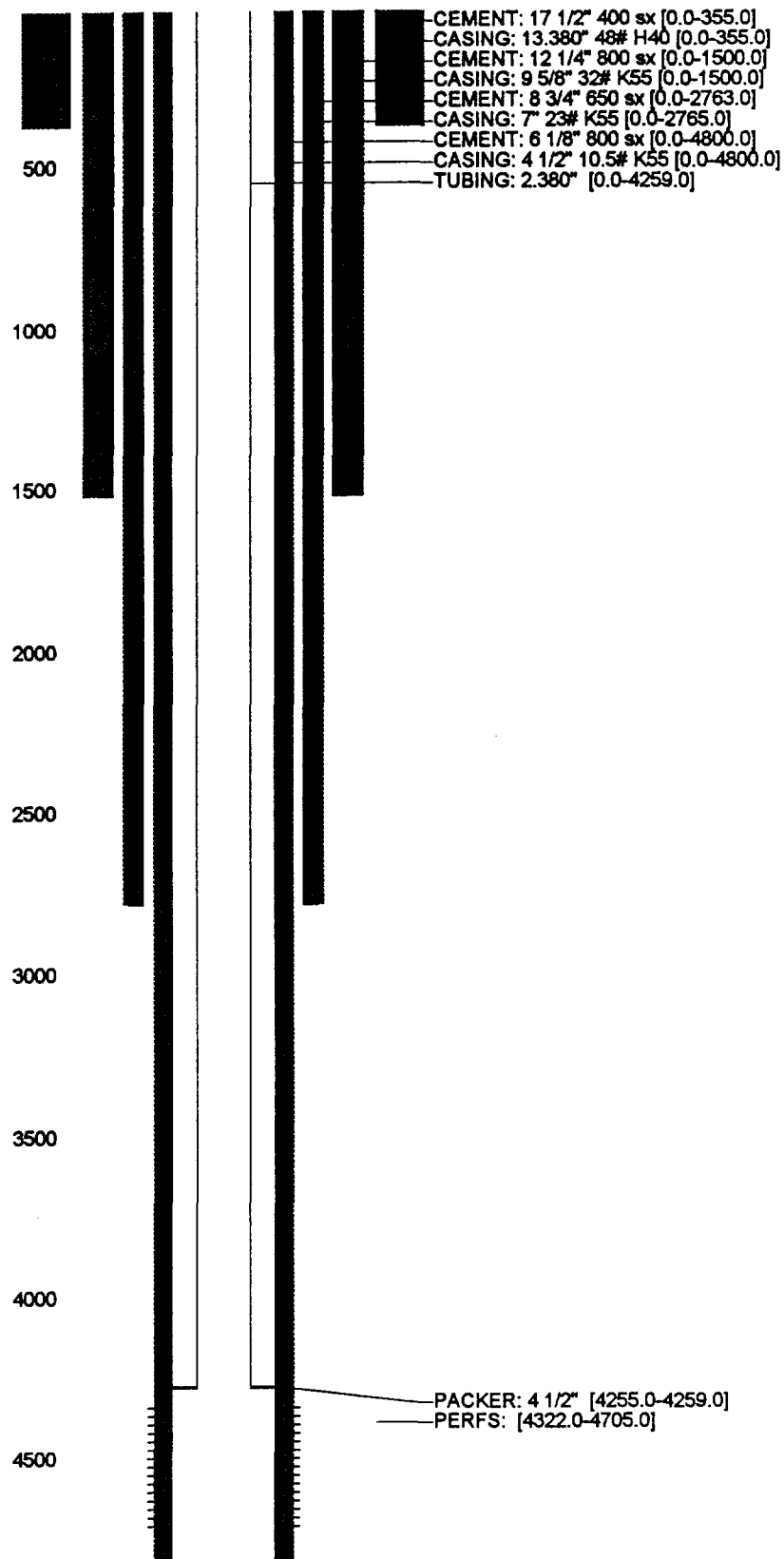
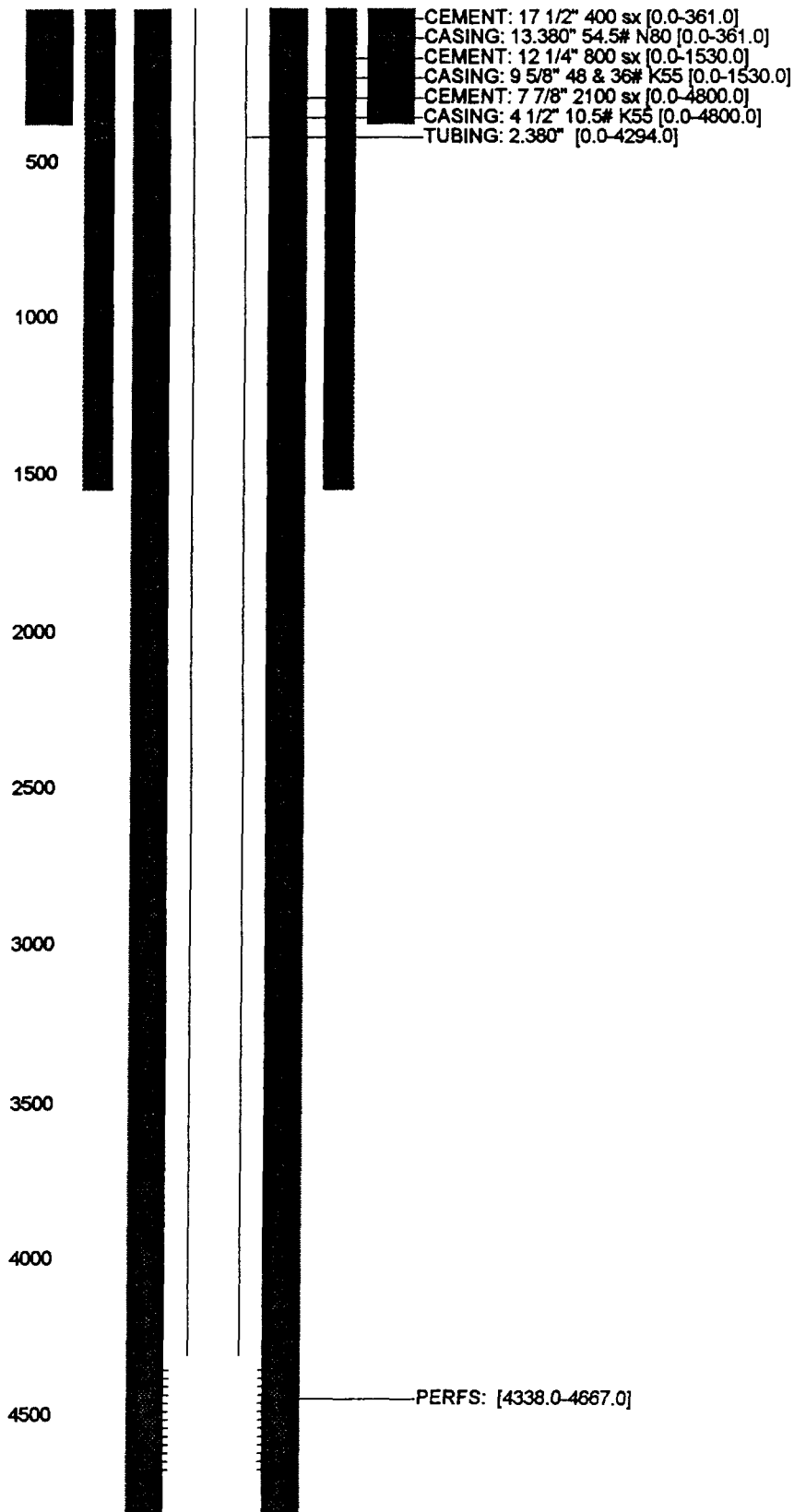
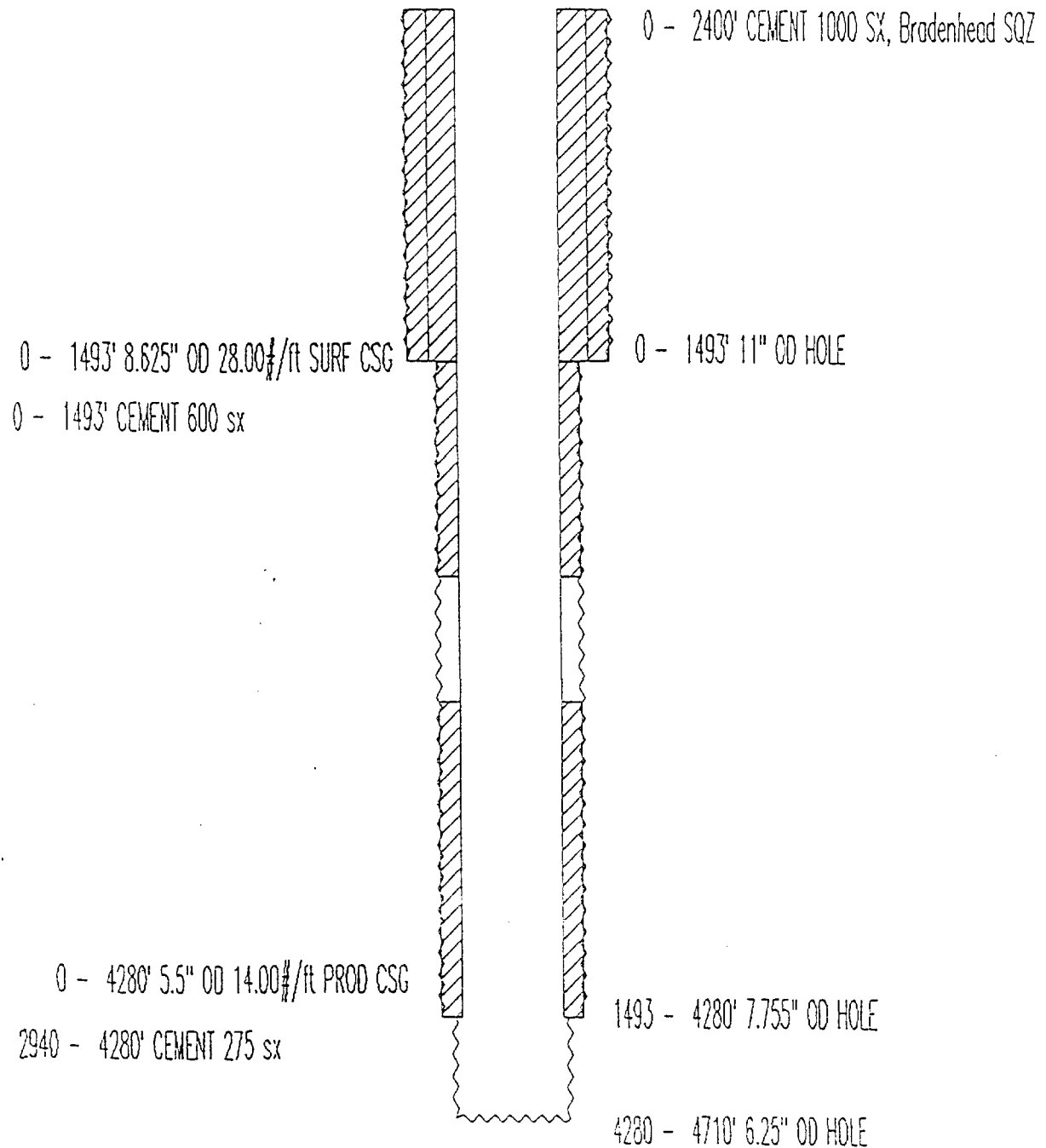






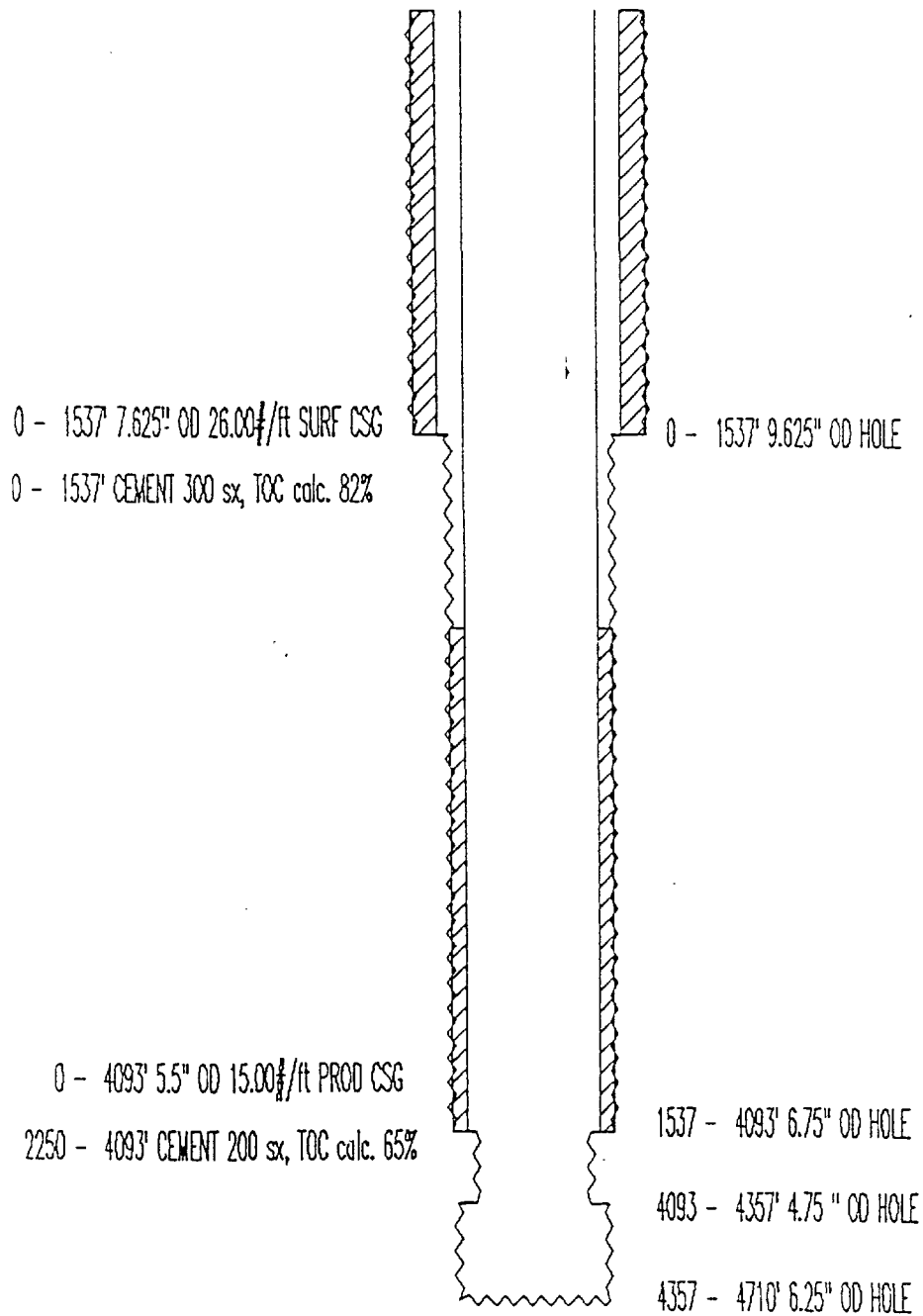
TEXACO
CENTRAL VACUUM UNIT No. 88
API# 30025203390000



660 FSL & 660 FHL
SEC 31 , T14N 17 S, RANGE 35 E
ELEVATION: 3992 GL
COMPLETION DATE: 08-16-38

COMPLETION INTERVAL: 4280 - 4710 (GESA)
Former Shell "D" State No. 2

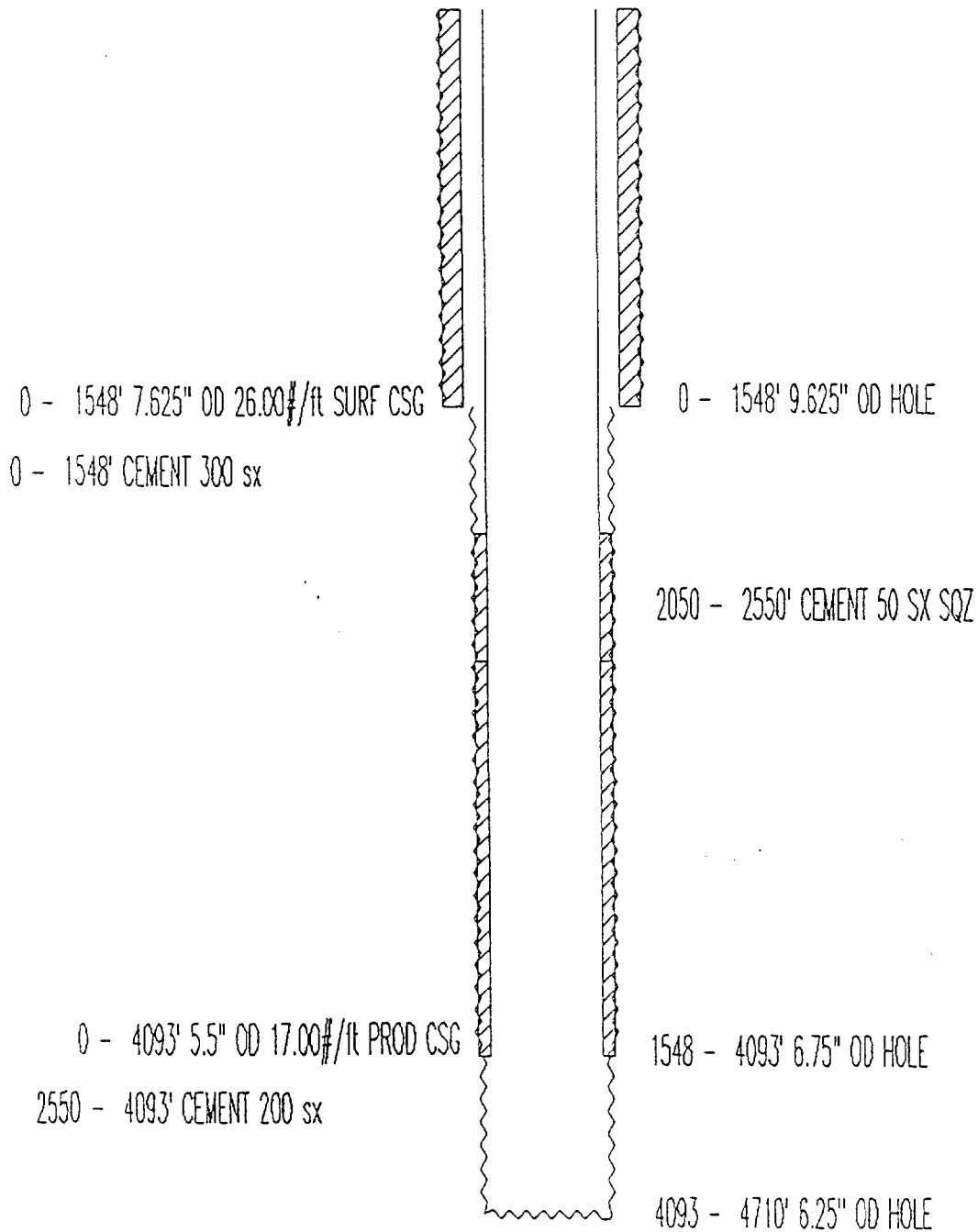
TEXACO INC
CENTRAL VACUUM UNIT No. 89
API# 30025022410000



