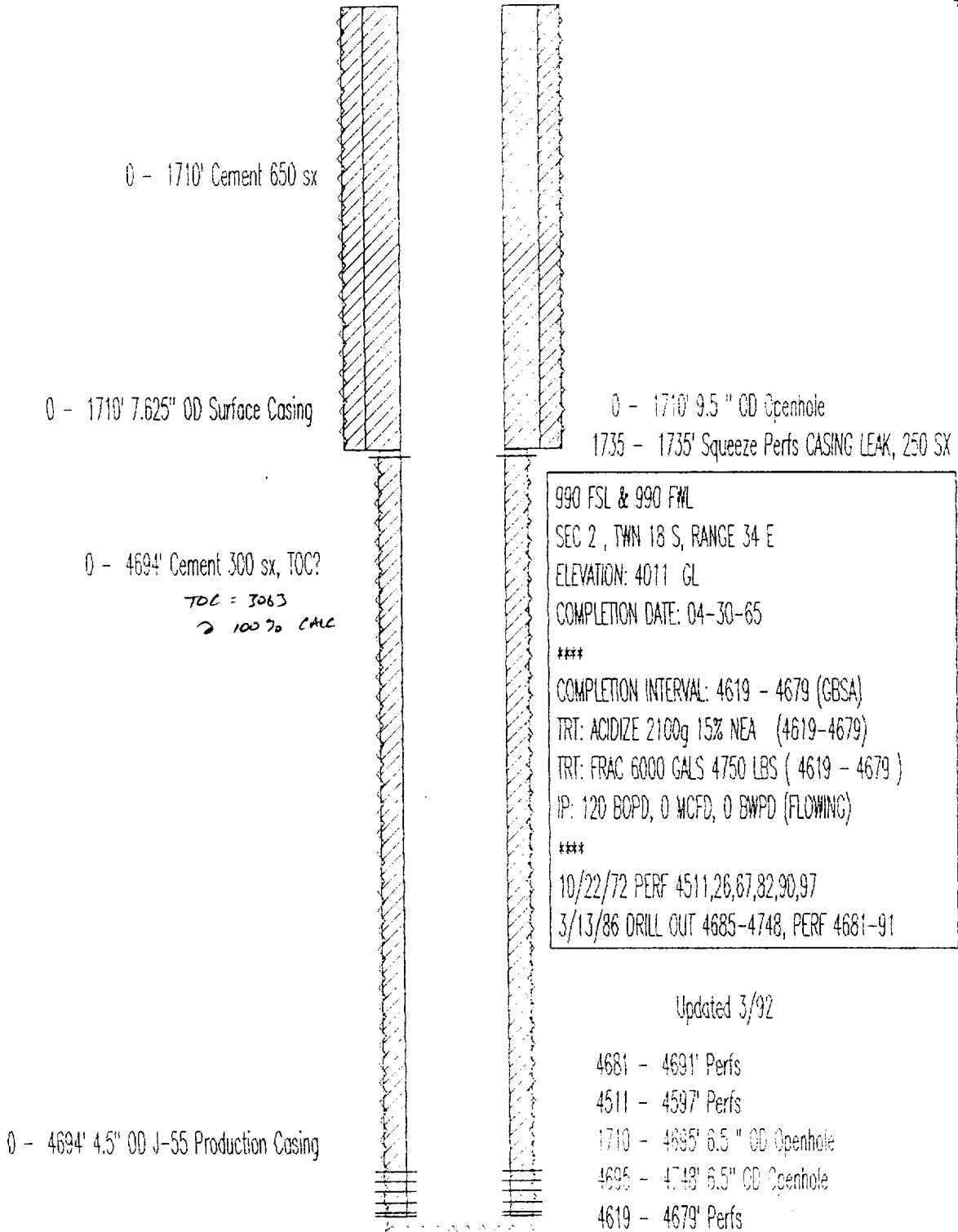


TEXACO INC
 VACUUM GRBG-SADR UN NO. 6
 API# 30025214200000



990 FSL & 990 FWL
 SEC 2 , TWN 18 S, RANGE 34 E
 ELEVATION: 4011 GL
 COMPLETION DATE: 04-30-65

 COMPLETION INTERVAL: 4619 - 4679 (GBSA)
 TRT: ACIDIZE 2100g 15% NEA (4619-4679)
 TRT: FRAC 6000 GALS 4750 LBS (4619 - 4679)
 IP: 120 BOPD, 0 MCFD, 0 SWPD (FLOWING)

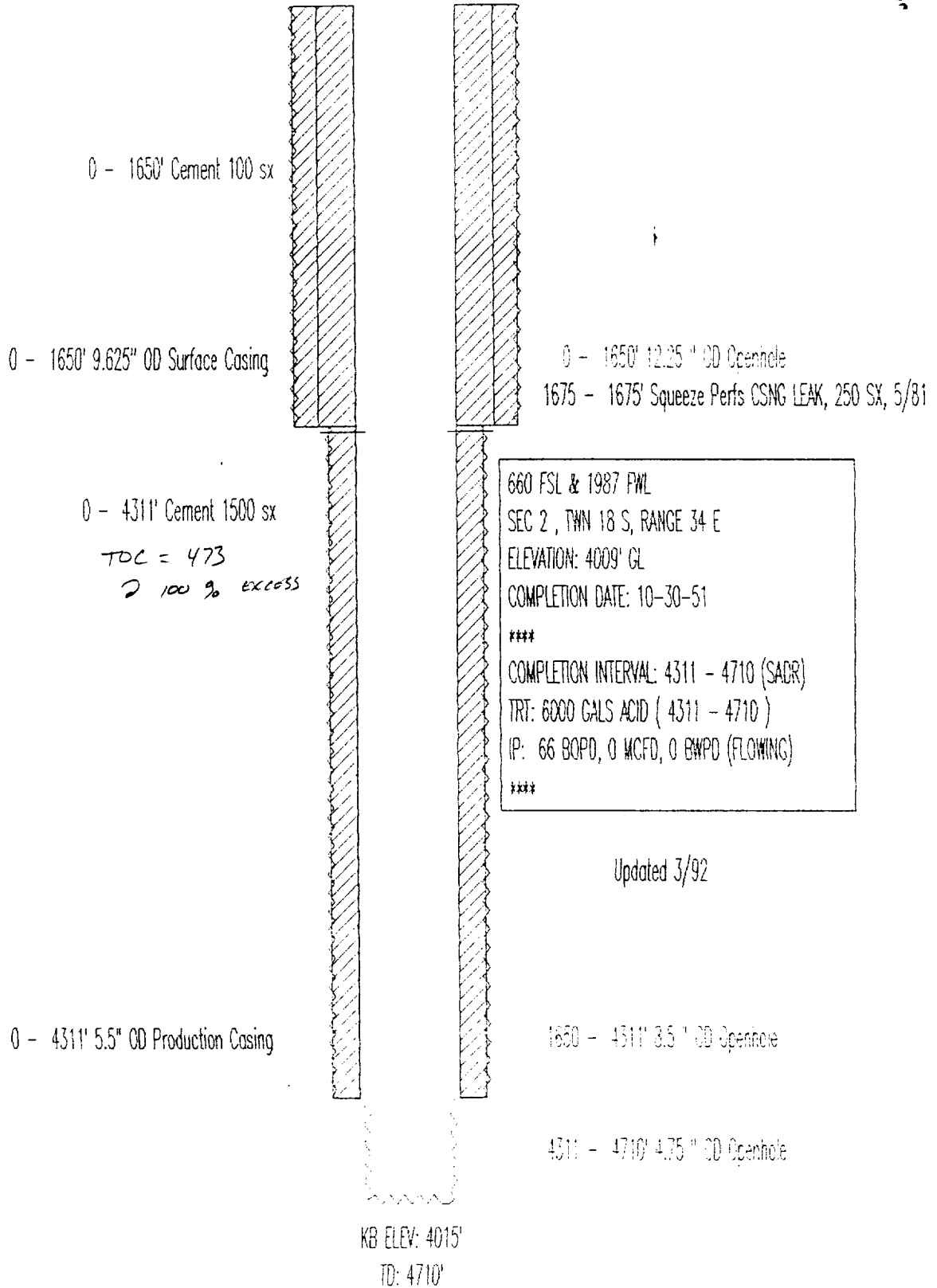
 10/22/72 PERF 4511,26,67,82,90,97
 3/13/86 DRILL OUT 4685-4748, PERF 4681-91

Updated 3/92

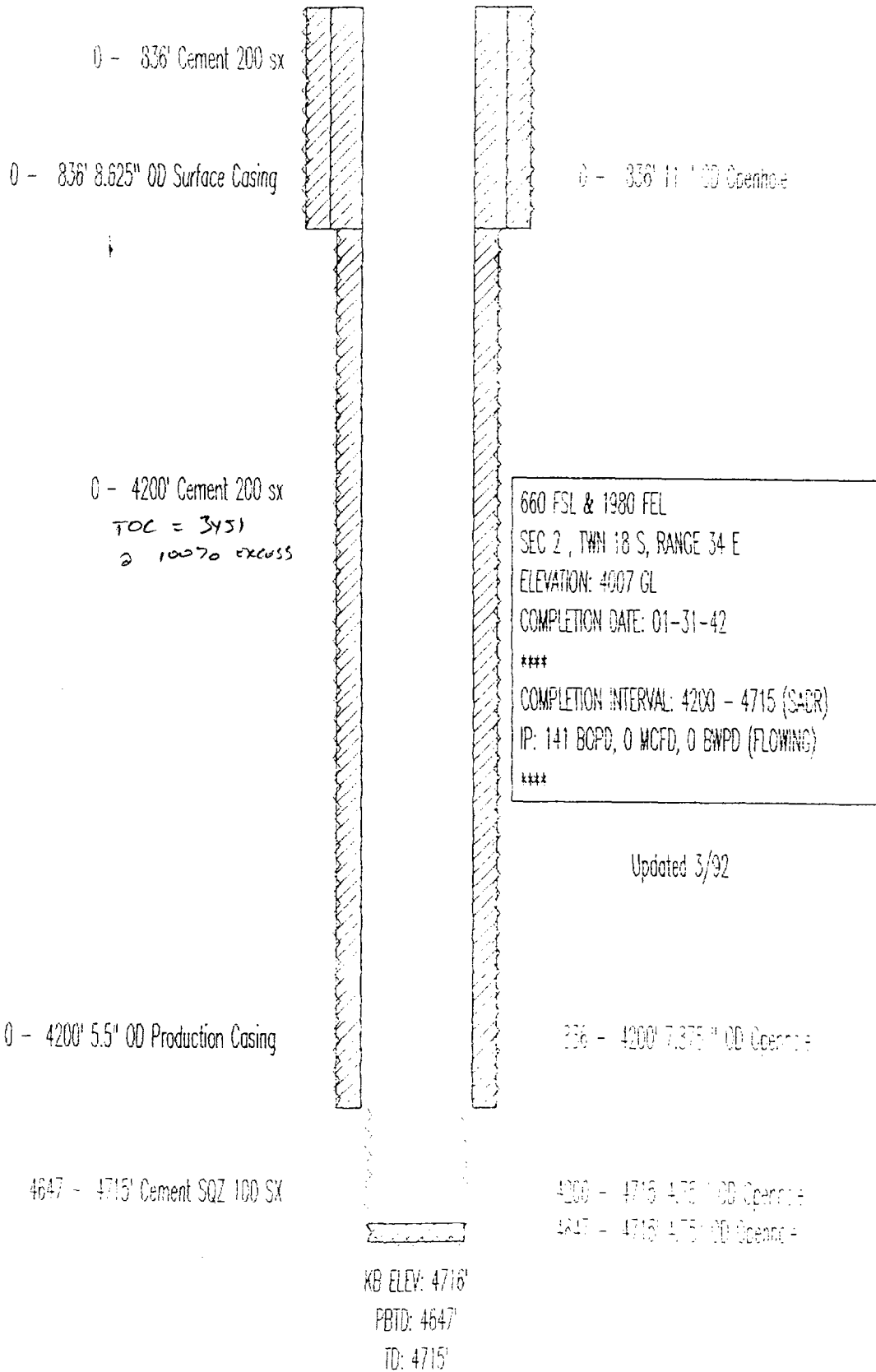
- 4681 - 4691' Perfs
- 4511 - 4597' Perfs
- 1710 - 4695' 6.5" OD Openhole
- 4695 - 4748' 6.5" OD Openhole
- 4619 - 4679' Perfs

KB ELEV: 4023'
 PSTD: 4748'
 TD: 4748'

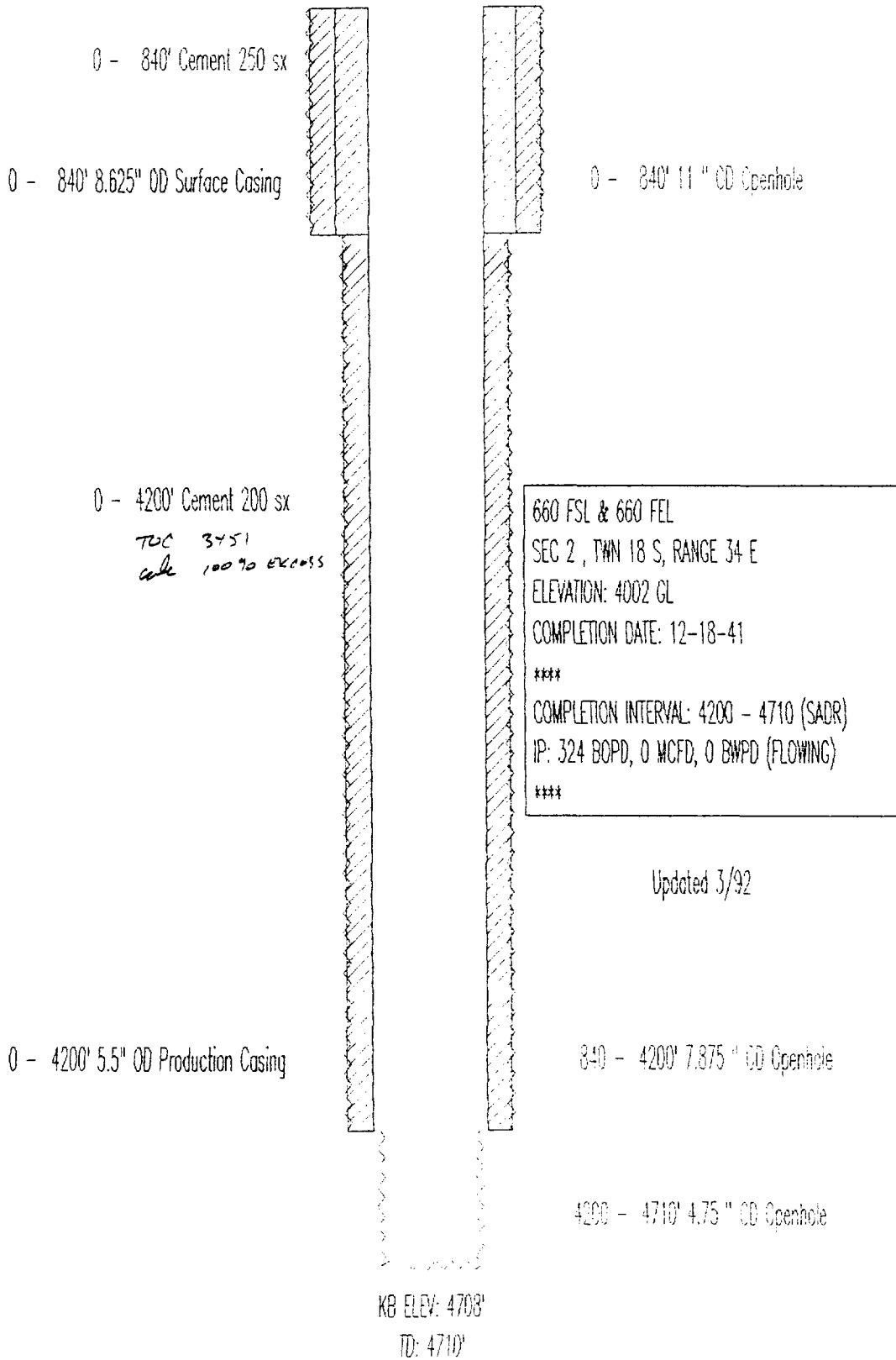
TEXACO INC
VACUUM GRBG-SADR UN NO. 7
API# 30025990390000



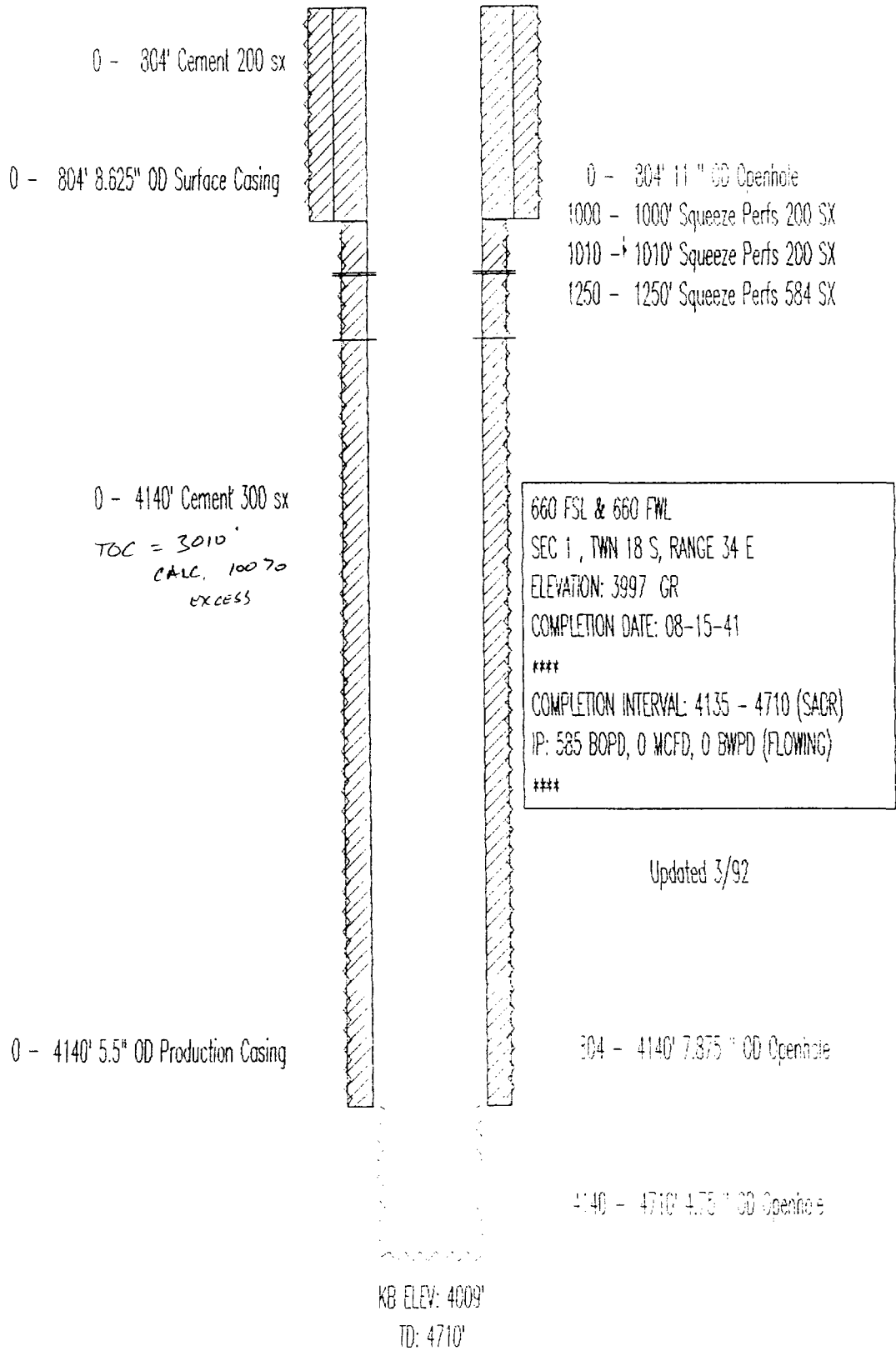
TEXACO INC
 VACUUM GRBG-SADR UN. NO. 8
 API# 30025991250000



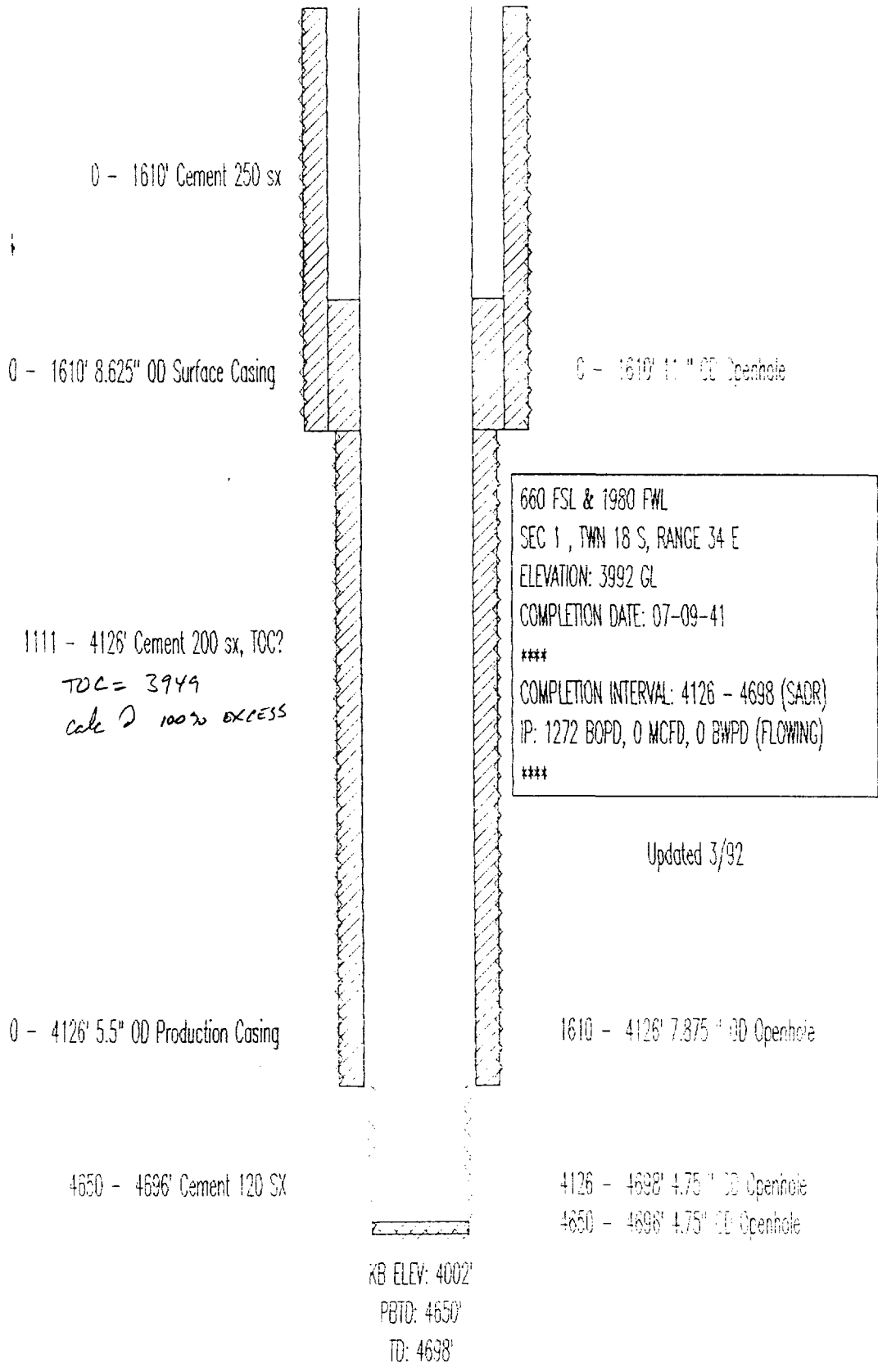
TEXACO INC
VACUUM GRBG-SADR UN NO. 9
API# 30025022740000



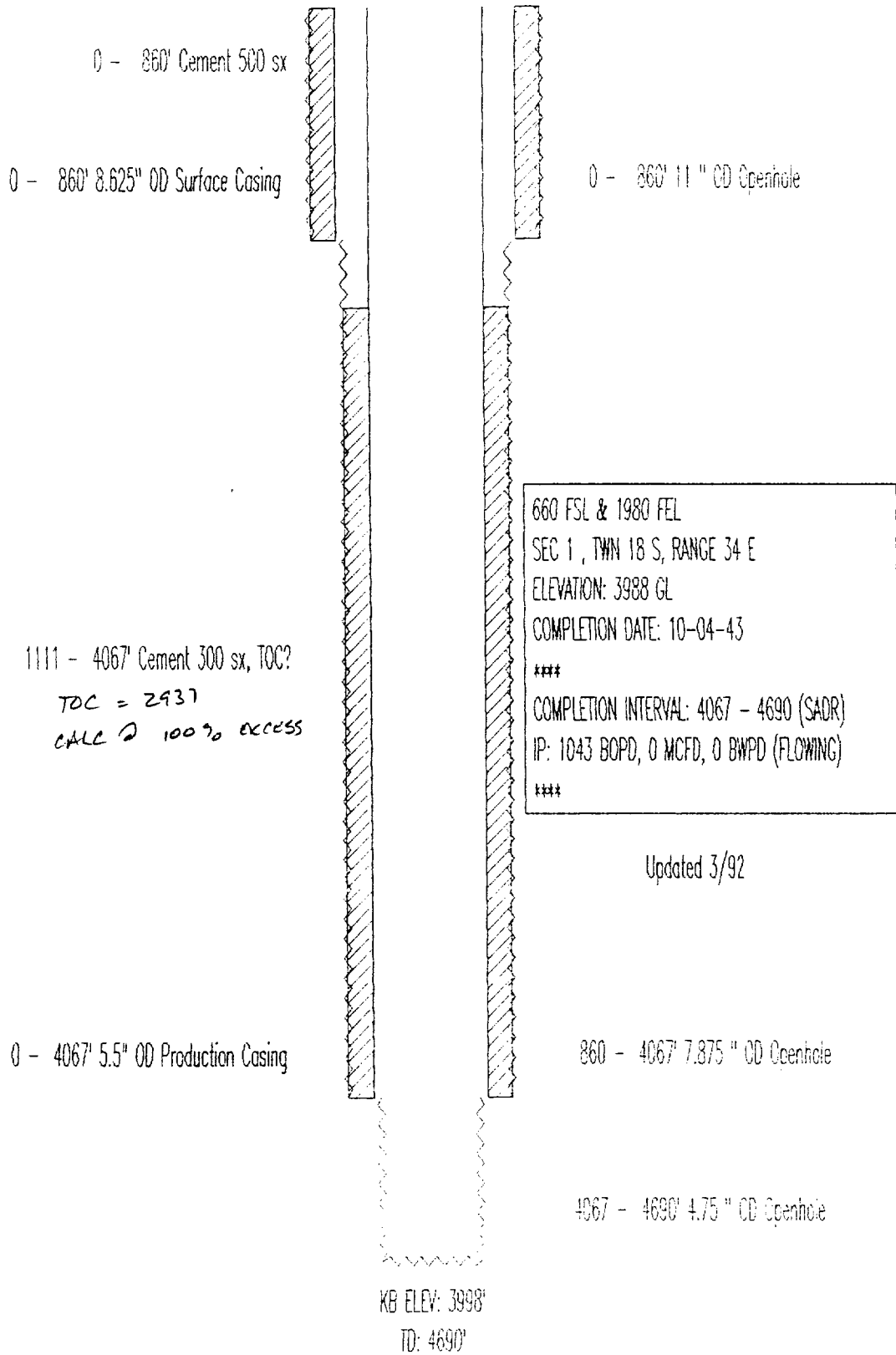
TEXACO INC
 VACUUM GRBG-SADR UN NO. 10
 API# 30025022580000



