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January 30, 2001

**HAND-DELIVERED**

Lori Wrotenbery, Director  
Oil Conservation Division  
New Mexico Energy, Minerals &  
Natural Resources Department  
1220 South St. Francis Drive  
Santa Fe, New Mexico 87504

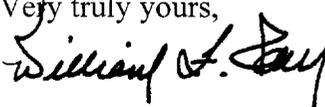
12582

01 JAN 30 PM 4:36  
OIL CONSERVATION DIV

Re: Amended Application of Yates Petroleum Corporation for compulsory pooling,  
Lea County, New Mexico

Dear Ms. Wrotenbery:

Enclosed in triplicate is the Amended Application of Yates Petroleum Corporation in the above-referenced case as well as a copy of the legal advertisement. Yates Petroleum Corporation requests that this matter be re-advertised and placed on the docket for the February 22, 2001 Examiner hearings.

Very truly yours,  
  
William F. Carr

Enclosures

cc: Mr. Robert Bullock (w/enclosures)  
Yates Petroleum Corporation  
105 South Fourth Street  
Artesia, New Mexico 88210

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE APPLICATION  
OF YATES PETROLEUM CORPORATION,  
FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

**CASE NO. 12582**

**AMENDED APPLICATION**

YATES PETROLEUM CORPORATION ("Yates"), through its undersigned attorneys, hereby makes application pursuant to the provisions of N.M.Stat. Ann. § 70-2-17, (1978), for an order pooling all mineral interests in all formations from the surface to the base of the Mississippain formation in the following described spacing and proration units located in Section 13, Township 15 South, Range 34 East, NMPM, Lea County, New Mexico: the S/2 to form a standard spacing and proration unit for all formations and/or pools developed on 320-acre spacing within that vertical extent which includes but is not necessarily limited to the Undesignated Morton-Morrow Gas Pool; and the SW/4 to form a standard gas spacing and proration unit for all formations and/or pools developed on 160-acre spacing within that vertical extent, and in support of its application states:

1. Yates is a working interest owner in the acreage to be pooled in said Section 13 and has the right to drill thereon.
2. Applicant proposes to dedicate the above-referenced spacing or proration units to a well to its proposed Chevy AWW State Com Well No. 1 to be drilled at a standard

location 1650 feet from the South and West lines of said Section 13 to a depth sufficient to test any and all formations from the surface to the base of the Mississippian formation.

3. Applicant has sought and been unable to obtain either voluntary agreement for pooling the S/2 of Section 13 or farmout from Chevron U.S.A., Inc., Post Office Box 1150, Midland, Texas 79702.

4. Said pooling of interests will avoid the drilling of unnecessary wells, will prevent waste and will protect correlative rights.

5. In order to permit the applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all mineral interests should be pooled, and Yates Petroleum Corporation should be designated the operator of the well to be drilled.

WHEREFORE, Yates Petroleum Corporation requests that this application be re-advertised and set for hearing before an Examiner of the Oil Conservation Division on February 22, 2001, and, after notice and hearing as required by law, the Division enter its order:

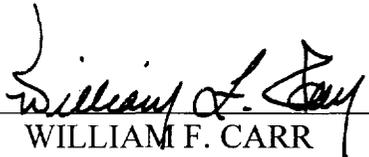
- A. pooling all mineral interests in the subject spacing and proration units,
- B. designating Yates Petroleum Corporation operator of these units and the well to be drilled thereon,
- C. authorizing Yates to recover its costs of drilling, equipping and completing the well,
- D. approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates

pursuant to the COPAS accounting procedures, and

- E. imposing a penalty for the risk assumed by the Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART  
AND  
CAMPBELL & CARR

By:   
WILLIAM F. CARR  
Post Office Box 2208  
Santa Fe, New Mexico 87504  
Telephone: (505) 988-4421

ATTORNEYS FOR YATES  
PETROLEUM CORPORATION

**CASE 12582:**

**Amended Application of Yates Petroleum Corporation for compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all mineral interests from the surface to the base of the Mississippian formation in the following described spacing and proration units located in Section 13, Township 15 South, Range 34 East: the S/2 to form a standard gas spacing and proration unit for all formations and/or pools developed on 320-acre spacing within that vertical extent which includes but is not necessarily limited to the Undesignated Morton-Morrow Gas Pool; and the SW/4 to form a standard gas spacing and proration unit for all formations and/or pools developed on 160-acre spacing within that vertical extent. Said units are to be dedicated to the Chevy A WV State Com Well No. 1 to be drilled at a standard location 1650 feet from the South and West lines of said Section 13 to a depth sufficient to test all formations from the surface to the base of the Mississippian formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Yates Petroleum Corporation as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 6 miles northwest of Lovington, New Mexico.