

April 20, 2000

Mr. Mark Ashley
State of New Mexico
Oil Conservation Division
2040 South Pacheco
Santa Fe, New Mexico 87505

Case 12614

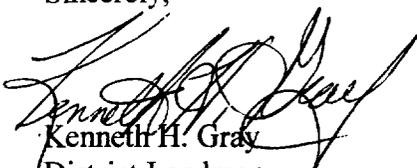
Dear Mr. Ashley,

RE: Energen Resources Corporation, Ogrid #162928
Application for Administrative Approval to Inject,
(Expansion of Project #WFX-581)
Langlie Lynn Queen Unit, Wells #~~3,5,7,9~~,12,14,16,18,
Lea County, New Mexico

As a follow-up to our recent telephone conversation and to letter of April 14, 2000 from Denise H. Menoud, of this office, Energen's application did not include well # 23. Well #23 was included in the legal notice and advertised in the paper but once the Lanexco letter of March 23, 2000 was reviewed, Energen elected to exclude Well # 23 from its application to inject until the relationship between Well #23 and the Lanexco, Inc well, being the El Paso State # 1, is fully evaluated. It is our understanding that Lanexco, Inc. objections were limited to well #23.

If anything else is needed, please advise.

Sincerely,

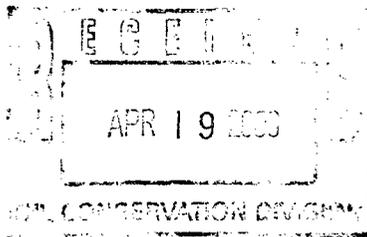

Kenneth H. Gray
District Landman
ASHLEY-INJECT-LLQU

KHG/pkr

cc: Lanexco, Inc.
Attention: Mr. Robert W. Lansford, President

Scott Hall

April 14, 2000



State of New Mexico
Oil Conservation Division
2040 South Pacheco
Santa Fe, New Mexico 87505

Case 12614

RE: Energen Resources Corporation, Ogrid #162928
Application for Administrative Approval to Inject, Expansion of Project #WFX-581
Langlie Lynn Queen Unit, Wells #3, 5, 7, 9, 12, 14, 16, & 18
Lea County, New Mexico

Gentlemen:

Energen Resources Corporation is seeking Administrative Authority to Expand it's existing Injection Permit #WFX-581 on the above wells. Enclosed are the following required supporting documents to complete the application.

1. Original C-108 Form.
2. Well Data Sheet on each well on Injection Application, including wellbore schematics and maps.
3. Table of Wells of all wells in "Area of Review" (1/2 mile).
4. Well Data Sheet on all wells in "Area of Review".
5. Proposed Project, including "Geological Data" and "Stimulation Program".
6. Water analysis on injection fluid.
7. Water analysis on fresh water wells.
8. Logs on new drill LLQU #20, (logs previously submitted on all other wells).
9. "Proof of Notice" to county newspaper, including "Affidavit of Publication".
10. "Proof of Notice" to State of New Mexico as landowner.
11. "Proof of Notice" to all leasehold operators within 1/2 mile.

Should additional information be needed, please advise.

Sincerely,

A handwritten signature in cursive script that reads "Denise A. Menoud".

Denise A. Menoud
Production Tech.
Energen Resources Corporation
(915) 687-2074
Encl.

cc: Hobbs District Office
cc: N.M. State Land Office

File 687-2074 - 687-2074

APPLICATION FOR AUTHORIZATION TO INJECT

- ✓ I. PURPOSE: Secondary Recovery Pressure Maintenance Disposal Storage
Application qualifies for administrative approval? Yes No
- ✓ II. OPERATOR: Energen Resources Corporation
ADDRESS: 3300 N. A St, Bldg 4, Ste 100, Midland, TX 79705
CONTACT PARTY: Denise Menoud PHONE: (915) 687-2074
- III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? Yes No
If yes, give the Division order number authorizing the project: WFX-581 R-4417
- ✓ V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- ✓ VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- ✓ *VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- ✓ IX. Describe the proposed stimulation program, if any.
- *X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
- ✓ *XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- NAME: Denise Menoud TITLE: Production Tech.
SIGNATURE: Denise Menoud DATE: 04/13/00
- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