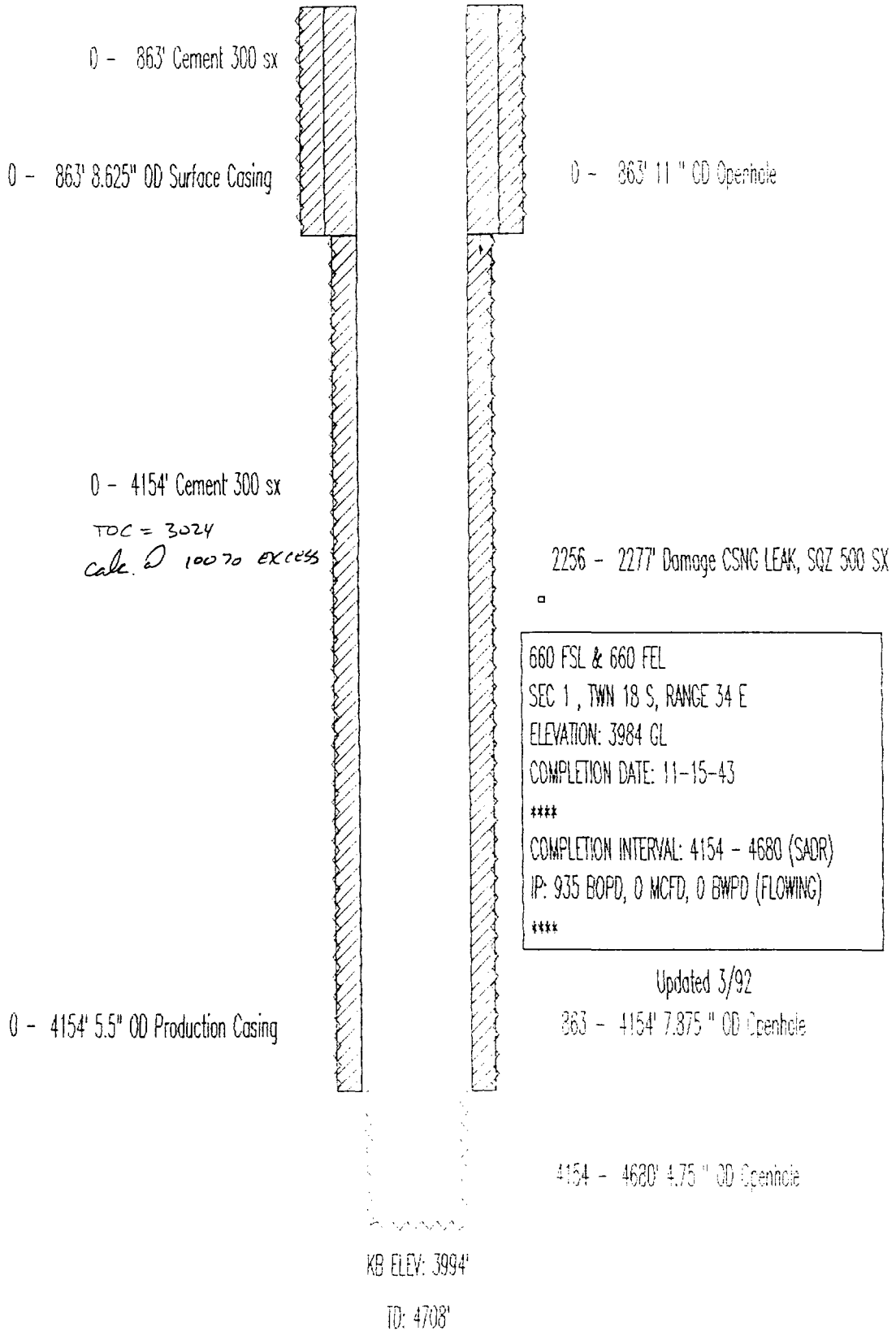
TEXACO INC
 VACUUM GRBG-SADR UN NO. 11
 API# 30025022570000



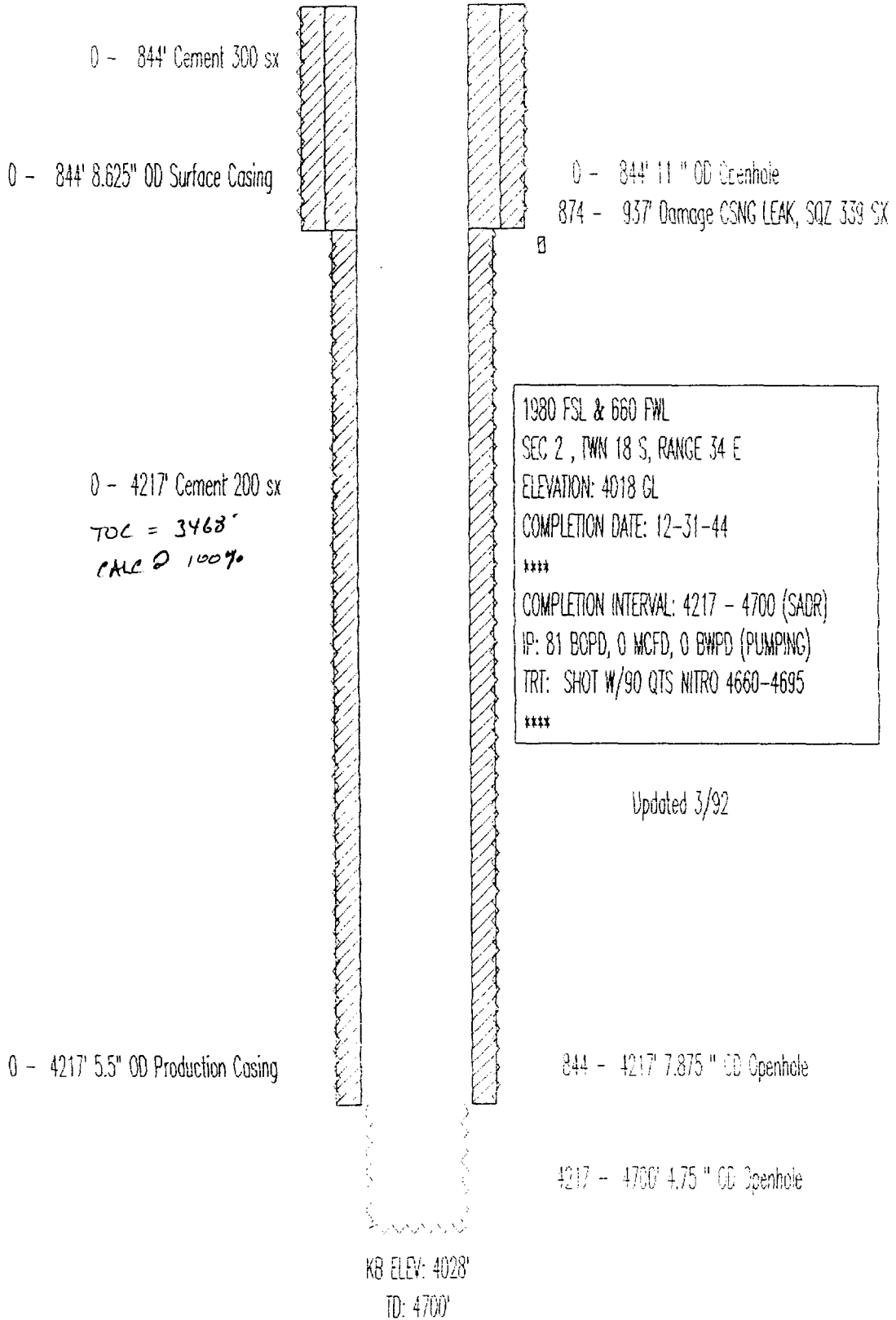
TEXACO INC
VACUUM GRBG-SADR UN NO. 12
API# 30025022590000



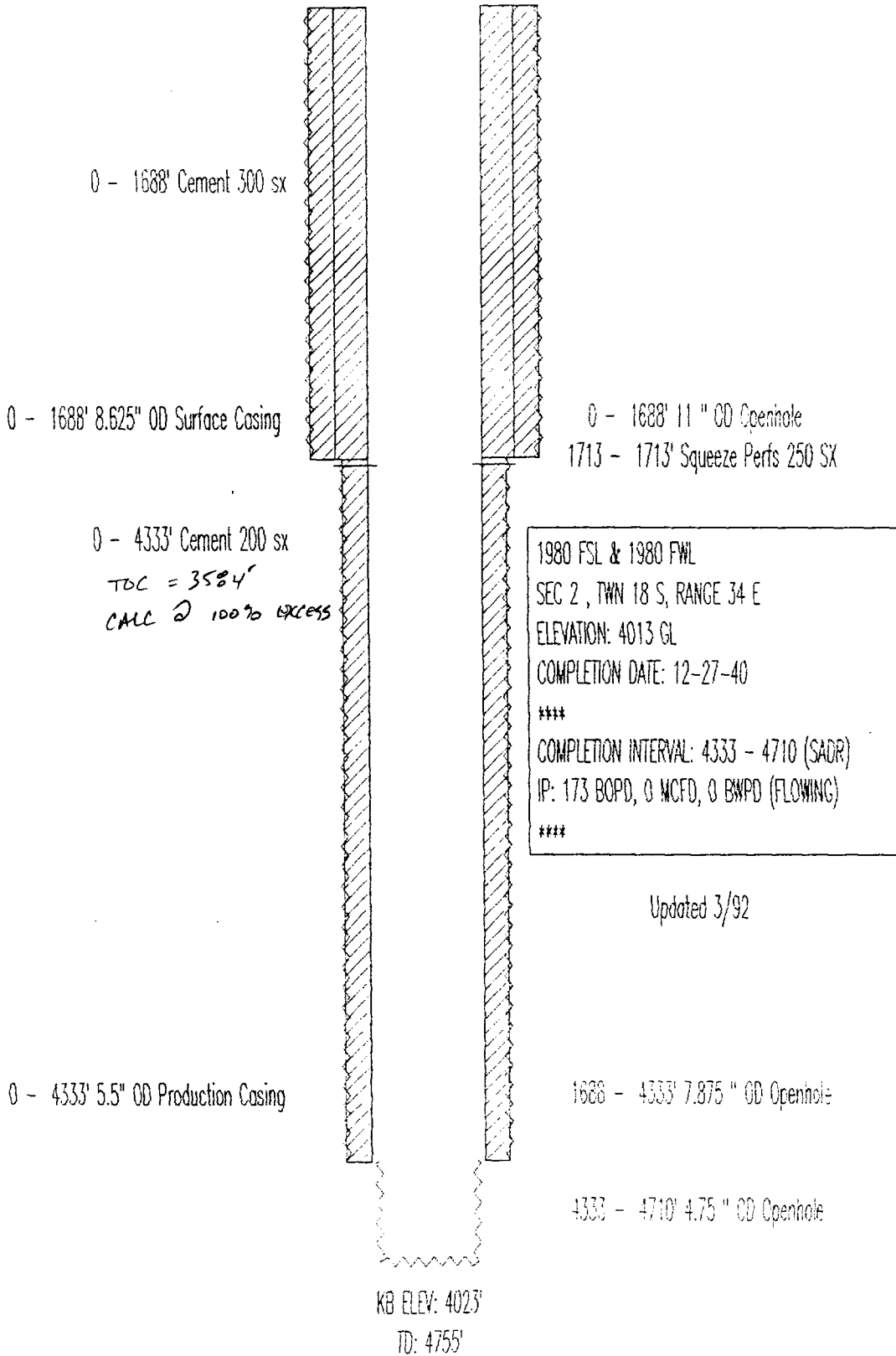
TEXACO INC
VACUUM GRBG-SADR UN NO. 13
API# 30025022600000



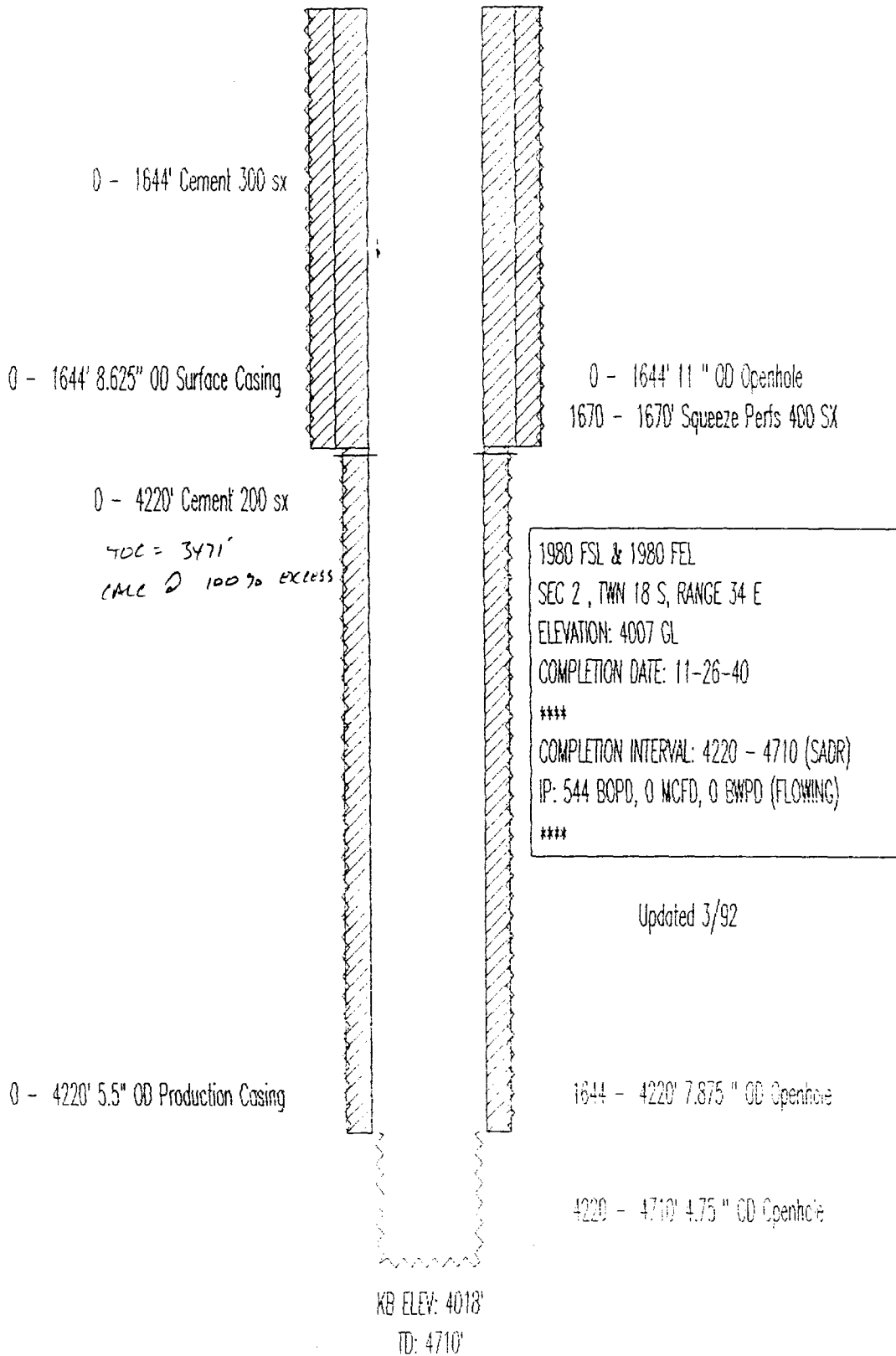
TEXACO INC
VACUUM GRBG-SADR UN NO. 21
API# 30025022760000



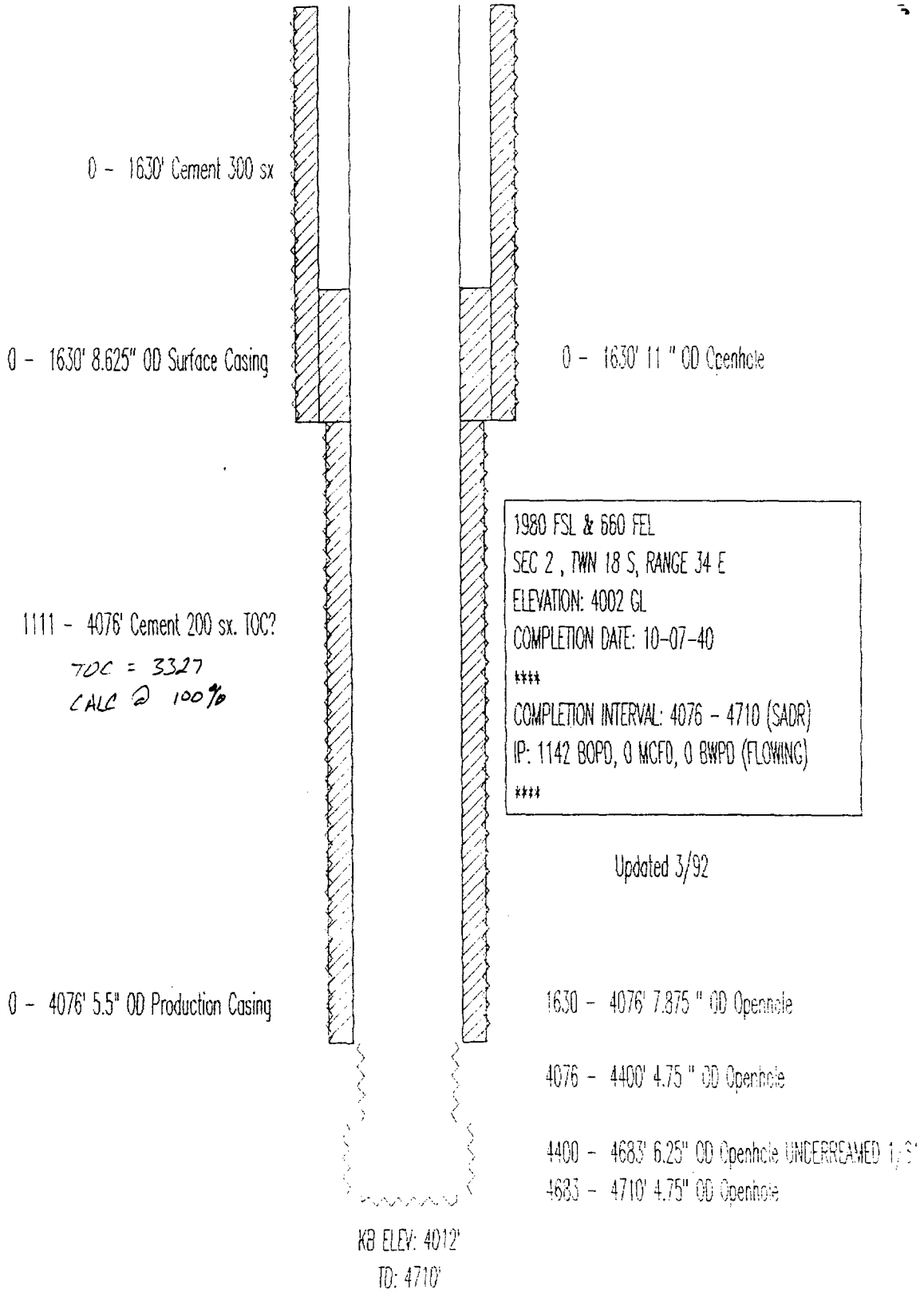
TEXACO INC
VACUUM GRBG-SADR UN NO. 22
API# 30025022730000



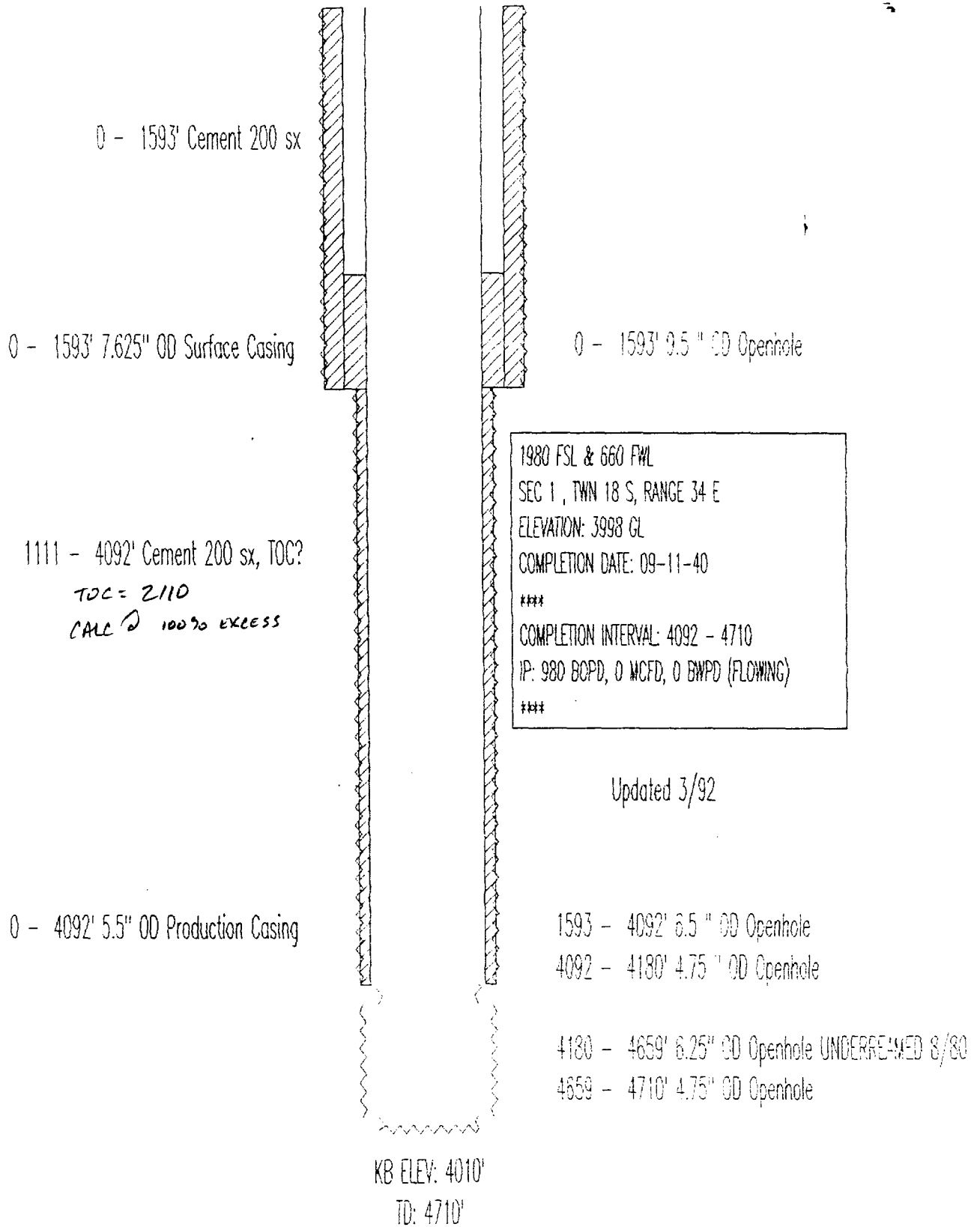
TEXACO INC
VACUUM GRBG-SADR UN NO. 23
API# 30025022720000



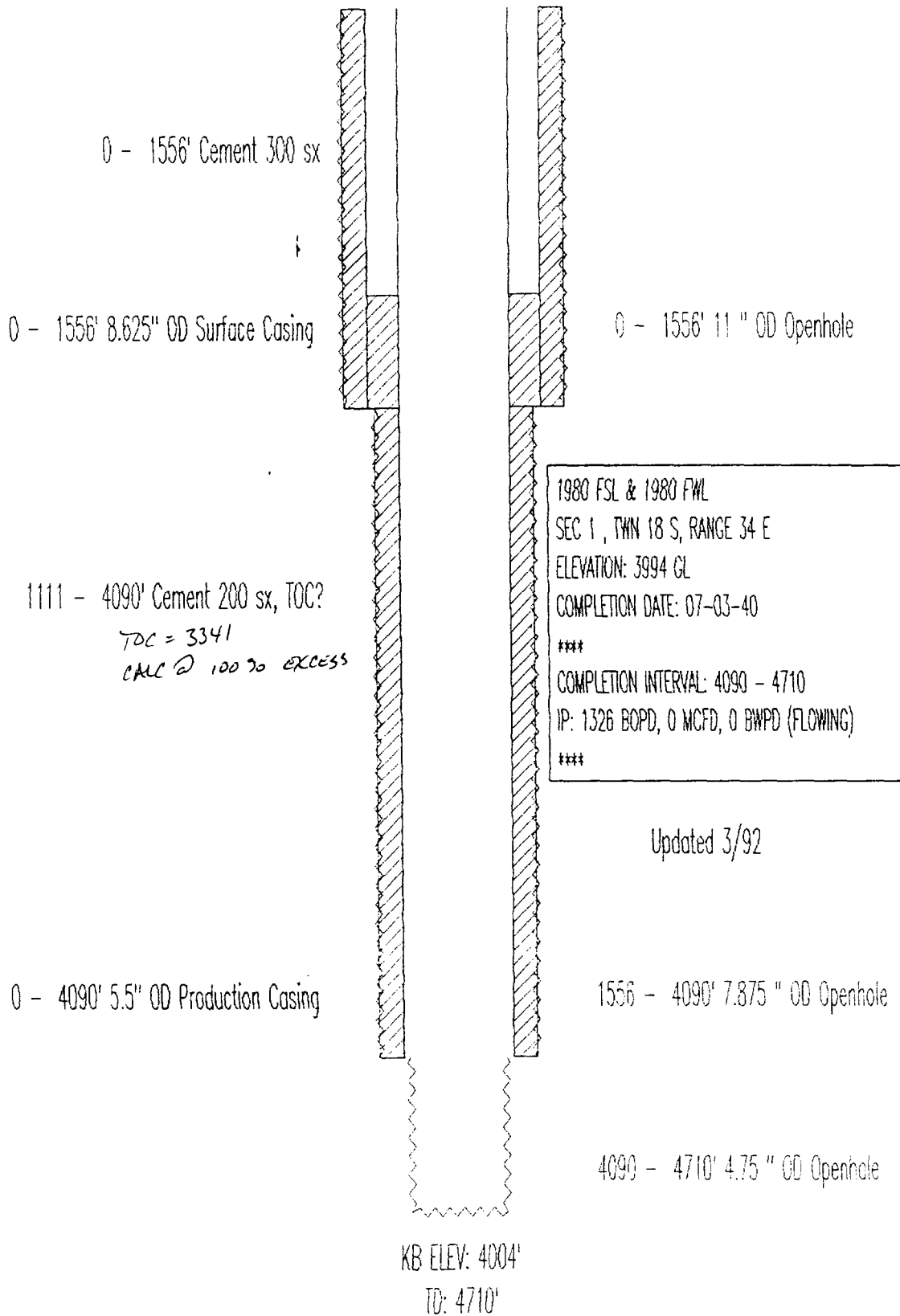
TEXACO INC
VACUUM GRBG-SADR UN NO. 24
API# 30025022710000