660 FSL & 660 FEL
SEC 36 , T14N 17 S, RANGE 34 E
ELEVATION: 3996 ES
COMPLETION DATE: 09-27-38

COMPLETION INTERVAL: 4099 - 4710 (GBSA)
Former Texaco NM "O" State NCT-1 #7

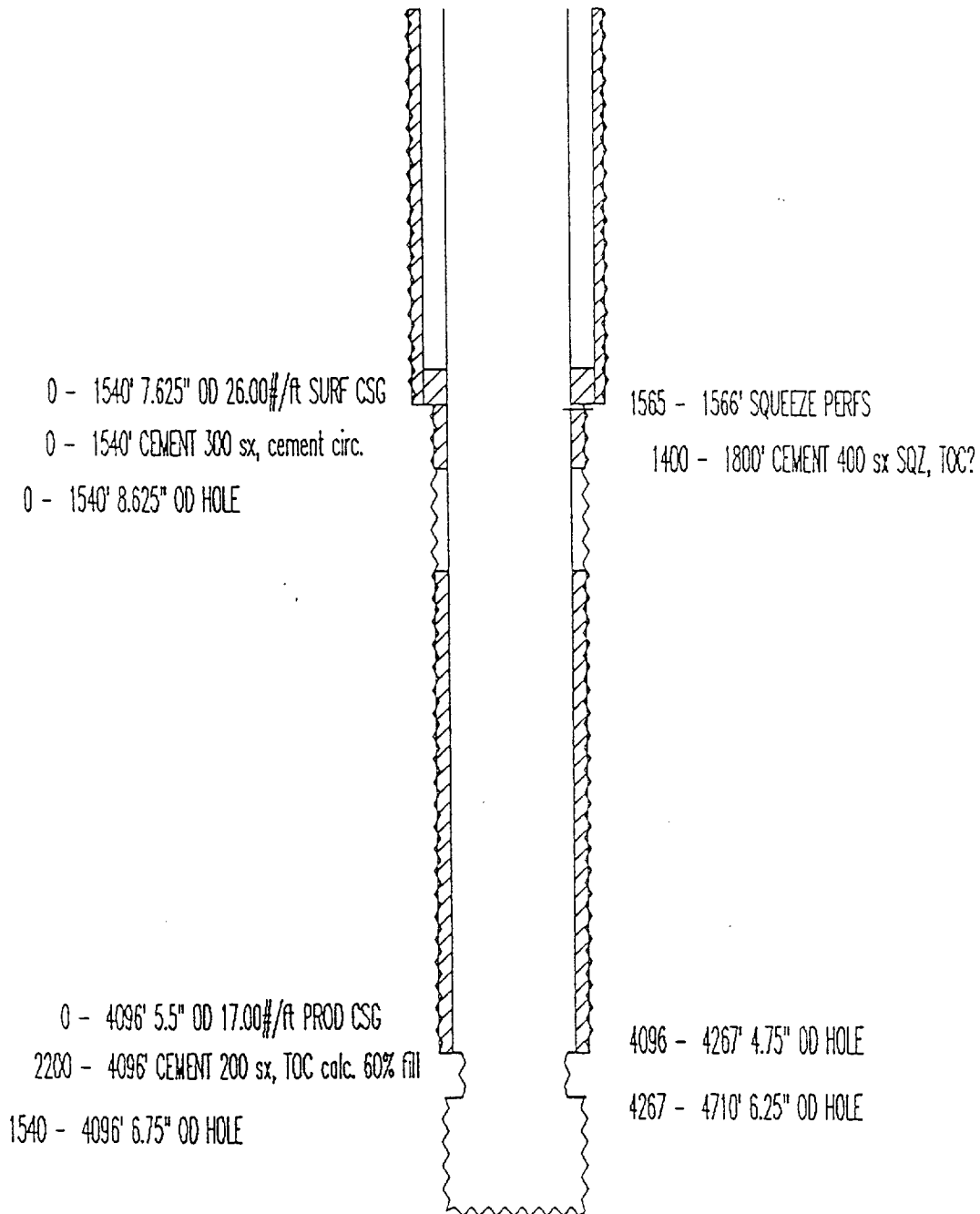
TEXACO INC
CENTRAL VACUUM UNIT No. 90
API# 3002502244



660 FSL & 1980 FEL
SEC 36, T17N 17 S, RANGE 34 E
ELEVATION: 3991 ES
COMPLETION DATE: 11-19-39

COMPLETION INTERVAL: 4093 - 4710 (GBSA)
Former Texaco NW "O" State NCT-1 f10

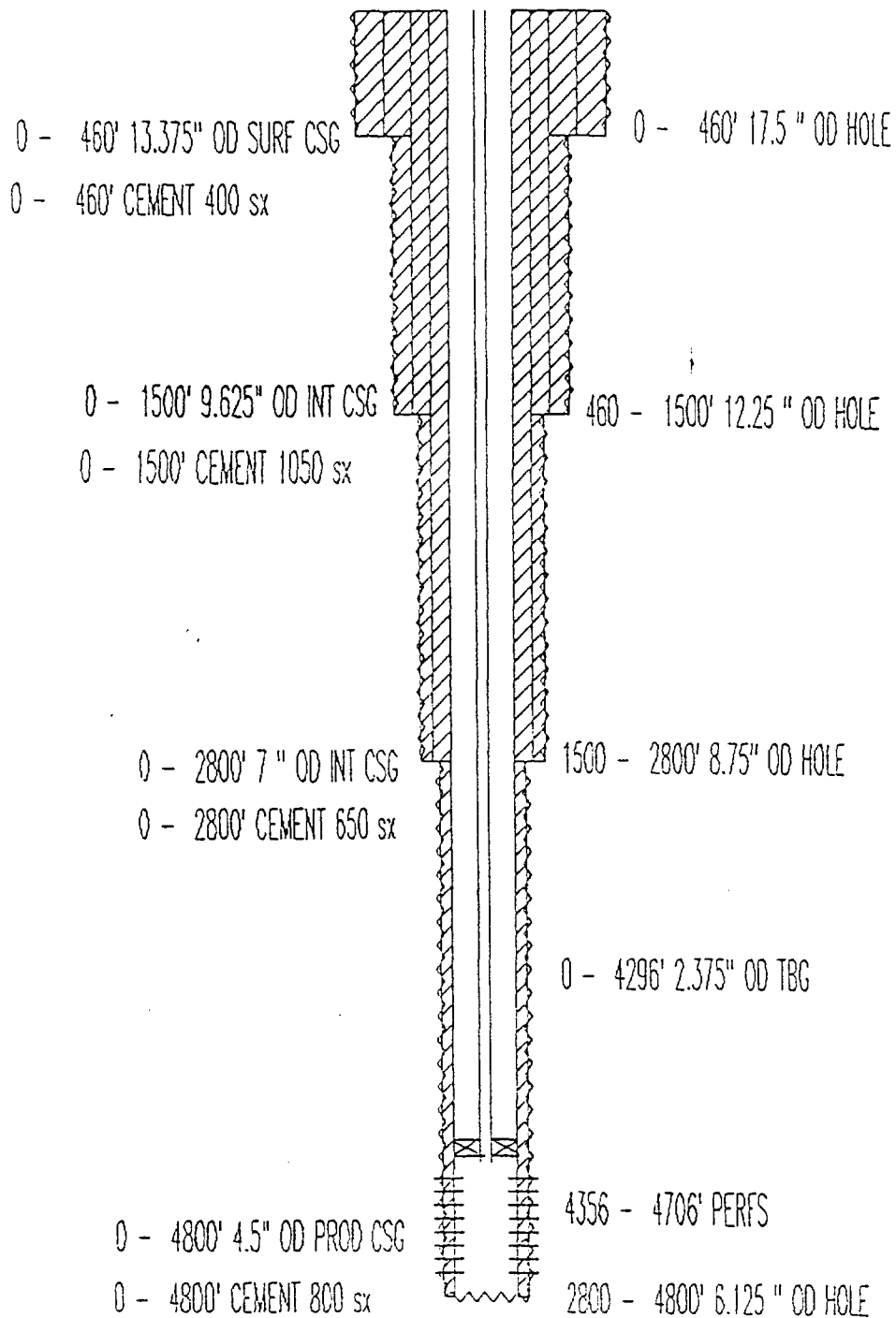
TEXACO E&P INC
CENTRAL VACUUM UNIT No. 92
API# 30 025 02242



660 FSL & 660 FHL
SEC 36 , T14N 17 S, RANGE 34 E
ELEVATION: 3991 GL
COMPLETION DATE: 10-04-36

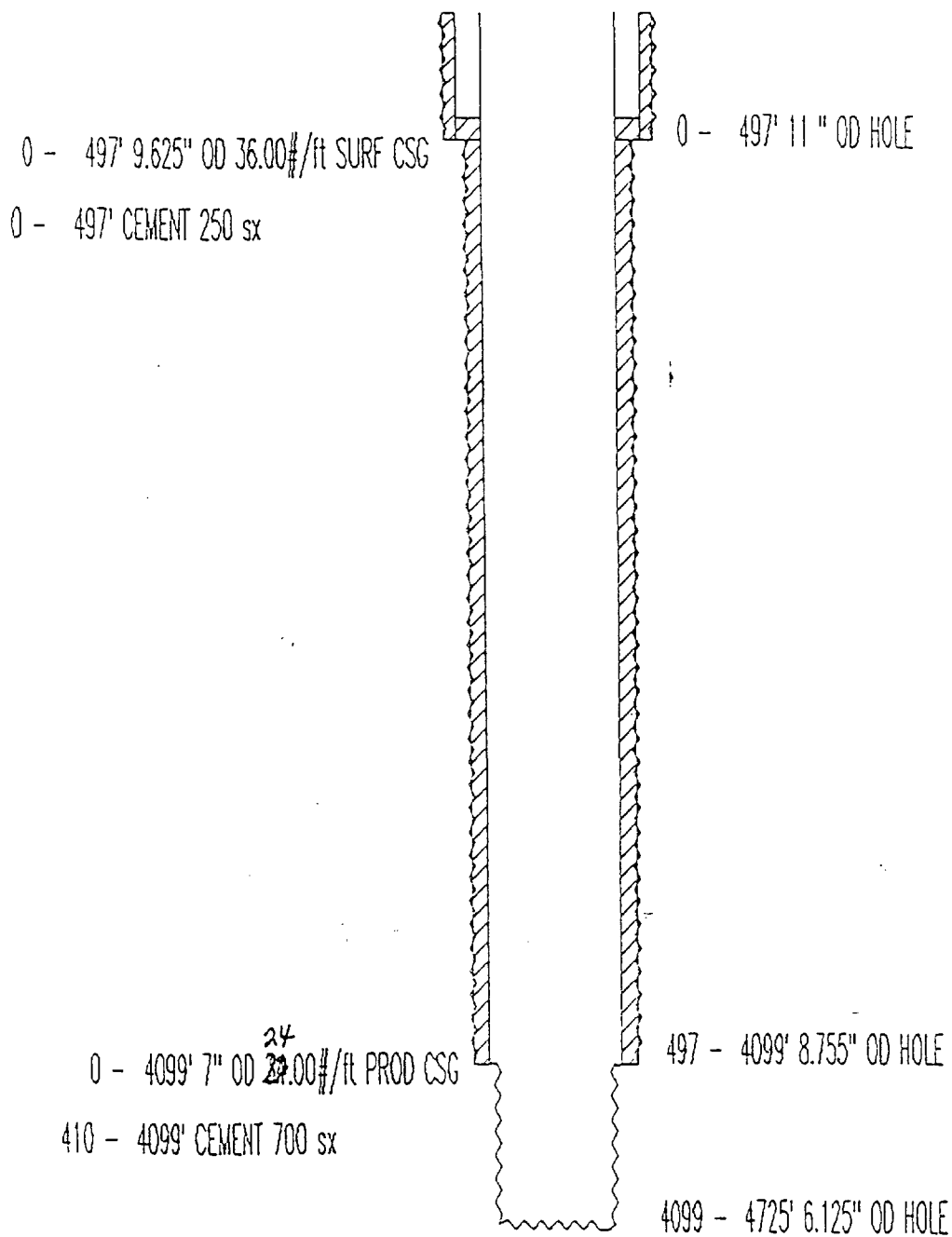
COMPLETION INTERVAL: 4096 - 4710 (GESA)
Former Texaco NW "O" State NCT-1 #8

TEXACO CORP. INC.
CENTRAL VACUUM U NO. 93 WNW
API# 30025257330000



10 FSL & 1136 FML
SEC 31, T4N 17 S, RANGE 35 E
ELEVATION: 3982 GR
COMPLETION DATE: 05-02-79

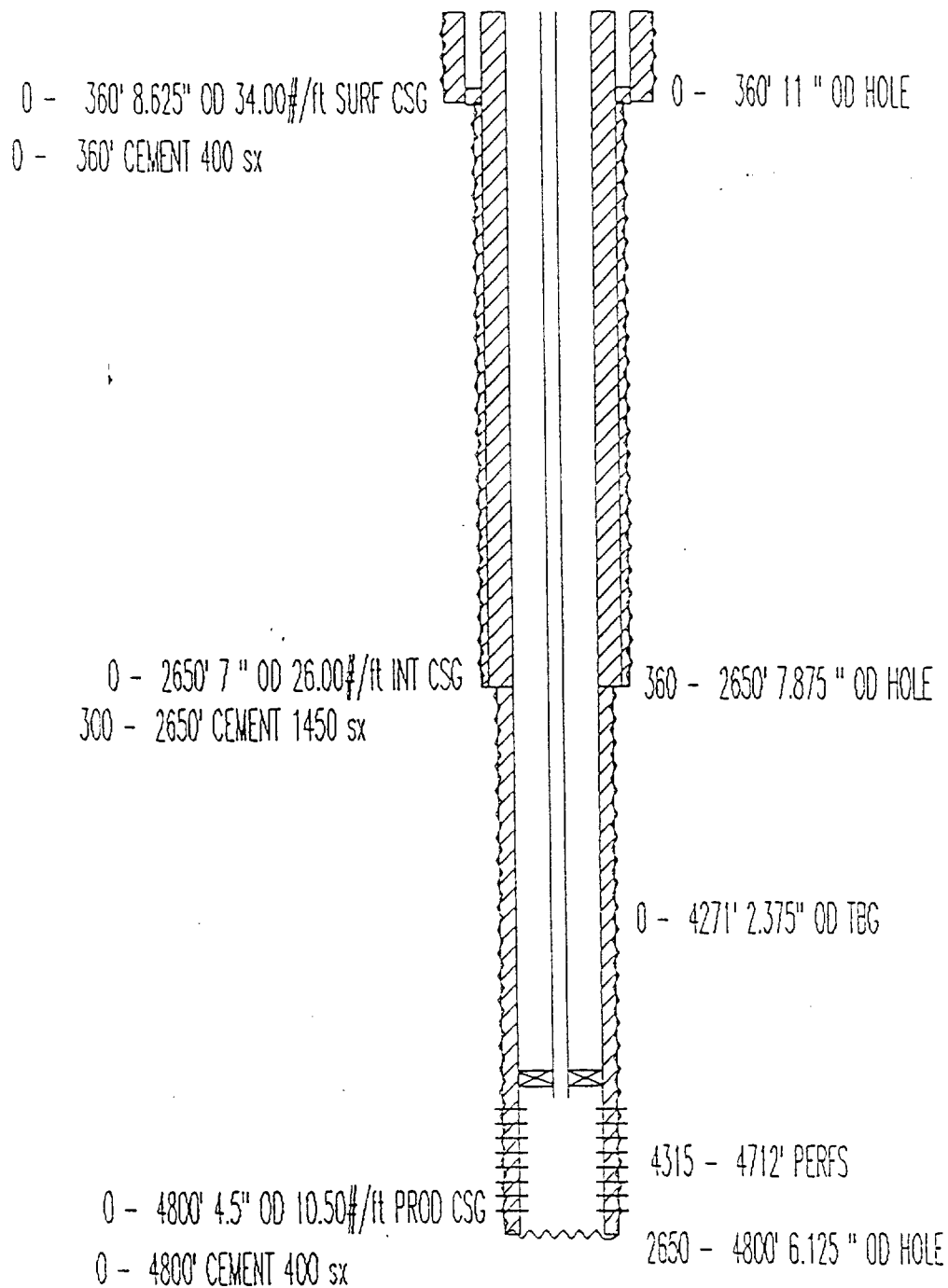
LEACU EXP INC.
CENTRAL VACUUM UNIT No. 97
API# 30 025 03076



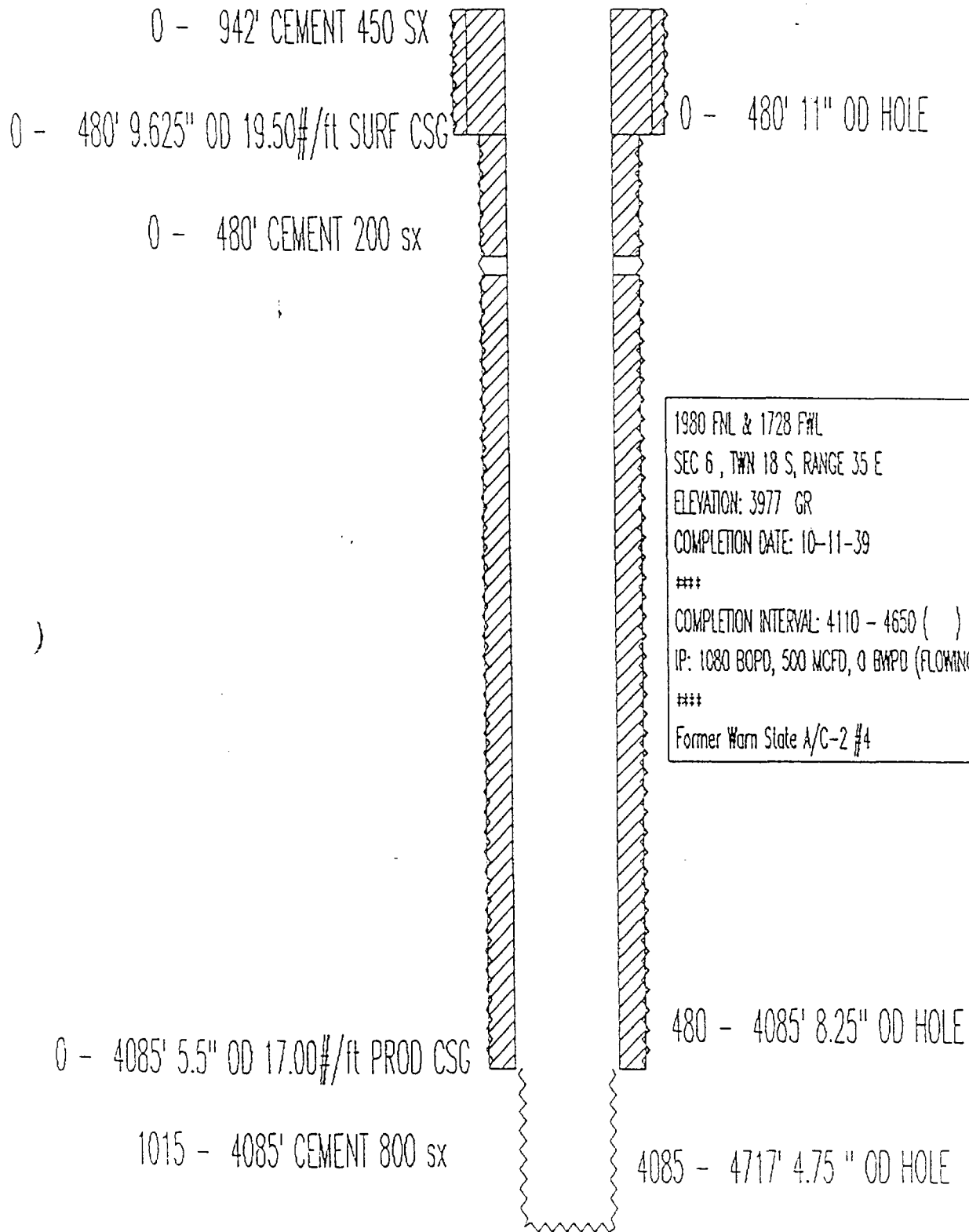
660 FNL & 1810 F#L
SEC 6 , TWN 18 S, RANGE 35 E
ELEVATION: 3988 ES
COMPLETION DATE: 11-11-38

