

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 87240  
 District II  
 P.O. Box 111 South First, Artesia, NM 87210  
 District III  
 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised March 25, 1999

OIL CONSERVATION DIVISION  
 2040 South Pacheco  
 Santa Fe, NM 87505

WELL API NO. <b>0-025-05978</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: <b>Bertha J. Barber</b>
8. Well No. <b>12</b>
9. Pool name or Wildcat <b>Wildcat Tubb</b>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>GR 3557'</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
 Oil Well  Gas Well  Other

2. Name of Operator  
**Cross Timbers Operating Company**

3. Address of Operator  
**3000 N. Garfield, Suite 175 Midland, TX 79705**

4. Well Location  
 Unit Letter **A** : **330** feet from the **North** line and **660** feet from the **East** line  
 Section **7** Township **20S** Range **37E** NMPM County **Lea**

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 FOR ALTER CASING  MULTIPLE COMPLETION

SUBSEQUENT REPORT OF:

REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  PLUG AND ABANDONMENT   
 CASING TEST AND CEMENT JOB

OTHER:  OTHER: **Plug back & recompl in Tubb**

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

8/16/99 Set RBP @ 6475' & press tstd RBP to 1500 psig, OK. Perf Tubb fr/6,364-6,424' w/1 JSPF (25 holes). TIH w/pkr, SN & tbg to 6,332'. Acidized Tubb perms fr/6364-6424' w/2,350 gals 15% NEFE HCl & 38 BS. RU swab & swbd to tst tk.

BEFORE THE  
 OIL CONSERVATION DIVISION  
 Case No. 12587 Exhibit No. **5**  
 Submitted By:  
**Sapient Energy Corp.**  
 Hearing Date: March 1, 2001

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Darrin L. Steed* TITLE Operations Engineer DATE 9/09/99

Type or print name Darrin L. Steed Telephone No. 915/682-8873

(This space for State use)  
 APPROVED BY *[Signature]* TITLE Geologist DATE SEP 20 1999  
 Conditions of approval, if any: