

Submit 3 Copies to Appropriate District Office
District I
 1625 N. French Dr., Hobbs, NM 88240
District II
 811 South First, Artesia, NM 88210
District III
 1000 Rio Brazos Rd., Aztec, NM 87410
District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO.
 30-025-28667

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 Adans Oil & Gas Producers

3. Address of Operator
 P.O. Box 433, Wink, TX

4. Well Location
 Unit Letter D : 660 feet from the North line and 990 feet from the West line
 Section 17 Township 23S Range 33E NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3713 GR

7. Lease Name or Unit Agreement
 Name:
 Federal

8. Well No.#2
 Pool name or Wildcat
 Cruz Delaware

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

1) All well fluids will be circulated to plastic lined pit or steel tank
 2) See attached plugging procedure

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry W. Wink TITLE _____ DATE 9/28/00

Type or print name _____ Telephone No. _____

(This space for State use)

APPROVED BY Chris Williams TITLE DISTRICT SUPERVISOR DATE 9/28/00

**Plugging Procedure
Federal # 2
UL D, Sec 17, T23S, R33E**

16" conductor set at 40 feet cement unknown

9.625" 36 # casing set at 500feet in 12.250" hole, cement with 250 sx Class C neat. Cement circulated.

5.5" 17# casing set at 5300feet in 7.875" hole, cement with 775 sx Howco Lite and 250 sx Class C. cement circulated

Perfs 5124-5166 feet

- 1) Move in rig up service unit**
- 2) Pull rods and pump**
- 3) Nipple up BOP**
- 4) Pull tubing**
- 5) Run gauge ring to 5075 feet**
- 6) Pull wire line and gauge ring**
- 7) Run and set cast iron bridge plug at 5075 feet**
- 8) Run tubing to 5070 feet and spot 25 sc Class C cement**
- 9) Pull tubing to 4800 feet**
- 10) Displace well with mud laden fluid**
- 11) Pull tubing to 1300 feet**
- 12) Spot 25 sx Class C cement**
- 13) Pull tubing to 550 feet**
- 14) Spot 25 sx Class C cement**
- 15) Pull tubing and WOC**
- 16) Run tubing and tag cement plug maximum depth 450 feet**
- 17) Pull tubing to 60 feet**
- 18) Circualte cement to surface**
- 19) Pull tubing**
- 20) Cut off well head and Install PA marker**
- 21) Rig down move out service unit**
- 22) Cut anchors off 1 foot below GL and clean location**