from Tahoe Energy to Adams Oil & Gas Producers
Executed on October 13, 1992, and signed by Stanley Adams are
As follows:

Tahoe Energy, Inc.
State O #1
U.L.-D Sec. 7 T-24S R-33E

Tahoe Energy, Inc.
Roy Whitten #1
U.L.-H Sec. 33 T-23S R-36E

UNITED STATES POSTAL SERVICE

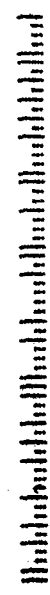
First-Class Mail
Postage & Fees Paid
USPS
Permit No. G-10



• Print your name, address, and ZIP Code in this box •

OIL CONSERVATION DIVISION
DISTRICT 1
1625 N. FRENCH DRIVE
HOBBS NM 88240

69



Is your RETURN ADDRESS completed on the reverse side?

SENDER:

- ☐ Complete items 1 and/or 2 for additional services.
☐ Complete items 3, 4a, and 4b.
☐ Print your name and address on the reverse of this form so that we can return this card to you.
☐ Attach this form to the front of the mailpiece, or on the back if space does not permit.
☐ Write "Return Receipt Requested" on the mailpiece below the article number.
☐ The Return Receipt will show to whom the article was delivered and the date delivered.

3. Article Addressed to:

ADAMS OIL & GAS PRODUCERS
P.O. BOX 433
WINK, TX 79789

4a. Article Number

7099 3220 0002 3948 4189

4b. Service Type

- ☐ Registered ☐ Certified
☐ Express Mail ☐ Insured
☒ Return Receipt for Merchandise ☐ COD

7. Date of Delivery

08-11-00

5. Received By: (Print Name)

Carrie Custer

6. Signature (Addressee or Agent)

Carrie Custer

PS Form 3811, December 1994

102595-99-B-0223

Domestic Return Receipt

I also wish to receive the following services (for an extra fee):

1. ☐ Addressee's Address
2. ☐ Restricted Delivery

Thank you for using Return Receipt Service.

NON-PLUGGED WELLS

ACID	OPERATOR	PROP PDTY	WELL NAME	WELL NBR	APT	UT EMP	LAND WELL TYPE	DOCT	COMPLETION STATUS
214	ADAMS OIL & GAS PRODUCERS	31	FEDERAL	001	30-025-28579	E-17-23S-33E	F	O	14910 A
				002	30-025-28667	D-17-23S-33E	F	O	14910 A
214	ADAMS OIL & GAS PRODUCERS	32	GULF NW STATE	001	30-025-24303	7-06-24S-33E	S	O	59920 A

FAXED

Robert K. Whitt
Attorney and Counsel at Law

Licensed in:
Texas
New York
Oklahoma

505 N. Big Spring
Suite 402
Midland, Texas 79701

Telephone Nos.
(915) 686-2000
(915) 570-5000

E-mail Address:
rkwit@planetwide.com

Facsimile No.
(915) 686-2009

February 13, 1998

BY FACSIMILE TO (505) 393-0720
and REGULAR MAIL

Ms. Donna Pitzer
New Mexico Oil & Gas Conservation Commission
P.O. Box 1980
Hobbs, New Mexico 88240

RE: K.A. Freeman d/b/a Tahoe Oil & Cattle Company /
Adams Oil & Gas Producers

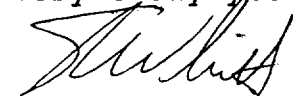
Dear Ms. Pitzer:

I represent K.A. Freeman d/b/a Tahoe Oil & Cattle Company. I am enclosing herewith copies of the following documents that my client asked me to forward to you:

1. Assignments Nos. 35418✓, 35419✓, 35420✓, 35421✓, 35422✓, and 35423✓.
2. Letter dated April 4, 1994.
3. Letter dated February 12, 1996.

I am advised that these materials should clear-up the confusion over whether the leases were assigned to Adams in 1992. If you have any questions or need anything further, please give me a call.

Very truly yours,



Robert K. Whitt

RKW/pm

Enclosures (by mail only)

cc: Judy Farris (w/enc.)