COMPLETION INTERVAL: 4099 - 4725 (GBSA)
Former Marathon Worn State A/C-2 #2

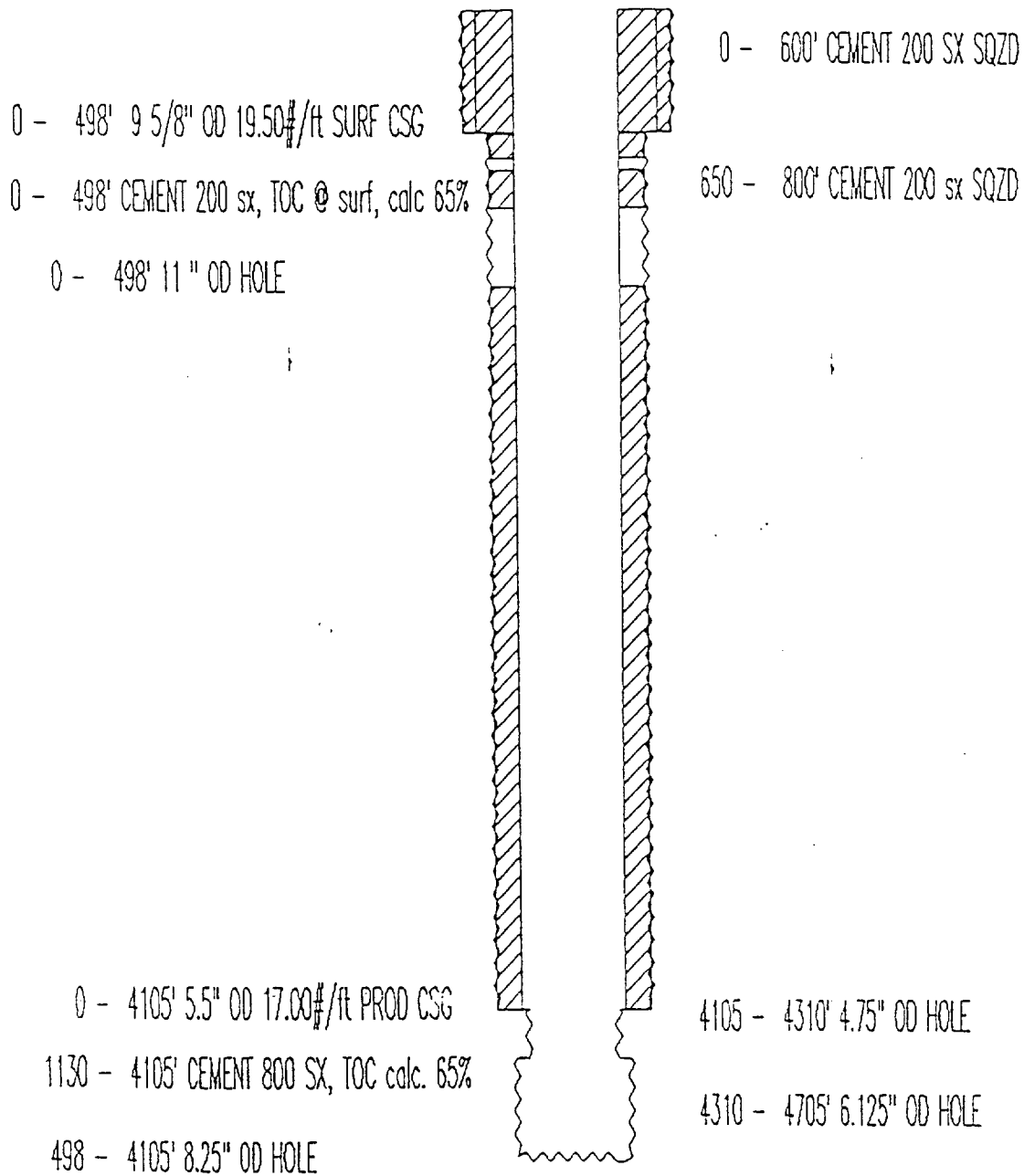
TEXACO E&P INC
CENTRAL VACUUM U NO. 99 W/W
API# 30025257100000



1408 FNL & 1211 FNL
SEC 6, T4N 18 S, RANGE 35 E
ELEVATION: 3981 GR
COMPLETION DATE: 02-12-78

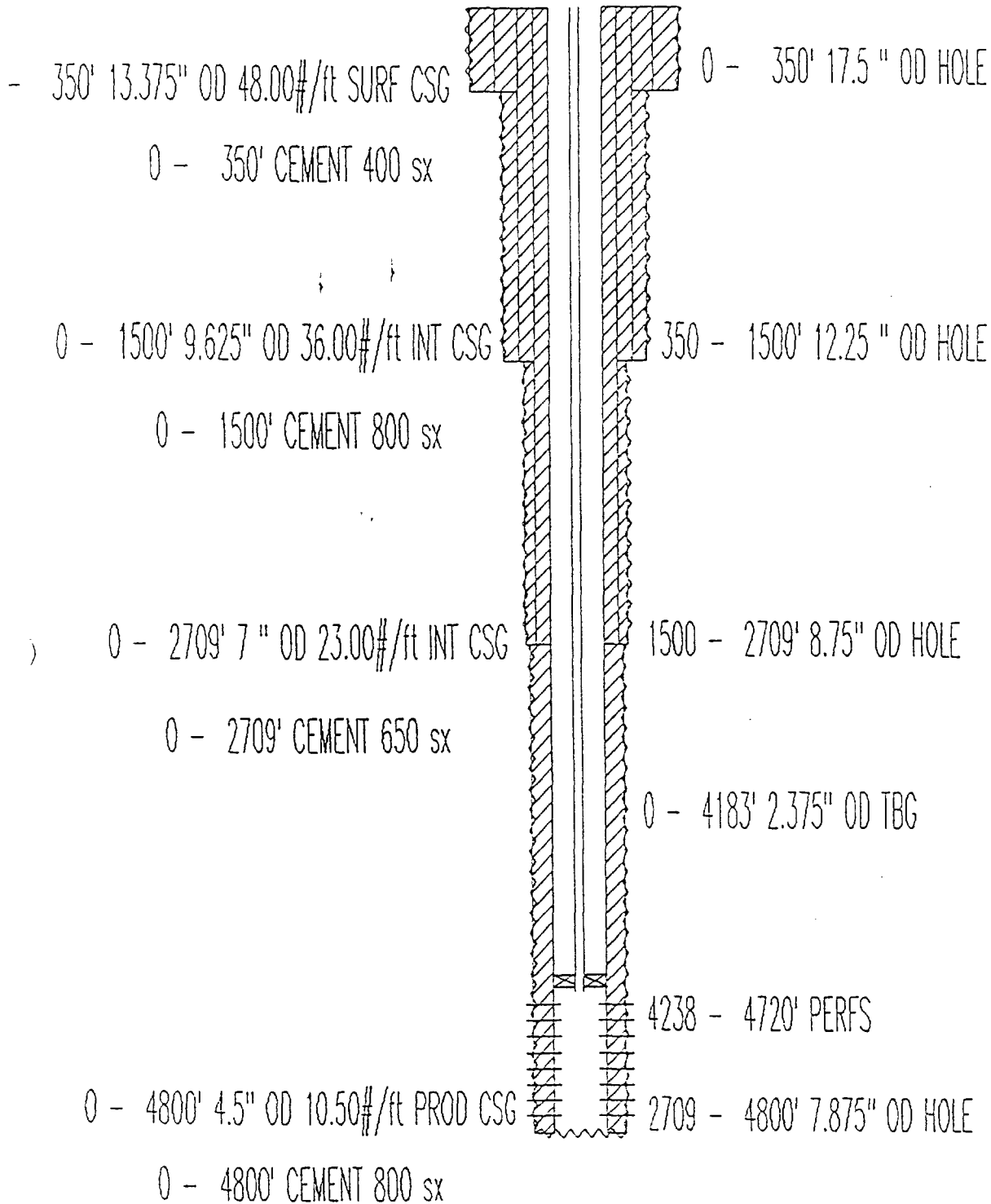


TEACCO E&P INC
CENTRAL VACUUM UNIT No. 105
API# 3002503077



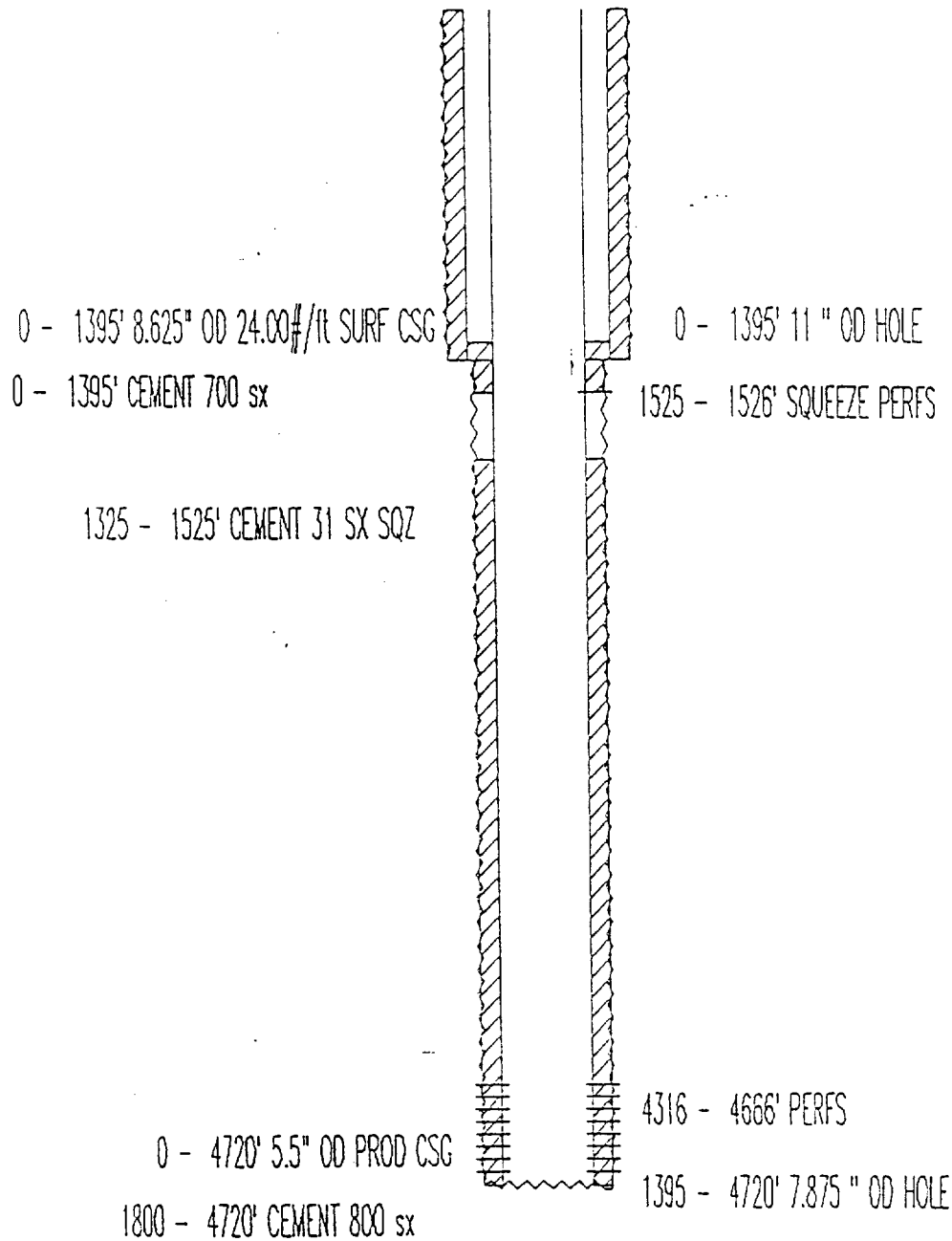
1980 FNL & 484 FNL
SEC 6, T11N 18 S, RANGE 35 E
ELEVATION: 3981 ES
COMPLETION DATE: 09-12-39
COMPLETION INTERVAL: 4105 - 4705 (GBSA)
FORMER WYOMING STATE A/C-2 3/3

TEXACO INC
CENTRAL VACUUM U NO. WI-106
API# 3002525796



2520 FHL & 1040 FHL
SEC 6, T4N 18 S, RANGE 35 E
ELEVATION: 3972 GR
COMPLETION DATE: 02-28-78

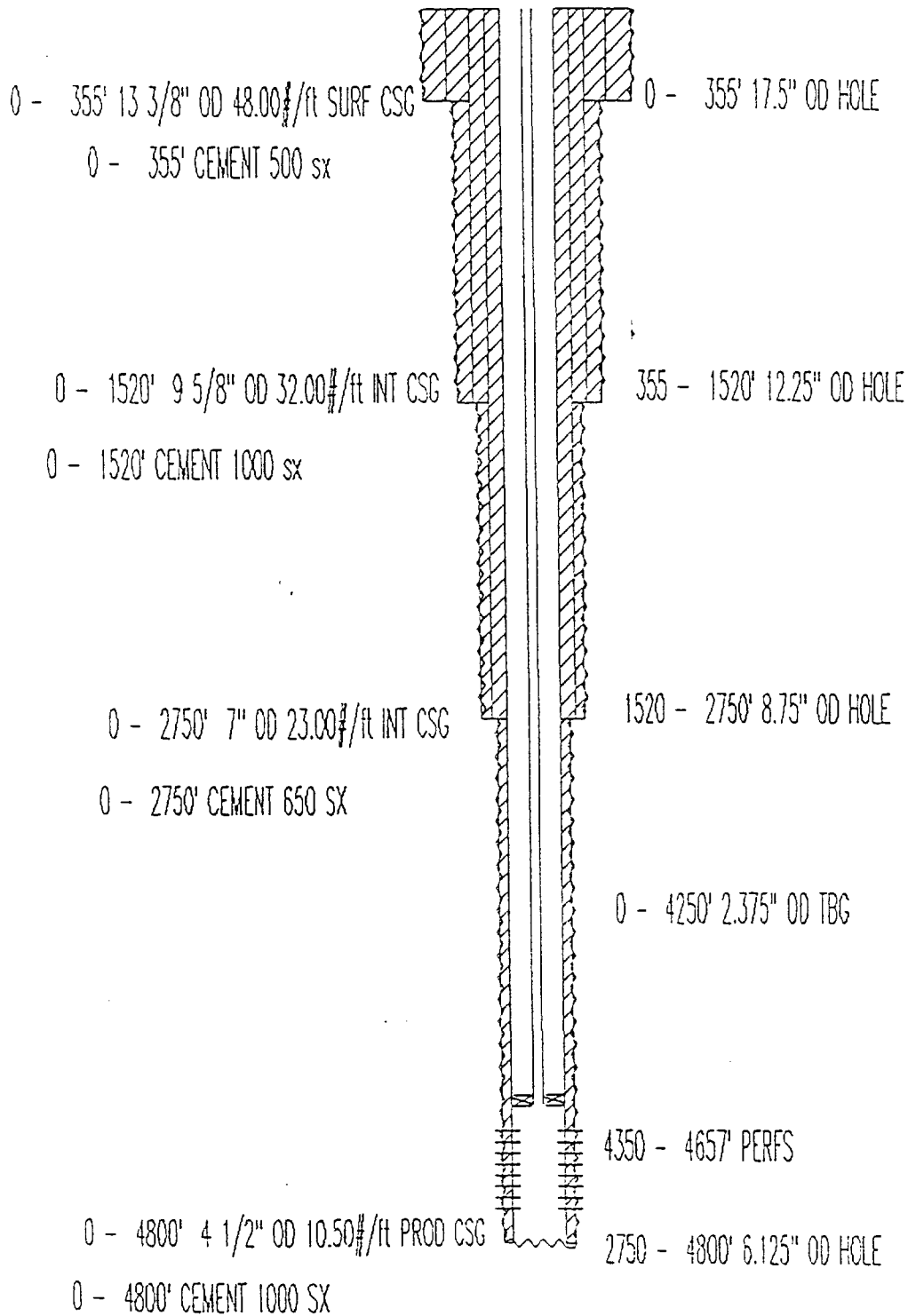
TEXACO E&P INC.
CENTRAL VACUUM U. No. 111
API# 3002524754



2310 FSL & 1750 FWL
SEC 6, T4N 18 S, RANGE 35 E
ELEVATION: 3979 GR
COMPLETION DATE: 06-07-74

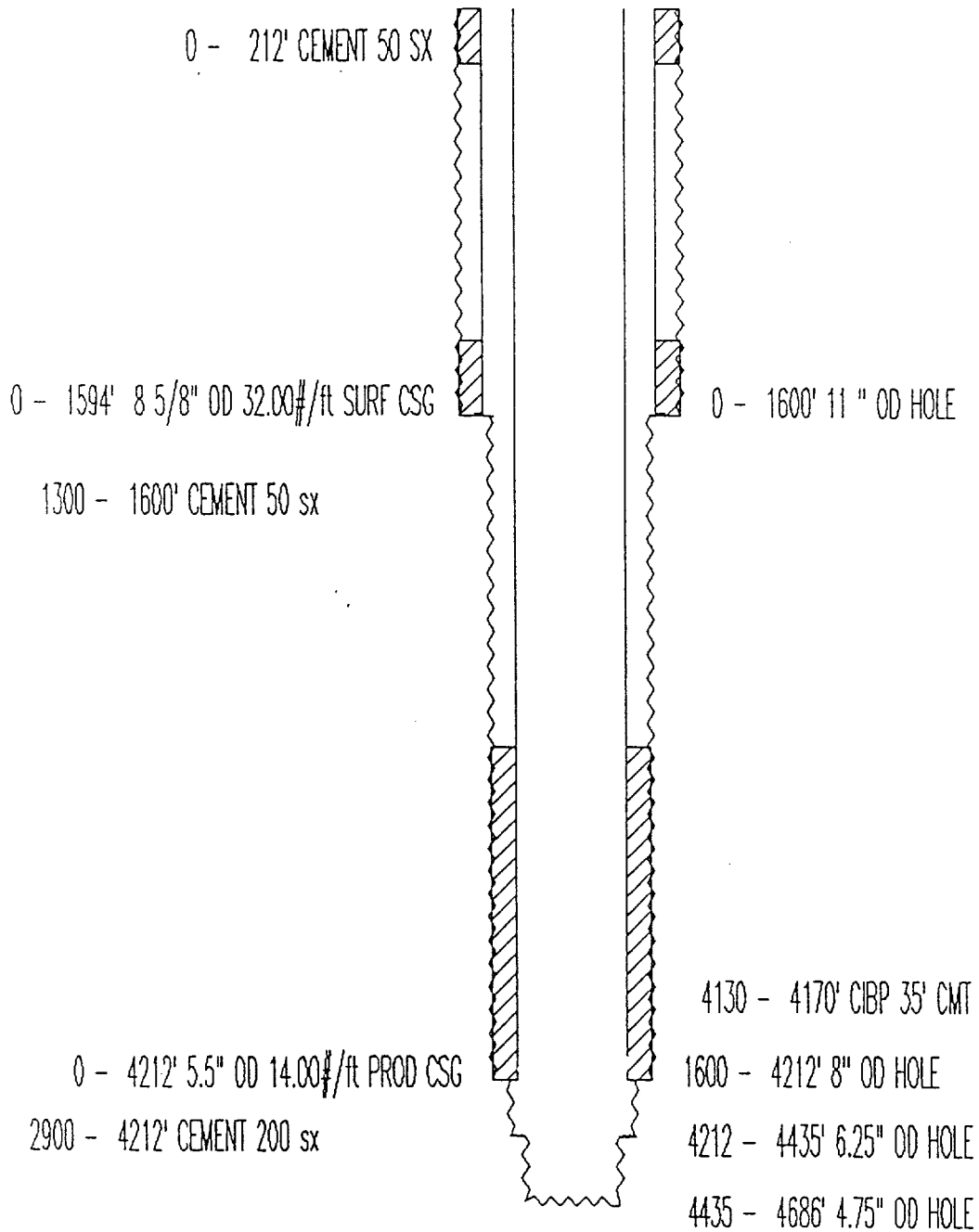
COMPLETION INTERVAL: 4447 - 4604 (SADR)
Former Marathon Wern State A/C-2 #17