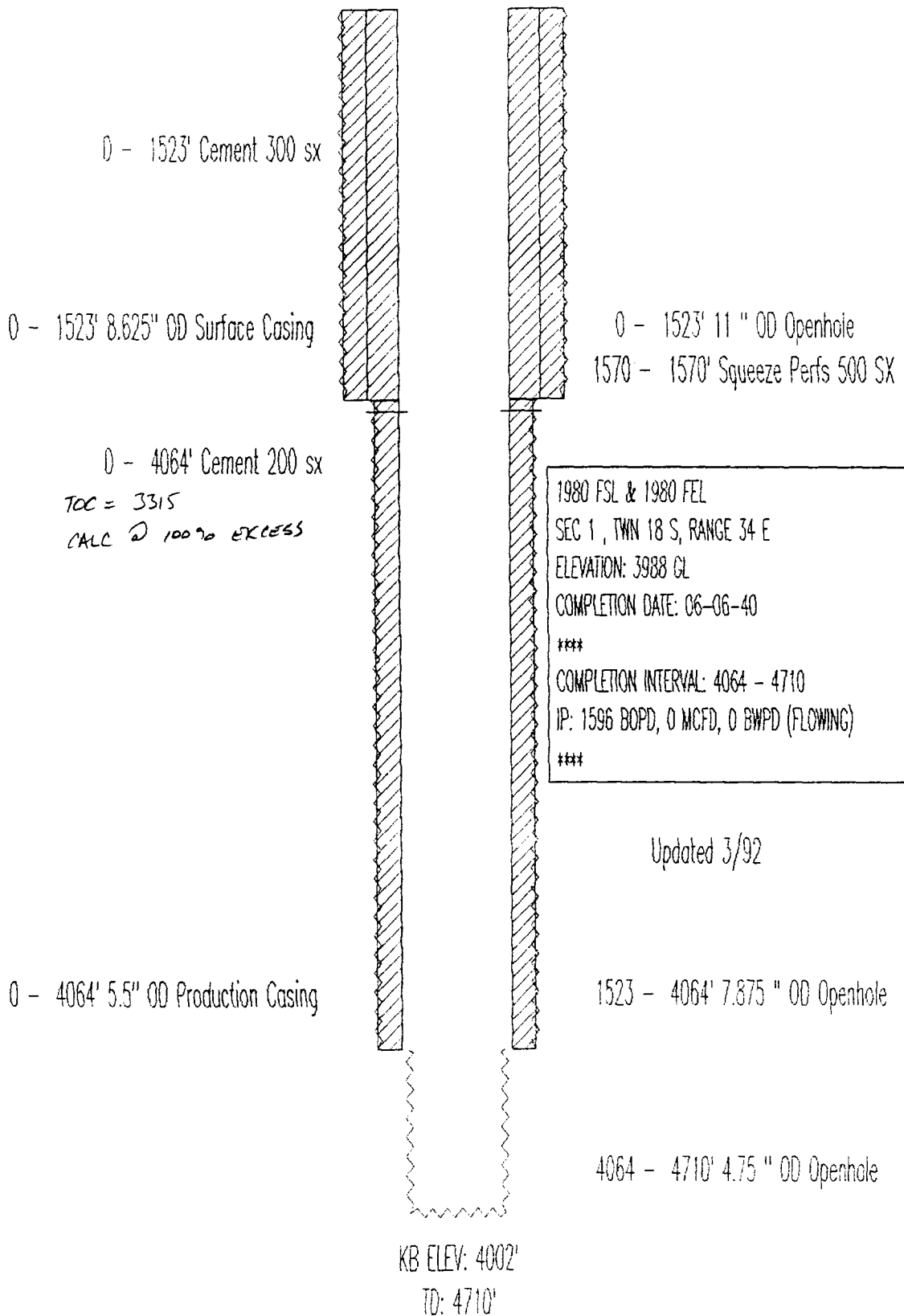
TEXACO INC
VACUUM GRBG-SADR UN NO. 25
API# 30025022560000



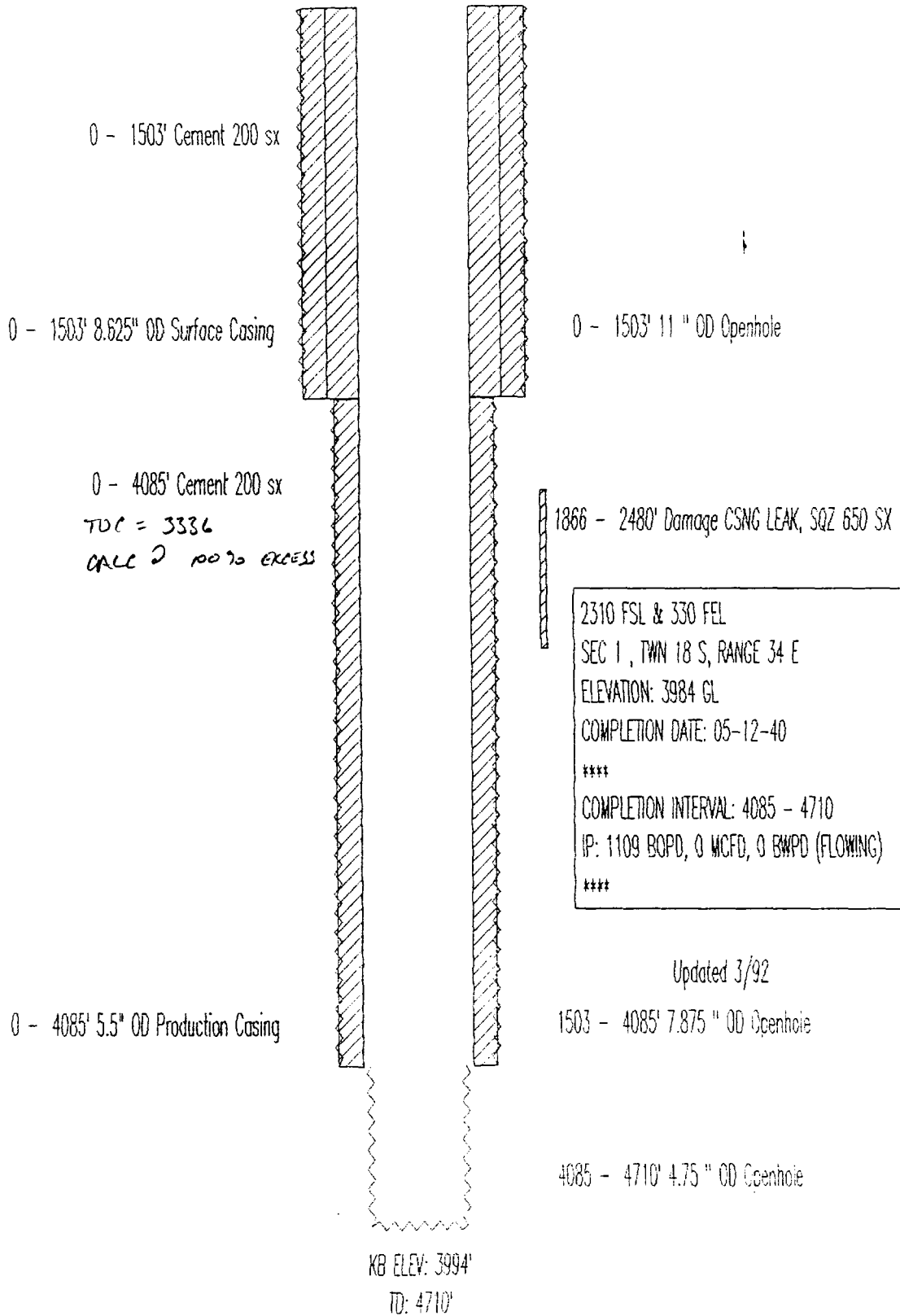
TEXACO INC
VACUUM GRBG-SADR UN NO. 26
API# 30025022550000



TEXACO INC
VACUUM GRBG-SADR UN NO. 27
API# 30025022540000



TEXACO INC
 VACUUM GRBG-SADR-UN NO. 28
 API# 30025022530000



Updated 3/92

TEXACO INC
VACUUM GRBC-SADR UN NO. W129
API# 30025243130000

0 - 350' Cement 235 sx
0 - 350' 8.625" OD Surface Casing

0 - 350' 11" OD Openhole

1111 - 4800' Cement 650 SX, TOC?
TOC = 2927
CALL @ 100% EXCESS

2630 FHL & 1310 FWL
SEC 2, TWN 18 S, RANGE 34 E
ELEVATION: 4017 GR
COMPLETION DATE: 01-14-73

COMPLETED AS INJECTOR 4528-4713
TRT: 6000 GAS 20% NEA
INITIAL INJ 500 BHPD @ V

Updated 3/92

4528 - 4713' Perfs

0 - 4800' 4.5" OD Production Casing

0 - 4800' 7.375" OD Openhole

KB ELEV: 4026'
FBTD: 4788'
TD: 4800'

TEXACO INC
VACUUM GRBG-SADR UN NO. 30
API# 30025243070000

0 - 354' Cement 300 sx
0 - 354' 8.625" OD Surface Casing

0 - 354' 11" OD Openhole

1111 - 4800' Cement 500 sx, TOC ?
TOC = 2908
CALC @ 100% EXCESS

2630 FSL & 2630 FWL
SEC 2, TWN 18 S, RANGE 34 E
ELEVATION: 4012 GR
COMPLETION DATE: 01-31-73

COMPLETION INTERVAL: 4443 - 4740 (GESA)
TRT: 3000 GALS ACID (4443 - 4740)
IP: 144 BOPD, 0 MCFD, 7 BWPD (PUMPING)

CONVERT TO INJECTION 9/4/82, 100 BWPD @ V

Updated 3/92

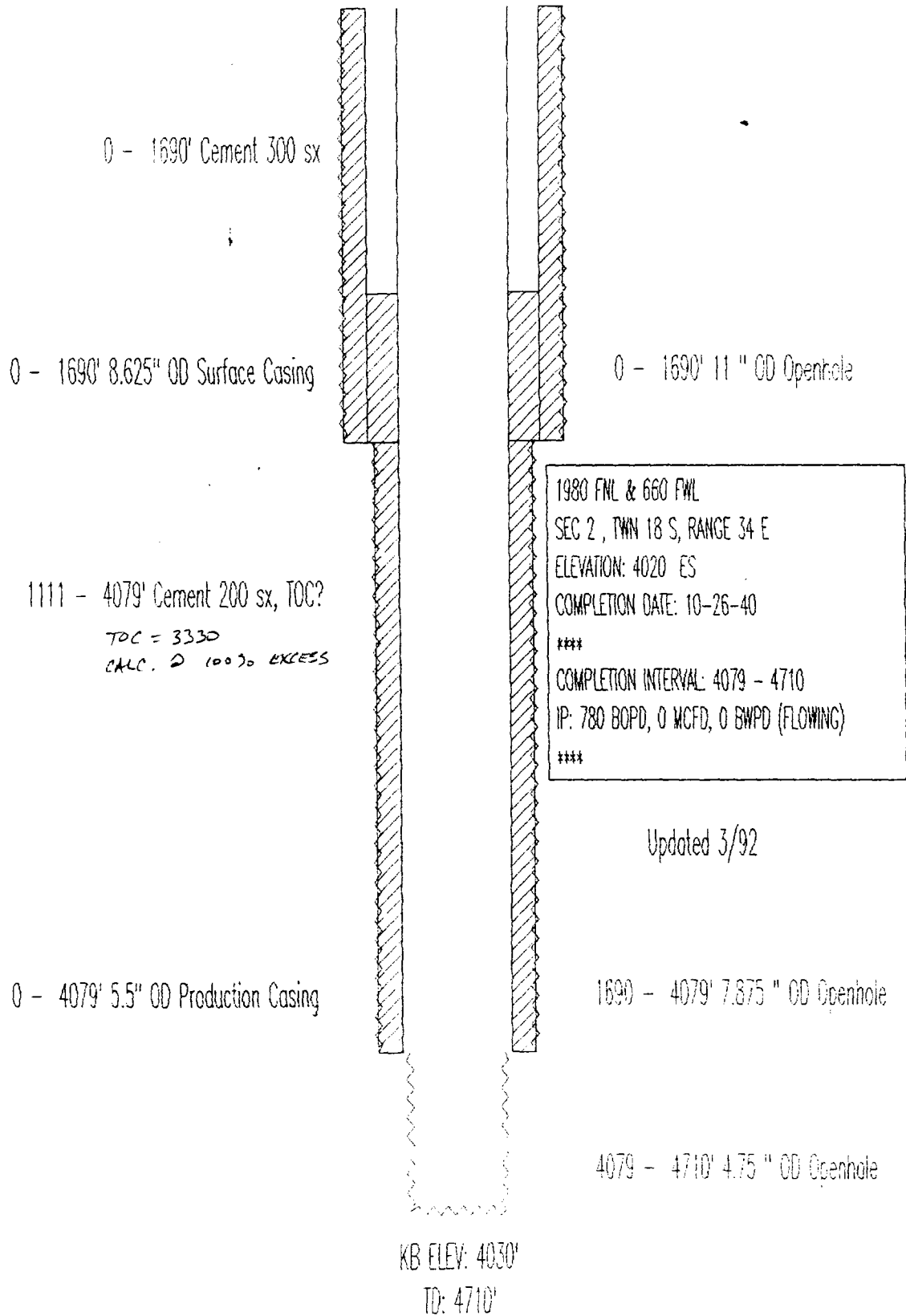
4443 - 4740' Perfs

0 - 4800' 5.5" OD Production Casing

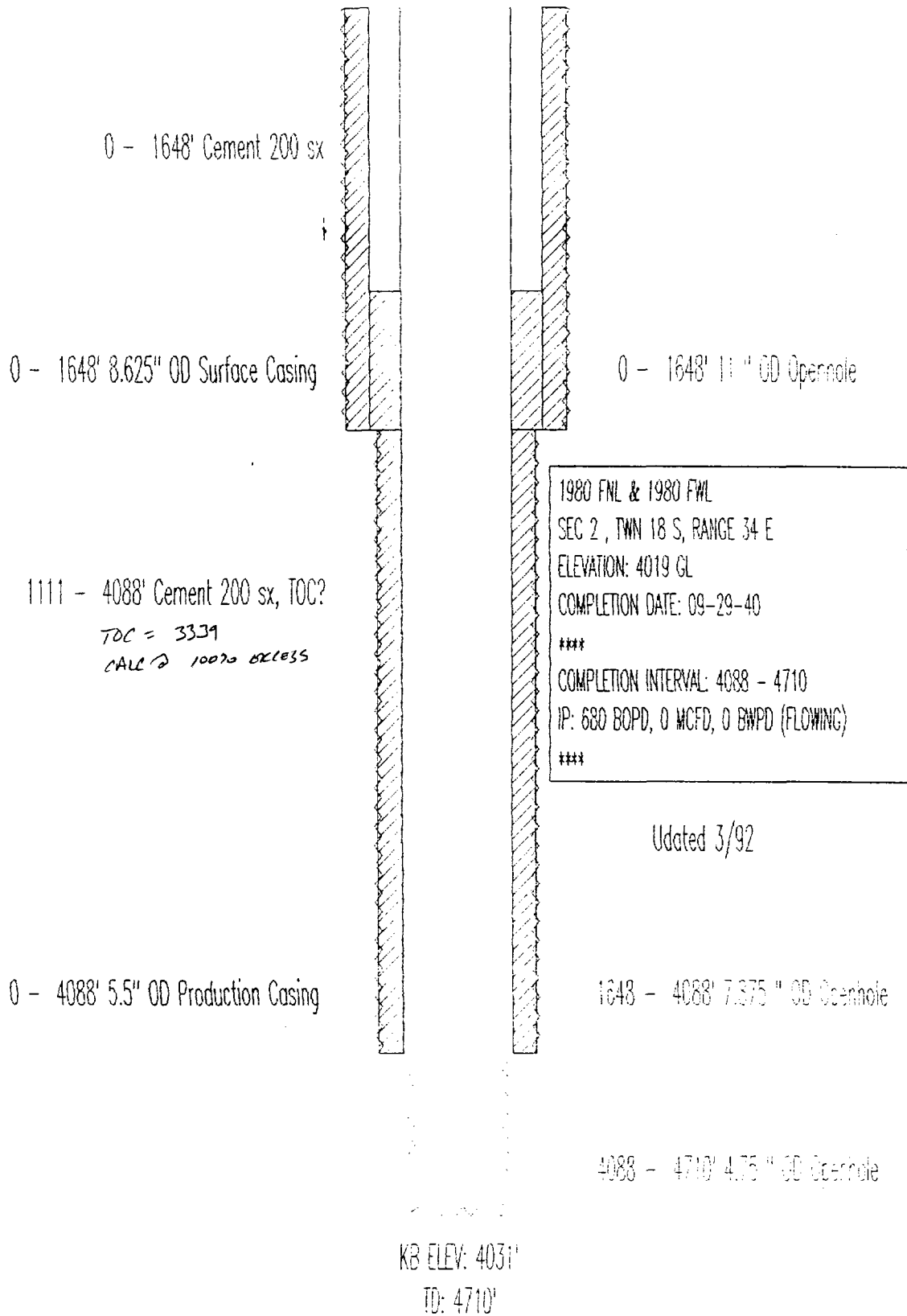
0 - 4800' 7.375" OD Openhole

KB ELEV: 4025'
PBTD: 4788'
TD: 4800'

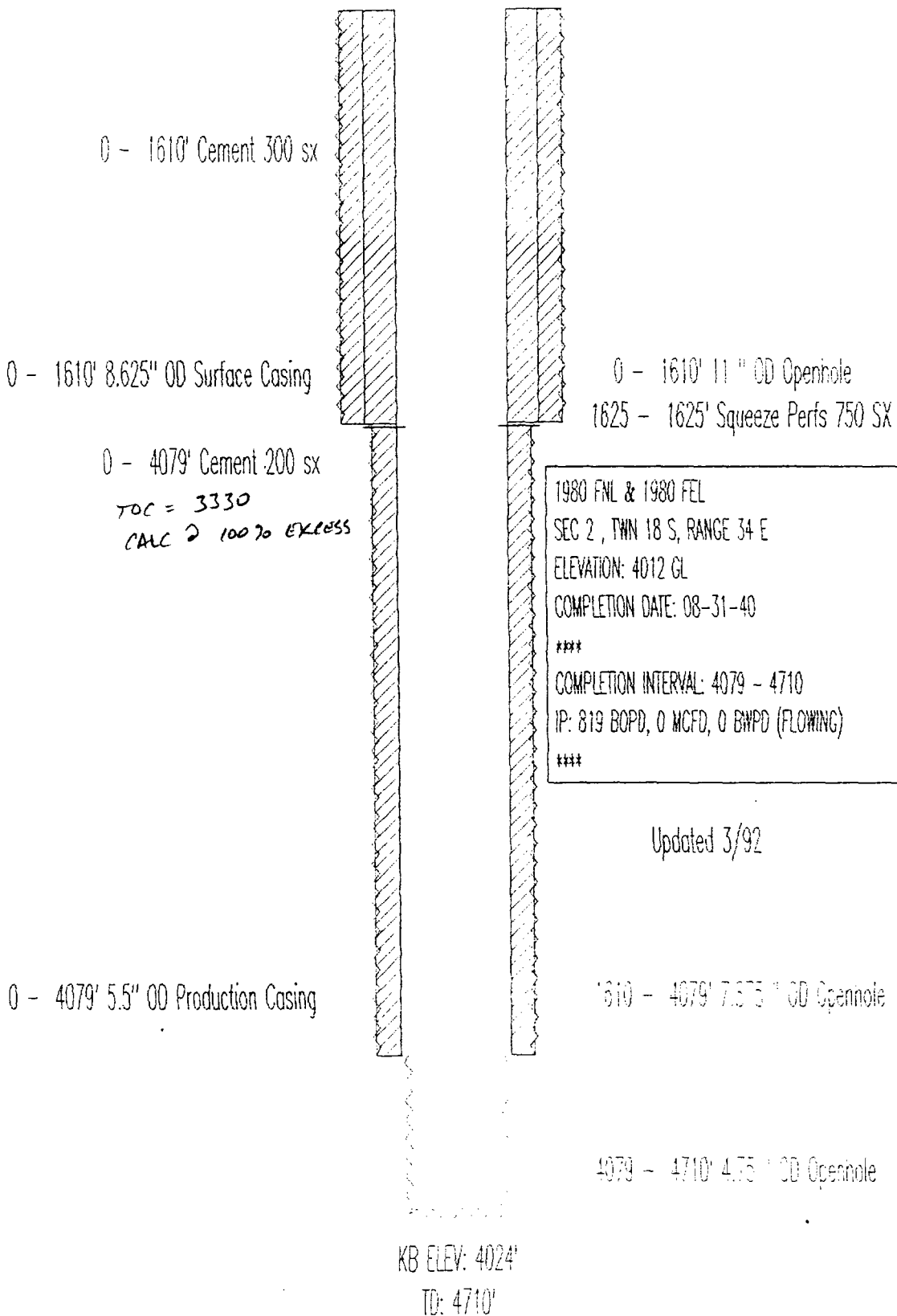
TEXACO INC
VACUUM GRBG-SADR UN NO. 36
API# 30025022690000



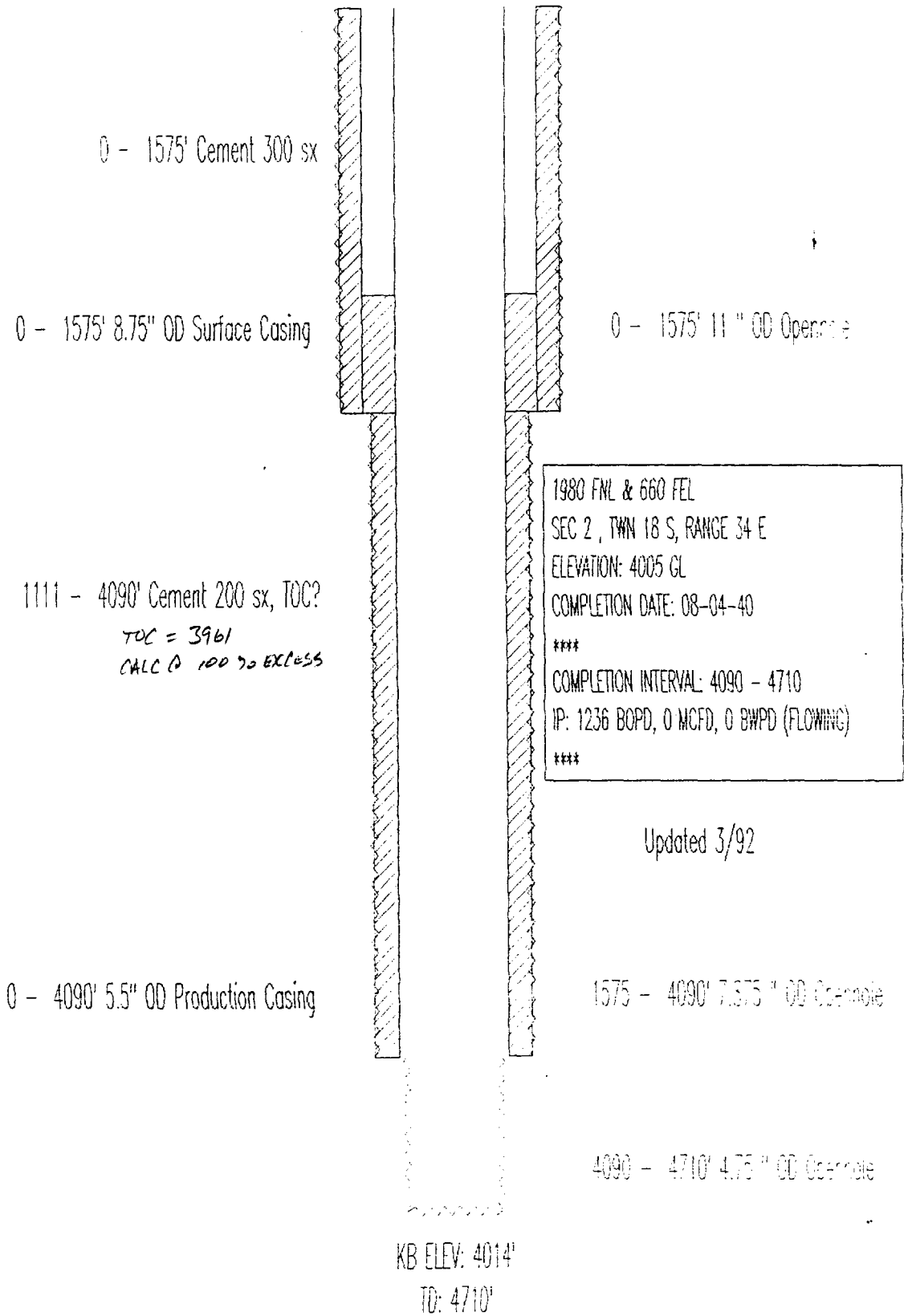
TEXACO INC
VACUUM GRBG-SADR UN NO. 37
API# 30025022680000



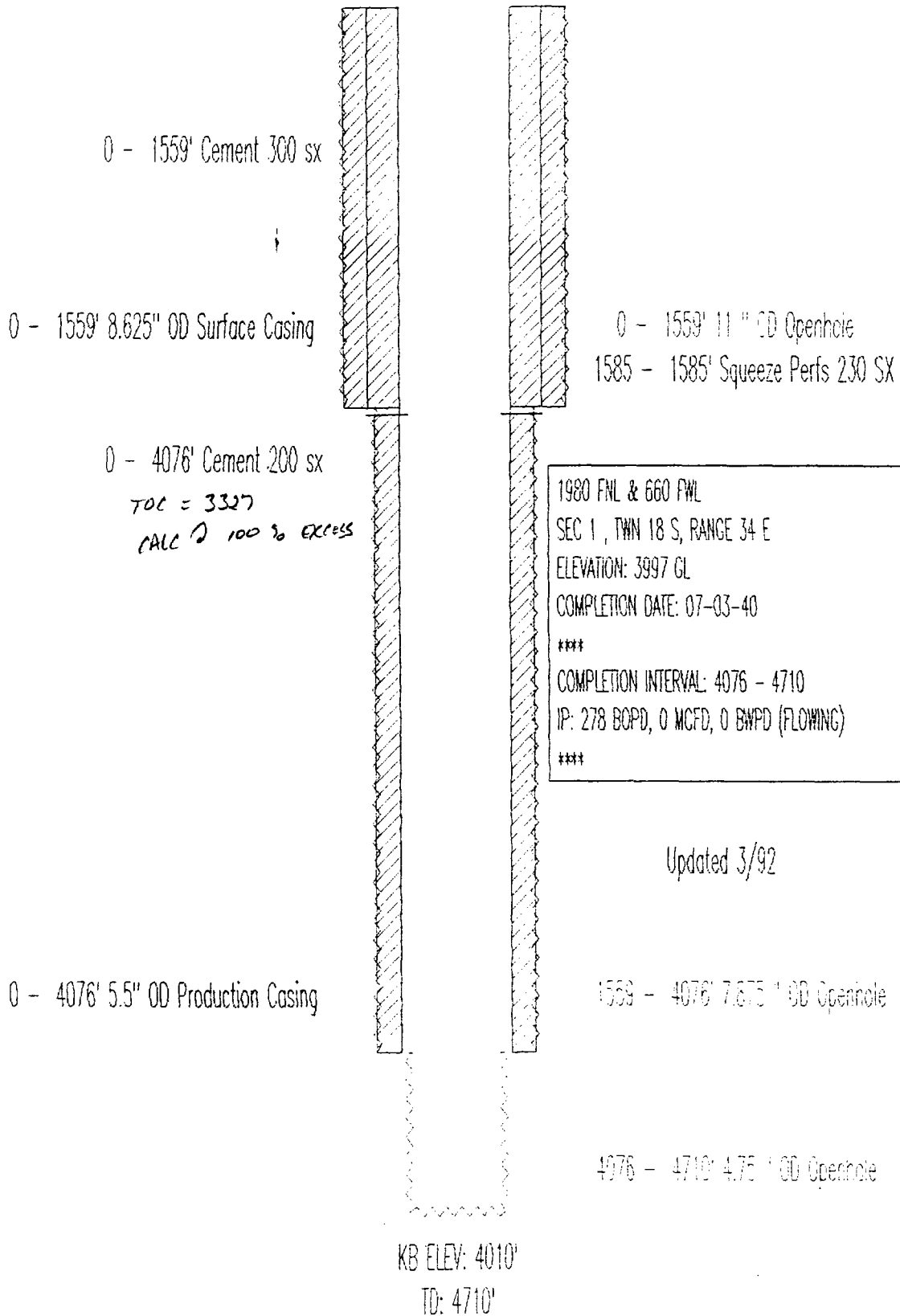
TEXACO INC
VACUUM GRBG-SADR UN NO. 38
API# 30025022650000



