

Submit 2 cop Appropriate
District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
811 S. 1st Street, Artesia, NM 88210-2834
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

Form C-116
Revised 1/1/89

GAS - OIL RATIO TEST

Operator		Pool		Monument		County		Lea								
Cross Timbers Operating Company				Abo												
Address		3000 N. Garfield, Suite 175 Midland, Texas 79705		TYPE OF TEST - (X)		Scheduled <input checked="" type="checkbox"/>		Completion <input type="checkbox"/>		Special <input type="checkbox"/>						
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	STATUS	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS-OIL RATIO CU/FT/BBL	
		U	S	T	R							WATER BBLs	GRAV. OIL	OIL BBLs		GAS M.C.F.
Bertha J. Barber	12	A	7	20S	37E	8/02/99	P				24	4	38.6	4	38	9500

BEFORE THE

OIL CONSERVATION DIVISION

Case No. 12587 Exhibit No. 8

Submitted By: **Sapient Energy Corp.**

Hearing Date: March 1, 2001

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60 F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

Janice Courtney

Printed name and title

Regulatory Tech

9/01/99

915/682-8873

Date

Telephone No.