TEXACO INC
CENTRAL VACUUM U. No. 113 W/W
API# 300252528



1620 FSL & 1100 FHL
SEC 6, T14N 18 S, RANGE 35 E
ELEVATION: 3983 GR
COMPLETION DATE: 08-01-79

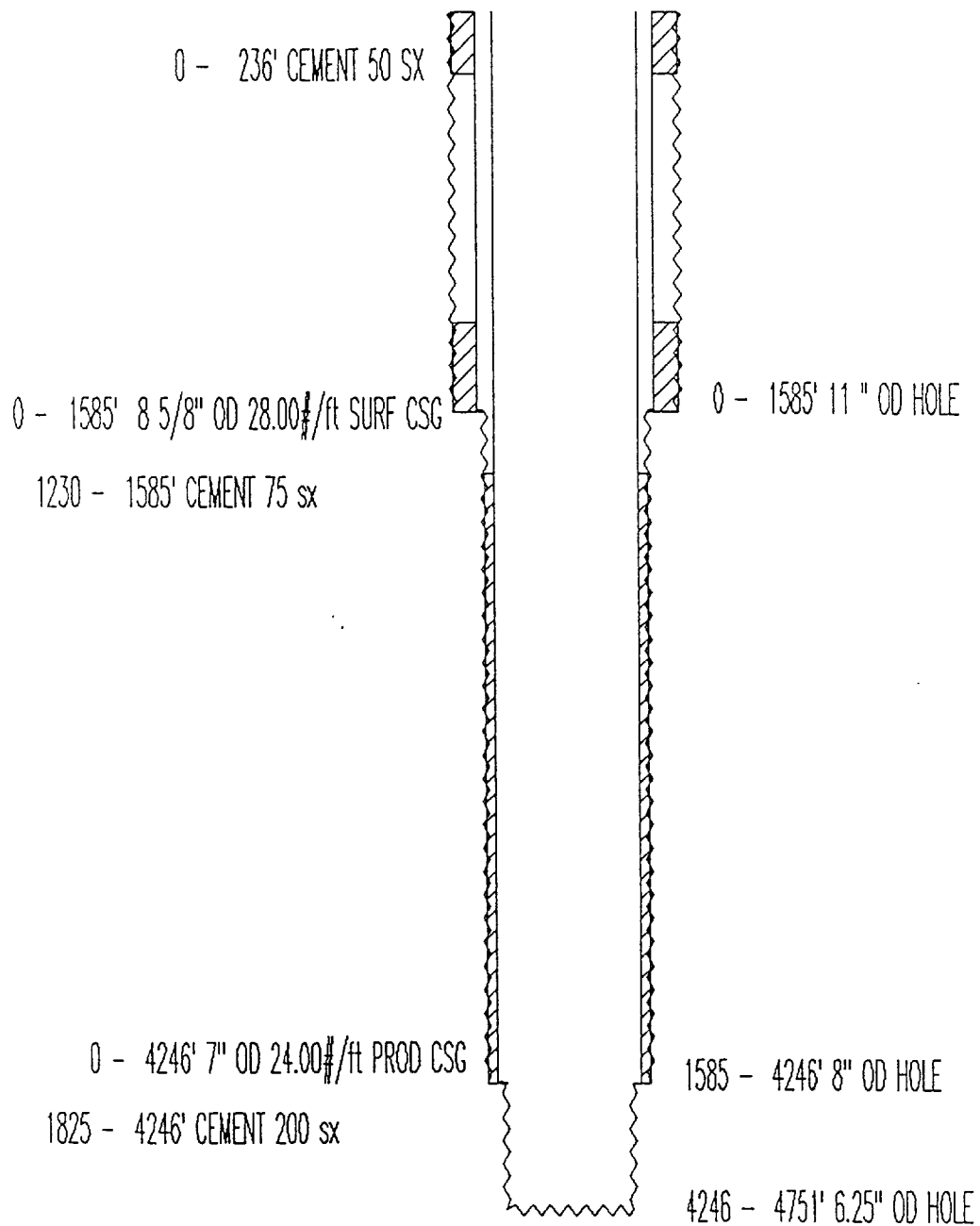
TEXACO E&P INC.
CENTRAL VACUUM UNIT No. 127
API# 30025023230000



330 FNL & 1980 FEL
SEC 12, T11N 18 S, RANGE 34 E
ELEVATION: 3989 ES
COMPLETION DATE: 08-15-44

COMPLETION INTERVAL: 4212 - 4686 ()
Former Sohio Humble-Slate No. 1

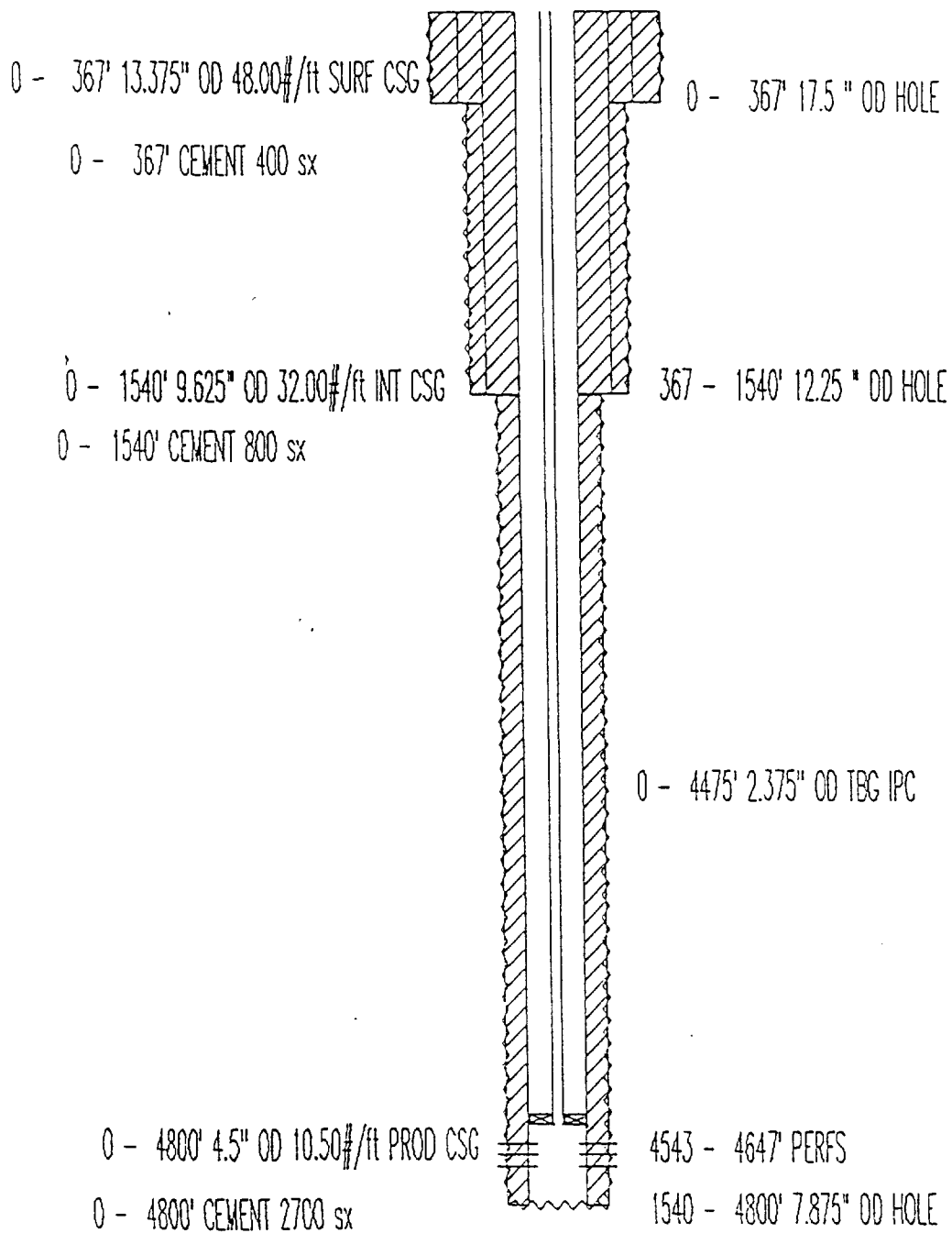
TEXACO E&P INC.
CENTRAL VACUUM UNIT No. 126
API# 3002502324



330 FNL & 990 FEL
SEC 12, T11N 18 S, RANGE 34 E
ELEVATION: 3988 ES
COMPLETION DATE: 11-11-44

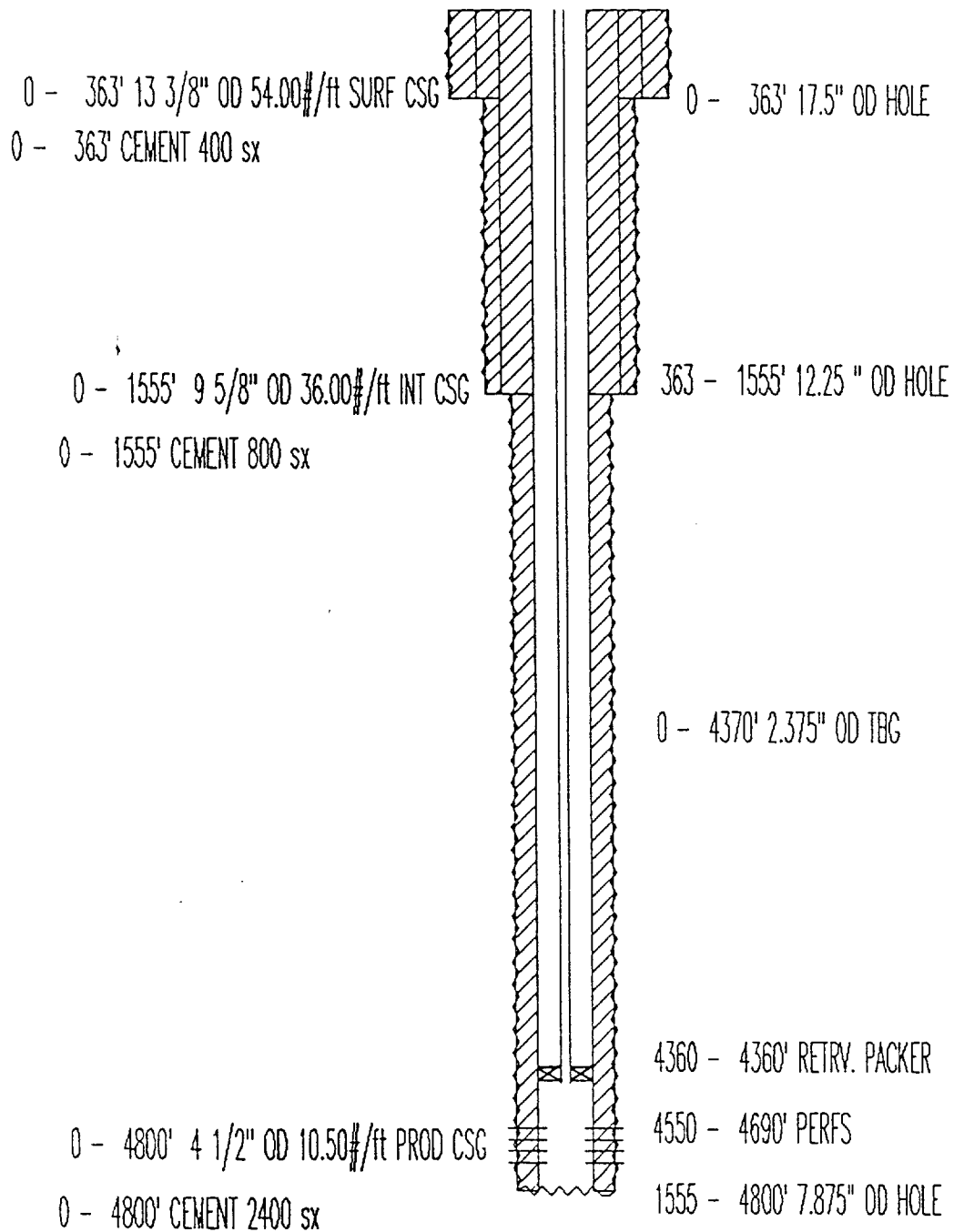
COMPLETION INTERVAL: 4246 - 4751 (GBSA)
Former Sohio Humble-State No. 2

TEACU INC
CENTRAL VACUUM U NO. 133 WIW
API# 30025259940000



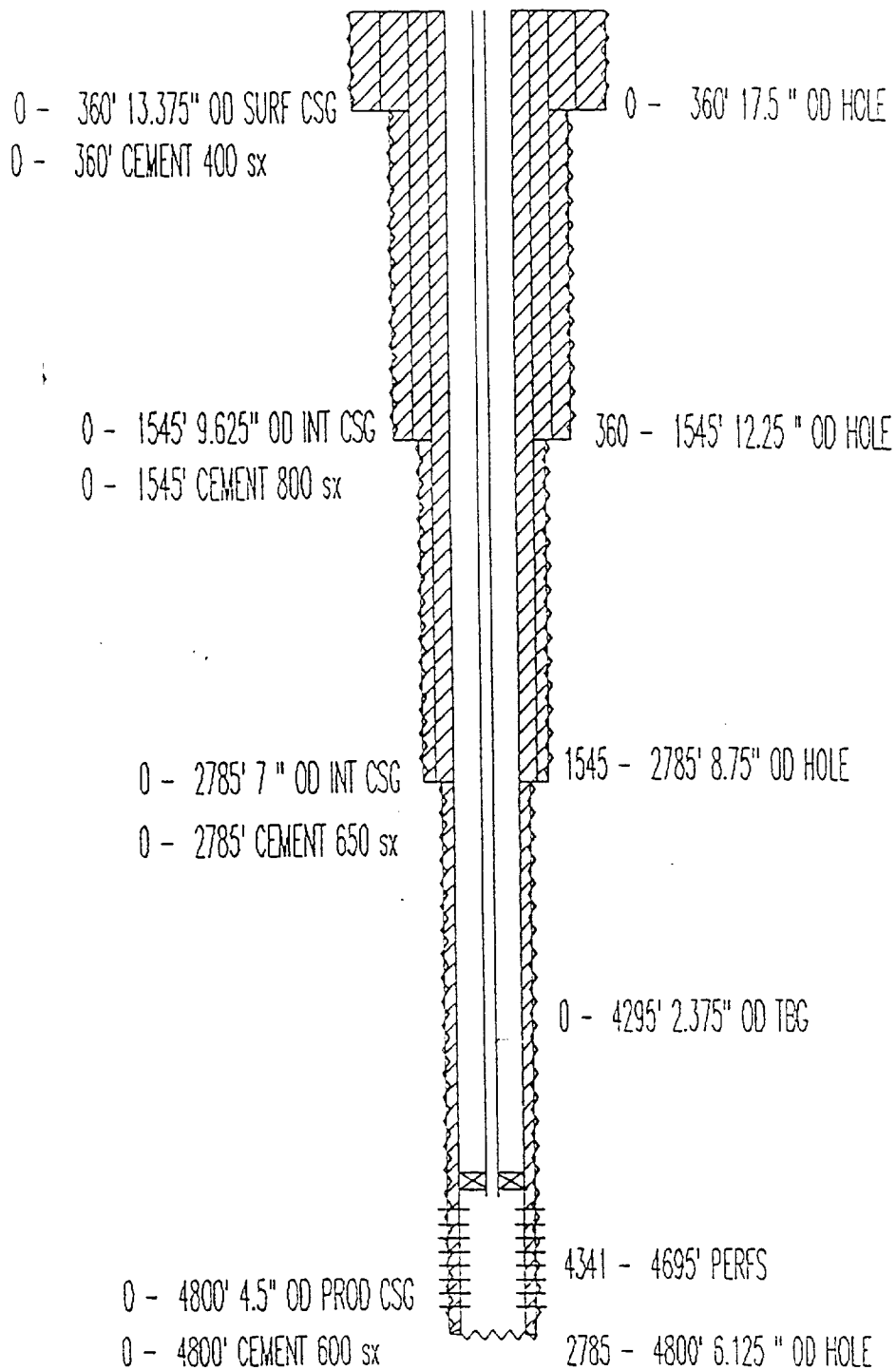
10 FNL & 1550 FEL
SEC 12, T14N 18 S, RANGE 34 E
ELEVATION: 3984 GR
COMPLETION DATE: 10-04-78