ASSIGNMENT OF RIGHTS UNDER OPERATING AGREEMENT

THIS ASSIGNMENT, made and entered into as of the 13th day of October, 1992 by and between K. A. FREEMAN d/b/a TAHOE OIL & CATTLE COMPANY, whose address is 3909 W. Industrial Ave., Midland, Texas 79703 (hereinafter referred to as "Tahoe") and ~~ADAMS~~ OIL & GAS PRODUCERS, whose address is Post Office Box 433, Wink, Texas 79747 (hereinafter referred to as "~~ADAMS~~ OIL & GAS PRODUCERS"). *ADAMS OIL & GAS*

W I T N E S S E T H :

WHEREAS, Tahoe under the terms of one certain "Operating Agreement and Farmout Agreement", dated September 1, 1974, between American Quasar Petroleum Company of New Mexico, as Operator, and Phillips Petroleum Company, El Paso Natural Gas Company and Continental Oil Company, as Non-Operators, is the present properties situated in Lea County, New Mexico, to-wit;

United States of America Oil and Gas Lease, dated effective November 1, 1973, bearing Serial Number NM 19450, issued to Marie A. Feil, insofar, and only insofar, as said lease covers the following described lands:

Township 23 South, Range 33 East, N.M.P.M.
Section 17: W/2 NW/4
Containing 80.00 acres, more or less

(which lease, insofar as same covers and pertains to the above described lands, shall be hereinafter referred to as "said lease"); and

WHEREAS, the parties hereto desire to make the following agreements with respect to the development and operation of the above described lands (hereinafter sometimes referred to as "said lands"), in accordance with the Operating Agreement referred to above; and

NOW, THEREFORE, for and in consideration of the sum of Ten Dollars (\$10.00) cash in hand paid to Tahoe by ~~ADAMS~~ and other good and valuable consideration, the full receipt and sufficiency of which are hereby acknowledged and confessed for all purposes, the parties hereto have agreed and do agree as follows:

I.

This Assignment shall cover and relate to said lease and any and all renewals, modifications or extensions thereof, and any relief, exchange, consolidation or other character of lease obtained pursuant thereto and any and all renewals and extensions thereof, insofar as any of the foregoing shall pertain to said lands.

II.

Tahoe does hereby grant, bargain, sell, assign, set over transfer and convey, without warranty of title, either express or implied, and subject to the terms, conditions, exceptions, reservations and limitations hereinafter set forth, unto ^{ADAMS} ~~Adobe~~, its successors, representatives and assigns, all of Tahoe's rights under said Operating Agreement insofar and only insofar as such rights are in and under said lease and said lands from the surface of the earth down to the subsurface depth of 5,800 feet.

III.

^{ADAMS} ~~Adobe~~ agrees to assume all duties and obligations of Tahoe with regard to the interest herein assigned, including the liability to restore the surface to its original condition upon abandonment and plug all wells as provided by law and under the lease covering the subject lands.

IV.

This Assignment is made expressly subject to that certain Operating Agreement and Farmout dated September 1, 1974 between American Quasar Petroleum Company of New Mexico, as Operator, and El Paso Natural Gas Company et al, as Non-Operators, pertaining to said lease and said lands, and to any and all other contracts, agreements and conveyances, as modified or amended, affecting or pertaining to said lease and said lands.

V.

The interest assigned hereby is subject to all royalties, overriding royalties, payments out of production, burdens and

encumbrances which are applicable to the interest hereby assigned.

VI.

The parties agree to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F.R. 12319), which are incorporated herein by reference.


VII.

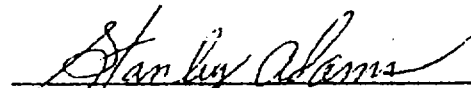
The terms and provisions hereof shall be binding upon and inure to the benefit of the parties hereto, their successors, representatives and assigns.

VIII.

Tahoe shall execute any such further documents necessary to complete the contemplated transaction herein.

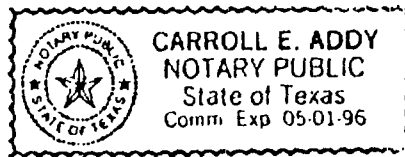
IN WITNESS WHEREOF, This Assignment of Operating Rights is executed as of the day and year first above written, however, it is effective the 1st day of October, 1992.


K. A. FREEMAN d/b/a
TAHOE OIL & CATTLE COMPANY


STANLEY ADAMS
ADOBE OIL & GAS PRODUCERS

STATE OF TEXAS)
COUNTY OF MIDLAND)

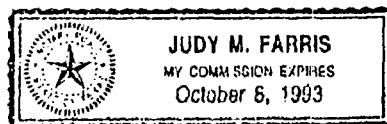
This instrument was acknowledged before me on the 13th day of October, 1992, by K. A. FREEMAN.