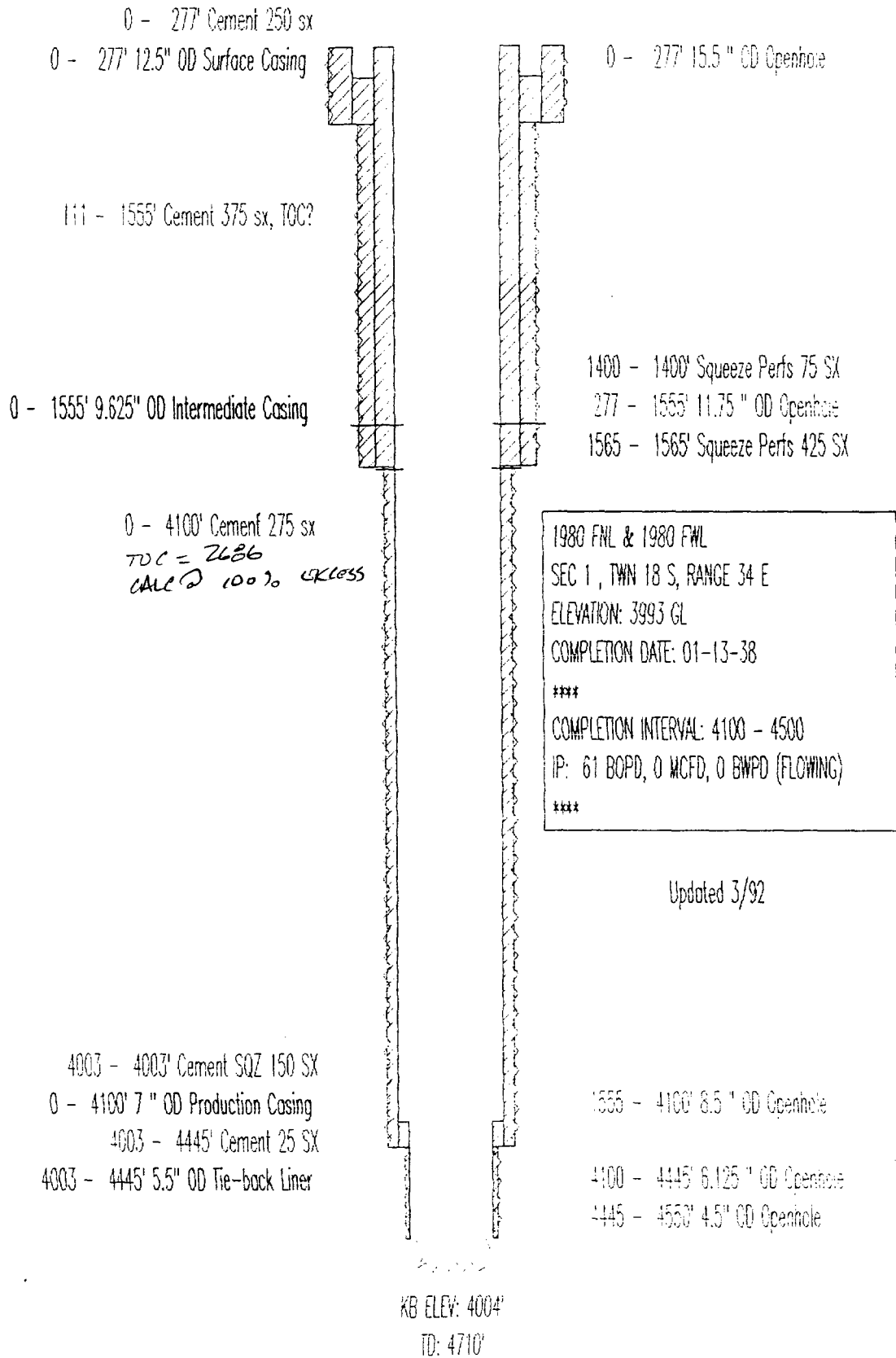
TEXACO INC
VACUUM GRBG-SADR UN NO. 39
API# 30025022640000



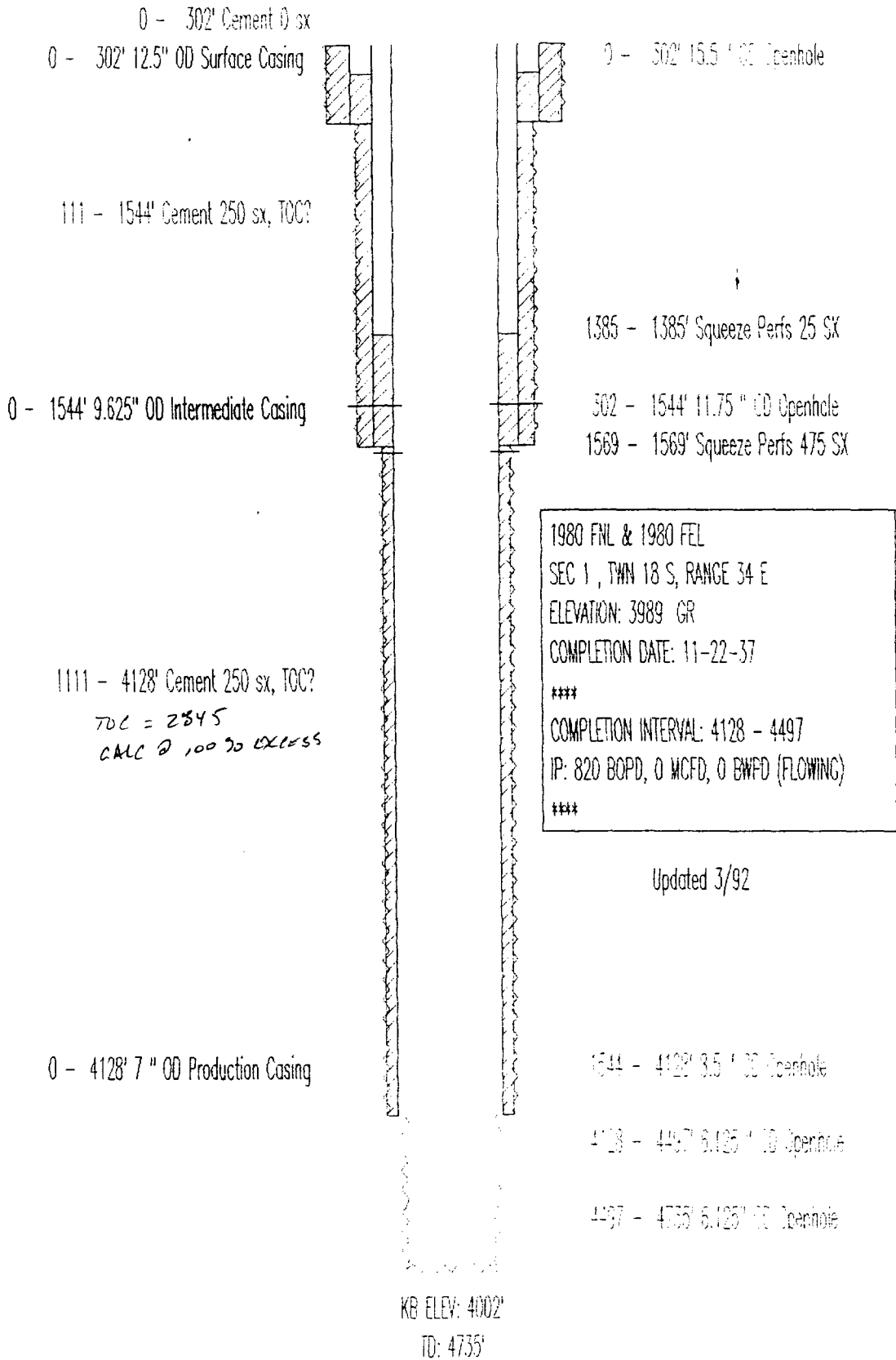
TEXACO INC
VACUUM GRBG-SADR UN NO. 40
API# 30025022520000



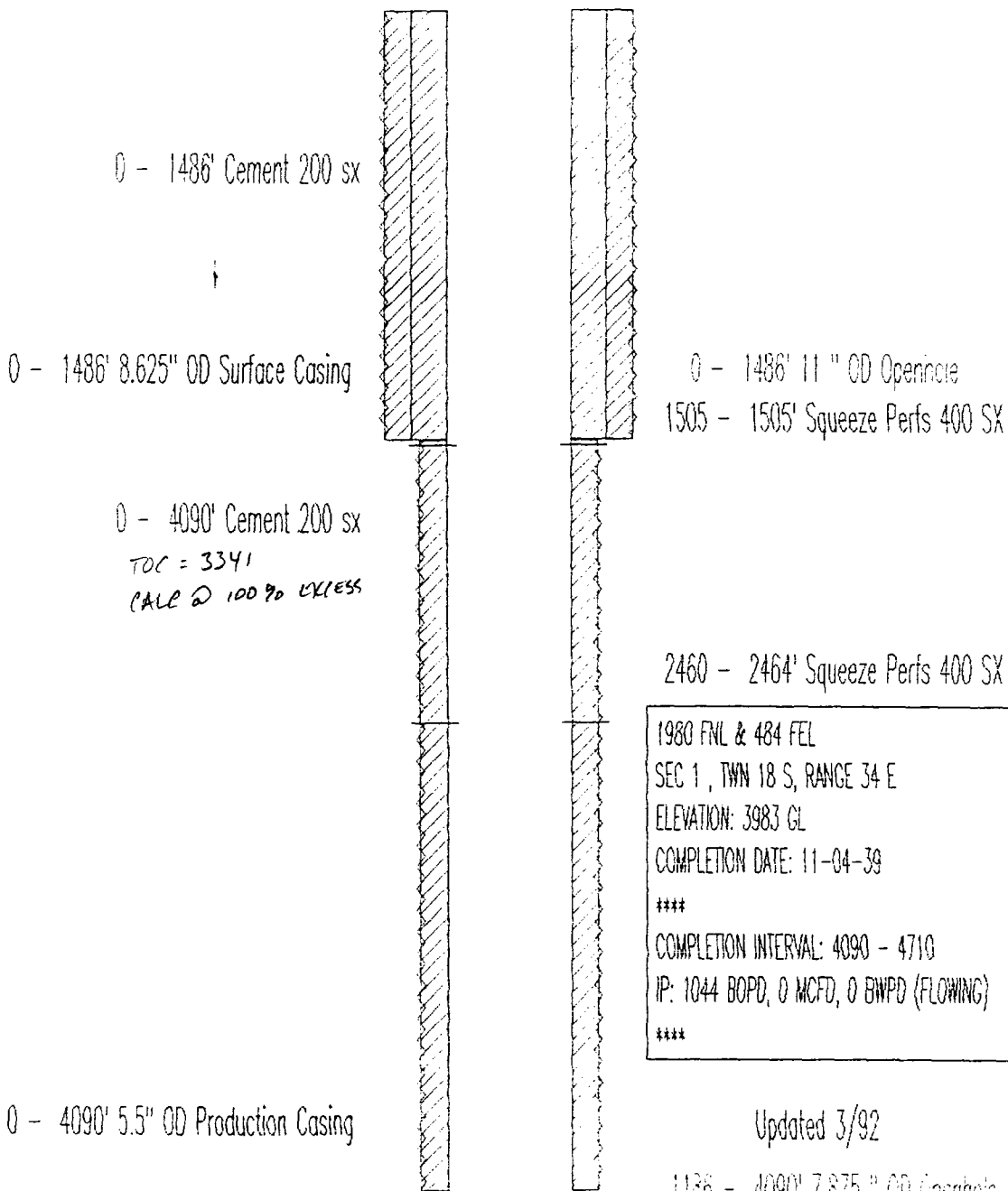
TEXACO INC
 VACUUM GRBG-SADR UN NO. 41
 API# 30025022490000



TEXACO INC
 VACUUM GRBG-SADR UN NO. 42
 API# 30025216340000



TEXACO INC
VACUUM GRBG-SADR UN NO. 43
API# 30025990330000



1980 FNL & 484 FEL
SEC 1, TWN 18 S, RANGE 34 E
ELEVATION: 3983 GL
COMPLETION DATE: 11-04-39

COMPLETION INTERVAL: 4090 - 4710
IP: 1044 BOPD, 0 MCFD, 0 BWPD (FLOWING)

Updated 3/92

1486 - 4090' 7.875" OD Openhole

4090 - 4710' 6.25" OD Openhole UNDERPEAM 1/86

KB ELEV: 3996'
TD: 4710'

TEXACO INC
VACUUM GRBG-SADR UN NO. 44
API# 30025243620000

0 - 356' Cement 300 sx
0 - 356' 8.625" OD Surface Casing

0 - 356' 11" OD Openhole

1111 - 4800' Cement 500 sx, TOC?
TDC = 2908
CALL @ 100 TO EXCESS

1330 FNL & 1330 FWL
SEC 2, TWN 18 S, RANGE 34 E
ELEVATION: 4019 GR
COMPLETION DATE: 03-19-73

COMPLETION INTERVAL: 4443 - 4732 (GBSA)
TRT: 8000 GALS ACID (4443 - 4732)
IP: 59 BOPO, 133 MCFD, 4 BWPD (PUMPING)

CONVERT TO INJECTION 8/82, 720 BWPD @ V

Updated 3/92

0 - 4800' 5.5" OD Production Casing

4443 - 4732' Perfs

356 - 4800' 7.875" OD Cement

KB ELEV: 4029'
PBD: 4788'
TD: 4800'

TEXACO INC
VACUUM GRBG-SADR UN NO. W145
API# 30025243630000

0 - 356' Cement 300 sx
0 - 356' 8.625" OD Surface Casing

0 - 356' 11" OD Openhole

1111 - 4800' Cement 400 sx, TOC?
TOC = 3651
CALC @ 100% EXCESS

1310 FNL & 2530 FWL
SEC 2, TWN 18 S, RANGE 34 E
ELEVATION: 4016 GR
COMPLETION DATE: 04-05-73

COMPLETED AS INJECTOR 4433-4756 (SADR)
TRT: 6000 GAL 20% NEA
INITIAL INJ 500 BWPD @ V

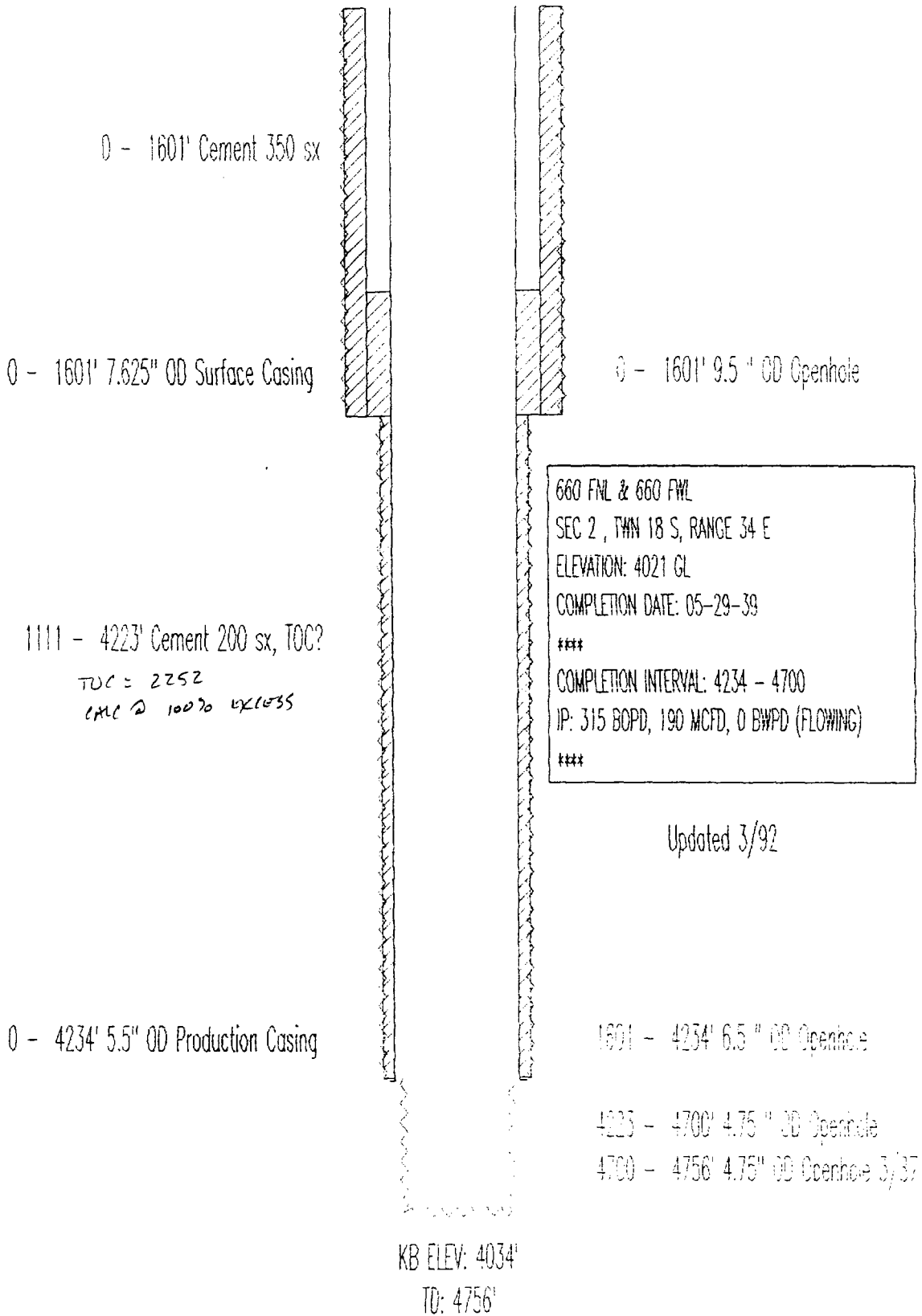
Updated 3/92

0 - 4800' 4.5" OD Production Casing

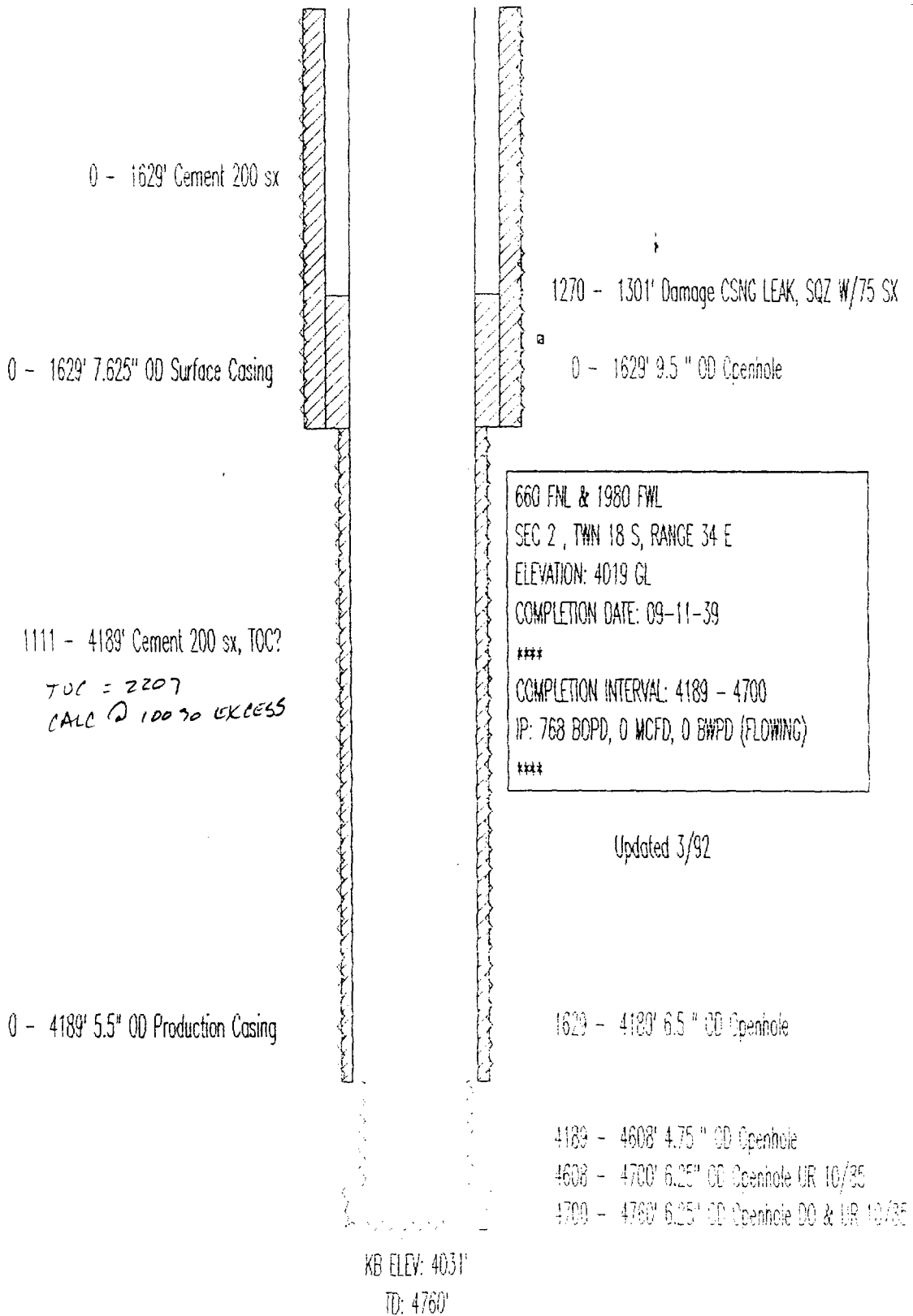
4433 - 4455' Squeeze Perfs 200 SX
4455 - 4756' Perfs
4484 - 4740' Perfs 2SPF 44 HOLES, 6/90
356 - 4800' 7.375" OD Openhole

KB ELEV: 4026'
PBTD: 4790'
TD: 4800'

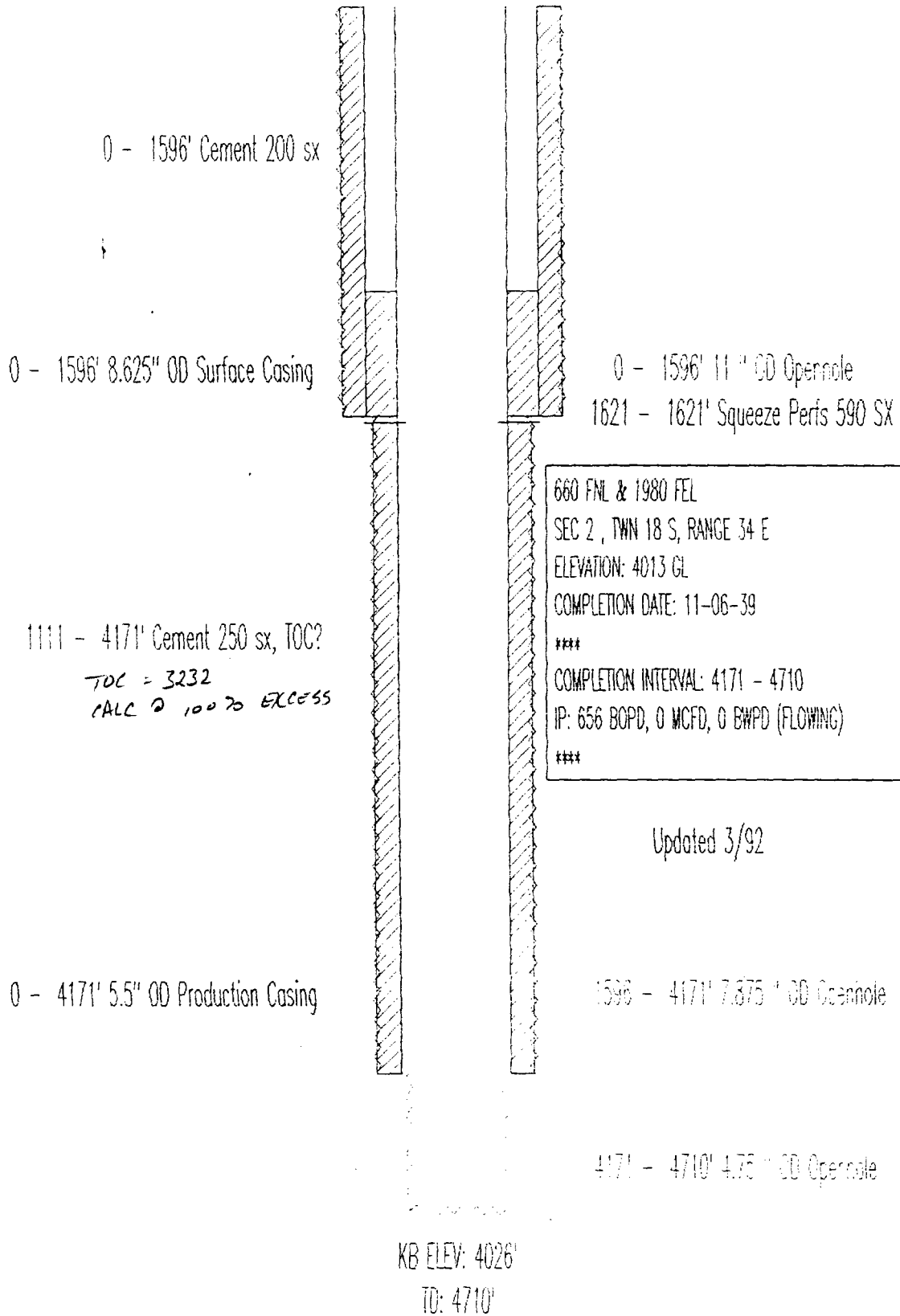
TEXACO INC
VACUUM CRBG-SADR UN NO. 51
API# 30025022660000