LEXACO E&P INC
CENTRAL VACUUM U NO. 134 WW
API# 30025259950000



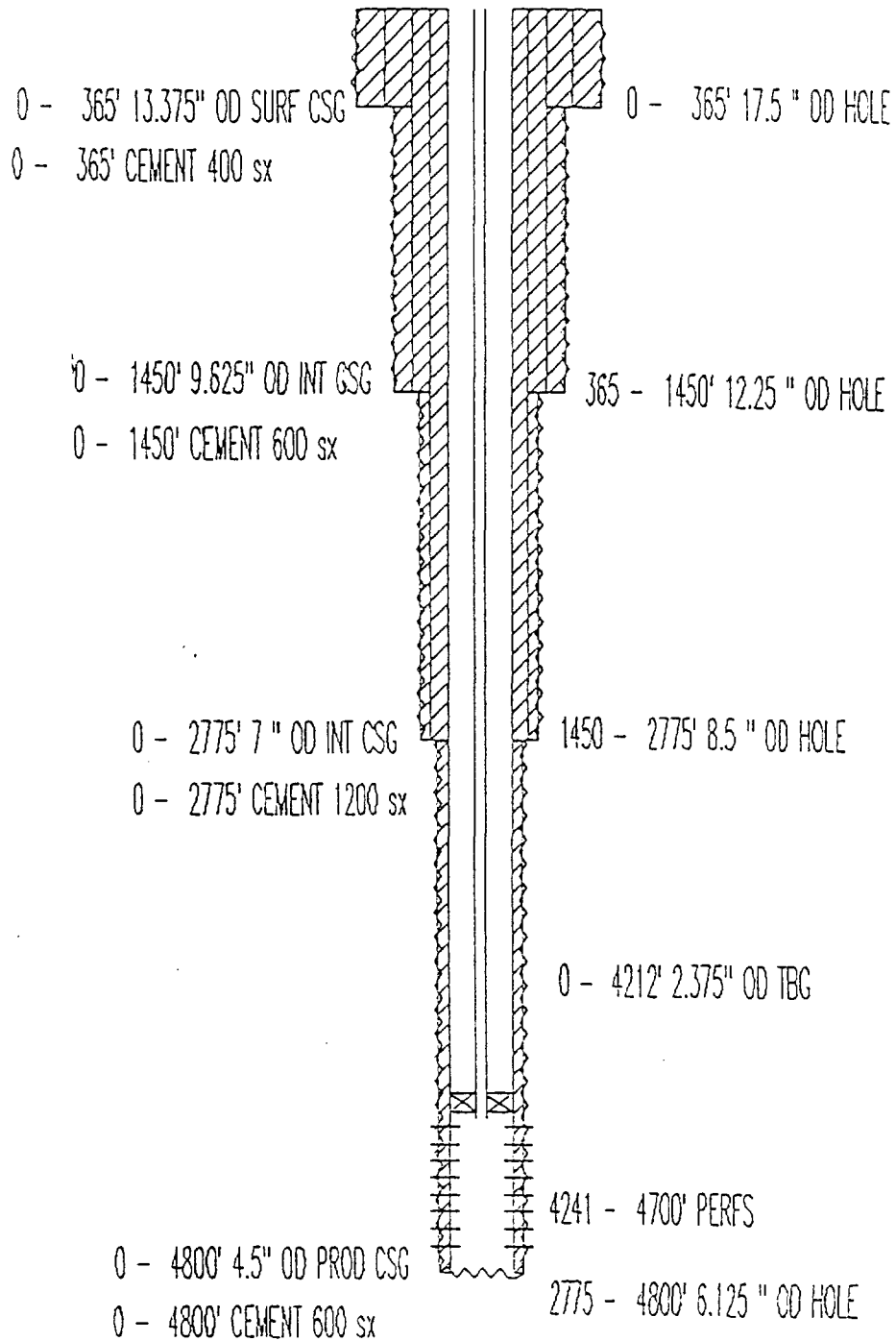
40 FNL & 40 FNL
SEC 7, TWN 18 S, RANGE 35 E
ELEVATION: 3982 GR
COMPLETION DATE: 12-15-78

TEARCO LOG INC
CENTRAL VACUUM U NO. 135 WIW
API# 30025259960000



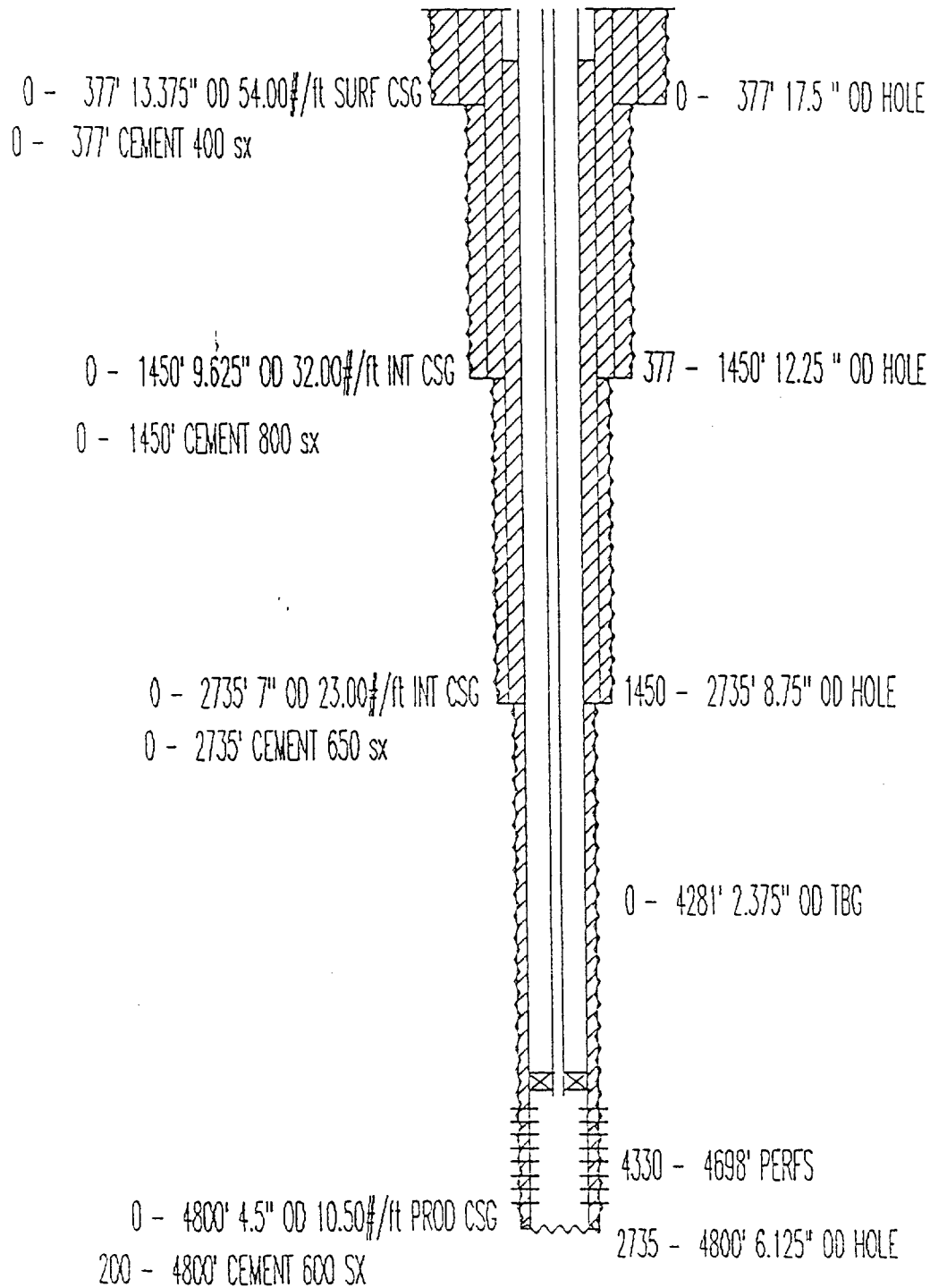
1600 FSL & 40 FWL
SEC 6, T4N 18 S, RANGE 35 E
ELEVATION: 3984 GR
COMPLETION DATE: 12-16-78

TEXACO E&P INC
CENTRAL VACUUM U NO. 136 WW
API# 3002525997



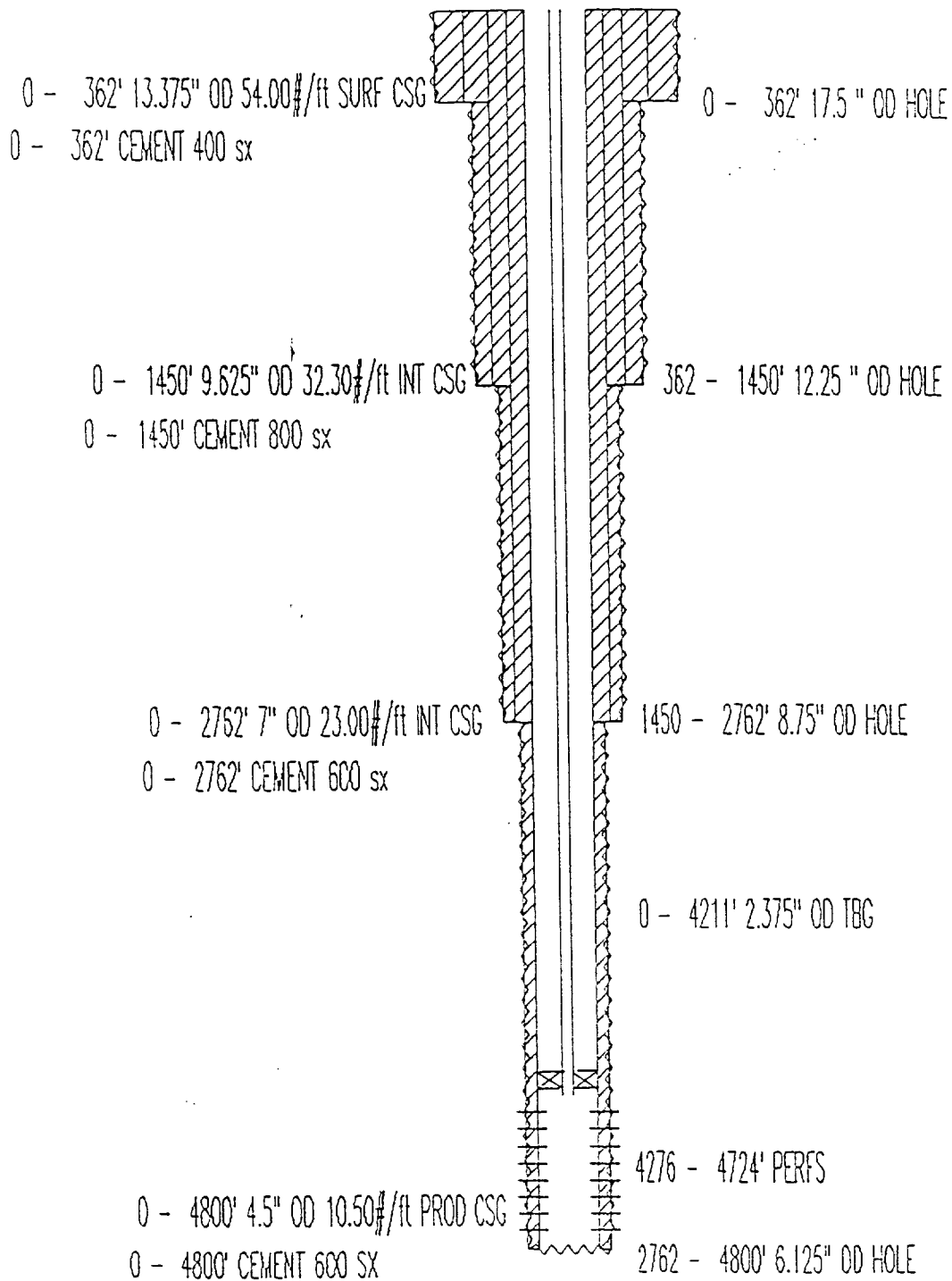
2450 FNL & 40 FNL
SEC 6, T14N 18 S, RANGE 35 E
ELEVATION: 3979 CR
COMPLETION DATE: 12-19-78

TEACU E&P INC
CENTRAL VACUUM U NO. 137 WIW
API# 3002525998



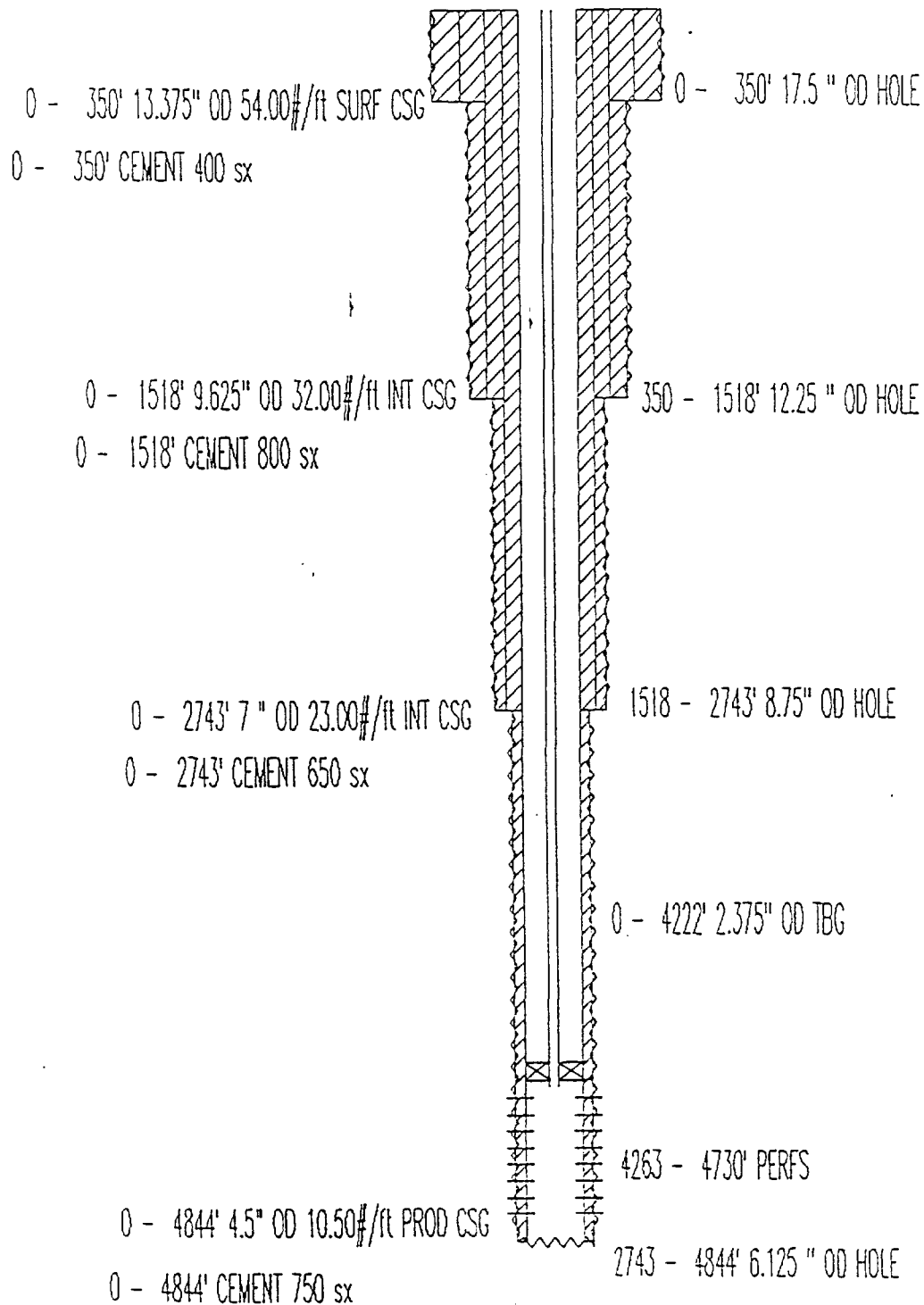
1100 FNL & 40 FNL
SEC 6, T4N 18 S, RANGE 35 E
ELEVATION: 3985 GR
COMPLETION DATE: 12-23-78

LEACH CO. INC.
CENTRAL VACUUM U NO. 138 WIW
API# 3002525999



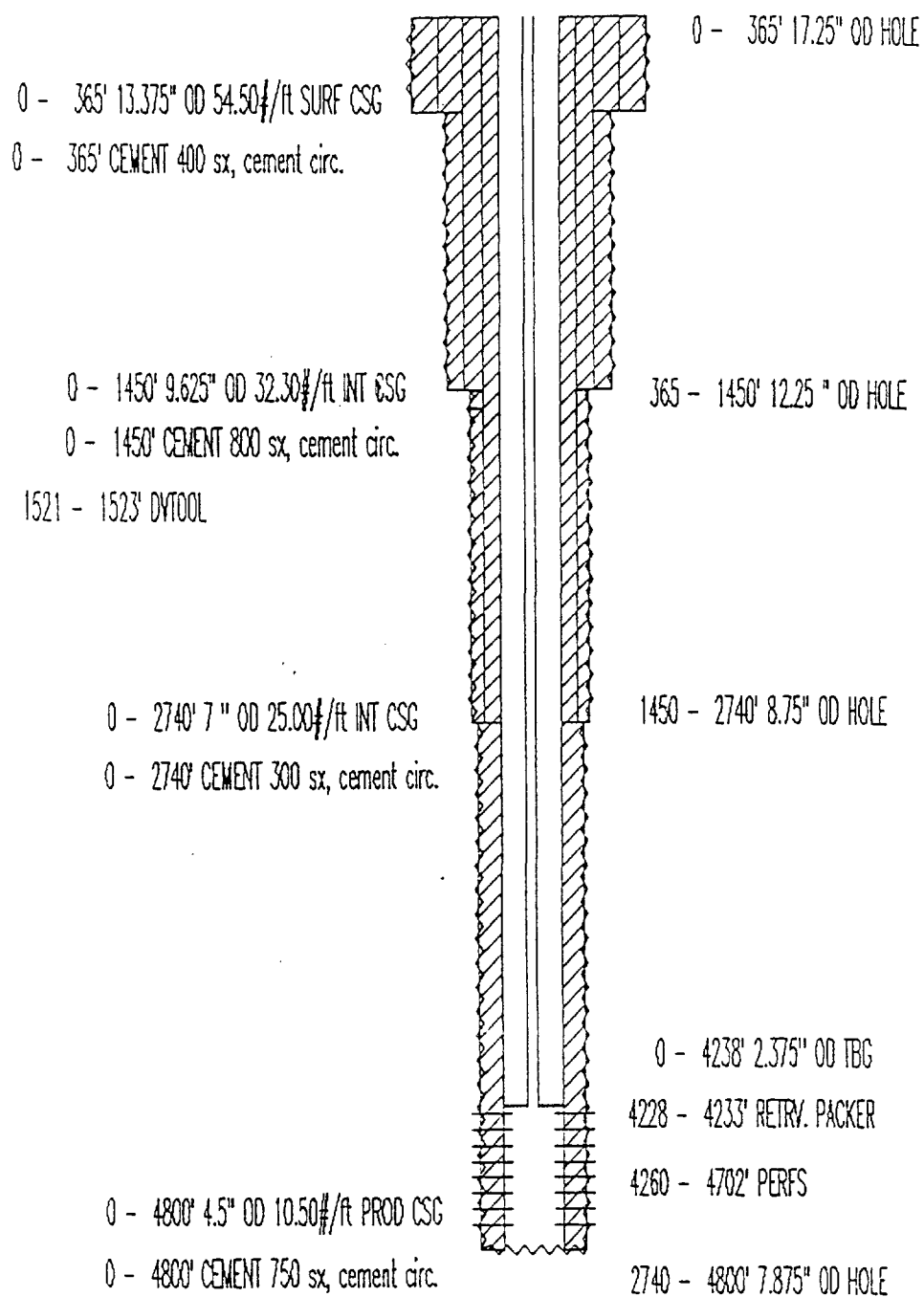
10 FSL & 70 FEL
SEC 36, T4N 17 S, RANGE 34 E
ELEVATION: 3986 GR
COMPLETION DATE: 12-30-78