III. WELL DATA

- A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:
- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
 - (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
 - (3) A description of the tubing to be used including its size, lining material, and setting depth.
 - (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

- B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.
- (1) The name of the injection formation and, if applicable, the field or pool name.
 - (2) The injection interval and whether it is perforated or open-hole.
 - (3) State if the well was drilled for injection or, if not, the original purpose of the well.
 - (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
 - (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 2040 South Pacheco, Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

Total Depth: 3790'

Injection Interval

3490' feet to 3691'

(Indicate whether Open Hole or perforated) perforated

Proposed Tubing Detail

Tubing Size: 2-3/8" J-55
Lining Material: Internal Plastic Coated (IPC)
Type of Packer: Baker "Lok-Set"
Packer Setting Depth: 3458'
Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? No
If no, for what purpose was the well originally drilled? Oil and gas
2. Name of the Injection Formation: Seven Rivers-Queen-Grayburg
3. Name of Field or Pool (if applicable): Langlie Mattix Seven Rivers-Queen-Grayburg

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. No

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:
Jalmat Yates Gas Zone, Top @ approx. 3040'

Completion Record

Perfs: See attached diagram
Acid, Shot, Fracture, Squeeze: _____

Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

Ener. Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-09388
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Langlie Lynn Queen Unit
8. Well No. 3
9. Pool name or Wildcat Langlie Mattix 7 RVRs/Queen/GB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well Gas Well Other Injection

2. Name of Operator
Energen Resources Corporation

3. Address of Operator
3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705

4. Well Location
Unit Letter L : 1980 feet from the South line and 660 feet from the West line
Section 23 Township 23S Range 36E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- OTHER:
- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPLETION

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING TEST AND CEMENT JOB
- OTHER:
- ALTERING CASING
- PLUG AND ABANDONMENT

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Note: Well was TA'd from injection in 08/91.

02/16-18/00: MIRUPU. tested 4 1/2" csg to 565# for 45 mins. held good. Retrieved RBP @ 3467'. Peforated 7 RVRs/Queen @ 3490'-3536'. (total of 184 holes). Acidized w/ 3000 gals 15% HCL.

02/19/00: Found new PBD to be @ 3757'.

02/22/00: RIH w/ 2 3/8" tbg & 2 3/8" x 4 1/2" "Lok-Set" injection pkr. Pkr set @ 3458'. Pressure tested csg to 550# for 30 mins. no leak-off. RDPU. Waiting for reinstatement of injection permit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Menoud TITLE Production Tech. DATE 03/16/2000

Type or print name Denise Menoud Telephone No. (915)687-2074

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

ENERGEN RESOURCES, INC.

Langlie Lynn Unit #3
Lea County, NM

GI Elevation: 3381'

KE Elevation:

Location: 1980' FSL, 660' FWL,
Sec 23, T-23-S, R-36-E

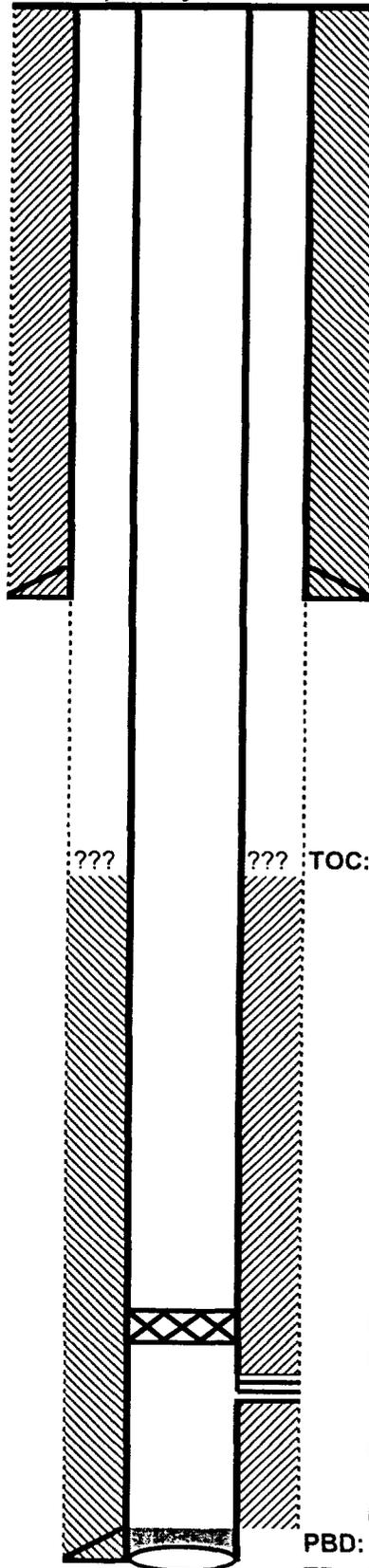
Current Conditions: Jan-99
Temporarily Abandoned

Conductor:
None

Surface Casing:
8-5/8" 24# J-55, ST&C
@ 259' in 11" hole
Cemented to surface
W/200 sx 50/50 Pozmix

Well Head Assembly:

Intermediate Casing:
None



Production Casing:
4 1/2" 9.50# J-55 ST&C
@ 3790' in 7-7/8" hole
1000 sx 50/50 Pozmix
100 Sx Regular Cement + Latex

RBP @ 3467' (11/22/91)

Perfs:

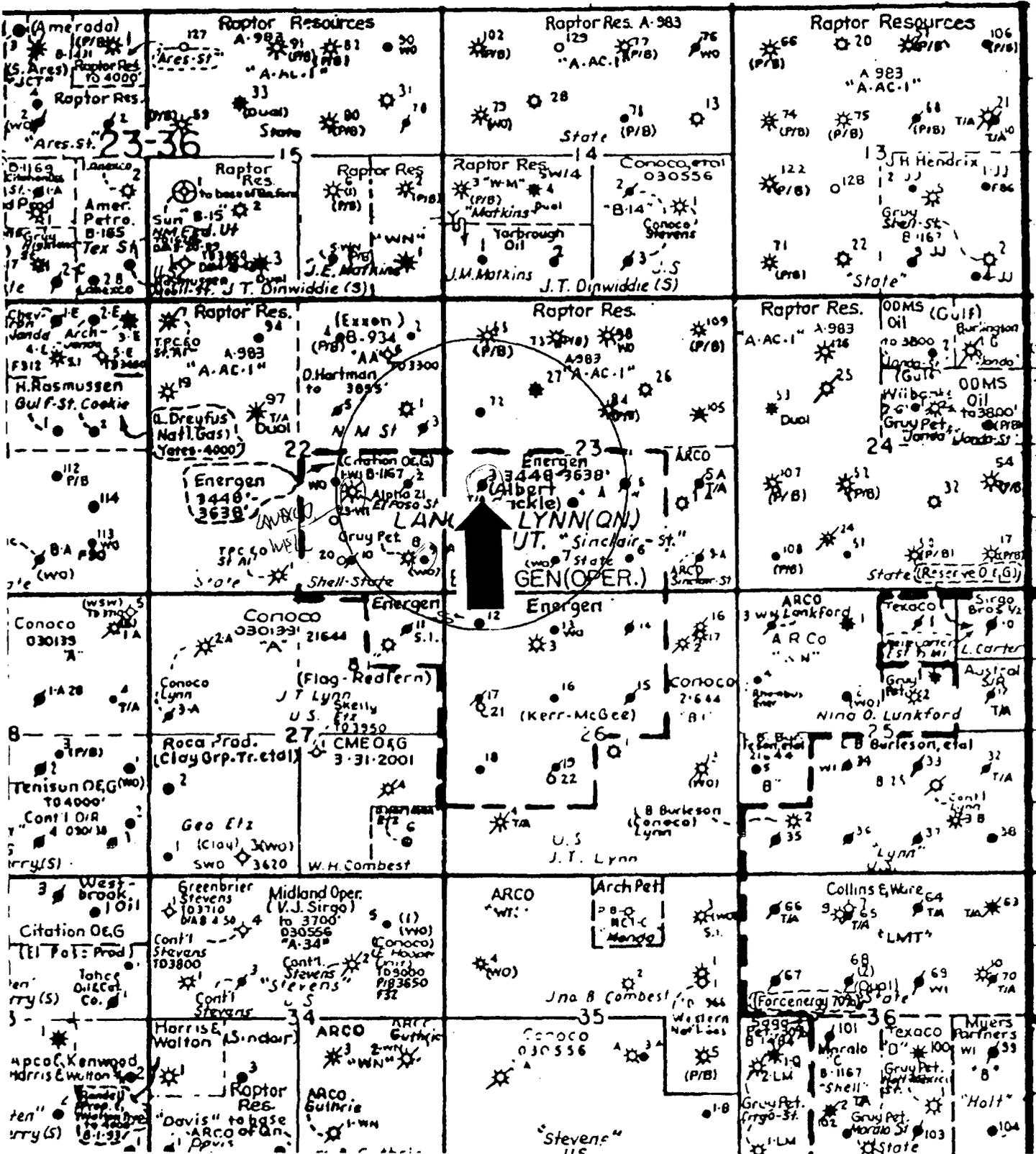
7 Rivers: 3536-44, 74-84' (10/60)
'3556-61, 64, 68' (3/90)