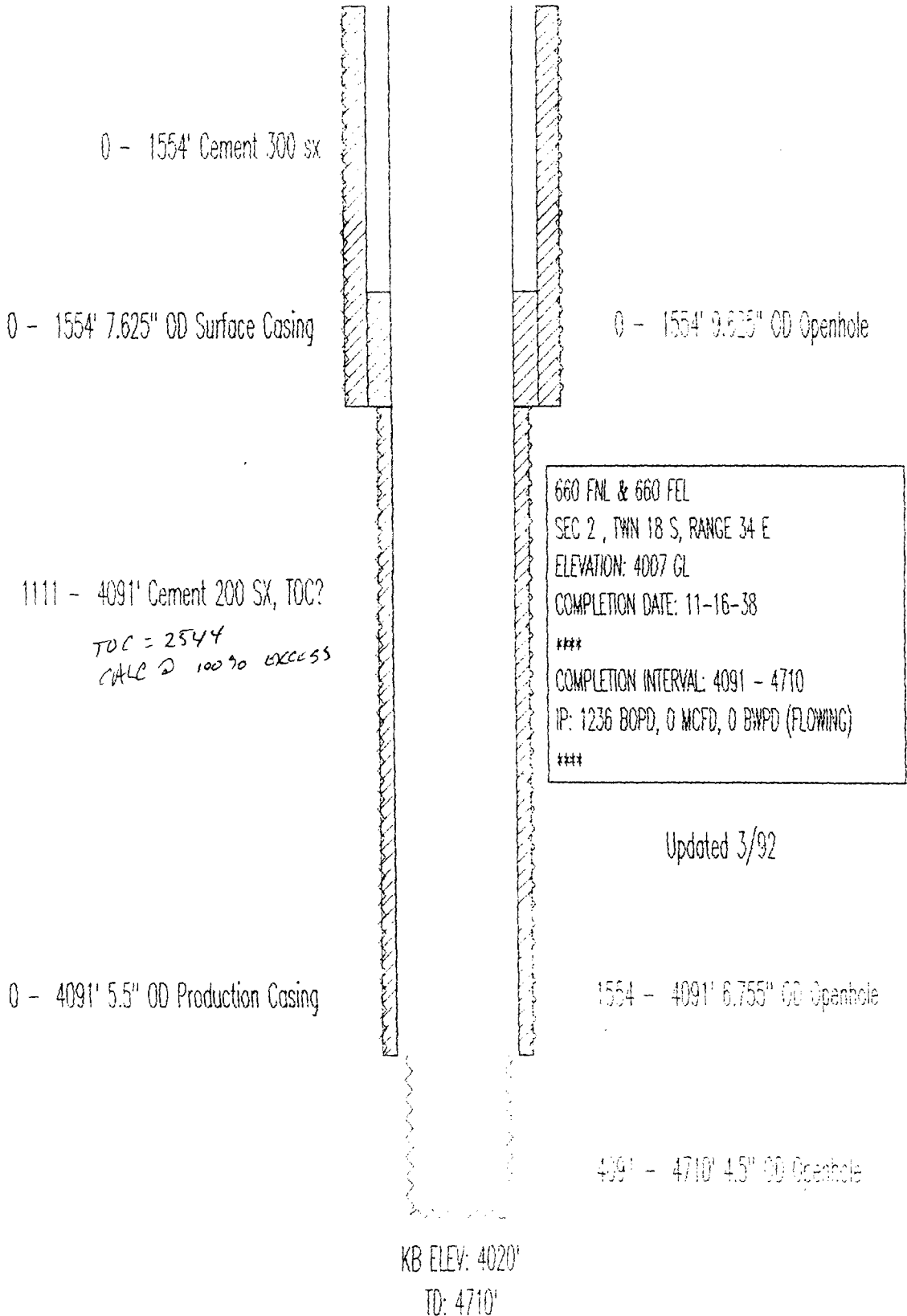
TEXACO INC
 VACUUM GRBG-SADR UN NO. 52
 API# 30025022670000



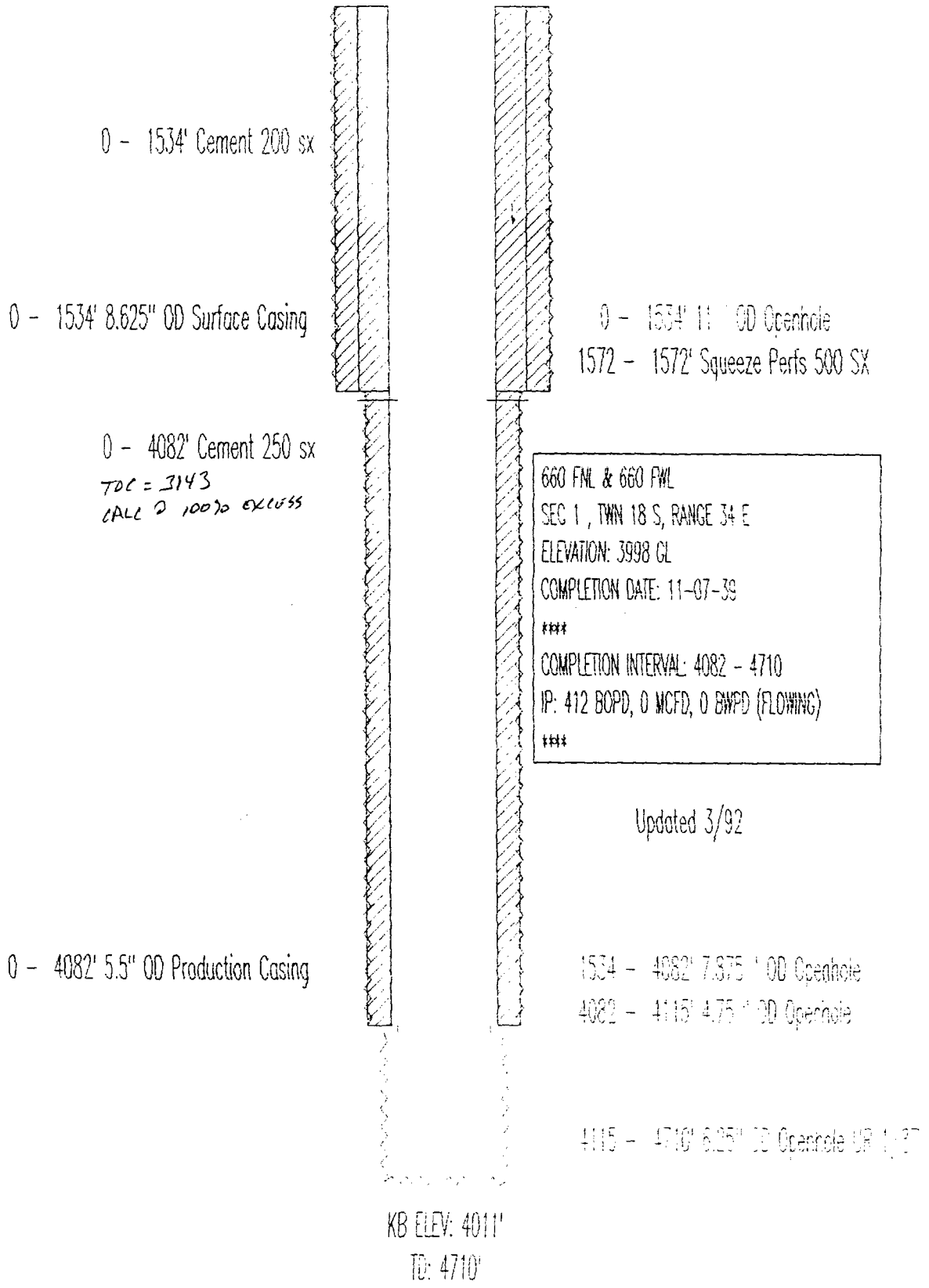
TEXACO INC
- VACUUM GRBG-SADR UN NO. 53
API# 30025022620000



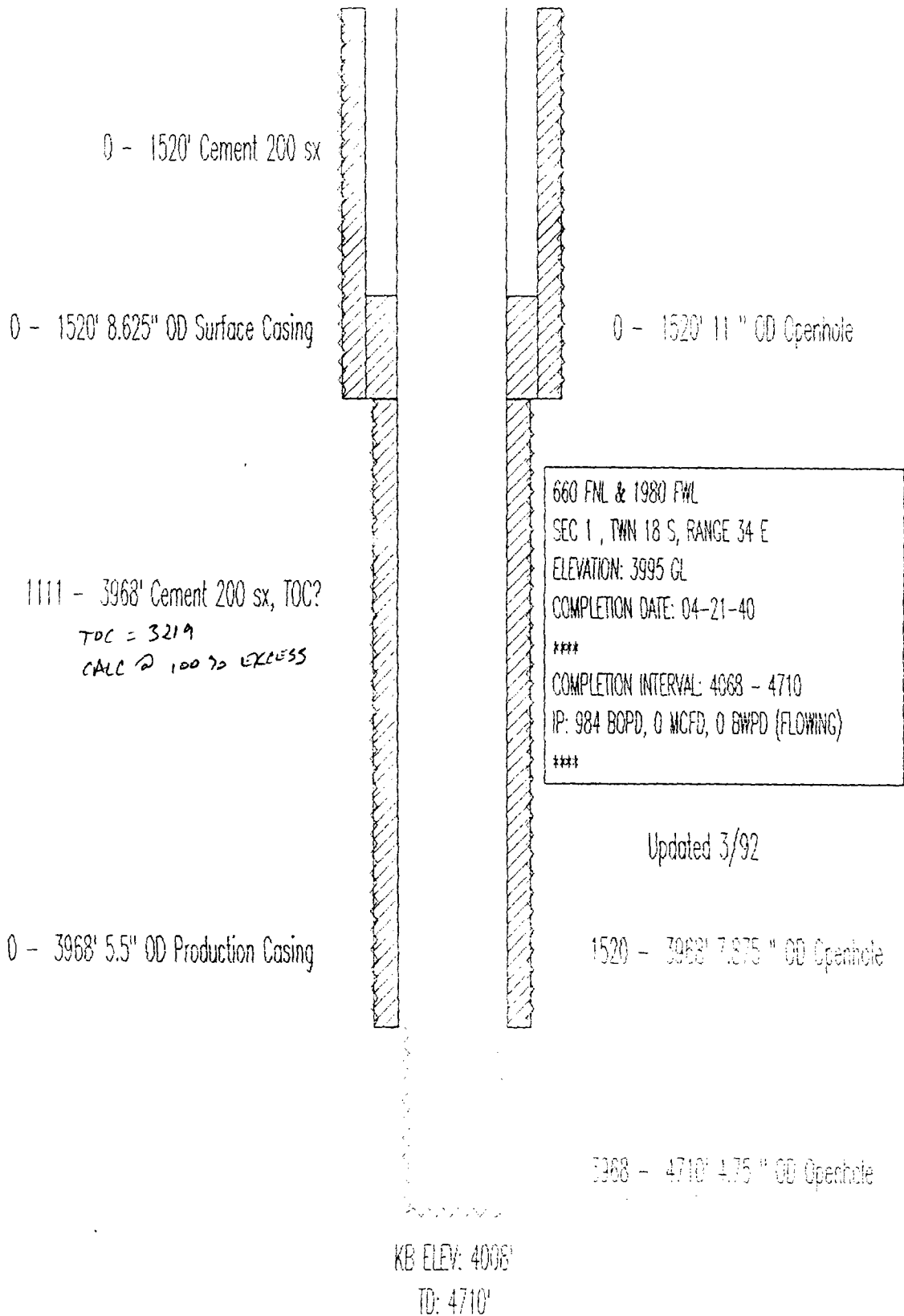
TEXACO INC
VACUUM GRBG-SADR UN NO. 54
API# 30025211110000



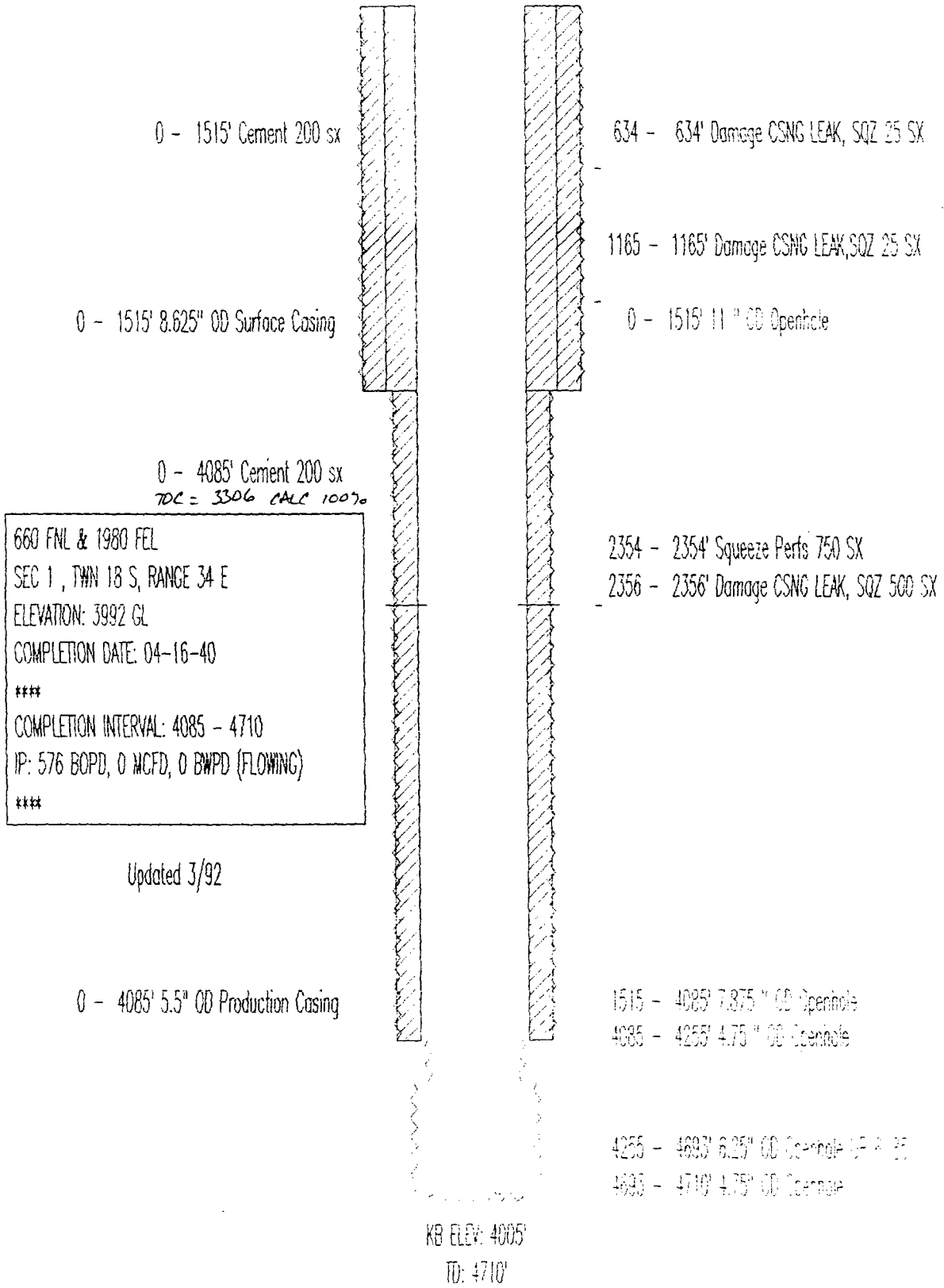
TEXACO INC
VACUUM GRBG-SADR UN NO. 55
API# 30025022500000



TEXACO INC
VACUUM GREB-SADR UN NO. 56
API# 30025022510000



TEXACO INC
 VACUUM GRBG-SADR UN NO. 57
 API# 30025990310000



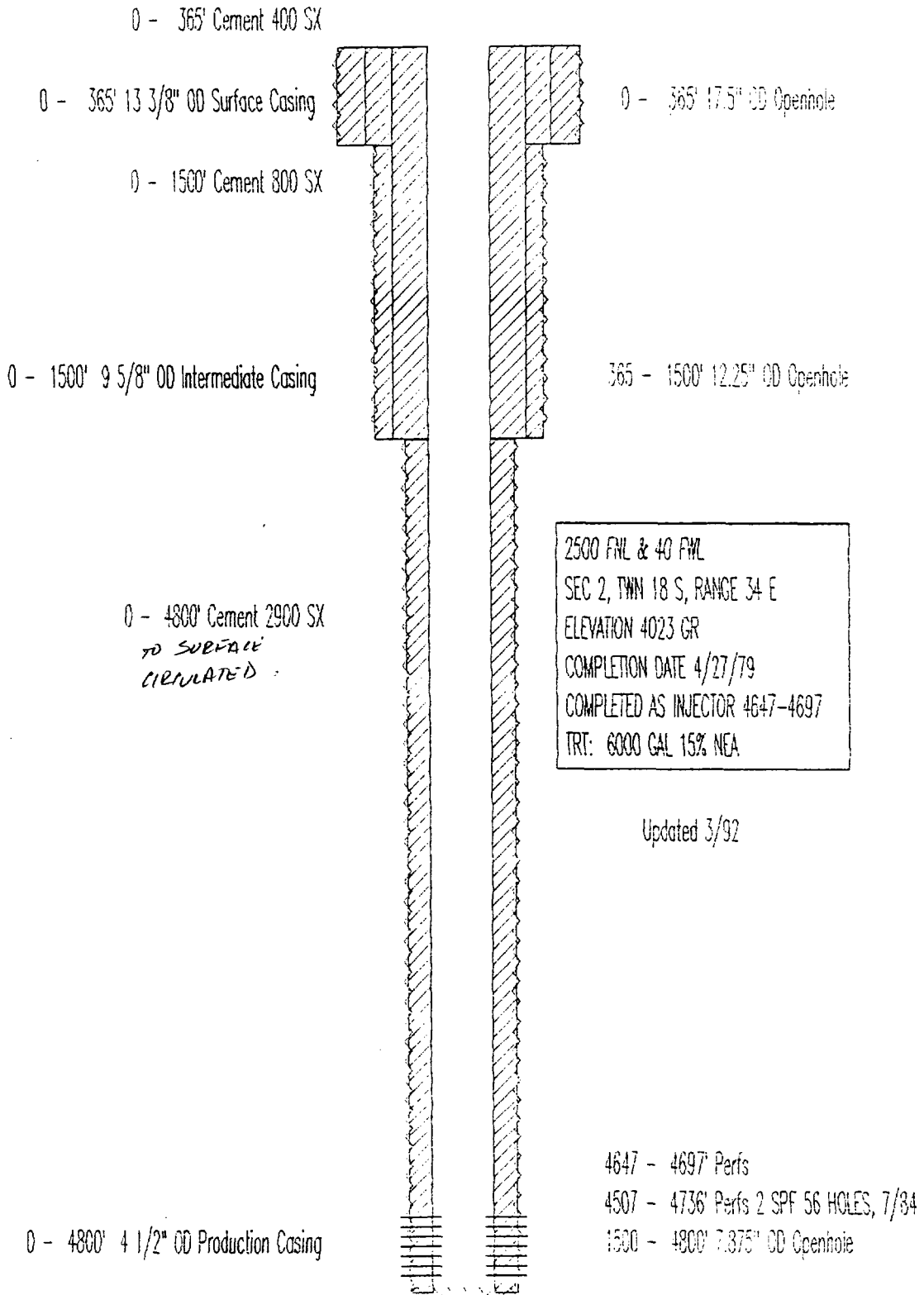
660 FNL & 1980 FEL
 SEC 1, T11N 18 S, RANGE 34 E
 ELEVATION: 3992 GL
 COMPLETION DATE: 04-16-40

 COMPLETION INTERVAL: 4085 - 4710
 IP: 576 BOPD, 0 MCFD, 0 BWPD (FLOWING)

Updated 3/92

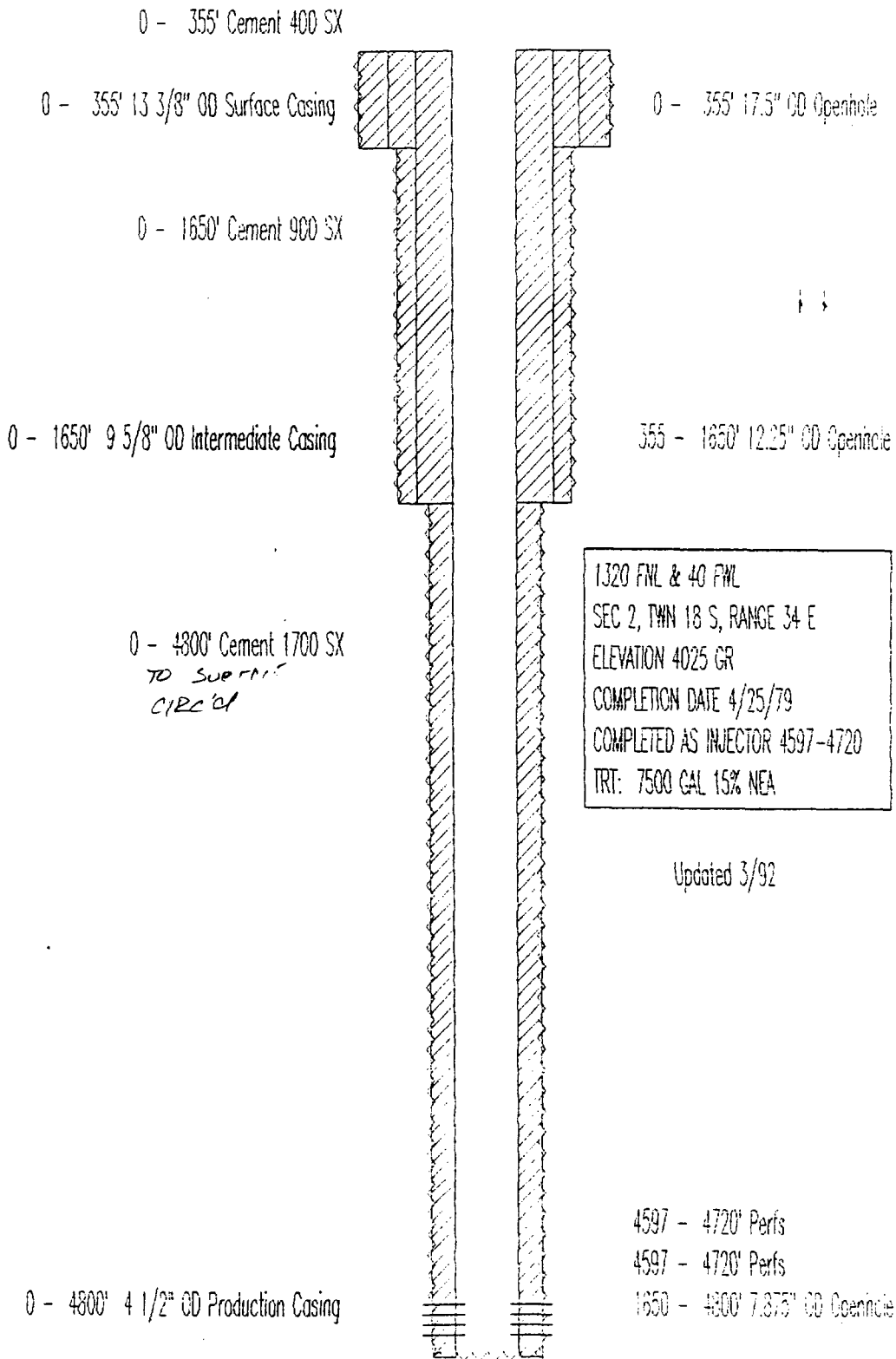
KB ELEV: 4005'
 TD: 4710'

TEXACO INC
 VACUUM GRBG-SADR UN NO. 59
 API# 30025262810000



KB ELEV: 4033'
 PBTD: 4768'
 TD: 4800'

TEXACO INC
 VACUUM GRBG-SADR UN NO. 60
 API# 30025262820000

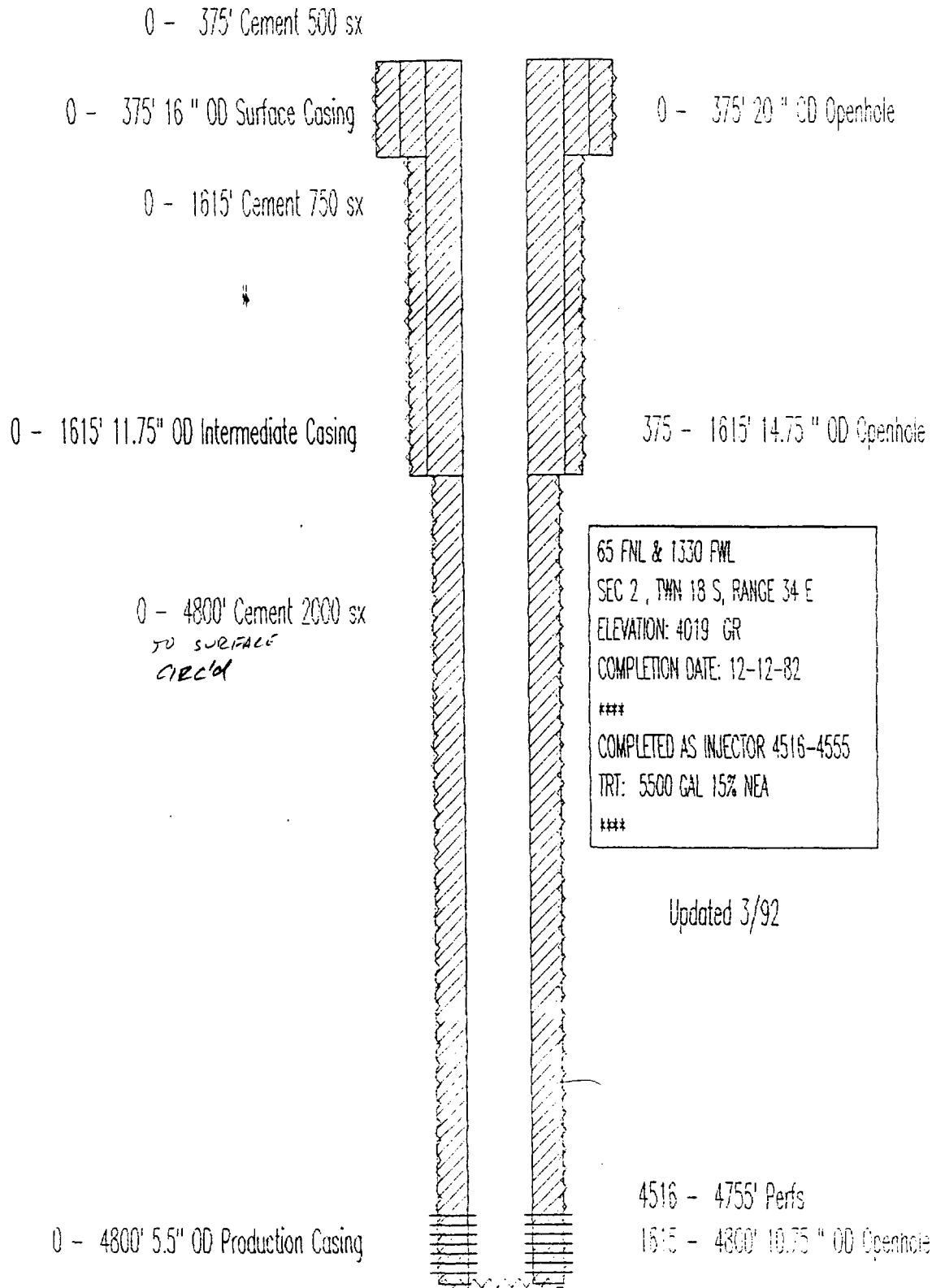


1320 FWL & 40 FWL
 SEC 2, T4N 18 S, RANGE 34 E
 ELEVATION 4025 GR
 COMPLETION DATE 4/25/79
 COMPLETED AS INJECTOR 4597-4720
 TRT: 7500 GAL 15% NEA