TEXACO E&P INC
CENTRAL VACUUM U NO. 139 WIW
API# 3002526078



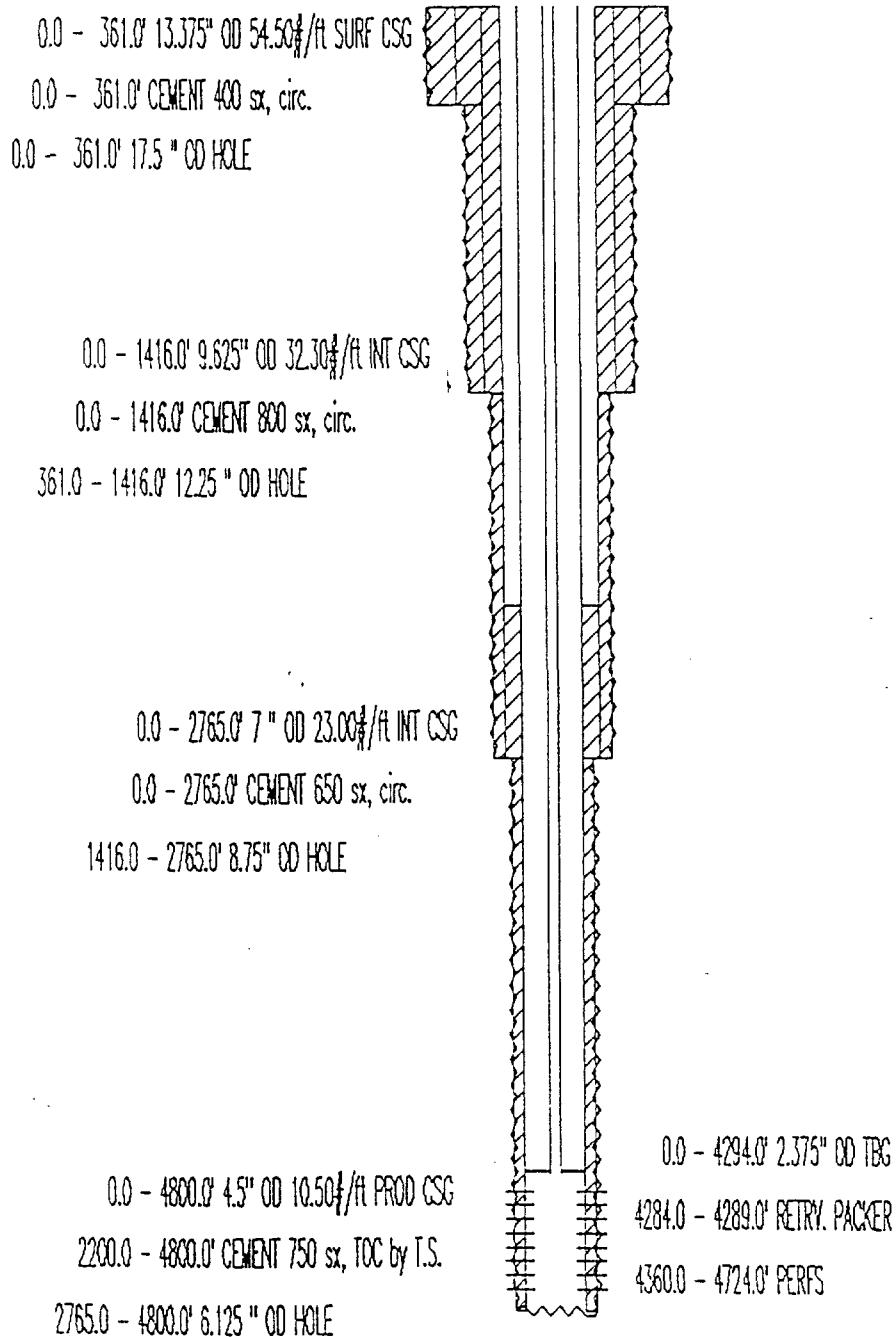
85 FSL & 958 FEL
SEC 36, T4N 17 S, RANGE 34 E
ELEVATION: 3986 GR
COMPLETION DATE: 02-17-79

LEASO EX-1111
CENTRAL VACUUM UN NO. 140 WIW
API# 30 025 26000



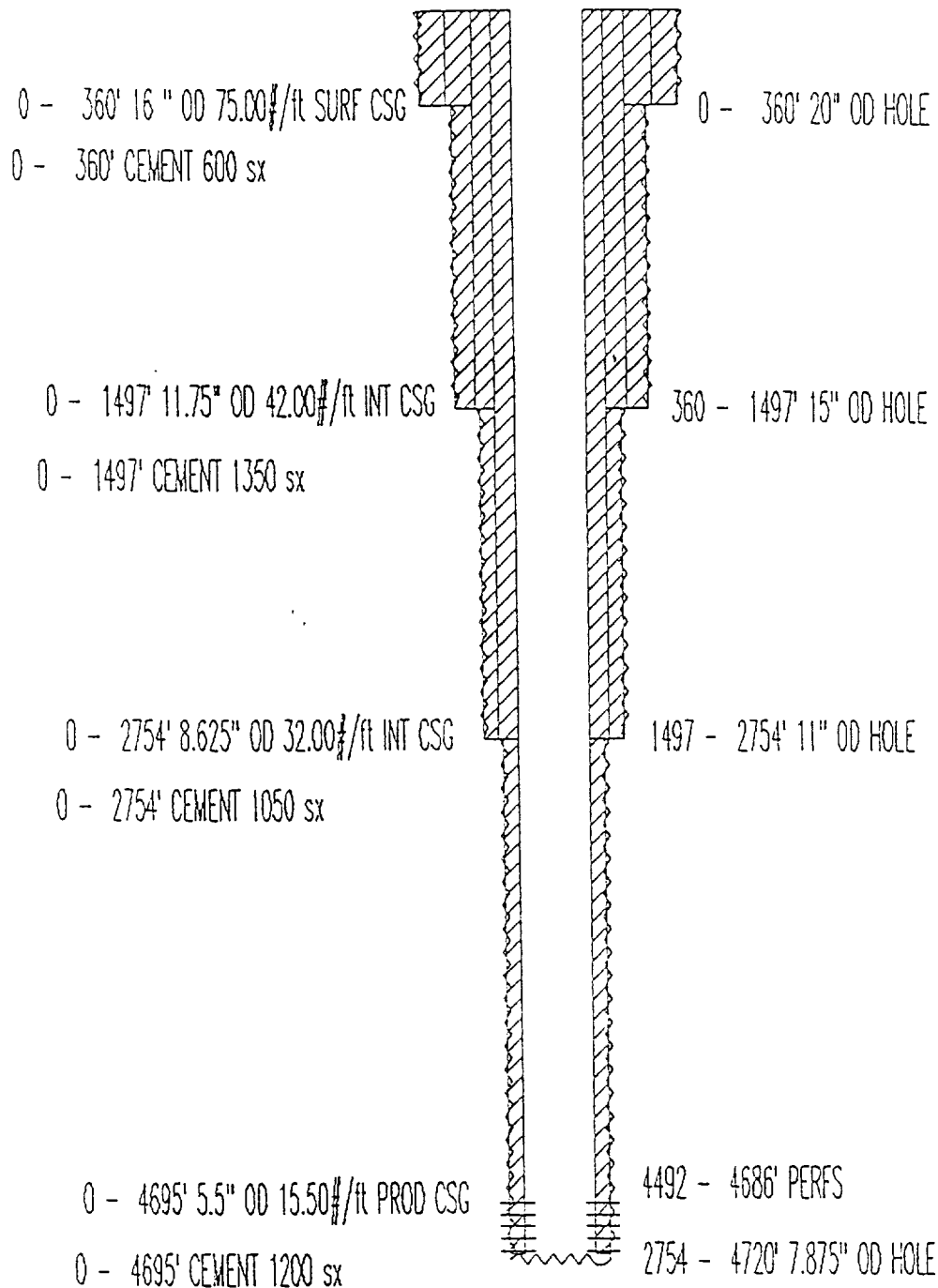
10 FSL & 2571 FML
SEC 36, T11N 17 S, RANGE 34 E
ELEVATION: 3988 GR
COMPLETION DATE: 02-07-79
COMPLETION INTERVAL: 4260'-4702'

FLUID LOSS CONTROL
CENTRAL VACUUM UN NO. 141 WIW
API# 30 025 26001



10 FSL & 1310 FWL
 SEC 36, T1N 17 S, RANGE 34 E
 ELEVATION: 3992 GR
 COMPLETION DATE: 01-18-79
 COMPLETION INTERVAL: 4360'-4724'

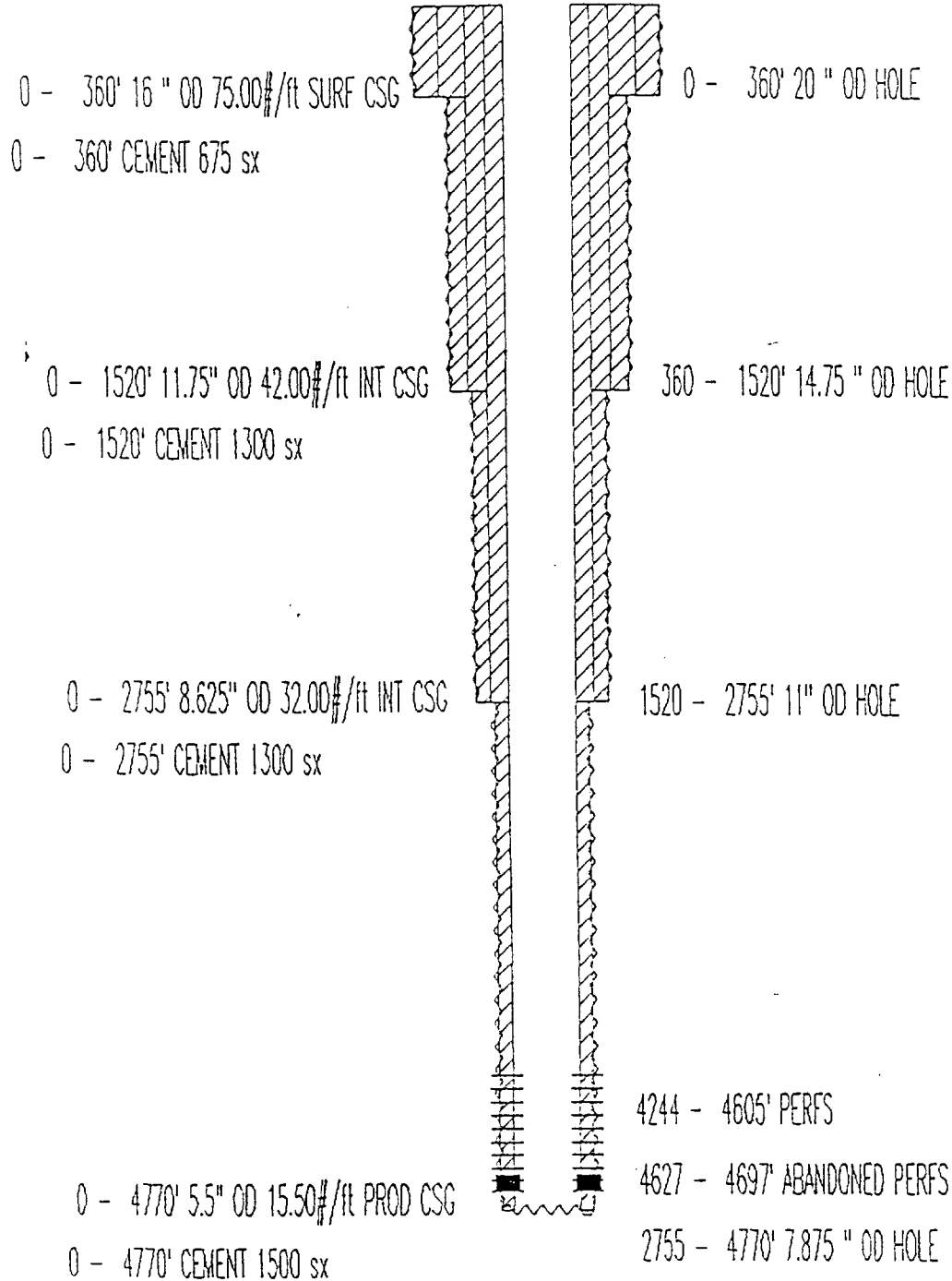
TEXACO INC
CENTRAL VACUUM UNIT NO. 152
API# 30025268200000



760 FSL & 660 FHL
SEC 6 , T4N 18 S, RANGE 35 E
ELEVATION: 3992 GR
COMPLETION DATE: 08-04-80

COMPLETION INTERVAL: 4492 - 4720 (GESA)

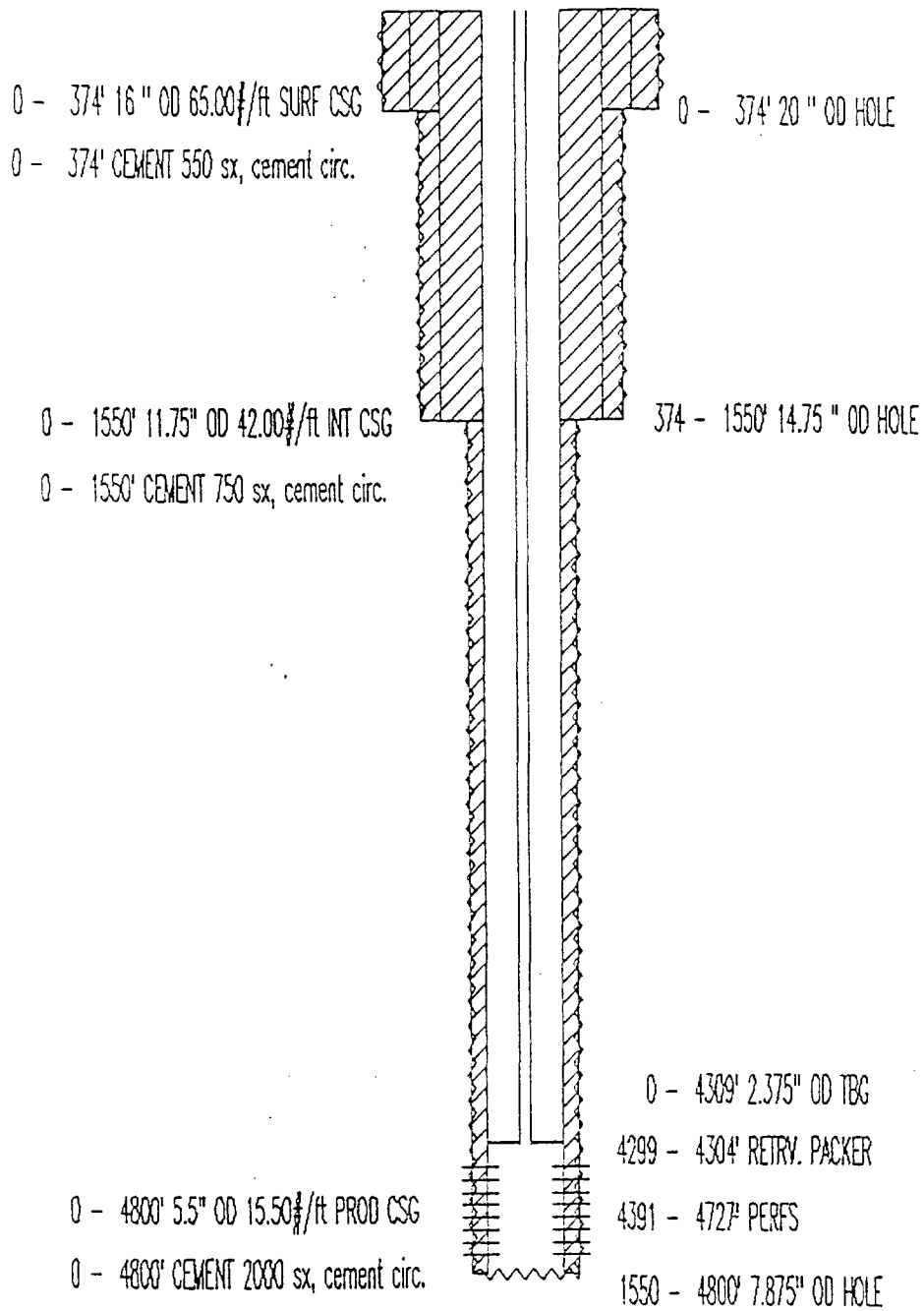
TEXACO INC
CENTRAL VACUM UT NO. 153
API# 30025271940000



2196 FSL & 525 FHL
SEC 6, T4N 18 S, RANGE 35 E
ELEVATION: 3982 GR
COMPLETION DATE: 03-03-81

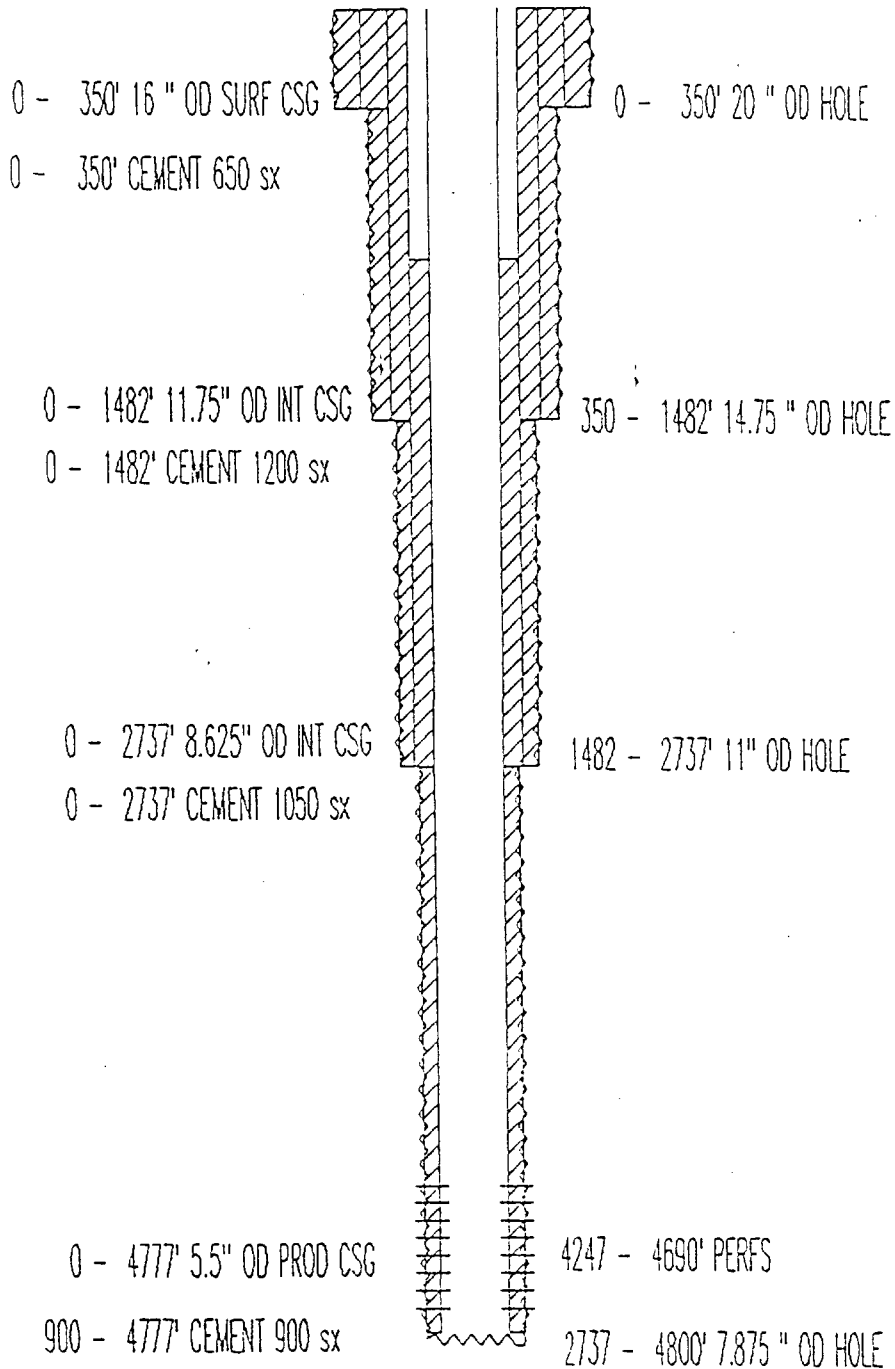
COMPLETION INTERVAL: 4353 - 4697 (SADR)