Queen: 3602-10, 13-24, 48-58, 60-64, 68-72' (10/60)
3626-29, 38-45, 48-58, 60-64, 68-72, 82-91'

Frac: 20,000 gal lease oil + 30,000# sand (10/60)

PBD: 3757'

TD = 3790'



LANGLIE-LYNN #3
 LANGLIE-LYNN UNIT
 LANGLIE-MATTIX FIELD
 T23s - R36E
 Lea County, New Mexico
HALF MILE RADIUS

INJECTION WELL DATA SHEET

OPERATOR: Energen Resources

WELL NAME & NUMBER: Langlie Lynn Queen Unit #5

WELL LOCATION: 1980' FSL, 660' FWL J 23 T-23-S R-36-E Lea
(Footage Location) (Unit Letter) (Section) (Township) (Range) (County)

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 11"
Casing Size: 8-5/8"
Cemented with: 200 sacks (or) _____ ft³
Top of Cement: Surface
Method Determined: Visual

Production Casing

Hole Size: 6-3/4"
Casing Size: 4-1/2"
Cemented with: 1600 sacks (or) _____ ft³
Top of Cement: Surface
Method Determined: Circ.
Total Depth: 3734'

Injection Interval

3494' feet to 3631' (Indicate whether Open Hole or perforated) perforated

Tubing Detail

Tubing Size: 2-3/8"
Lining Material: _____
Type of Packer: _____
Packer Setting Depth: _____
Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? No
If no, for what purpose was the well originally drilled? Oil and gas
2. Name of the Injection Formation: Seven Rivers-Queen-Grayburg
3. Name of Field or Pool (if applicable): Langlie Mattix Seven Rivers-Queen-Grayburg
4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. No
5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:
Jalmat Yates Gas Zone, Top @ approx. 3040'

Completion Record

Perfs: See attached diagram
Acid, Shot, Fracture, Squeeze: _____

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-09389
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 23267
7. Lease Name or Unit Agreement Name Langlie Lynn Queen Unit
8. Well No. 5
9. Pool name or Wildcat Langlie Mattix 7 RVRs/Queen/GB
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Injection Well
2. Name of Operator Energen Resources Corporation
3. Address of Operator 3300 N. A St, Bldg 4, Ste 100, Midland, TX 79705
4. Well Location Unit Letter <u>J</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>23</u> Township <u>23S</u> Range <u>36E</u> NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU WSU, pressure test casing to 500 psi for 30 minutes. Pull injection equipment. Re-perforate the 7 RVRs/Queen, acidize w/ 3,000 gals. Run injection packer and tubing, perform casing integrity test and begin water injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Menoud TITLE Prod. Tech. DATE 3/13/2000
 TYPE OR PRINT NAME Denise Menoud TELEPHONE NO. 915-687-20

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

ENERGEN RESOURCFS, INC.