Updated 3/92

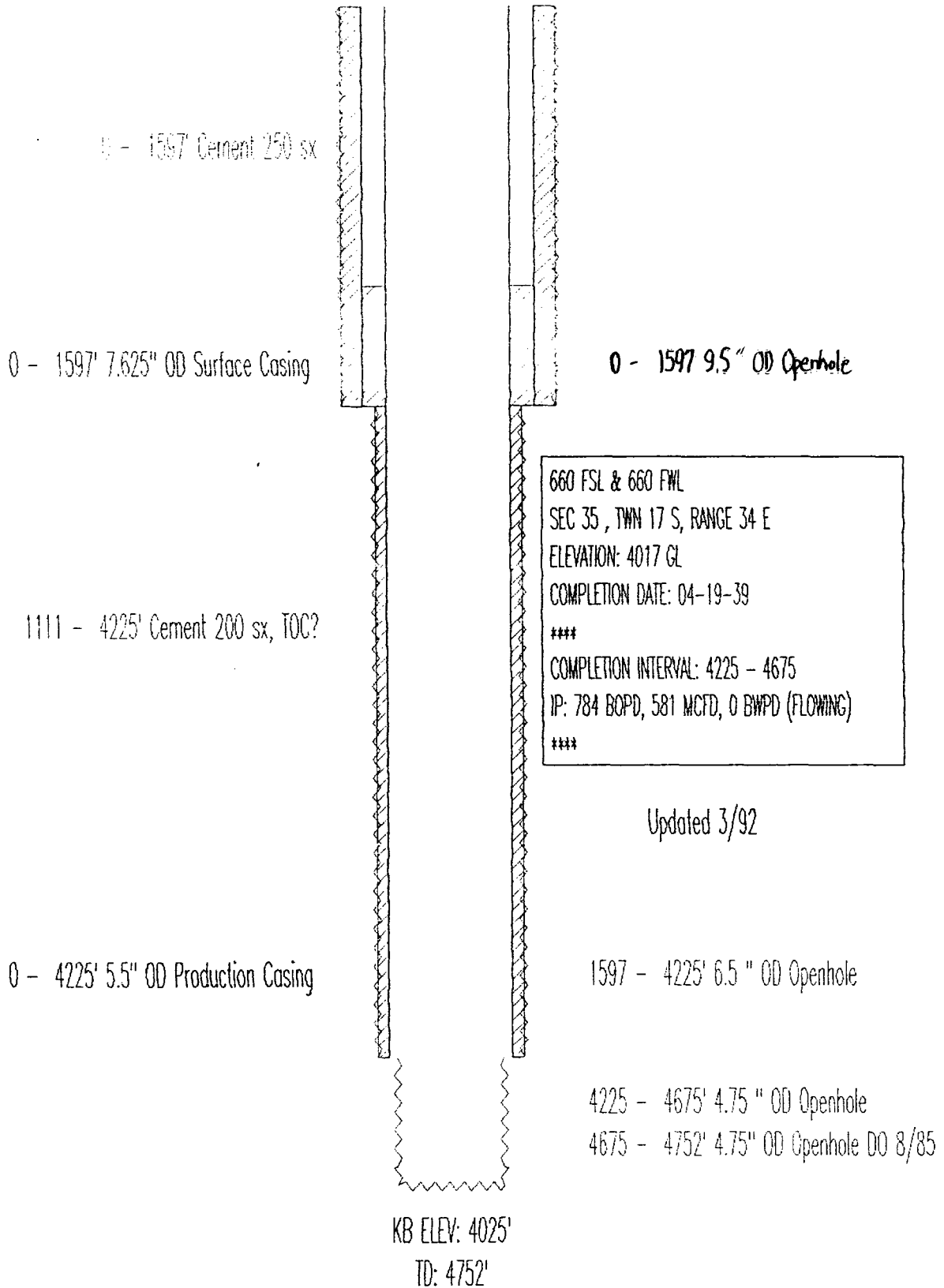
KB ELEV: 4035'
 PBTD: 4763'
 TD: 4800'

TEXACO INC
 VACUUM (GBSA) UNIT NO. W1-62
 API# 30025279730000

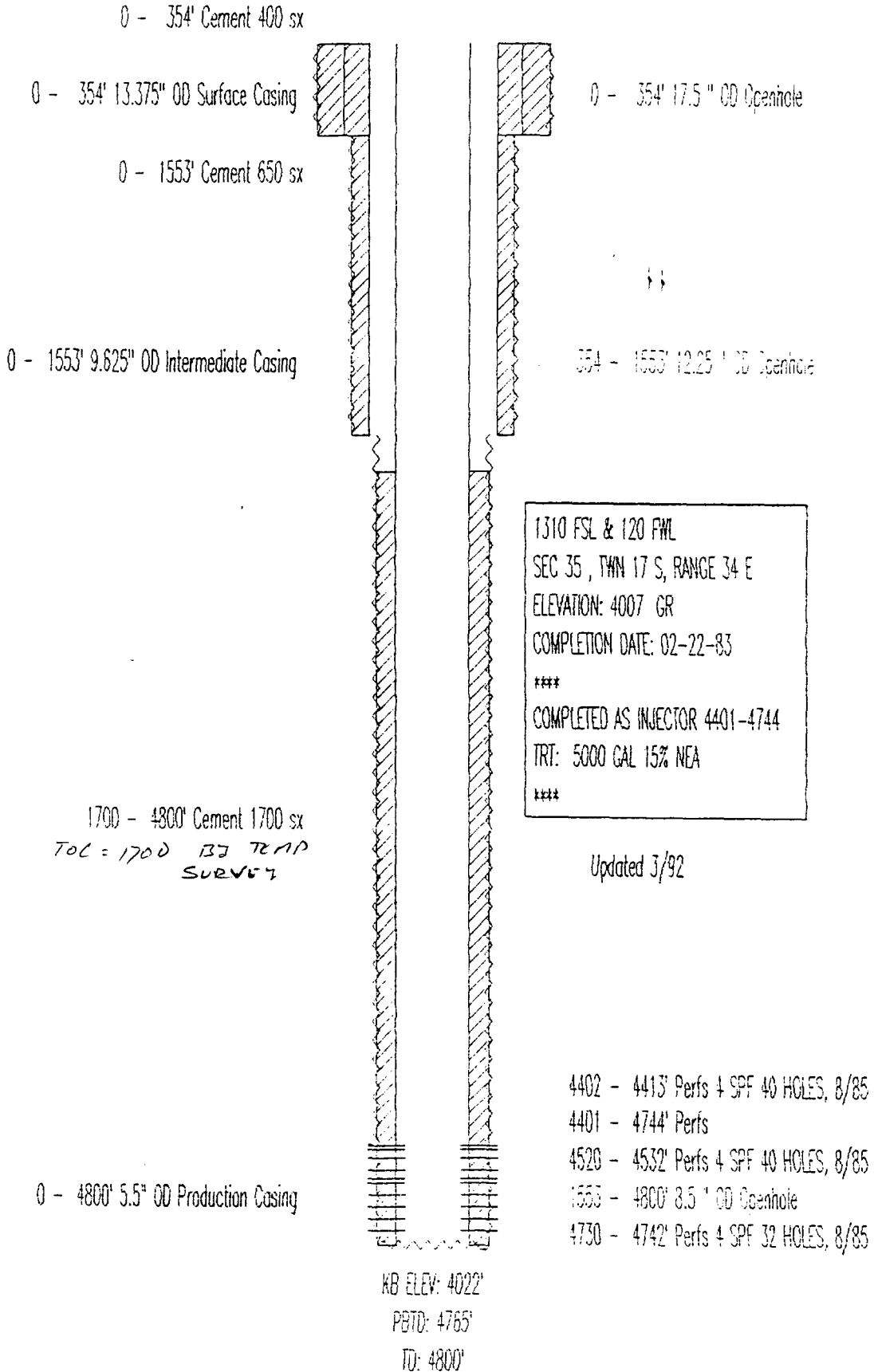


KB ELEV: 4029'
 PBD: 4782'
 TD: 4800'

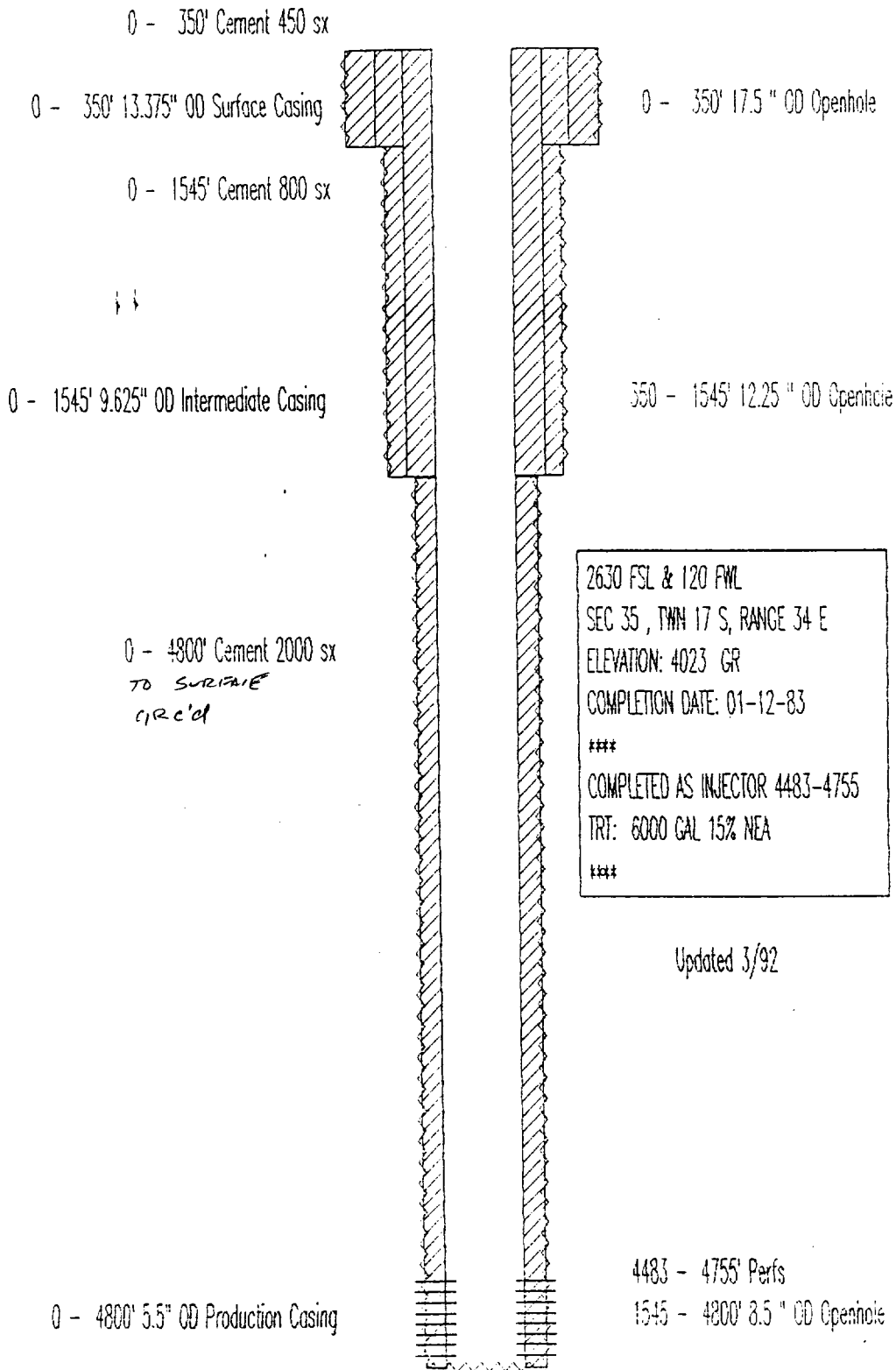
TEXACO INC
VACUUM GRBG-SADR UN NO. 64
API# 30025022270000



TEXACO INC
 VACUUM(GBSA) UNIT NO. WI-65
 API# 30025279750000



TEXACO INC
 VACUUM (GBSA) UNIT NO. WI-67
 API# 30025279760000



2630 FSL & 120 FWL
 SEC 35 , T14N 17 S, RANGE 34 E
 ELEVATION: 4023 GR
 COMPLETION DATE: 01-12-83

 COMPLETED AS INJECTOR 4483-4755
 TRT: 6000 GAL 15% NEA

Updated 3/92

KB ELEV: 4033'
 PBTD: 4774'
 TD: 4800'

Hobbs Area / Monte Duncan

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-32026
5. Indicate Type of Lease
STATE FEE
6. State Oil & Gas Lease No.
B-1306-1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL DRY OTHER _____
b. Type of Completion: NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. REVSER OTHER _____
2. Name of Operator
TEXACO EXPLORATION AND PRODUCTION INC.
3. Address of Operator
P. O. Box 3109, Midland, Texas 79702
4. Well Location
Unit Letter L; 1980 Feet From The SOUTH Line and 1308 Feet From The WEST Line
Section 1 Township 18-SOUTH Range 34-EAST NMPM LEA County

7. Lease Name or Unit Agreement Name
VACUUM GRAYBURG SAN ANDRES UNIT
8. Well No.
126
9. Pool name or Wildcat
VACUUM GRAYBURG SAN ANDRES

10. Date Spudded 07-13-93
11. Date T.D. Reached 07-23-93
12. Date Compl. (Ready to Prod.) 08-19-93
13. Elevations (DF & RKB, RT, GR, etc.) GR-3995', KB-4008'
14. Elev. Casinghead 3995'
15. Total Depth 4900'
16. Plug Back T.D. 4814'
17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By Rotary Tools 0 - 4900'
19. Producing Interval(s), of this completion - Top, Bottom, Name 4257' - 4728'; SAN ANDRES
20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run GR-DLL-MSFL, GR-DSN-CAL-FDC
22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1500'	11	CL-C 650 SX CIR. 74 SX	
5 1/2	15.5#	4900'	7 7/8	CL-H 1300 SX CIR. 71 SX	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8	4706'	

26. Perforation record (interval, size, and number)
4257' - 4728'; 2 JSPF, 422 HOLES.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4257' - 4728'	ACID: 14000 GAL 15% HCL

28. PRODUCTION

Date First Production 08-12-93	Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING - 2.5 X 1.5 X 24	Well Status (Prod. or Shut-in) PRODUCING					
Date of Test 08-23-93	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 58	Gas - MCF 92	Water - Bbl. 480	Gas - Oil Ratio 1586
Flow Tubing Press. 80	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 38.80	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD
Test Witnessed By
RANDY TRAMMELL

30. List Attachments
DEVIATION SURVEY
Received
Texaco
Hobbs Area

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature C. P. Basham, SOH Printed Name C.P. BASHAM Title DRLG. SUPT. Date 08-30-93

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

Form C-105
 Revised 1-1-89

WELL API NO.
 30-025-32027

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.
 B-1306-1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESRV OTHER _____

2. Name of Operator
 TEXACO EXPLORATION AND PRODUCTION INC.

3. Address of Operator
 P. O. Box 3109, Midland, Texas 79702

7. Lease Name or Unit Agreement Name
 VACUUM GRAYBURG SAN ANDRES UNIT

8. Well No.
 127

9. Pool name or Wildcat
 VACUUM GRAYBURG SAN ANDRES

4. Well Location
 Unit Letter K: 1980 Feet From The SOUTH Line and 2625 Feet From The WEST Line
 Section 1 Township 18-SOUTH Range 34-EAST NMPM LEA County

10. Date Spudded 07-24-93
 11. Date T.D. Reached 07-31-93
 12. Date Compl. (Ready to Prod.) 09-24-93
 13. Elevations (DF & RKB, RT, GR, etc.) GR-3992', KB-4006'
 14. Elev. Casinghead 3992'

15. Total Depth 4900'
 16. Plug Back T.D. 4581'
 17. If Multiple Compl. How Many Zones?
 18. Intervals Drilled By Rotary Tools 0 - 4900'
 Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
 4179' - 4568'; GRAYBURG/SAN ANDRES

20. Was Directional Survey Made
 YES

21. Type Electric and Other Logs Run
 GR-DLL-MSFL, GR-SDL-DSN, GR-FW-SONIC, GR-CCL-RAL

22. Was Well Cored
 NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1450'	11	CL-C 650 SX, CIRC. 128 SX	
5 1/2	15.5#	4900'	7 7/8	CL H 1385 SX, GR-CCL-RAL	
				TOC @ 2350'	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	SIZE	DEPTH SET	PACKER SET
					2 7/8	4563'		

26. Perforation record (interval, size, and number)
 4179' - 4568'; 2 JSPF, 382 HOLES.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4179' - 4511'	ACID: 6000 GAL 15% HCL

28. PRODUCTION

Date First Production 08-26-93
 Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING - 2.5 X 1.5 X 24
 Well Status (Prod. or Shut-in) PRODUCING

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	Gas - Oil Ratio
09-29-93	24			68	71		38.80	1044

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 38.80

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 SOLD

Test Witnessed By
 RANDY TRAMMELL

30. List Attachments
 DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature C.P. Basham / SDH Printed Name C.P. BASHAM Title DRLG. SUPT. Date 10-05-93

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-32028
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1306-1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UNIT
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____	
2. Name of Operator TEXACO EXPLORATION AND PRODUCTION INC.	8. Well No. 128
3. Address of Operator P. O. Box 3109, Midland, Texas 79702	9. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES

4. Well Location
 Unit Letter 1 : 1980 Feet From The SOUTH Line and 1220 Feet From The EAST Line
 Section 1 Township 18-SOUTH Range 34-EAST NMPM LEA County

10. Date Spudded 08-02-93	11. Date T.D. Reached 08-10-93	12. Date Compl. (Ready to Prod.) 09-23-93	13. Elevations (DF & RKB, RT, GR, etc.) GR-3985', KB-3999'	14. Elev. Casinghead 3985'
15. Total Depth 4900'	16. Plug Back T.D. 4846'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0 - 4900'	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 4240' - 4788'; GRAYBURG/SAN ANDRES				20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run IR-DLL-MSFL, GR-DSN-SDL, GR-SONIC				22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1470'	11	CL C 650 SX, CIRC. 135 SX	
5 1/2	15.5#	4900'	7 7/8	CL H 1005 SX, CIRC. 151 SX	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	4798'	

26. Perforation record (interval, size, and number) 4240' - 4788'; 2 JSPF, 364 HOLES.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4240' - 4788'	ACID: 16100 GAL 15% HCL FRAC: 100200 GAL XLG FRESH WATER & 193000# 20/40 SD.

PRODUCTION

28. Date First Production 09-04-93		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING - 2.5 X 1.75 X 24				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 09-29-93	Hours Tested 24	Choke Size	Prod's For Test Period	Oil - Bbl. 91	Gas - MCF 25	Water - Bbl. 32	Gas - Oil Ratio 275
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 38.80	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) OLD	Test Witnessed By RANDY TRAMMELL
---	-------------------------------------

30. List Attachments
 DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature C.P. Basham / SOH Printed Name C.P. BASHAM Title DRLG. SUPT. Date 10-07-93

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

WELL FILE

WELL AP# NO.
 30-025-30754

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.
 857948

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DEEP RESVR OTHER _____

2. Name of Operator
 TEXACO PRODUCING INC.

3. Address of Operator
 P. O. Box 3109, Midland, Texas 79702

7. Lease Name or Unit Agreement Name
 VACUUM GRAYBURG SAN ANDRES UNIT

8. Well No.
 138

9. Pool name or Wildcat
 VACUUM GRAYBURG SAN ANDRES

4. Well Location
 Unit Letter F : 1980 Feet From The NORTH Line and 2583 Feet From The WEST Line

Section 2 Township 18-S Range 34-E NMPM LEA County

10. Date Spudded 02-13-90	11. Date T.D. Reached 02-19-90	12. Date Compl. (Ready to Prod.) 03-31-90	13. Elevations (DF& RKB, RT, GR, etc.) GL-4015, KB-4028	14. Elev. Casinghead 4015'
------------------------------	-----------------------------------	--	--	-------------------------------

15. Total Depth 5000'	16. Plug Back T.D. 4754'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-5000'	Cable Tools
--------------------------	-----------------------------	--	---	-------------

19. Producing Interval(s), of this completion - Top, Bottom, Name
 GRAYBURG-SAN ANDRES 4491'- 4738'

20. Was Directional Survey Made
 YES

21. Type Electric and Other Logs Run
 GR-DLL-MSFL, GR-CNL-LDT

22. Was Well Cored
 NO

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36#	1550'	12 1/4	CL H 800 SX CIR. 78 6'	
7	26#	5000'	8 3/4	CL H 1030 SX CIR. 40 S'	

24. **LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. **TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2 7/8	4705'	

26. Perforation record (interval, size, and number)
 4491' - 4738' 352 HOLES, 2 JSPF

27. **ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4491'- 4738'	ACID - 13,020 GAL, 28% NEFE
	ACID - 8,000 GAL, 20% NEFE

28. **PRODUCTION**

Date First Production
 03-04-90

Production Method (Flowing, gas lift, pumping - Size and type pump)
 PUMP - 2 1/2 X 1 3/4 X 22

Well Status (Prod. or Shut-in)
 PROD.

Date of Test 04-05-90	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 71	Gas - MCF 53	Water - Bbl 2	Gas - Oil Ratio 746
--------------------------	--------------------	------------	------------------------	-----------------	-----------------	------------------	------------------------

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.) 39.3
--------------------	-----------------	-------------------------	-----------	-----------	-------------	-------------------------------------

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 SOLD

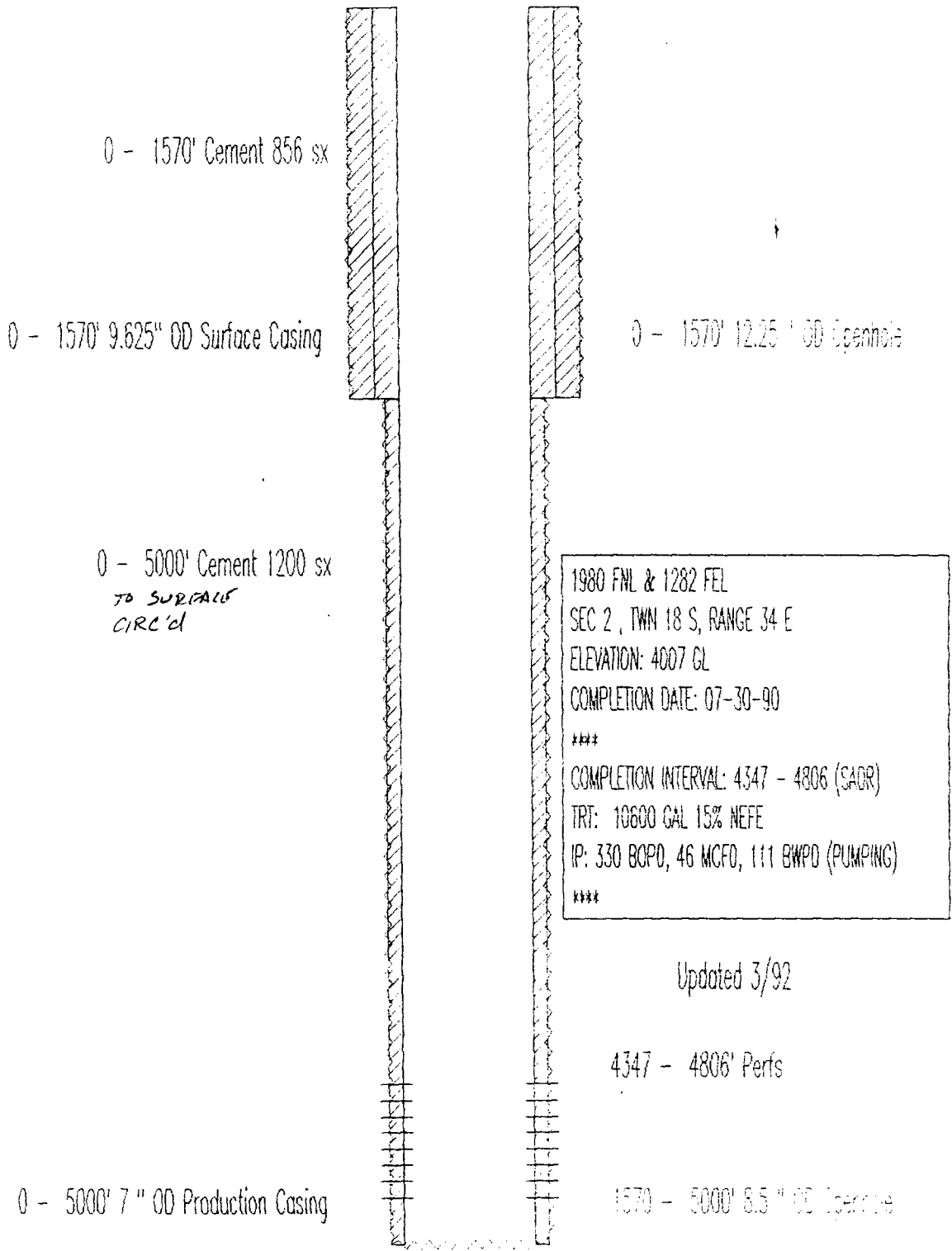
Test Witnessed By
 MIKE ELMORE

30. List Attachments
 DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature C.P. BASHAM Printed Name C.P. BASHAM Title DRLG. SUPT. Date 04-17-90

TEXACO PROD
VACUUM (GRAYBURG-SA) NO. 139
API# 30025307550000



KB ELEV: 4020'
PBTD: 4900'
TD: 5000'

WELL FILE

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30756
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEB <input type="checkbox"/>
6. State Oil & Gas Lease No. 857948

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UNIT
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____	
2. Name of Operator TEXACO PRODUCING INC.	8. Well No. 140
3. Address of Operator P. O. Box 3109, Midland, Texas 79702	9. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES

MAY 1990 RECEIVED

4. Well Location
Unit Letter H : 1980 Feet From The NORTH Line and 10 Feet From The EAST Line
Section 2 Township 18-S Range 34-E NMPM LEA County

10. Date Spudded 03-08-90	11. Date T.D. Reached 03-25-90	12. Date Compl. (Ready to Prod.) 04-12-90	13. Elevations (DF & RKB, RT, GR, etc.) GR-4000, KB-4013	14. Elev. Casinghead 4000'
15. Total Depth 5000'	16. Plug Back T.D. 4900'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-5000'	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name GRAYBURG-SAN ANDRES 4378'-4792'				20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run GR-DLL-MG-CAL, GR-SDL-DSN-CAL				22. Was Well Cored YES

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36#	1550'	12 1/4	CL-H 800 SX CIR. 95 SX	
7	26#	5000'	8 3/4	CL-H 1150 SX CIR. 231 SX	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	4839'	

26. Perforation record (interval, size, and number) 4378' - 4724' 2 JSPF, 208 HOLES; 4754' - 4792' 2 JSPF, 38 HOLES	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4378' - 4724'	ACID - 11,400 GAL, 28% NEFE
4754' - 4792'	ACID - 2,700 GAL, 28% NEFE	

28. PRODUCTION

Date First Production 04-03-90	Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING - 2 1/2 X 1 3/4 X 22	Well Status (Prod. or Shut-in) PROD.					
Date of Test 04-22-90	Hours Tested 24	Choke Size	Prod's For Test Period	Oil - Bbl. 96	Gas - MCF 88	Water - Bbl. 256	Gas - Oil Ratio 917
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 39.3	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

