SJ 28-7 Unit Dakota Pilot (Division Order R-11139)

Summary of Core Results:

- Natural fracturing was observed
- Perm @400 psi averaged .007 md (geometric mean)
- Porosities widely varied: 4-10%
- Water saturation widely varied with average of 35-50%
- Overall low reservoir quality present: low permeability, amounts of recognizable fracturing, etc. reservoir heterogeneity, varying but commonly low

BEFORE AN EXAMINER OF THE OIL CONSERVATION DIVISION EXHIBIT CASE NO.: 12556
Submitted By: Conoco Inc.

Hearing Date: December 7, 2000