FLANDERS LUMINO.
CENTRAL VACUUM UN NO. 161 WIW
API# 30025279710000



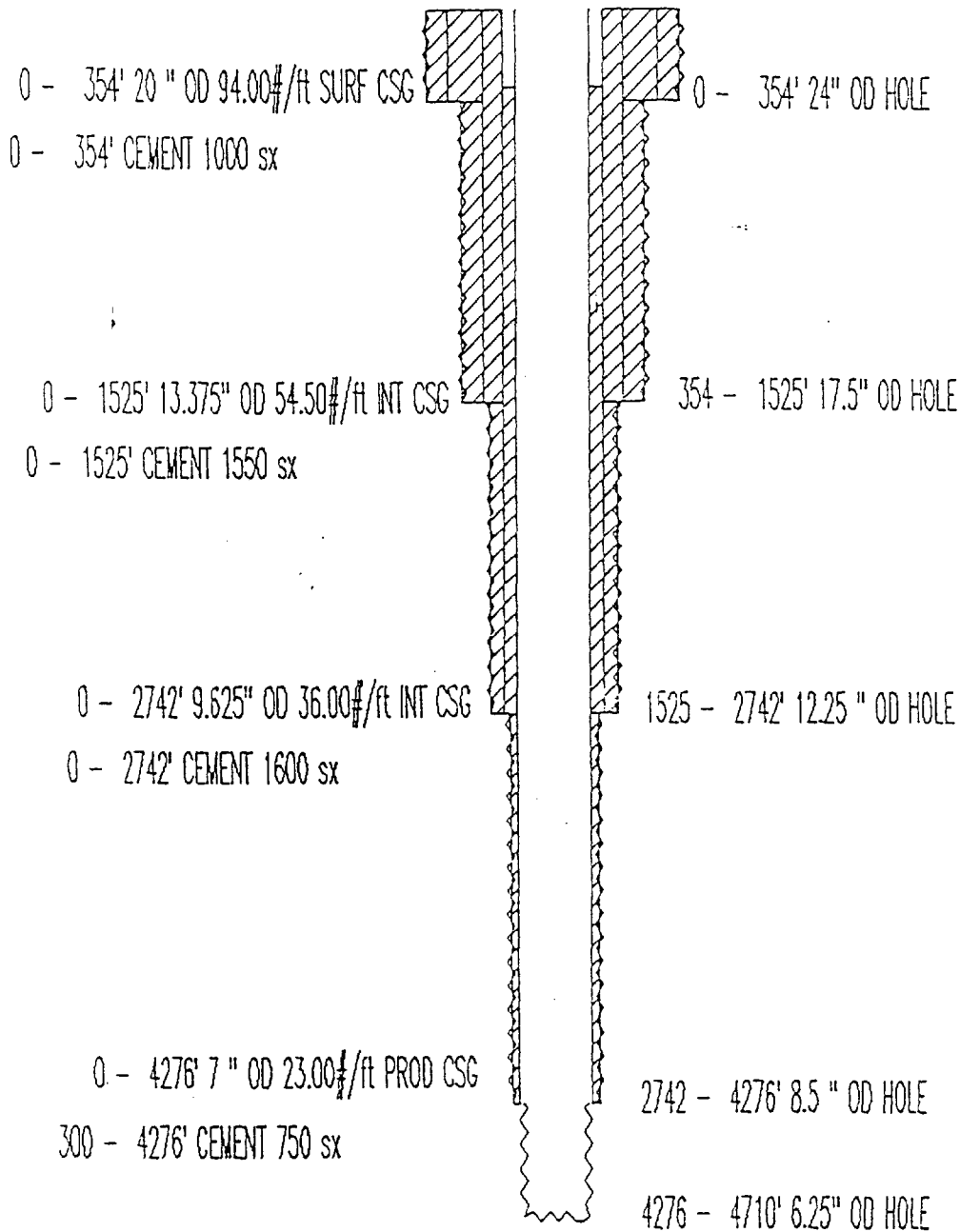
180 FSL & 10 FWL
SEC 36 , T1N 17 S, RANGE 34 E
ELEVATION: 4004 GR
COMPLETION DATE: 01-11-83
COMPLETION INTERVAL: 4391'-4727'

TEXACO INC
CENTRAL VACUUM UNIT NO. 162
API# 30025281820000



760 FNL & 484 FNL
SEC 6, T4N 18. S, RANGE 35 E
ELEVATION: 3984 GR
COMPLETION DATE: 09-07-83
::::
COMPLETION INTERVAL: 4247 - 4690 (CESA)

TEXACO E&P INC.
CENTRAL VACUUM UNIT NO. 169
API# 30 025 29765



760 FSL & 1980 FWL
SEC 36, T11N 17 S, RANGE 34 E
ELEVATION: 4007 KB
COMPLETION DATE: 12-10-86

COMPLETION INTERVAL: 4276 - 4710 (GBSA)
Replacement well for CVU No. 91

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33330
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lea	B-155-1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT									
b. Type of Completion: NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☒ OTHER ☐															
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.						8. Well No. 188									
3. Address of Operator 205 E. Bander, HOBBS, NM 88240						9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES									
4. Well Location Unit Letter <u>P</u> : <u>650</u> Feet From The <u>SOUTH</u> Line and <u>318</u> Feet From The <u>EAST</u> Line Section <u>36</u> Township <u>17-S</u> Range <u>34-E</u> NMPM <u>LEA</u> COUNTY															
10. Date Spudded 5/18/96		11. Date T.D. Reached 5/25/96		12. Date Compl. (Ready to Prod.) 5/31/96		13. Elevations (DF & RKB, RT, GR, etc.) 3970' GR		14. Elev. Csghead 3970'							
15. Total Depth 4850'		16. Plug Back T.D. 4850'		17. If Mult. Compl. How Many Zones? -		18. Intervals Drilled By Rotary Tools 0-4850'		Cable Tools -							
19. Producing Interval(s), of this completion - Top, Bottom, Name 4342'-4704' (VACUUM GRAYBURG SAN ANDRES)								20. Was Directional Survey Made YES							
21. Type Electric and Other Logs Run CNL/DLL/MSFL/FEQL/GR/CCL								22. Was Well Cored NO							
23. CASING RECORD (Report all Strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENT RECORD		AMOUNT PULLED					
1 1/8"		24#		1556'		11"		CL-C 550 SX, CIR 128							
5 1/2"		15.5#		4850'		7 7/8"		CL-H 1000 SX, CIR 120							
24. LINER RECORD										25. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2 3/8"		4547'			
26. Perforation record (interval, size, and number) 4342'-4704'										27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
										DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
										4342'-4704'		ACID - 25,000 GALS 15% NEFE HCL			
										4342'-4704'		SCALE AQUEEZE W/ 220 GALS TH-756			
												MIXED W/ 30 88LS FRESH WATER			
28. PRODUCTION															
Date First Production 5/31/96		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING-SUBMERSIBLE PUMP								Well Status (Prod. or Shut-in) PROD					
Date of Test 6/17/96		Hours tested 24		Choke Size		Prod'n For Test Period		Oil - Bbl. 48		Gas - MCF 25		Water - Bbl. 1275		Gas - Oil Ratio 521	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API -(Corr.) 38.6			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD										Test Witnessed By ODIS HENLEY					
30. List Attachment DEVIATION SURVEY															
I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNATURE		TITLE Engr Asst						DATE		6/18/96					
TYPE OR PRINT NAME		Monte C. Duncan						Telephone No.		397-0419					

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-3333-4
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lea	8-155-1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____						7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT									
b. Type of Completion: NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER _____															
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.						8. Well No. 189									
3. Address of Operator 205 E. Bender, HOBBS, NM 88240						9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES									
4. Well Location Unit Letter <u>P</u> : <u>751</u> Feet From The <u>SOUTH</u> Line and <u>1245</u> Feet From The <u>EAST</u> Line Section <u>36</u> Township <u>17-S</u> Range <u>34-E</u> NMPM <u>LEA</u> COUNTY															
10. Date Spudded 4/23/96		11. Date T.D. Reached 4/30/96		12. Date Compl. (Ready to Prod.) 5/6/96		13. Elevations (DF & RK3, RT, GR, etc.) 3988' GR		14. Elev. Csghead 3989'							
15. Total Depth 4850'		16. Plug Back T.D. 4850'		17. If Mult. Compl. How Many Zones? -		18. Intervals Drilled By Rotary Tools 0-4850'		Cable Tools -							
19. Producing Interval(s), of this completion - Top, Bottom, Name 4280' - 4658' (VACUUM GRAYBURG SAN ANDRES)								20. Was Directional Survey Made YES							
21. Type Electric and Other Logs Run CNL/SDL-GR/DLL/MSFL/GR-CLL/CBL								22. Was Well Cored NO							
23. CASING RECORD (Report all Strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENT RECORD		AMOUNT PULLED					
11/8"		24#		1550'		11"		CL-C 600 SX, CIRC 87							
5 1/2"		15.5#		4850'		7 7/8"		CL-H 950 SX, CIRC 115							
24. LINER RECORD						25. TUBING RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2 3/8"		4396'			
26. Perforation record (interval, size, and number) 4280'-4658'						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.									
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED							
						4280'-4398'		ACID - 6000 GALS 15% HEFE HCL							
						4428'-4658'		ACID - 9000 GALS 15% HEFE HCL							
28. PRODUCTION															
Date First Production 5/6/96		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING								Well Status (Prod. or Shut-in) PROD.					
Date of Test 5/28/96		Hours tested 24		Choke Size		Prod'n For Test Period		Oil - Bbl. 52		Gas - MCF 30		Water - Bbl. 476		Gas - Oil Ratio 577	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API -(Corr.) 38.6			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD										Test Witnessed By ODIS HENLEY					
30. List Attachment DEVIATION SURVEY															
I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNATURE				TITLE Engr Asst				DATE 5/29/96							
TYPE OR PRINT NAME				Monte C. Duncan				Telephone No. 397-0418							

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

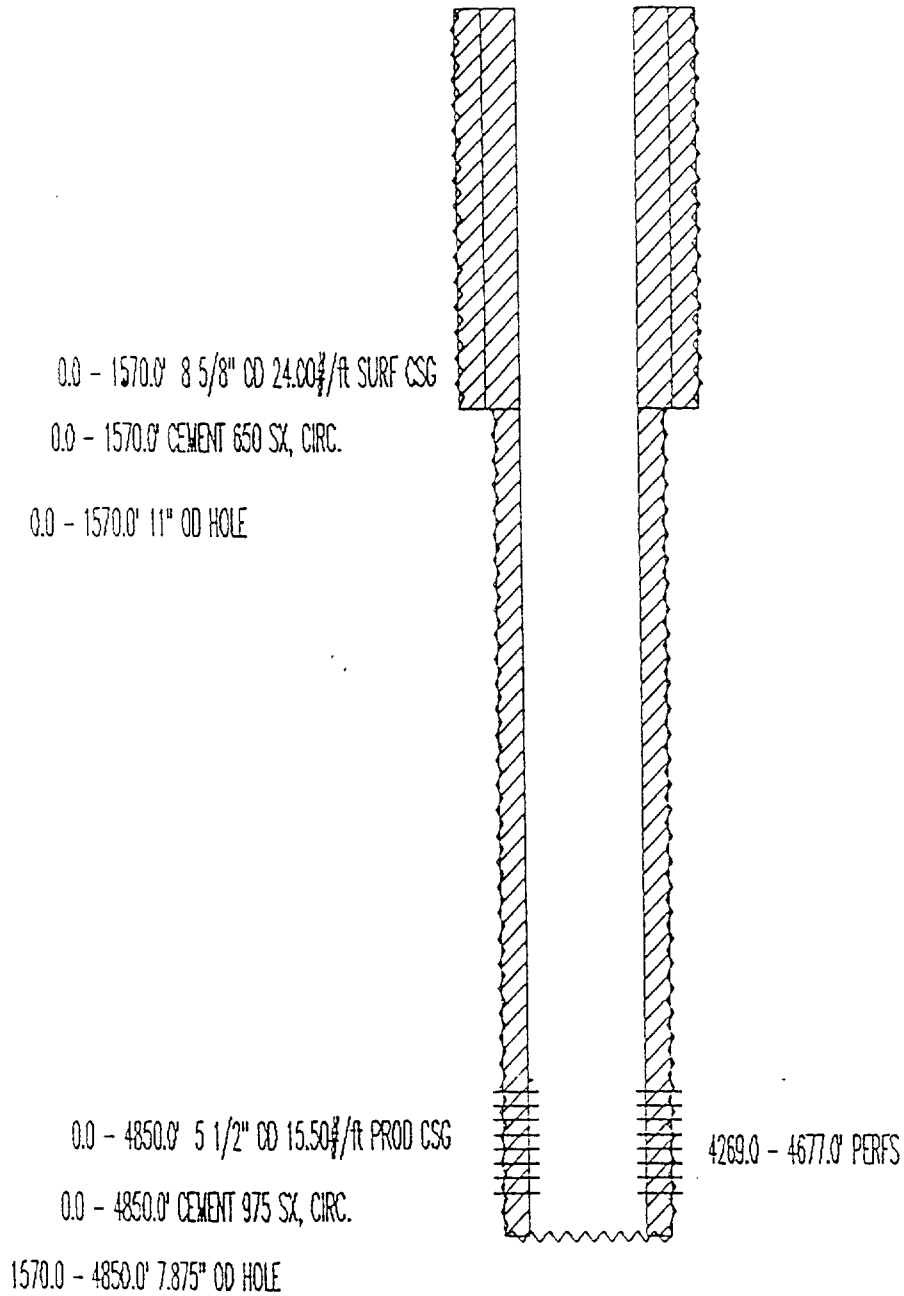
P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32800
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease	B-1113-1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG																	
1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER <u>INJECTION</u>						7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT											
b. Type of Completion: NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER																	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.						8. Well No. 193											
3. Address of Operator P.O. BOX 730, HOBBS, NM 88240						9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES											
4. Well Location Unit Letter <u>D</u> : <u>101</u> Feet From The <u>NORTH</u> Line and <u>534</u> Feet From The <u>WEST</u> Line Section <u>6</u> Township <u>18-S</u> Range <u>35-E</u> NMPM <u>LEA</u> COUNTY																	
10. Date Spudded 3/4/95		11. Date T.D. Reached 3/9/95		12. Date Compl. (Ready to Prod.) 3/24/95		13. Elevations (DF & RKB, RT, GR, etc.) 3985' GR		14. Elev. Csghead 3985'									
15. Total Depth 4850'		16. Plug Back T.D. 4754'		17. If Mult. Compl. How Many Zones?		18. Intervals Drilled By Rotary Tools 0-4800'		Cable Tools -									
19. Producing Interval(s), of this completion - Top, Bottom, Name 4279'-4662' VACUUM GRAYBURG SAN ANDRES								20. Was Directional Survey Made YES									
21. Type Electric and Other Logs Run DLL-MSFL, LONG SPACED SONIC, SDL-DSN-GR								22. Was Well Cored NO									
23. CASING RECORD (Report all Strings set in well)																	
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENT RECORD		AMOUNT PULLED							
8		24#		1527'		11		CL-C 525 SX, CIRC 77									
5 1/2		15.5#		4850'		7 7/8		CL-H 900 SX, CIRC 25									
24. LINER RECORD										25. TUBING RECORD							
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET			
										2 3/8"		4230'		4233'			
26. Perforation record (interval, size, and number) 4279'-4281', 4295'-4299', 4302'-4304', 4306'-4308', 4335'-4370', 4373'-4381', 4385'-4386', 4391'-4393', 4399'-4406', 4413'-4429', 4451'-4453', 4497'-4516', 4522'-4537', 4540'-4546', 4548'-4549', 4551'-4563', 4565'-4570', 4581'-4583', 4595'-4600', 4605'-4610', 4614'-4640', 4642'-4646', 4648'-4662' (390 HOLES)										27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.							
										DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED					
										4279'-4662'		ACID - 20000 GALS 15% HCL NEFE					
28. PRODUCTION																	
Date First Production		Production Method (Flowing, gas lift, pumping - size and type pump)								Well Status (Prod. or Shut-in) SHUT-IN							
Date of Test		Hours tested		Choke Size		Prod'n For Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio			
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)					
29. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By HOLLICE CLAY							
30. List Attachments																	
I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.																	
SIGNATURE										TITLE		DATE		4/10/95			
TYPE OR PRINT NAME										Monte C. Duncan		Telephone No.		397-0418			

TEXACO E&P INC.
CENTRAL VACUUM UNIT No. 197
30 025 32791



717 FNL & 1093 FNL
SEC 6, T-18-S, R-35-E
ELEV: 3982' GR
COMPLETED 2-21-95
COMPLETION INTERVAL: 4269'-4677' (GBSA)

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32804
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease	B-1113-1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER INJECTION ☐						7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT									
b. Type of Completion: NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER ☐															
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.						8. Well No. 199									
3. Address of Operator P.O. BOX 730, HOBBS, NM 88240						9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES									
4. Well Location Unit Letter <u>E</u> : <u>1372</u> Feet From The <u>NORTH</u> Line and <u>584</u> Feet From The <u>WEST</u> Line Section <u>6</u> Township <u>18-S</u> Range <u>35-E</u> NMPM <u>LEA</u> COUNTY															
10. Date Spudded 3/8/95		11. Date T.D. Reached 3/14/95		12. Date Compl. (Ready to Prod.) 3/24/95		13. Elevations (DF & RKB, RT, GR, etc.) 3972' GR		14. Elev. Csghead 3972'							
15. Total Depth 4850'		16. Plug Back T.D. 4782'		17. If Mult. Compl. How Many Zones?		18. Intervals Drilled By Rotary Tools 0-4850'		Cable Tools							
19. Producing Interval(s), of this completion - Top, Bottom, Name 4238'-4406' VACUUM GRAYBURG SAN ANDRES								20. Was Directional Survey Made YES							
21. Type Electric and Other Logs Run SDL-DSN-DLL-MSFL								22. Was Well Cored NO							
23. CASING RECORD (Report all Strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENT RECORD		AMOUNT PULLED					
8		24#		1560'		11		CL-C 860 SX, CIRC 93							
5 1/2		15.5#		4850'		7 7/8		CK-H 863 SX, CIRC 0							
24. LINER RECORD										25. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2 3/8"		4200'		4203'	
25. Perforation record (Interval, size, and number) 4238'-4240', 4243'-4248', 4253'-4258', 4271'-4277', 4309'-4322', 4348'-4360', 4363'-4369', 4394'-4395', 4397'-4401', 4404'-4406' (90 HOLES)										27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
										DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
										4238'-4406'		ACID - 19000 GAL 15% HCL NEFE			
28. PRODUCTION															
Date First Production		Production Method (Flowing, gas lift, pumping - size and type pump)								Well Status (Prod. or Shut-in) SHUT-IN					
Date of Test		Hours tested		Choke Size		Prod'n For Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By HOLLICE CLAY					
30. List Attachments DEVIATION SURVEY															
I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNATURE					TITLE Engr Asst					DATE 4/10/95					
TYPE OR PRINT NAME					Monte C. Duncan					Telephone No. 397-0418					