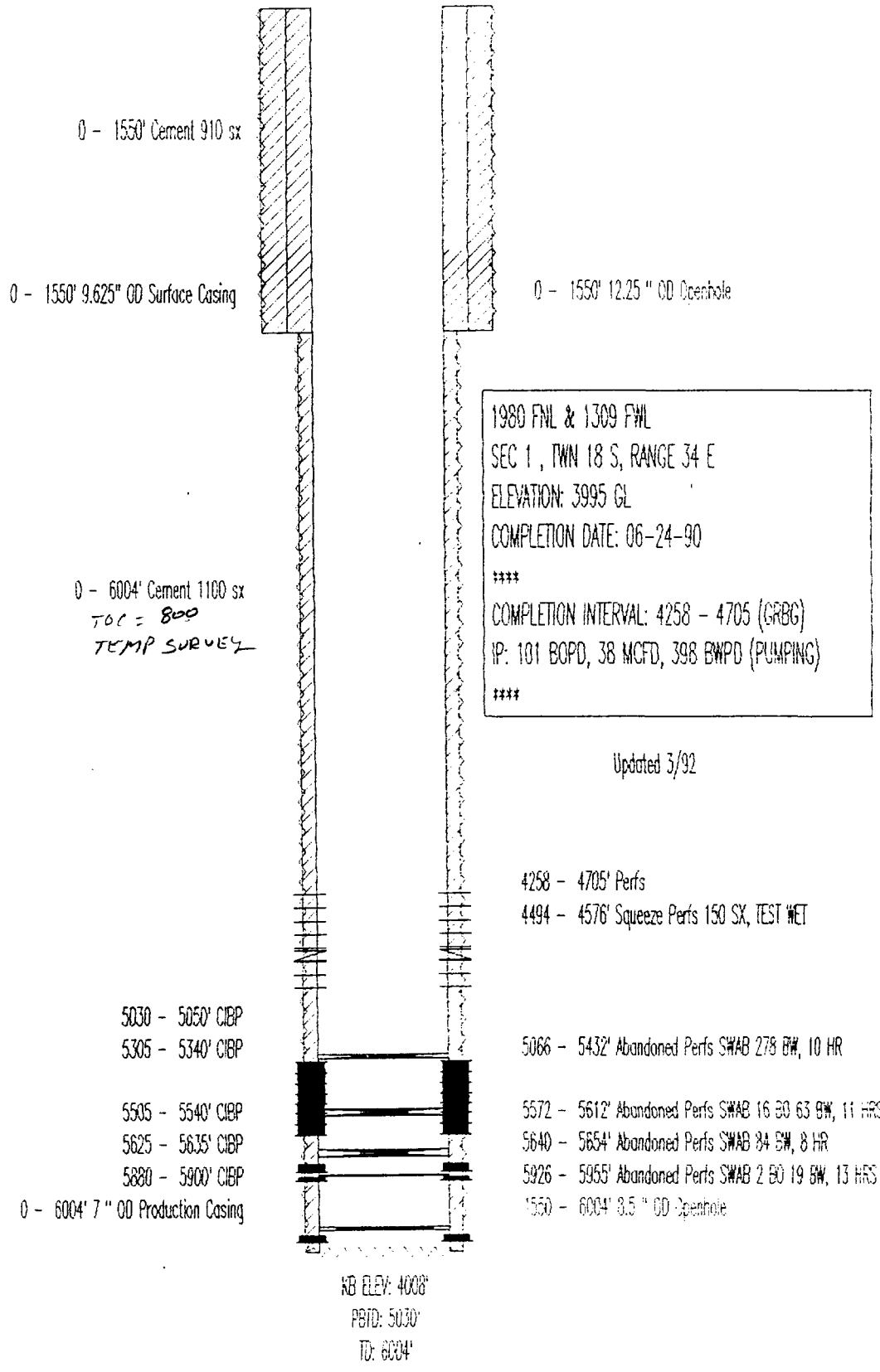
Test Witnessed By
TOM SEBASTIAN

30. List Attachments
DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

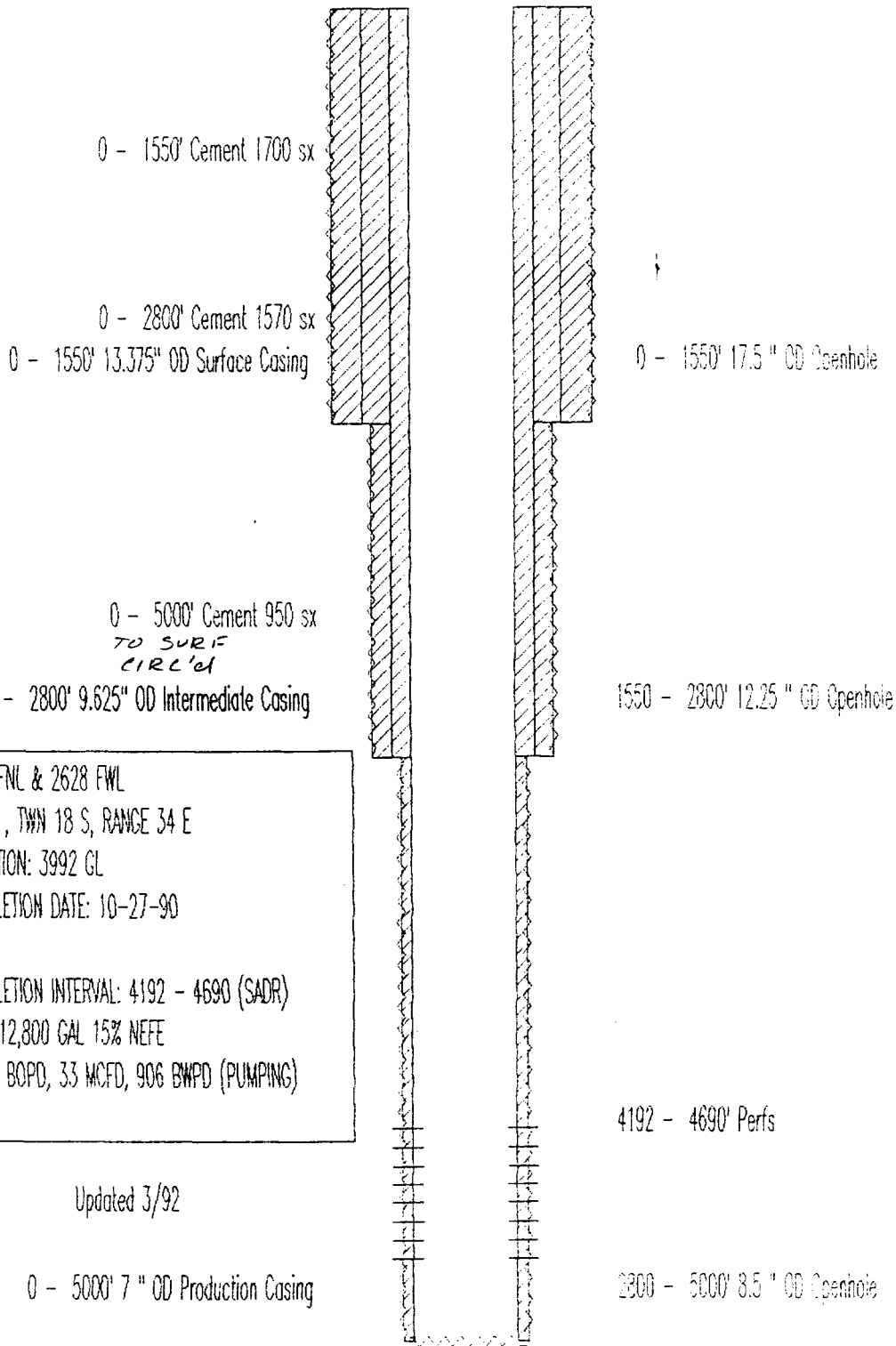
Signature C.P. Basham Printed Name C.P. BASHAM Title DRLG. SUPT. Date 04-30-90

TEXACO INC
 VACUUM (GRAYBURG-SA) NO. 141
 API# 30025307970000



Updated 3/92

TEXACO INC
 VACUUM (GRAYBURG-SA) NO. 142
 API# 30025308430000



1980 FNL & 2628 FWL
 SEC 1, TWN 18 S, RANGE 34 E
 ELEVATION: 3992 GL
 COMPLETION DATE: 10-27-90

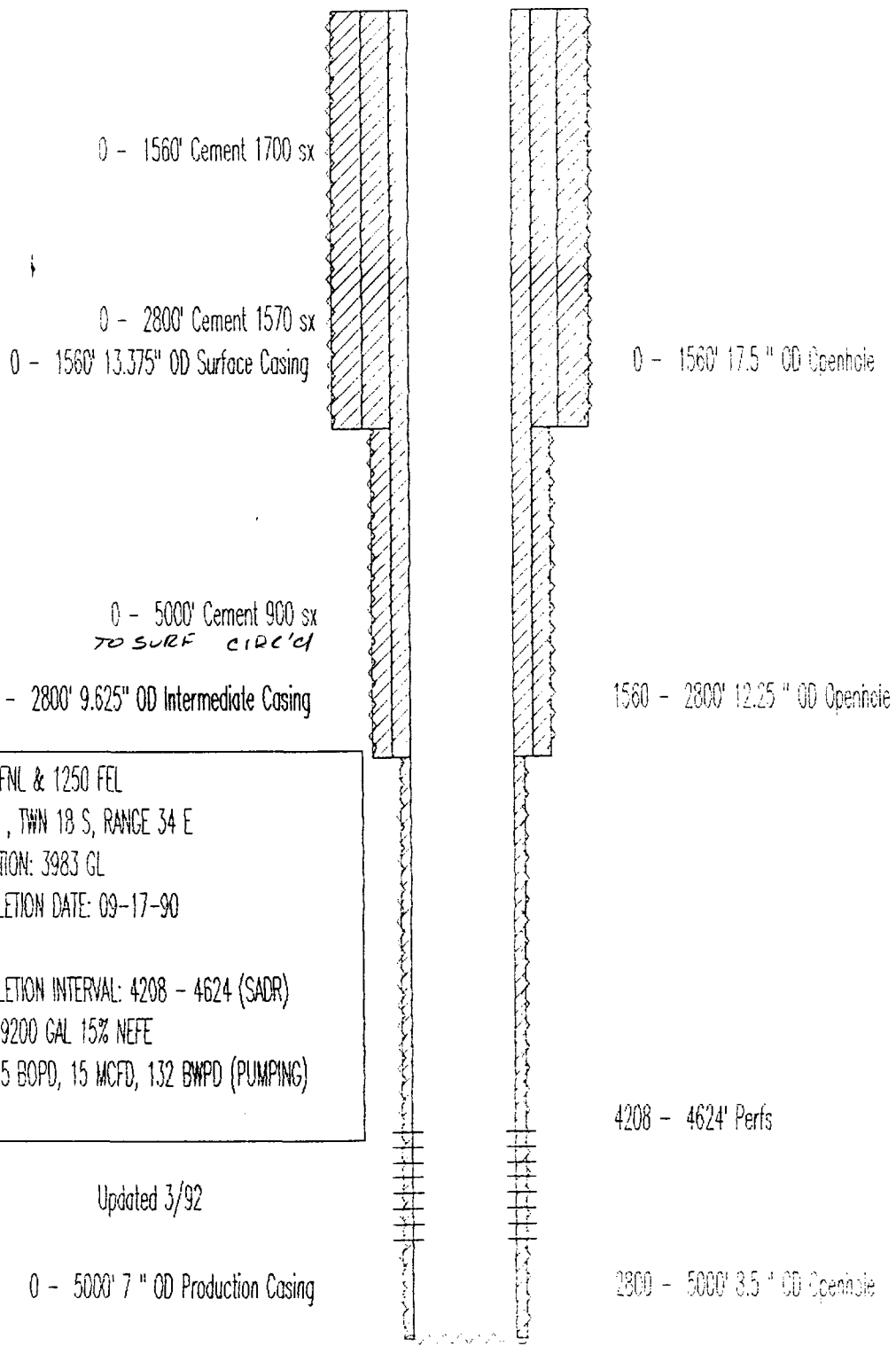
 COMPLETION INTERVAL: 4192 - 4690 (SADR)
 TRT: 12,800 GAL 15% NEFE
 IP: 30 BOPD, 33 MCFD, 906 BWPD (PUMPING)

Updated 3/92

0 - 5000' 7" OD Production Casing

KB ELEV: 4005'
 PBTD: 4764'
 TD: 5000'

TEXACO INC
 VACUUM (GRAYBURG-SA) NO. 143
 API# 30025308440000



1980 FNL & 1250 FEL
 SEC 1, T11N 18 S, RANGE 34 E
 ELEVATION: 3983 GL
 COMPLETION DATE: 09-17-90

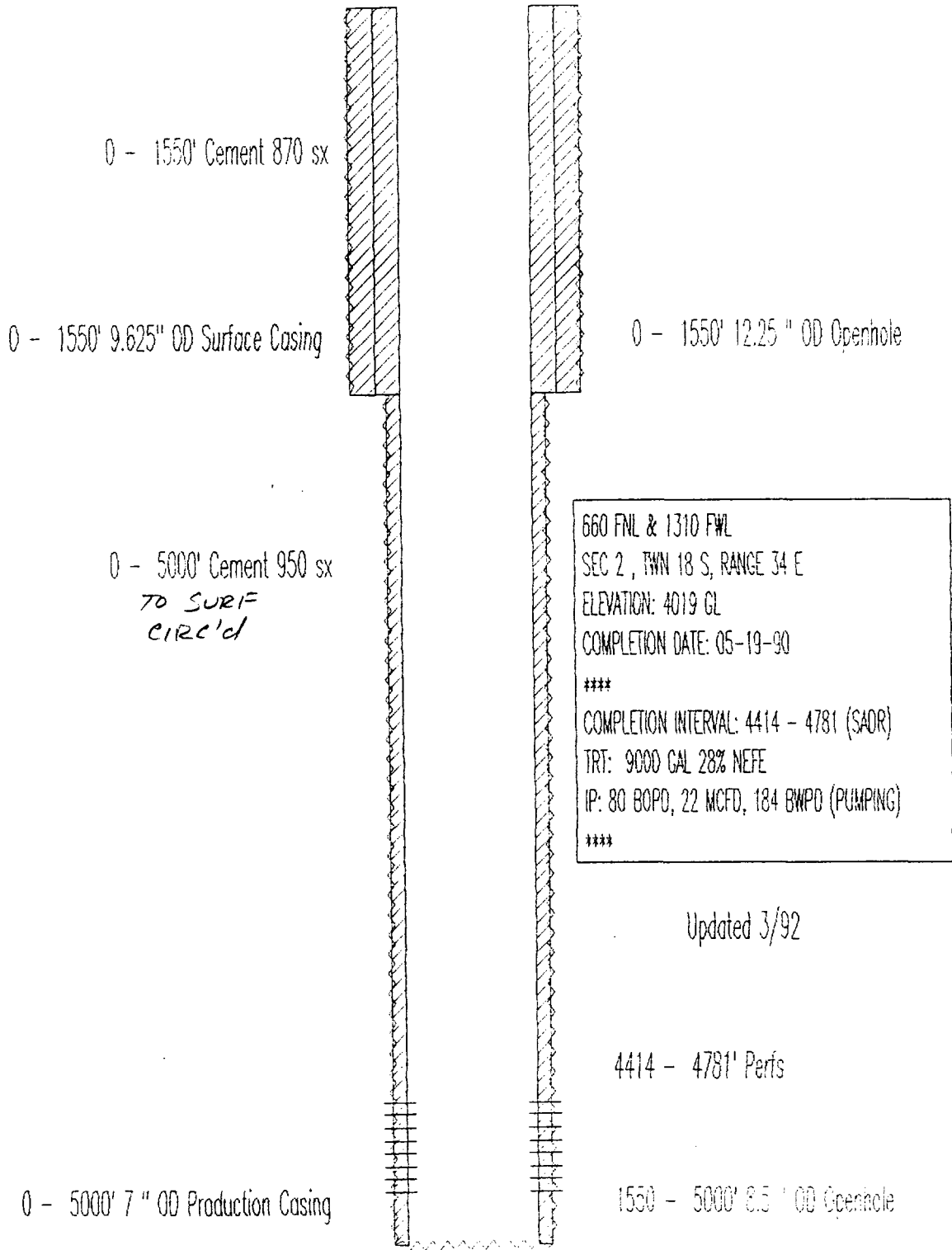
 COMPLETION INTERVAL: 4208 - 4624 (SADR)
 TRT: 9200 GAL 15% NEFE
 IP: 425 BOPD, 15 MCFD, 132 BWPD (PUMPING)

Updated 3/92

0 - 5000' 7" OD Production Casing

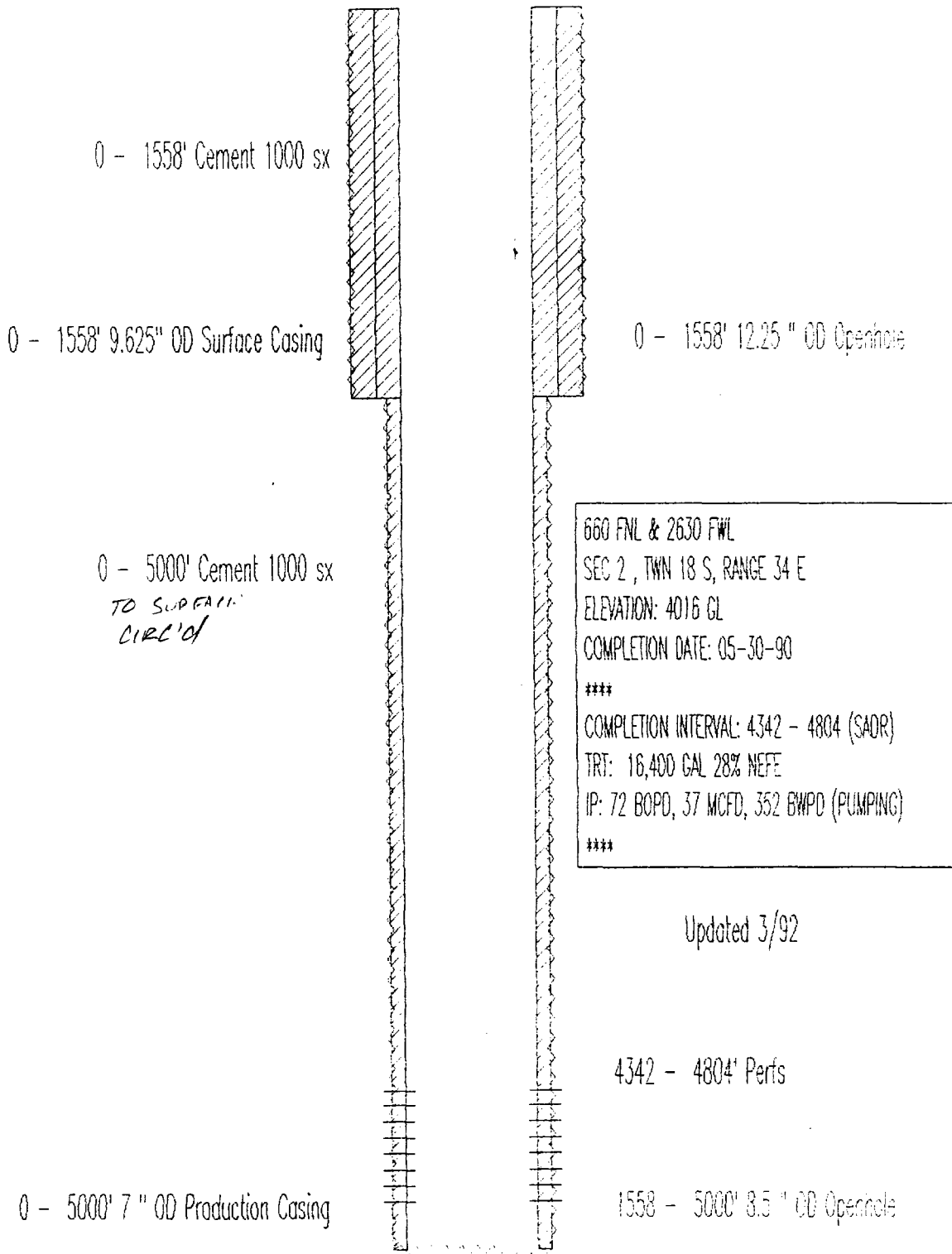
KB ELEV: 3996'
 PBTD: 4790'
 TD: 5000'

TEXACO INC
VACUUM (GRAYBURG-SA) NO. 152
API# 30025308030000



KB ELEV: 4032'
PBTD: 4850'
TD: 5000'

TEXACO INC
VACUUM (GRAYBURG-SA) NO. 153
API# 30025308020000



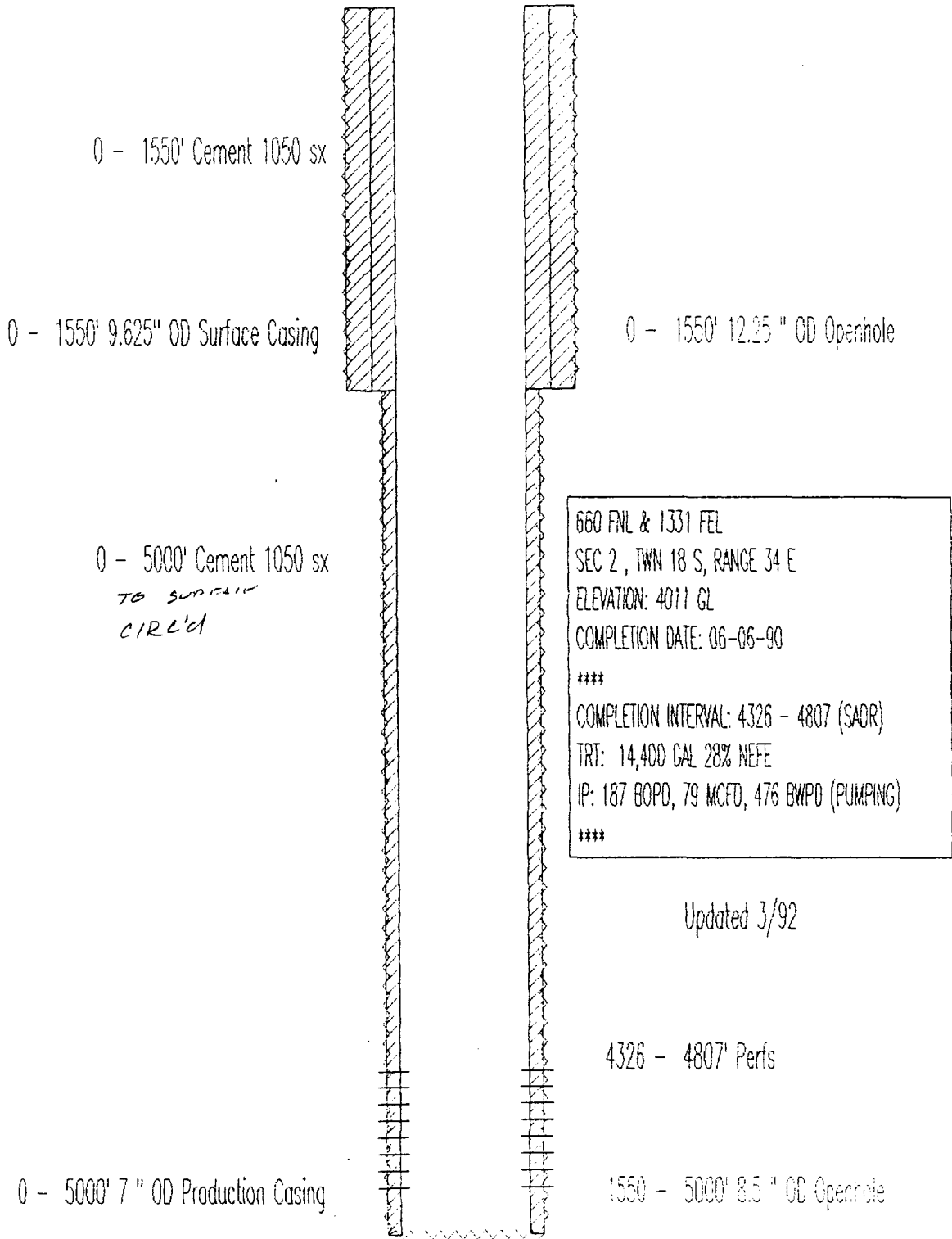
660 FNL & 2630 FWL
SEC 2, TWN 18 S, RANGE 34 E
ELEVATION: 4016 GL
COMPLETION DATE: 05-30-90

COMPLETION INTERVAL: 4342 - 4804 (SAOR)
TRT: 16,400 GAL 28% NEFE
IP: 72 BOPD, 37 MCFD, 352 BWPD (PUMPING)

Updated 3/92

KB ELEV: 4029'
PBTD: 4900'
TD: 5000'

TEXACO INC
VACUUM (GRAYBURG-SA) NO. 154
API# 30025308010000



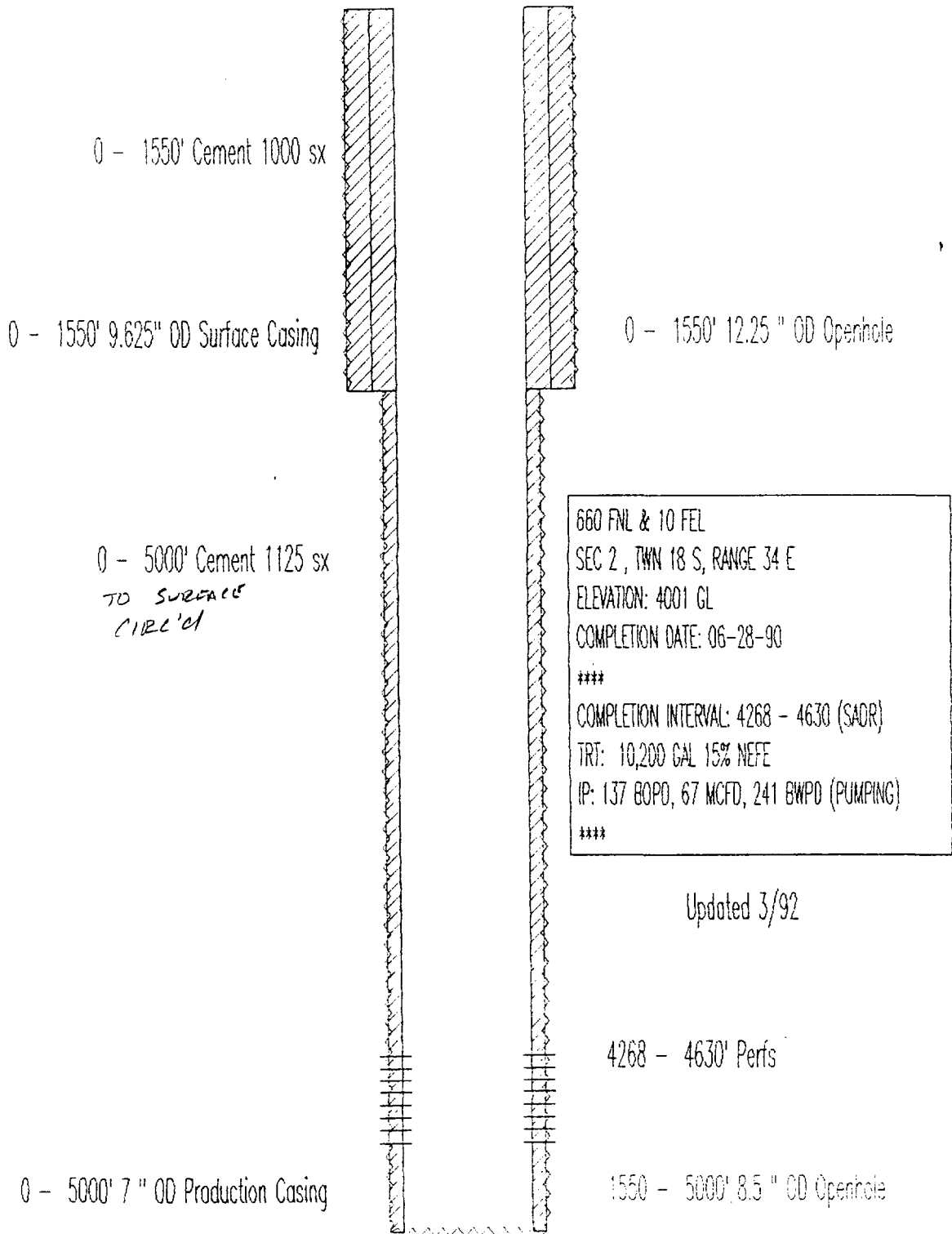
660 FNL & 1331 FEL
SEC 2, TWN 18 S, RANGE 34 E
ELEVATION: 4011 GL
COMPLETION DATE: 06-06-90