Carroll E. Addy
Notary Public, State of Texas
Printed Name: CARROLL E. ADDY
Commission Expires: 05-01-96

STATE OF TEXAS)
COUNTY OF Midland)

This instrument was acknowledged before me on the 13th day of October, 1992, by STANLEY ADAMS as owner of ADAMS ADOBE OIL & GAS PRODUCERS.



Judy M. Farris
Notary Public, State of Texas
Printed Name: Judy M. Farris
Commission Expires: 10-6-93

STATE OF NEW MEXICO
COUNTY OF LEA
FILED

MAR 9 1993

at 10:21 o'clock A. M.
and recorded in Book _____
Page _____
For Shirley A. Am County Clerk
By [Signature] Deputy



35418

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Adobe Oil & Gas Producers	Well API No. 30-025-28579
Address P. O. Box 433, Wink, Texas 79747	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator Tahoe Energy, Inc.	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Federal	Well No. 1	Pool Name, including Formation Cruz Delaware	Kind of Lease State, Federal or Fee	Lease No. NM-19450
Location Unit Letter E : 1980 Feet From The North Line and 660 Feet From The West Line Section 17 Township 23-S Range 33-E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Conoco Inc. Surface Transp.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2587 - Hobbs, NM 88240					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> GPM Gas Corp.	Address (Give address to which approved copy of this form is to be sent) 1040 Plaza Office Bldg., Bartlesville, Ok 74004					
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 17	Twp. 23-S	Rge. 33-E	Is gas actually connected?	When ?
If this production is commingled with that from any other lease or pool, give commingling order number:						

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, Rk B, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Stanley Adams
Printed Name STANLEY ADAMS Title Owner
Date 10-22-92 Telephone No. (915) 586-2545

OIL CONSERVATION DIVISION

OCT 29 '92

Date Approved

By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980 Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Adams Oil & Gas Producers	Well API No. 30-025-285791
Address P. O. Box 433, Wink, Tx. 79789	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator Tahoe Energy, Inc., 3909 W. Industrial, Midland, Tx. 79703 Adams Oil & Gas Producers	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Federal	Well No. 1	Pool Name, including Formation Cruz Delaware	Kind of Lease State <u>Federal</u> or Fee	Lease No. NM-19450
Location Unit Letter <u>E</u> : 1980 Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>17</u> Township <u>23-S</u> Range <u>33-E</u> , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Conoco, Inc. Surface Transp.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2587-Hobbs, N.M. 88240	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> GPM Gas Corp.	Address (Give address to which approved copy of this form is to be sent) 1040 Plaza Office Bldg., Bartlesville, OK.	
If well produces oil or liquids, give location of tanks.	Unit <u>E</u>	Sec. <u>17</u>
	Twp. <u>23-S</u>	Rge. <u>33-E</u>
	Is gas actually connected? <u>When ?</u> 74004	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pucl, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Stanley Adams
Printed Name STANLEY ADAMS Title _____
Date 10-22-92 Telephone No. (915) 586-3397

OIL CONSERVATION DIVISION

Date Approved NOV 24 '92

By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

N. M. OIL CONS. COMMISSION

P. O. BOX 1280

HOBBS, NEW MEXICO 88240

Form approved.