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

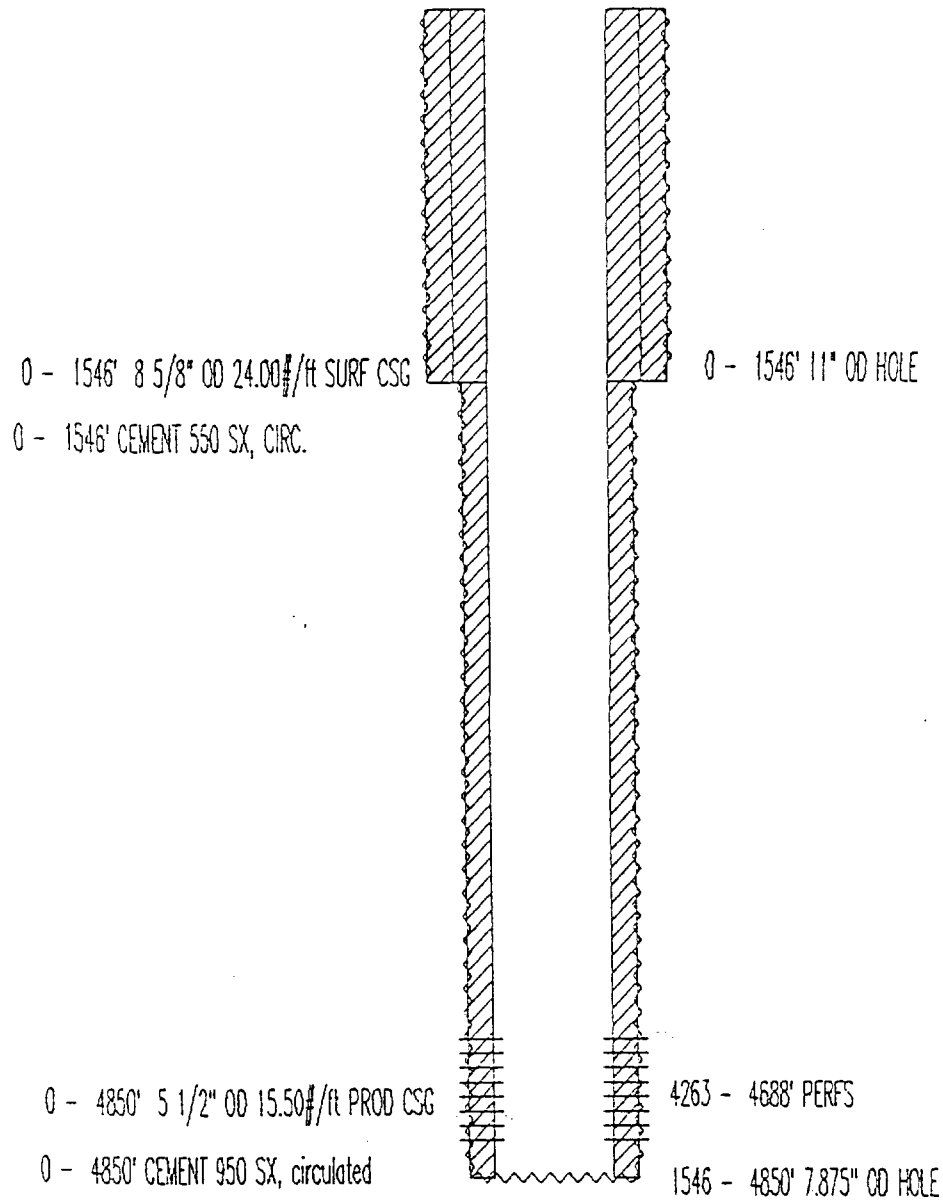
P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32805
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease	B-1113-1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER <u>INJECTION</u>						7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT									
b. Type of Completion: NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER															
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.						8. Well No. 200									
3. Address of Operator P.O. BOX 730, HOBBS, NM 88240						9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES									
4. Well Location Unit Letter <u>C</u> : 1301 Feet From The <u>NORTH</u> Line and 1875 Feet From The <u>WEST</u> Line Section <u>6</u> Township <u>18-S</u> Range <u>35-E</u> NMPM <u>LEA</u> COUNTY															
10. Date Spudded 3/18/95		11. Date T.D. Reached 3/23/95		12. Date Compl. (Ready to Prod.) 4/7/95		13. Elevations (DF & RKB, RT, GR, etc.) 3975' GR		14. Elev. Csghead 3975'							
15. Total Depth 4850'		16. Plug Back T.D. 4785'		17. If Mult. Compl. How Many Zones?		18. Intervals Drilled By 0-4850'		Cable Tools							
19. Producing Interval(s), of this completion - Top, Bottom, Name 4253'-4661' VACUUM GRAYBURG SAN ANDRES								20. Was Directional Survey Made YES							
21. Type Electric and Other Logs Run SDL-DSN-DLL-MSFL, DIPOLESONIC-CAST								22. Was Well Cored NO							
23. CASING RECORD (Report all Strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENT RECORD		AMOUNT PULLED					
3		24#		1524'		11		CL-C 525 SX, CIRC 127							
5 1/2		15.5#		4850'		7 7/8		CL-H 812 SX, CIRC 61							
24. LINER RECORD						25. TUBING RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2 3/8"		4198'		4201'	
26. Perforation record (Interval, size, and number) 4253'-59', 4262'-65', 4268'-70', 4273'-76', 4277'-78', 4308'-14', 4315'-18', 4319'-20', 4322'-24', 4340'-44', 4348'-53', 4356'-62', 4370'-80', 4383'-85', 4387'-92', 4394'-95', 4397'-4401', 4403'-05', 4407'-18', 4426'-31', 4441'-51', 4454'-59', 4488'-89', 4491'-99', 4506'-18', 4521'-27', 4529'-36', 4538'-43', 4548'-54', 4557'-58', 4566'-68', 4571'-80', 4584'-88', 4590'-93', 4596'-98', 4600'-4602', 4604'-05', 4608'-10', 4623'-25', 4636'-37', 4640'-61' (404 HOLES)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 4253'-4661' AMOUNT AND KIND MATERIAL USED ACID - 20,000 GALS 15% HCL NEFE									
28. PRODUCTION															
Date First Production		Production Method (Flowing, gas lift, pumping - size and type pump)								Well Status (Prod. or Shut-in) SHUT-IN					
Date of Test		Hours tested		Choke Size		Prod'n For Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API -(Corr.)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.)												Test Witnessed By HOLLICE CLAY			
30. List Attachments DEVIATION SURVEY															
I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNATURE				TITLE Engr Asst				DATE 4/24/95							
TYPE OR PRINT NAME				Monte C. Duncan				Telephone No. 397-0413							

TEXACO E&P INC.
CENTRAL VACUUM UNIT No. 204
30 025 32792



1994 FNL & 1073 FNL
SEC 6, T-18-S, R-35-E
ELEV: 3969' GR
COMPLETED 2-19-95
COMPLETION INTERVAL: 4221'-4702' (GBSA)

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

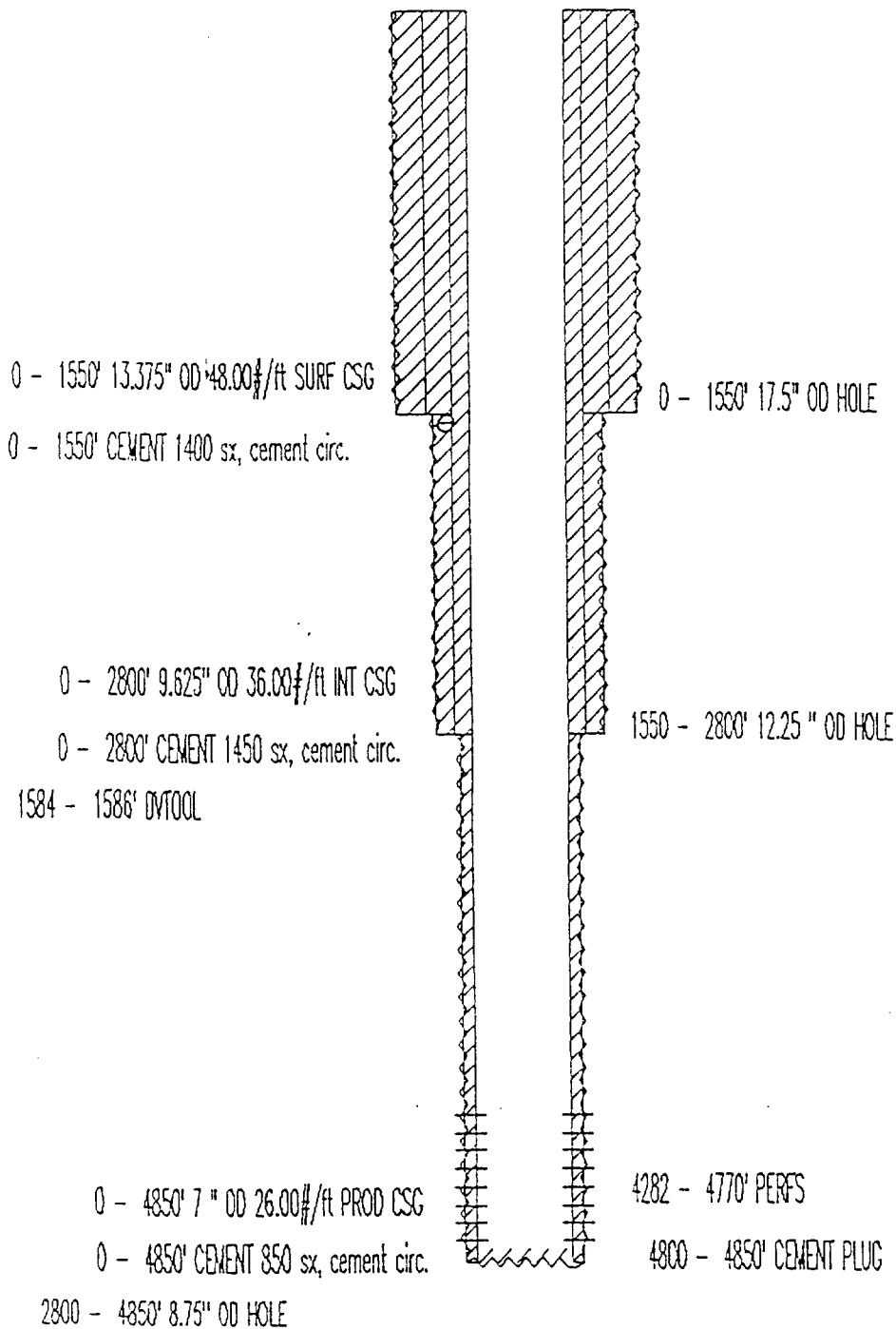
P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32808
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease	B-1113-1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER <u>INJECTION</u>				7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT			
b. Type of Completion: NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER				8. Well No. 206			
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.				9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES			
3. Address of Operator P.O. BOX 730, HOBBS, NM 88240							
4. Well Location Unit Letter <u>E</u> : <u>2509</u> Feet From The <u>NORTH</u> Line and <u>536</u> Feet From The <u>WEST</u> Line Section <u>6</u> Township <u>18-S</u> Range <u>35-E</u> NMPM <u>LEA</u> COUNTY							
10. Date Spudded 3/24/95		11. Date T.D. Reached 3/29/95		12. Date Compl. (Ready to Prod.) 4/7/95		13. Elevations (DF & RKB, RT, GR, etc.) 3974' GR	
14. Elev. Csghead 3974'							
15. Total Depth 4850'		16. Plug Back T.D. 4750'		17. If Mult. Compl. How Many Zones?		18. Intervals Drilled By 0-4850'	
						19. Producing Interval(s), of this completion - Top, Bottom, Name 4221'-4718' VACUUM GRAYBURG SAN ANDRES	
						20. Was Directional Survey Made YES -	
						21. Type Electric and Other Logs Run GR-DLL-MSFL, DR-SDL-DSN-LSS, LSS,	
						22. Was Well Cored NO	
23. CASING RECORD (Report all Strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
5/8		24#		1522'		11	
5 1/2		15.5#		4850'		7 7/8	
24. LINER RECORD							
SIZE		TOP		BOTTOM		SACKS CEMENT	
25. TUBING RECORD							
SIZE		TOP		BOTTOM		SACKS CEMENT	
26. Perforation record (interval, size, and number)							
4221'-25', 4228'-32', 4234'-41', 4244'-52', 4282'-4300', 4332'-35', 4337'-46', 4348'-52', 4354'-56', 4357'-59', 4362'-4404', 4412'-19', 4421'-29', 4431'-35', 4437'-40', 4441'-43', 4445'-51', 4454'-60', 4464'-68', 4474'-84', 4486'-91', 4494'-4506', 4509'-12', 4514'-18', 4521'-30', 4532'-35', 4537'-48', 4550'-57', 4560'-67', 4569'-4607', 4609'-12', 4615'-26', 4633'-34', 4637'-43', 4663'-65', 4667'-69', 4681'-82', 4686'-91', 4693'-95', 4702'-04', 4707'-09', 4713'-15', 4717'-18' (584 HOLES)							
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.							
DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED			
4221'-4718'				ACID - 29,000 GALS 15% HCL NEFE			
28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - size and type pump)				Well Status (Prod. or Shut-in) SHUT-IN	
Date of Test		Hours tested		Choke Size		Prod'n For Test Period	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By HOLLICE CLAY	
30. List Attachments DEVIATION SURVEY							
I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNATURE		TITLE Engr Asst				DATE 4/24/95	
TYPE OR PRINT NAME		Monte C. Duncan				Telephone No. 397-0418	

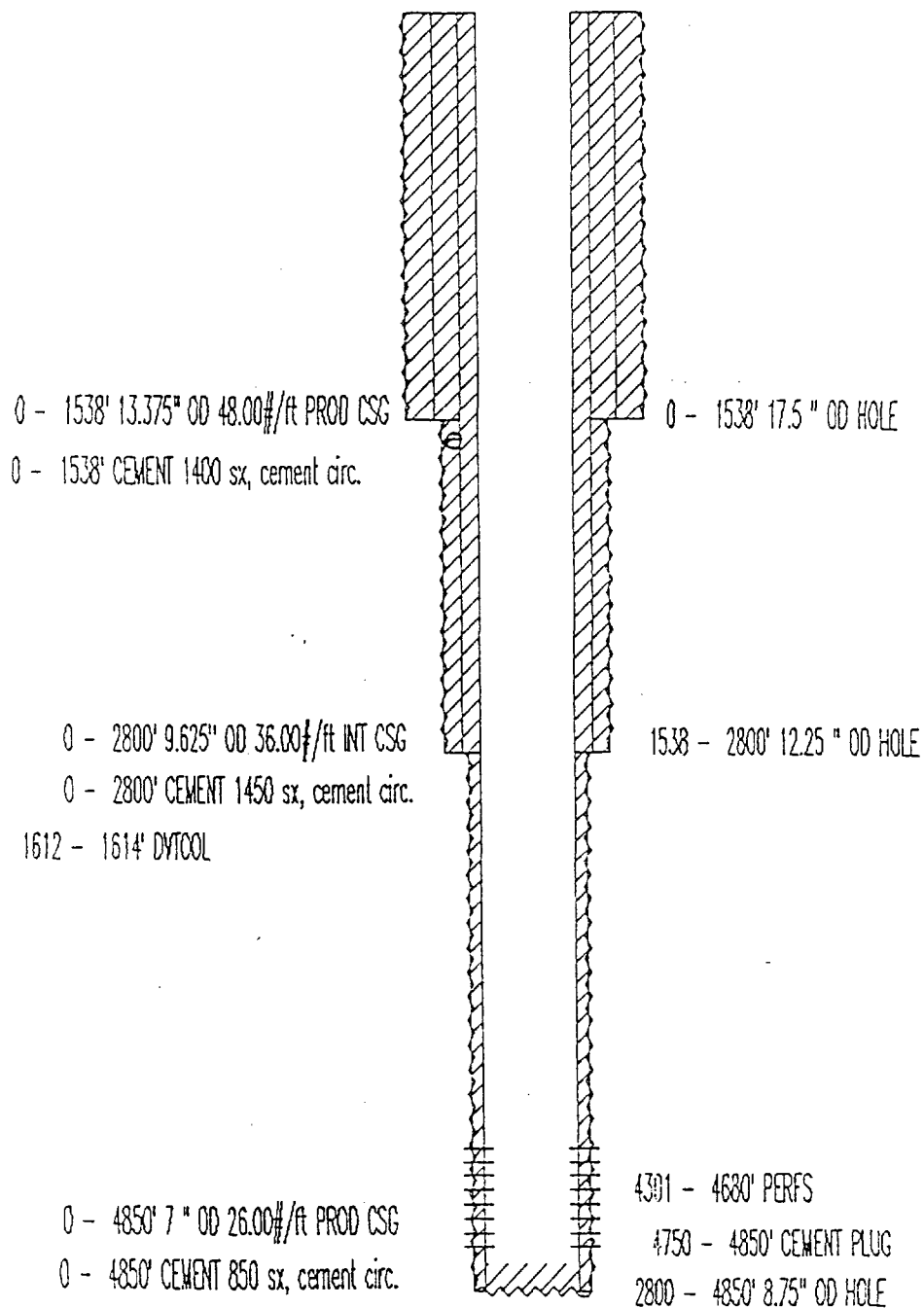
TEXACO E&P INC.
CENTRAL VACUUM UNIT NO. 290
API# 30 025 31197



670 FSL & 2630 FHL
SEC 36 , T14N 17 S, RANGE 34 E
ELEVATION: 4009 KB
COMPLETION DATE: 07-29-91

COMPLETION INTERVAL: 4282 - 4770 (GESA)

TEXACO E&P INC.
CENTRAL VACUUM UNIT NO. 221
API# 30 025 31195



660 FSL & 1330 FHL
SEC 36, TWN 17 S, RANGE 34 E
ELEVATION: 3999 GL
COMPLETION DATE: 07-30-91

COMPLETION INTERVAL: 4301 - 4680 (GESA)

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

J. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-025-34542
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease	
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	292
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐					7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT										
b. Type of Completion: NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER ☐															
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.					8. Well No. 292										
3. Address of Operator 205 E. Bender, HOBBS, NM 88240					9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES										
4. Well Location Unit Letter <u>M</u> : <u>820</u> Feet From The <u>SOUTH</u> Line and <u>46</u> Feet From The <u>WEST</u> Line Section <u>36</u> Township <u>17S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY															
10. Date Spudded 12/18/99		11. Date T.D. Reached 12/24/99		12. Date Compl. (Ready to Prod.) 1/8/00		13. Elevations (DF & RKB, RT, GR, etc.) 4004'		14. Elev. Csghead							
15. Total Depth 4850'		16. Plug Back T.D. 4759'		17. If Mult. Compl. How Many Zones?		18. Intervals Drilled By		Rotary Tools Cable Tools							
19. Producing Interval(s), of this completion - Top, Bottom, Name 4342-4716 GRAYBURG SAN ANDRES								20. Was Directional Survey Made YES							
21. Type Electric and Other Logs Run PLATFORM EXPRESS, DASGR, CORR LOG								22. Was Well Cored NO							
23. CASING RECORD (Report all Strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENT RECORD		AMOUNT PULLED					
5/8"		28#		1574'		11"		550 SX		CIRC'd					
5 1/2"		15.5#		4850'		7 7/8"		850 SX		CIRC'd					
24. LINER RECORD										25. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE	DEPTH SET	PACKER SET			
26. Perforation record (interval, size, and number) 4342-4716' 2 JSPF, 120 DEG PHASING, 22.7 GM										27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
										DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
										4342-4716'		18000 GALS 15% HCL			
23. PRODUCTION															
Date First Production 1/13/00		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING CENTRILIFT PUMP						Well Status (Prod. or Shut-in) PROD							
Date of Test 1-18-00		Hours tested 24 HRS		Choke Size		Prod'n For Test Period		Oil - Bbl. 75		Gas - MCF 73		Water - Bbl. 1025		Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API -(Corr.)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD										Test Witnessed By					
30. List Attachments DEVIATIONS, SURVEY															
I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNATURE <u>J. Denise Leake</u>										TITLE <u>Engineering Assistant</u>			DATE <u>2/10/00</u>		
TYPE OR PRINT NAME <u>J. Denise Leake</u>										Telephone No. <u>397-0405</u>					