Langlie Lynn Unit #5
Lea County, NM

GL Elevation: 3381'

KL Elevation:

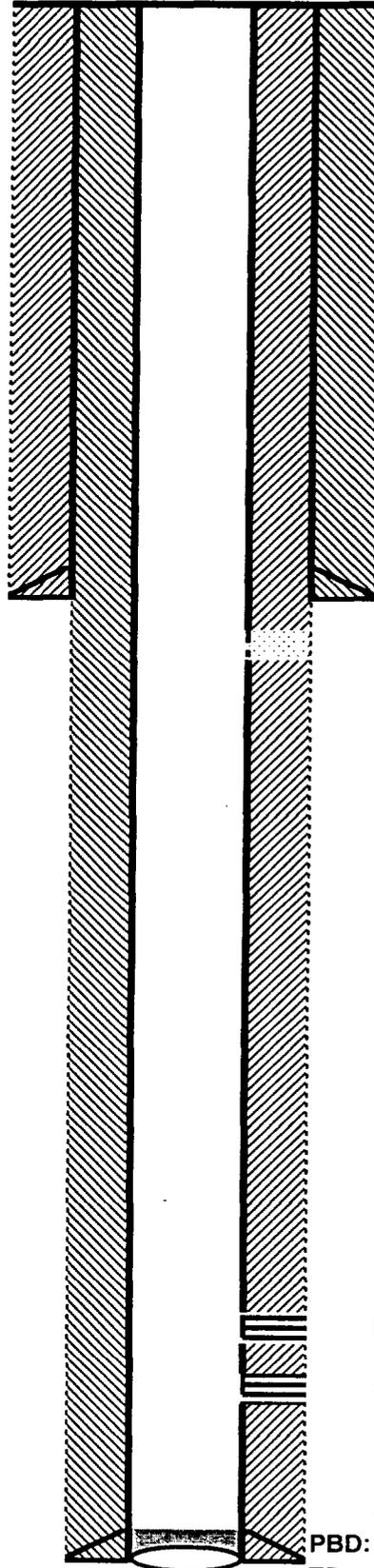
Location: 1980' FSL, 660' FWL,
Sec 23, T-23-S, R-36-E

Current Conditions: Jan-99
Active-WIW

Conductor:
None

Surface Casing:
8-5/8" 24# J-55, ST&C
@ 263' in 11" hole
Cemented to surface
W/200 sx 50/50 Pozmix

Well Head Assembly:



