

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

WELL API NO. 30-025-28579
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Federal
8. Well No.#1
Pool name or Wildcat Cruz Delaware

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Adams Oil & Gas Producers

3. Address of Operator  
P.O. Box 433, Wink, TX

4. Well Location  
Unit Letter E: 1980 feet from the North line and 660 feet from the West line  
Section 17 Township 23S Range 33E NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3706 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

- 1) All well fluids will be circulated to plastic lined pit or steel tank
- 2) See attached plugging procedure

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Harry W. Wink TITLE \_\_\_\_\_ DATE 9/28/00  
Type or print name \_\_\_\_\_ Telephone No. \_\_\_\_\_

(This space for State use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 9/28/00

**Plugging Procedure  
Federal # 1  
UL E, Sec 17, T23S, R33E**

**13.375" conductor set at 40 feet cement circulated**

**8.625" 36 # casing set at 400feet in 12.250" hole, cement with 320 sx Class C neat. Cement circulated.**

**5.5" 17# casing set at 5300feet in 7.875" hole, cement with 775 sx Howco Lite and 250 sx Class C. cement circulated**

**Perfs 5105-5155 feet**

- 1) Move in rig up service unit**
- 2) Pull rods and pump**
- 3) Nipple up BOP**
- 4) Pull tubing**
- 5) Run gauge ring to 5075 feet**
- 6) Pull wire line and gauge ring**
- 7) Run and set cast iron bridge plug at 5075 feet**
- 8) Run tubing to 5070 feet and spot 25 sc Class C cement**
- 9) Pull tubing to 4800 feet**
- 10) Displace well with mud laden fluid**
- 11) Pull tubing to 1300 feet**
- 12) Spot 25 sx Class C cement**
- 13) Pull tubing to 450 feet**
- 14) Spot 25 sx Class C cement**
- 15) Pull tubing and WOC**
- 16) Run tubing and tag cement plug maximum depth 350 feet**
- 17) Pull tubing to 60 feet**
- 18) Circulate cement to surface**
- 19) Pull tubing**
- 20) Cut off well head and install PA marker**
- 21) Rig down move out service unit**
- 22) Cut anchors off 1 foot below GL and clean location**