Bureau No. 88240

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR Conquest Exploration Company							
3. ADDRESS OF OPERATOR 4201 FM 1960 West, Suite 500, Houston, Texas 77068							
4. LOCATION OF WELL (Report location clearly and in accordance with State requirements). At surface 1980' FNL & 660' FWL (SW NW) At top prod. interval reported below Same At total depth Same							
14. PERMIT NO.				DATE ISSUED 1/20/84			
15. DATE SPUNDED 2/7/84		16. DATE T.D. REACHED 2/17/84		17. DATE COMPL. (Ready to prod.) 3/1/84		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3718 (RKB)	
20. TOTAL DEPTH, MD & TVD 5300'		21. PLUG, BACK T.D., MD & TVD 5212' PBTD		22. IF MULTIPLE COMPL., HOW MANY* N/A		23. INTERVALS DRILLED BY Surface to TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5105'-5112' Ramsey Sand 5122'-5155' Ramsey Sand						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Borehole Comp. Sonic, Electromagnetic Propagation Dual Laterolog, Micro-SFL, Compensated Neutron-Litho Density						27. WAS WELL CORED Yes	
28. CASING RECORD (Report all strings set in well) Gamma Ray, CBL, CET							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
13"				40'			
8 5/8"		24# J-55		510'		12 1/4"	
5 1/2"		17# N-80		5300'		7 7/8"	
						250 sx Cl "C"	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
						SCREEN (MD)	
						2 3/8"	
						5156'	
						PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) 5105'-12', 2 SPF, .50" diameter 5122'-5155', 2 SPF, .50" diameter				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
33. PRODUCTION							
DATE FIRST PRODUCTION 3/1/84		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - 1 1/2" rod pump w/320-305-100 Lanchou P.U.				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 3/14/84		HOURS TESTED 20		CHOKE SIZE N/A		PROD'N. FOR TEST PERIOD OIL—BBL. 145 GAS—MCF. 30 WATER—BBL. 62 GAS-OIL RATIO 206	
FLOW. TUBING PRESS. 100		CASING PRESSURE 100		CALCULATED 24-HOUR RATE OIL—BBL. 174 GAS—MCF. 36 WATER—BBL. 74 OIL GRAVITY-API (CORR.) 42.4° API			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for fuel				ACCEPTED FOR RECORD PETER W. CHESTER		TEST WITNESSED BY Warren Thompson	
35. LIST OF ATTACHMENTS Logs, inclination survey				APR 10 1984			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED J.C. Cooper		TITLE Drilling Superintendent				DATE 3/16/84	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement". Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ramsey Sand	5092'	5152'	Core Slightly calcareous sand, density 2.62-2.66, porosity 19.4-27.3, water saturation 46.3-87.3, oil saturation 8.6-14.6.	Rustler	1308'	
				Castile	3708'	
				Lamar Lime	5063'	
				Ramsey Sand	5121'	
				Ford Shale	5222'	
				Olds Sand	5232'	
Ramsey Sand	5057'	5152'	DST Tool open 29 min., closed 60 min. - IF 162.4, FF 451.9, ISI 451.9, FSI 1446.1. 2nd blow tool open 120 min., closed 250 min. - IF 534.5 FF 916.4, ISI 916.4, FSI 1680.9. IHP 2775.2, FHP 2764.2. Rec'd 30 bbls. oil, no cushion, temp. 118° F.			

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Conquest Exploration Company

3. ADDRESS OF OPERATOR

4201 F.M. 1960 West, Suite 500, Houston, Texas 77068

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

1980' FNL & 660' FWL (SW NW)

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Location is 37.6 miles east of Loving, New Mexico

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

660'

16. NO. OF ACRES IN LEASE

80

17. NO. OF ACRES ASSIGNED
TO THIS WELL

80

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

9000'

20. ROTARY OR CABLE TOOL

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3706' GR

22. APPROX. DATE WORK WILL START*

February 1, 1984

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8" New	54.5# J-55 ST&C	500'	530 sx Class "C" + additives
11"	8-5/8" New	32# J-55 ST&C	5100'	385 sx Class "C" neat <i>See step "D"</i>
7-7/8"	5-1/2" New	17# N-80 LT&C	9000'	390 sx 65/35 pozmix + additives

1. Drill 17-1/2" hole and set 13-3/8" surface casing to 500' with good returns.
2. Drill 11" hole and set 8-5/8" intermediate casing to 5100' with good returns.
3. Log B.O.P. checks in daily drill reports and drill 7-7/8" hole to 9000'.
4. Run tests if warranted and run 5-1/2" casing if productive.
5. Run logs, as needed, and perforate and stimulate as needed.

EXHIBITS ATTACHED:

- "A" Location and Elevation Plat
- "B" Drilling Program to Accompany A.P.D.
- "C" The Blowout Preventer Diagram
- "D" Surface Use Program to Accompany A.P.D.
- "E" & "E₁" Access Road Maps to Location
- "F" Radius Map of Field
- "G" & "G₁" Drill Pad Layout, Production Facilities & Cut-Fill Cross Sections
- "H" Drill Rig Layout

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE Drilling SuperintendentDATE 12/15/83

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

(Orig. Sgd.) James A. Gillham

Acting District Manager

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

JAN 20 1984
APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS
ATTACHED

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

EXHIBIT "A"