COMPLETION INTERVAL: 4326 - 4807 (SAOR)
TRT: 14,400 GAL 28% NEFE
IP: 187 BOPD, 79 MCFD, 476 BWPD (PUMPING)

Updated 3/92

KB ELEV: 4024'
PBTD: 4900'
TD: 5000'

TEXACO INC
VACUUM (GRAYBURG-SA) NO. 155
API# 30025308000000



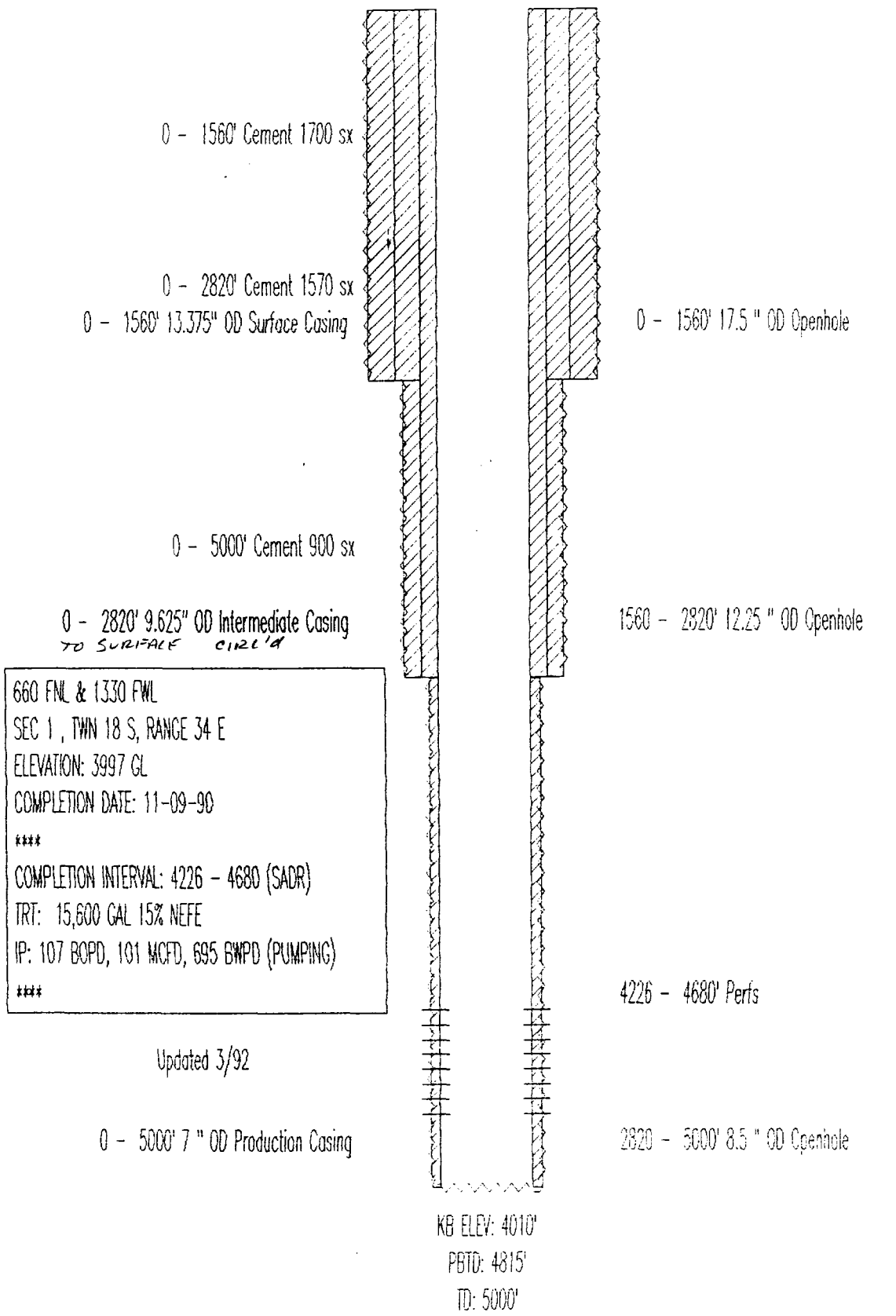
660 FNL & 10 FEL
SEC 2, TWN 18 S, RANGE 34 E
ELEVATION: 4001 GL
COMPLETION DATE: 06-28-90

COMPLETION INTERVAL: 4268 - 4630 (SADR)
TRT: 10,200 GAL 15% NEFE
IP: 1.37 BOPO, 67 MCFD, 241 BWPD (PUMPING)

Updated 3/92

KB ELEV: 4014'
PBD: 4650'
TD: 5000'

TEXACO INC
 VACUUM (GRAYBURG-SA) NO. 156
 API# 30025308510000



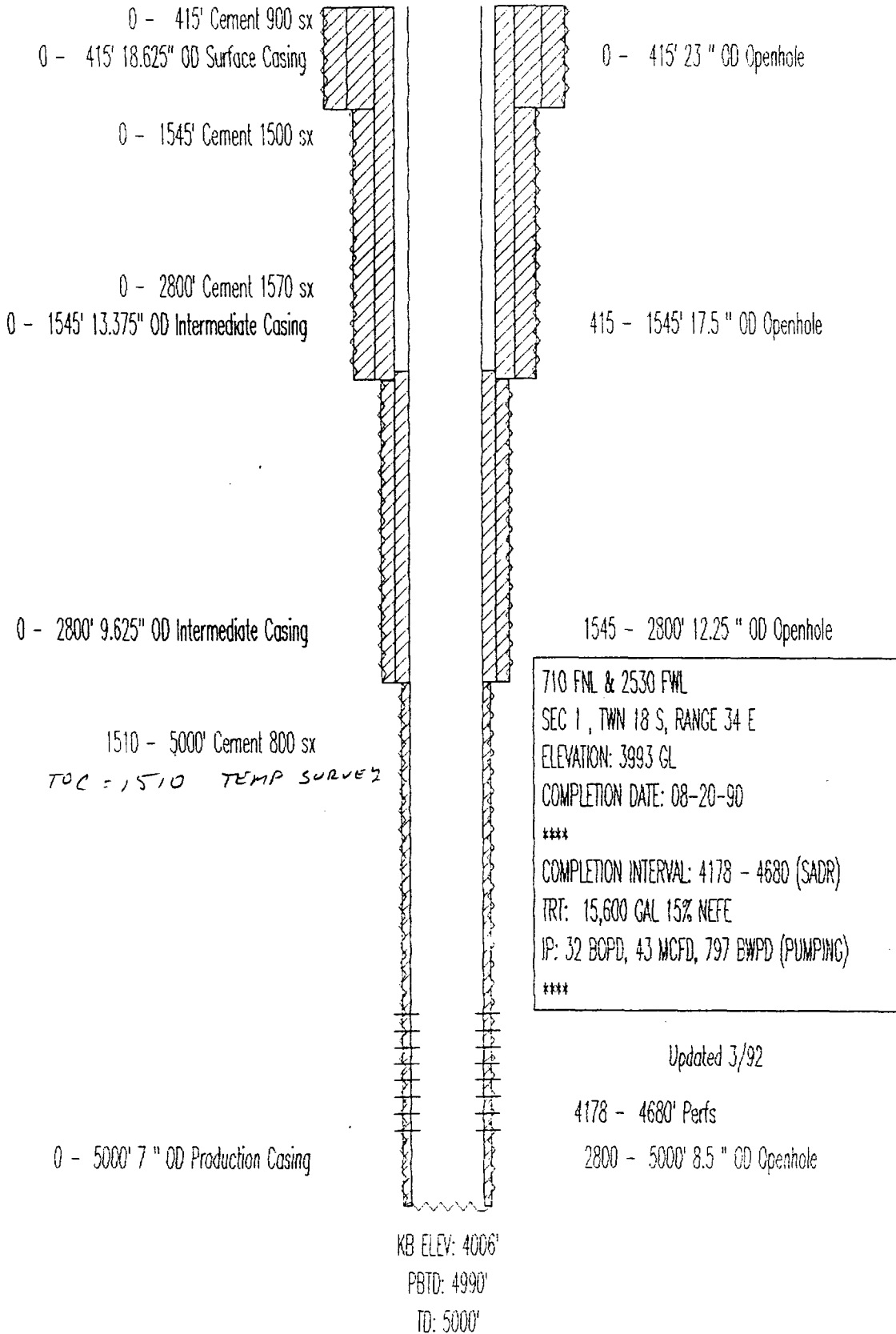
660 FNL & 1330 FWL
 SEC 1, TWN 18 S, RANGE 34 E
 ELEVATION: 3997 GL
 COMPLETION DATE: 11-09-90

 COMPLETION INTERVAL: 4226 - 4680 (SADR)
 TRT: 15,600 GAL 15% NEFE
 IP: 107 BOPD, 101 MCFD, 695 BHPD (PUMPING)

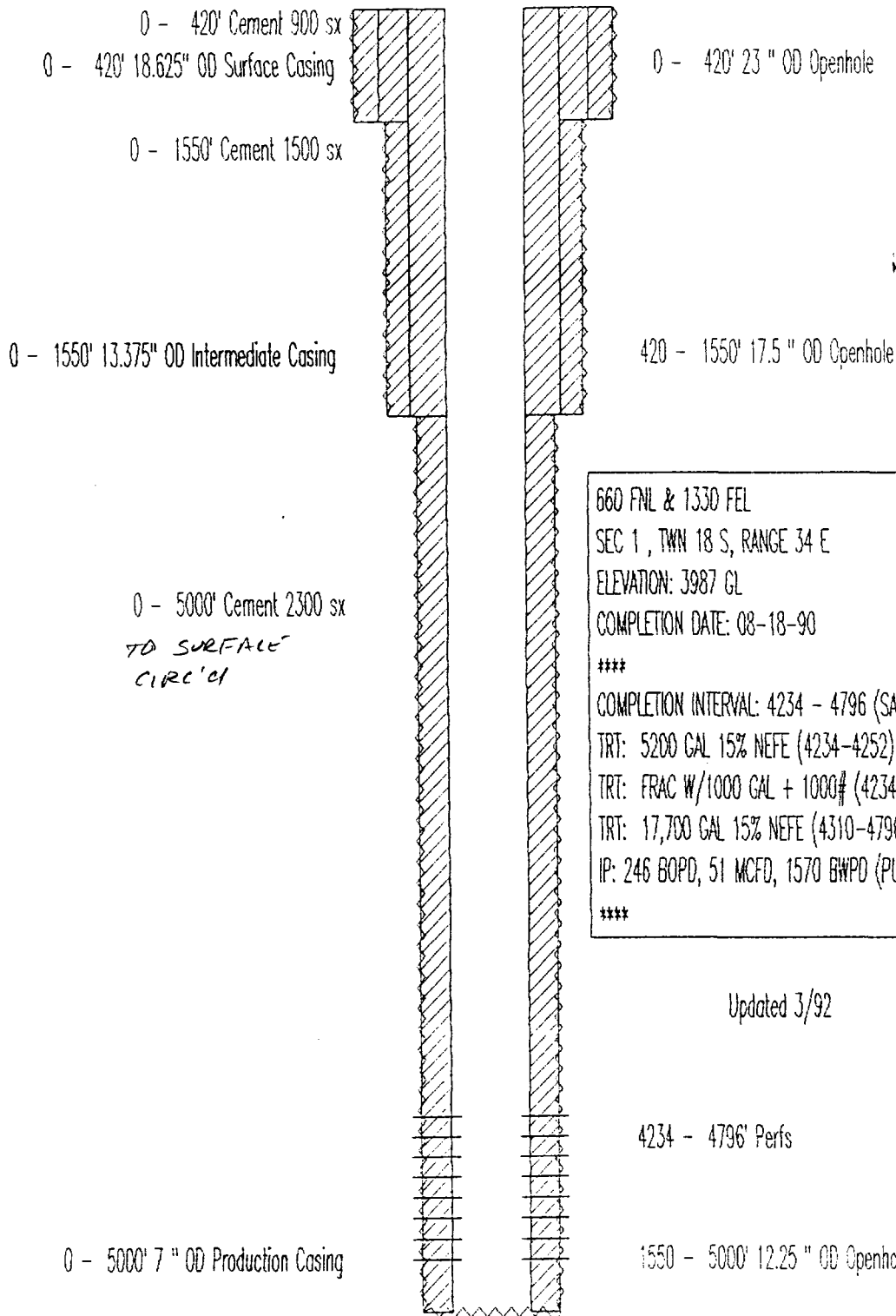
Updated 3/92

KB ELEV: 4010'
 PBTD: 4815'
 TD: 5000'

TEXACO INC
 VACUUM (GRAYBURG-SA) NO. 157
 API# 30025307170000



TEXACO INC
 VACUUM (GRAYBURG-SA) NO. 158
 API# 30025307180000



660 FNL & 1330 FEL
 SEC 1 , TWN 18 S, RANGE 34 E
 ELEVATION: 3987 GL
 COMPLETION DATE: 08-18-90

 COMPLETION INTERVAL: 4234 - 4796 (SAGR)
 TRT: 5200 GAL 15% NEFE (4234-4252)
 TRT: FRAC W/1000 GAL + 1000# (4234-4252)
 TRT: 17,700 GAL 15% NEFE (4310-4796)
 IP: 246 BOPD, 51 MCFD, 1570 BHPD (PUMPING)

Updated 3/92

4234 - 4796' Perfs

1550 - 5000' 12.25" OD Openhole

KB ELEV: 3998'
 PBTD: 4980'
 TD: 5000'

OIL CONSERVATION DIVISION

DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
 Box Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-33464
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease B-1733

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UNIT
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER _____	

2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	8. Well No. 159
---	--------------------

3. Address of Operator 205 E. Bender, HOBBS, NM 88240	9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES
--	---

4. Well Location Unit Letter <u>Surf/BHL</u> <u>A</u> : <u>907/569</u> Feet From The <u>NORTH</u> Line and <u>350/84</u> Feet From The <u>EAST</u> Line Section <u>1</u> Township <u>18-S</u> Range <u>34-E</u> NMPM _____ LEA COUNTY _____

10. Date Spudded 6/16/96	11. Date T.D. Reached 6/22/96	12. Date Compl. (Ready to Prod.) 7/6/96	13. Elevations (DF & RKB, RT, GR, etc.) 3985' GR	14. Elev. Csghead 3985'
-----------------------------	----------------------------------	--	---	----------------------------

15. Total Depth 4850'	16. Plug Back T.D. 4805'	17. If Mult. Compl. How Many Zones? -	18. Intervals Drilled By Rotary Tools 0-4850'	Cable Tools -
--------------------------	-----------------------------	--	---	------------------

19. Producing Interval(s), of this completion - Top, Bottom, Name 4334'-4746' (VACUUM GRAYBURG SAN ANDRES)	20. Was Directional Survey Made YES
---	--

21. Type Electric and Other Logs Run GR/CNL/LDT; GR/CNL; GR/DLL/MSFL/SONIC; CORRELATION	22. Was Well Cored NO
--	--------------------------

23. CASING RECORD (Report all Strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
11.2"	24#	1555'	11"	CL-C 550 SX, CIR 61	
11.2"	15.5#	4850'	7 7/8"	CL-H 1000 SX, CIR 93	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	4329'	

26. Perforation record (interval, size, and number) 4334'-42', 46'-52', 71'-92', 4396'-4428', 36'-43', 54'-61', 4496'- 4501', 06'-11', 4558'-4608', 13'-25', 31'-34' & 4664'-4746' (2 JSPF, .40", 249 NET FT, 498 HOLES)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 4334'-4746' 4334'-4746' AMOUNT AND KIND MATERIAL USED ACID - 25,000 GALS 15% NEFE HCL SCALE SQZD- 220 GALS TH-756 IN 30 BBLs FW, FLUSHED W/ 250 BBL FW
---	--

28. PRODUCTION							
Date First Production 7/6/96	Production Method (Flowing, gas lift, pumping - size and type pump) SUBMERSIBLE PUMP					Well Status (Prod. or Shut-in) PROD.	
Date of Test 7/18/96	Hours tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 137	Gas - MCF 62	Water - Bbl. 644	Gas - Oil Ratio 453
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 39.2	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By HENLEY
--	-----------------------------

30. List Attachment DEVIATION SURVEY

I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 7/30/96

TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

VBSAU # 212

11" hole
8 5/8" @ 1470', cmt 600sx
Circ

22-141 50 SHEETS
22-142 100 SHEETS
22-144 200 SHEETS



8/97
Perfs 4295' - 4460

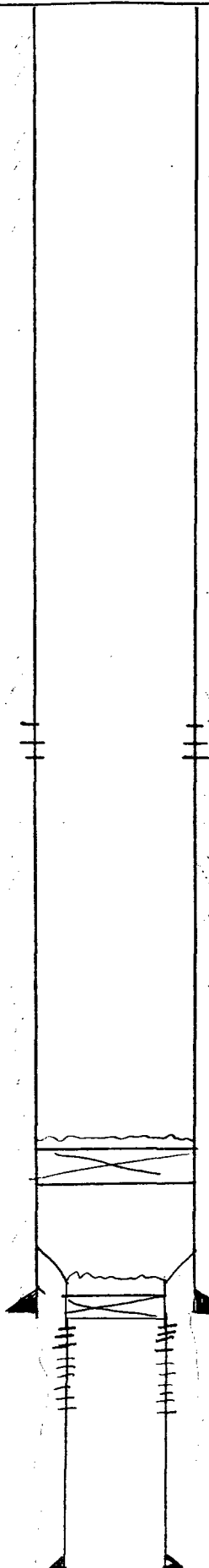
8/97 - CIBP @ 7600' cap w/ 35' cmt

8/97 - CIBP @ 8070' cap 35' cmt

7 7/8" hole
5 1/2" @ 8100', cmt 2400sx
Circ

Perf 8112' - 8855'

4 3/4" hole
4" liner 7753' - 8900'
75SX Class H
CEMENT CALCD
TO LINDER TOP USING
100% CEMENT



OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

P.O. Box 1980, Hobbs, NM 88240

P.O. Box Drawer DD, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	3002531993
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	857948

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name Vacuum Grayburg San Andres
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER RECOMPLETION	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	8. Well No. 227
3. Address of Operator 205 E. Bender, HOBBS, NM 88240	9. Pool Name or Wildcat Vacuum Grayburg San Andres

4. Well Location
Unit Letter J 1980 Feet From The South Line and 1755 Feet From The East Line
Section 1 Township 18-S Range 34-E NMPM lea COUNTY

10. Date Spudded 3/31/99	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 4/3/99	13. Elevations (DF & RKB, RT, GR, etc.) 3987' GL	14. Elev. Csghead
15. Total Depth	16. Plug Back T.D. 8000'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools Cable Tools
19. Producing Intervals(s), of this completion - Top, Bottom, Name 4280-4412' SAN ANDRES				20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run N/A				22. Was Well Cored NO

23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
			NO CHANGE		

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	5018'	

26. Perforation record (interval, size, and number) 4280-4412' SAN ANDRES	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4280-4412'	3000 GALS 15% NEFE HCL

28. PRODUCTION

Date First Production 4/22/99	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING 2 1/2"X1 3/4"X24'	Well Status (Prod. or Shut-in) PROD					
Date of Test 5-10-99	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 24	Gas - MCF 10	Water - Bbl. 104	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. List Attachment

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 5/18/99
TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405

VASAU # 227

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

Appropriate Office
Lease - 6 copies
as Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-31993
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1306

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name NEW MEXICO 'R' STATE NCT-3
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____	
2. Name of Operator TEXACO EXPLORATION AND PRODUCTION INC.	8. Well No. 26
3. Address of Operator P. O. Box 3109, Midland, Texas 79702	9. Pool name or Wildcat VACUUM DRINKARD

4. Well Location
Unit Letter J : 1980 Feet From The SOUTH Line and 1755 Feet From The EAST Line
Section 1 Township 18-SOUTH Range 34-EAST NMPM LEA County

10. Date Spudded 06-11-93	11. Date T.D. Reached 07-03-93	12. Date Compl. (Ready to Prod.) 09-07-93	13. Elevations (DF & RKB, RT, GR, etc.) GR-3987', KB-4001'	14. Elev. Casinghead 3987'
------------------------------	-----------------------------------	--	---	-------------------------------

15. Total Depth 8000'	16. Plug Back T.D. 7950'	17. If Multiple Compl. How Many Zones? _____	18. Intervals Drilled By Rotary Tools 0 - 8000'	Cable Tools _____
--------------------------	-----------------------------	---	---	----------------------

19. Producing Interval(s), of this completion - Top, Bottom, Name
7585' - 7829'; DRINKARD

20. Was Directional Survey Made
YES

21. Type Electric and Other Logs Run
GR-DLL-MSFL-LSS, GR-CNL-LDT, GR-FMI

22. Was Well Cored
YES

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1470'	11	CL-C 650 SX CIRC. 148 SX	
5 1/2	15.5# & 17#	8000'	7 7/8	CL-H 1750 SX, CIRC. 127 SX DV @ 5003'	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	7852'	

26. Perforation record (interval, size, and number) 7585' - 7829'; 2 JSPF, 284 HOLES.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	7585' - 7829'	ACID: 25000 GAL 20% HCL ACID/FRACT'D: 40000 GAL 65 QUALITY CO2 FOAMED 20% HCL

28. PRODUCTION

Date First Production 07-16-93	Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING - 2.5 X 1.5 X 24	Well Status (Prod. or Shut-in) PRODUCING					
Date of Test 09-13-93	Hours Tested 24	Choke Size _____	Prod'n For Test Period _____	Oil - Bbl. 79	Gas - MCF 129	Water - Bbl. 17	Gas - Oil Ratio 1633
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API'-(Corr.) 40.80	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

Test Witnessed By
EDDIE WELBORN

30. List Attachments
DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature C.P. Basham / SDH Printed Name C.P. BASHAM Title DRLG. SUPT. Date 09-16-93

Received
SEP 1993
Hobbs

OIL CONSERVATION DIVISION

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30025320090002
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lea	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES <i>Unit</i>
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER <input type="checkbox"/> <small>Recompletion</small>	

2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	8. Well No. 258
---	-----------------

3. Address of Operator 205 E. Bender, HOBBS, NM 88240	9. Pool Name or Wildcat Vacuum Grayburg San Andres
--	---

4. Well Location Unit Letter <u>A</u> : <u>660</u> Feet From The <u>NL</u> Line and <u>510</u> Feet From The <u>EL</u> Line Section <u>1</u> Township <u>18-S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY	
---	--

10. Date Spudded 5/3/99	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 5/7/99	13. Elevations (DF & RKB, RT, GR, etc.) D.F 4005, K.B. 4006	14. Elev. Csghead
----------------------------	-----------------------	--	--	-------------------

15. Total Depth	16. Plug Back T.D. 5465'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
-----------------	-----------------------------	-------------------------------------	--------------------------	--------------	-------------

19. Producing Interval(s), of this completion - Top, Bottom, Name 4284-4380 Vacuum Grayburg San Andres, & 4480-4677'	20. Was Directional Survey Made no
---	---------------------------------------

21. Type Electric and Other Logs Run CCL/GR/NL	22. Was Well Cored no
---	--------------------------

23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	4362'	

25. TUBING RECORD

26. Perforation record (interval, size, and number) 4284-4380 Vac Grayburg & 4480-4677'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4284-4380	3000 gals 15% NEFE HCL
	4480-4677'	4000 gals 15% NEFE HCL
	4284-4380	FRAC W/13,000 gals 40# X-linked gel

28. PRODUCTION

Date First Production 5/21/99	Production Method (Flowing, gas lift, pumping - size and type pump) pumping 2 1/2"x2x24"	Well Status (Prod. or Shut-in) PROD					
Date of Test 6-07-99	Hours tested 24 hrs	Choke Size	Prod'n For Test Period	Oil - Bbl. 28	Gas - MCF 22	Water - Bbl. 241	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By
--	-------------------

30. List Attachment

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 6/8/99

TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

WELL API NO.
 30-025-32009

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.
 B-1733

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DFF RELVCR OTHER _____

2. Name of Operator
 TEXACO EXPLORATION AND PRODUCTION INC.

3. Address of Operator
 P. O. Box 3109, Midland, Texas 79702

4. Well Location
 Unit Letter A : 660 Feet From The NORTH Line and 510 Feet From The EAST Line
 Section 1 Township 18-SOUTH Range 34-EAST NMPM LEA County

7. Lease Name or Unit Agreement Name
 NEW MEXICO 'L' STATE

8. Well No.
 15

9. Pool name or Wildcat
 VACUUM DRINKARD

10. Date Spudded
 08-27-93

11. Date T.D. Reached
 09-13-93

12. Date Compl. (Ready to Prod.)
 09-28-93

13. Elevations (DF& RKB, RT, GR, etc.)
 GR-3992', KB-4006'

14. Elev. Casinghead
 3992'

15. Total Depth
 7950'

16. Plug Back T.D.
 7930'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By
 Rotary Tools | Cable Tools
 0 - 7950'

19. Producing Interval(s), of this completion - Top, Bottom, Name
 7484' - 7906'; DRINKARD

20. Was Directional Survey Made
 YES

21. Type Electric and Other Logs Run
 GR-DLL-MSFL, GR-CNL-LD

22. Was Well Cored
 YES - SIDEWALL

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1470'	11	CL-C 650 SX, TOP OF CMT	
				TS @ 100'. RAN 1 IN. TUBING	
				110 SX CL C	
5 1/2	15.5# & 17#	7950'	7 7/8	CL-H 3175 SX, CIRC. 330 SX	
				DV @ 5028'	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	7423'	7423'

26. Perforation record (interval, size, and number)
 7484' - 7906'; 2 JSPF, 412 HOLES.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED
 7484' - 7906' | ACID: 40000 GAL 20% HCL

28. PRODUCTION

Date First Production
 09-29-93

Production Method (Flowing, gas lift, pumping - Size and type pump)
 FLOWING

Well Status (Prod. or Shut-in)
 PRODUCING

Date of Test
 10-02-93

Hours Tested
 24

Choke Size
 19

Prod'n For Test Period
 Oil - Bbl. | Gas - MCF | Water - Bbl. | Gas - Oil Ratio
 468 | 390 | 101 | 833

Flow Tubing Press.
 250

Casing Pressure
 Calculated 24-Hour Rate
 Oil - Bbl. | Gas - MCF | Water - Bbl. | Oil Gravity - API - (Corr.)
 | | | 40.30

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 SOLD

Test Witnessed By
 GLEN BOLAND

30. List Attachments
 DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature C.P. Basham / DRLG Printed Name C.P. BASHAM Title DRLG. SUPT. Date 10-04-93