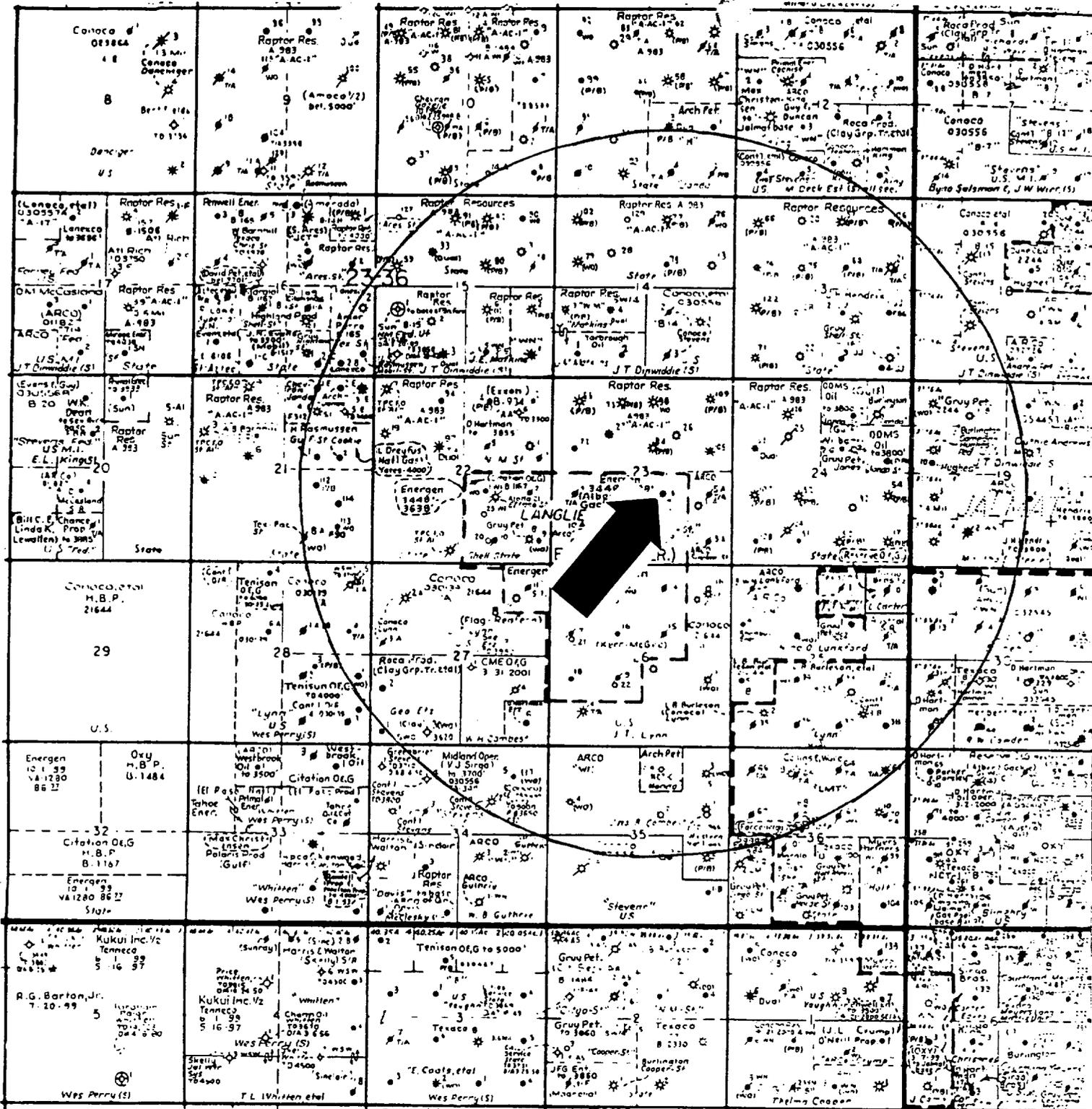
Intermediate Casing:
None

Casing Leak @ 334'--Squeezed (12/89)

Production Casing:
4 1/2" 9.50# J-55 ST&C
@ 3734' in 6-3/4" hole
1600 Sx Regular Cement
Circulated to Surface

Perfs: 3450-52 (Squeezed 12/89)
Inj profile showed perfs taking water (9/91)
Queen: 3494-3502' (11/60)
3518-47, 55-59, 62-88, 94-3600'
3609-22, 26-31'

Frac: 20,000 gal lease oil + 31,000# 20/40 sand (10/60)
PBD: 3670'
TD = 3734'