Form C-107
Supersedes C-128
Effective 1-1-66

All distances must be from the outer boundaries of the Section

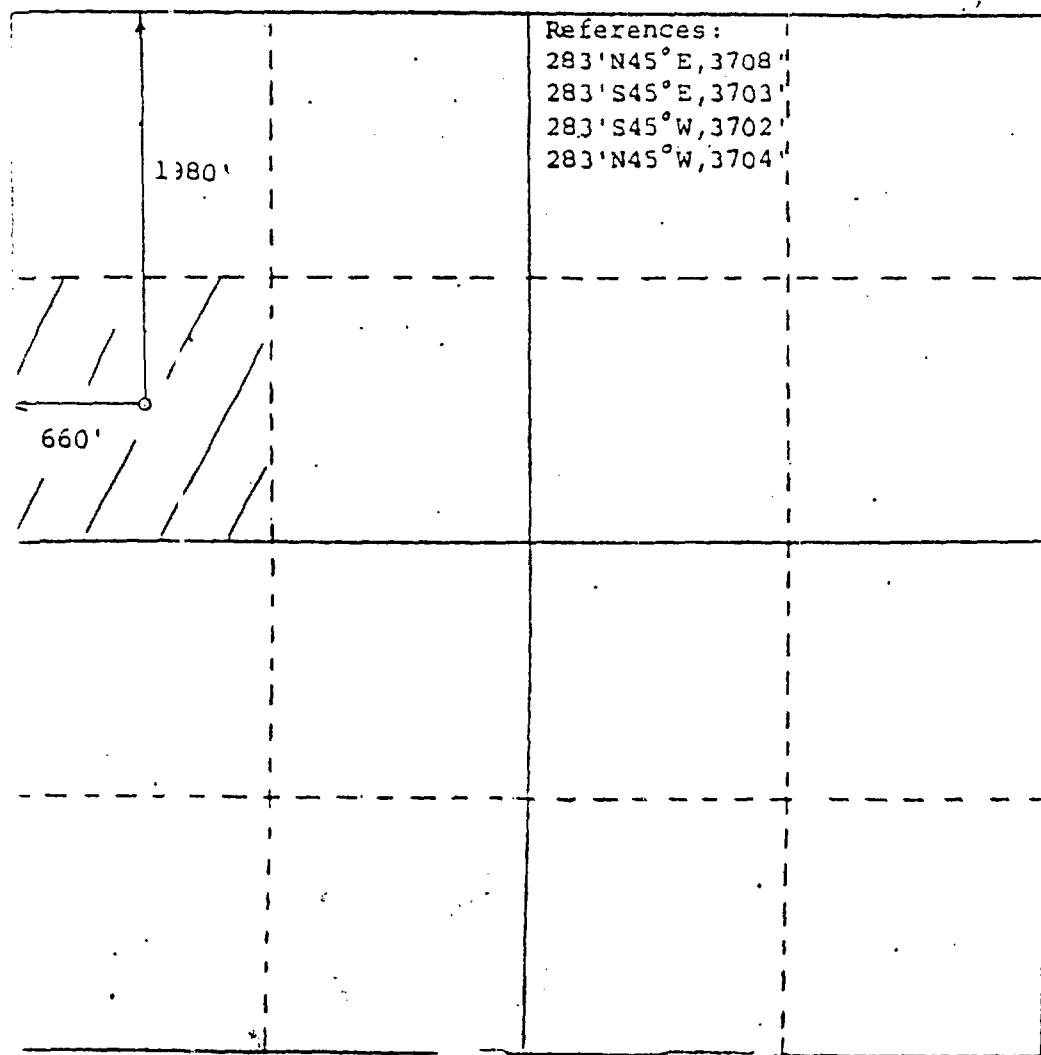
Operator Conquest Exploration Co.		Survey <i>Federal</i> NM-19450		Well No. #1 <i>Federal</i>
Grid Letter E	Section 17	Township 23 South	Range 33 East	County Lea
Actual Portage Location of Well: 1980 feet from the North line and 660 feet from the West line.				
Ground Level Elev. 3706'	Producing Formation Cruz Delaware	Pool Cruz Delaware	Dedicated Acreages 40	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

George Lapaseotes
Name George Lapaseotes,
President POWERS ELEVATION
Position Agent-Consultant for

Company Conquest Exploration Company

Date 12-22-83

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed 12-22-83
W. B. Huddleston
REGISTERED LAND SURVEYOR
6842