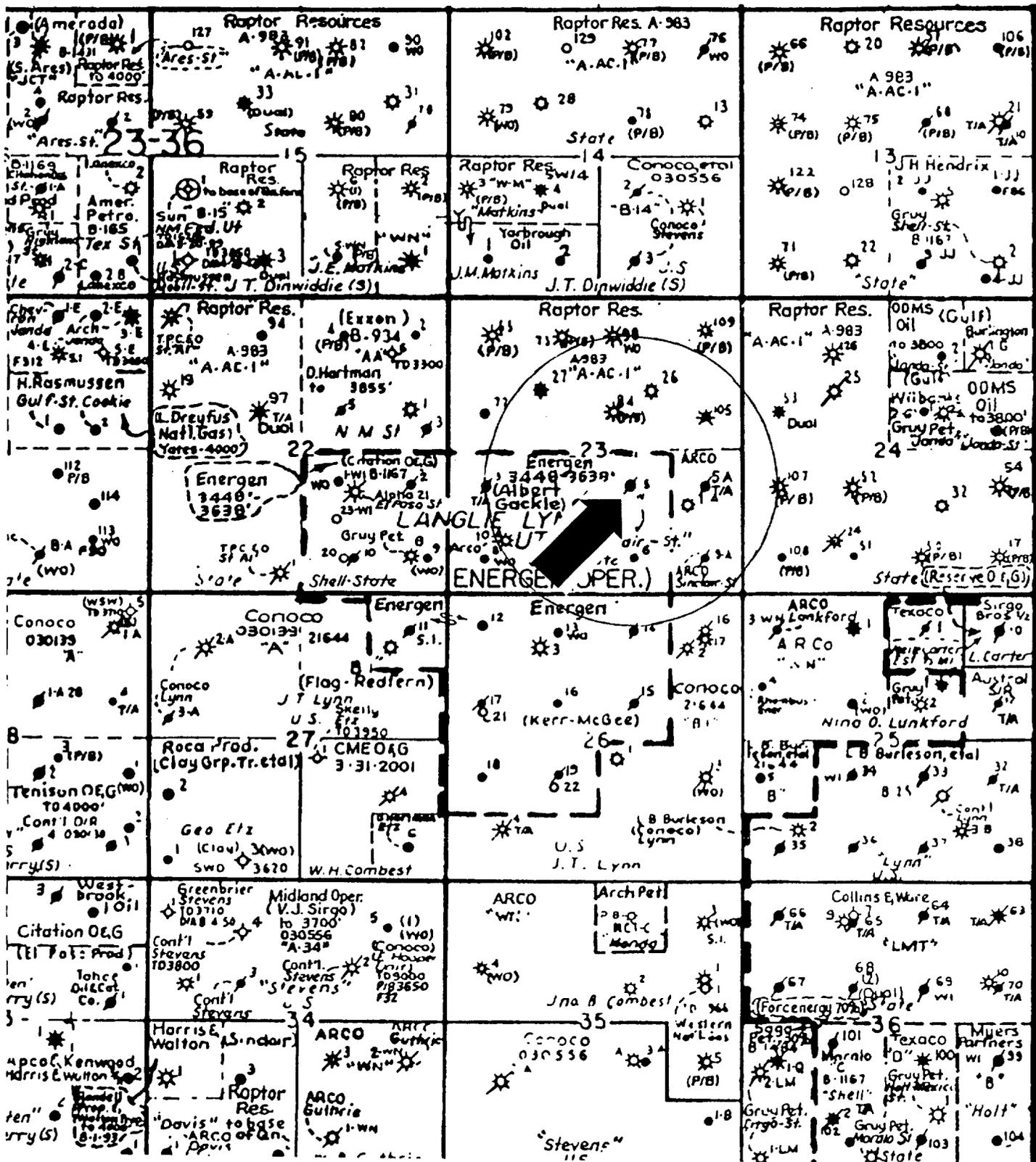


MILES



0 1 2

LANGLIE-LYNN #5
LANGLIE-LYNN UNIT
LANGLIE-MATTIX FIELD
T23s - R36E
Lea County, New Mexico
TWO MILE RADIUS



MILES



LANGLIE-LYNN #5
 LANGLIE-LYNN UNIT
 LANGLIE-MATTIX FIELD
 T23S - R36E
 Lea County, New Mexico
HALF MILE RADIUS

JECTION WELL DATA SHEET

OPERATOR: Energen Resources

WELL NAME & NUMBER: Langlie Lynn Queen Unit #7

WELL LOCATION: 660' FSL, 1980' FWL N 23 T-23-S R-36-E Lea
(Footage Location) (Unit Letter) (Section) (Township) (Range) (County)

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 11"
Casing Size: 8-5/8"
Cemented with: 275 sacks (or) _____ ft³
Top of Cement: Surface
Method Determined: Visual

Production Casing

Hole Size: 6-3/4"
Casing Size: 4-1/2"
Cemented with: 1778 sacks (or) _____ ft³
Top of Cement: Surface
Method Determined: Visual
Total Depth: 3800'

Injection Interval

3510' feet to 3682' (Indicate whether Open Hole or perforated) perforated

Proposed Tubing Detail

Tubing Size: 2-3/8" J-55
Lining Material: Internal Plastic Coated (IPC)
Type of Packer: Baker "Lok-Set"
Packer Setting Depth: ± 3350'
Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? No
If no, for what purpose was the well originally drilled? Oil and gas
2. Name of the Injection Formation: Seven Rivers-Queen-Grayburg
3. Name of Field or Pool (if applicable): Langlie Mattix Seven Rivers-Queen-Grayburg
4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. No
5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:
Jalmat Yates Gas Zone, Top @ approx. 3040'

Completion Record

Perfs: See attached diagram
Acid, Shot, Fracture, Squeeze: _____

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

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P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-09391
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	23267

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name	Langlie Lynn Queen Unit
8. Well No.	7
9. Pool name or Wildcat	Langlie Mattix 7 RVRs/Queen/GB

1. Type of Well:	OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/> Convert to WIW
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2. Name of Operator	Energen Resources Corporation
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3. Address of Operator	3300 N. A St, Bldg 4, Ste 100, Midland, TX 79705
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4. Well Location	Unit Letter <u>N</u> : <u>600</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line
	Section <u>23</u> Township <u>23S</u> Range <u>36E</u> NMPM <u>Lea</u> County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
--	--

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <u>Convert To WIW</u> <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU WSU, pressure test casing to 500 psi for 30 minutes. Re-perforate the 7 RVRs/Queen, acidize w/ 3,000 gals. Run injection packer and tubing, perform casing integrity test and begin water injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Menoud TITLE Prod. Tech. DATE 3/13/2000

TYPE OR PRINT NAME Denise Menoud TELEPHONE NO. 915-687-20

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ENERGEN RESOURCES, INC.

Langlie Lynn Unit #7

Lea County, NM

GI Elevation: 3374'

KL Elevation: 3385'

**Location: 660' FSL, 1980' FWL,
Sec 23, T-23-S, R-36-E**

**Current Conditions: Jan-99
Inactive-TA**

Well Head Assembly:

Conductor:

None

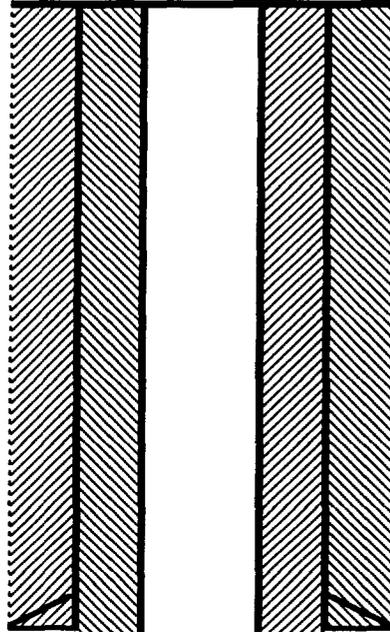
Surface Casing:

8-5/8" 24# J-55, ST&C

@ 271' in 11" hole

Cemented to surface

W/150 sx 50/50 Pozmix



Intermediate Casing:

None

TOC: unknown

Production Casing:

4 1/2" 9.50# J-55 ST&C

@ 3800' in 6-3/4" hole

1728 sx 50/50 Pozmix

50 sx Regular cement + Latex

Cement Circulated

Perfs:

3510-20, 30-38, 50-58, 60-64, 70-3600' (1/99)

3548-50, 64-66, 82-84,

3605-07, 08-10, 16-18, 24-26, 28-30, 42-44,

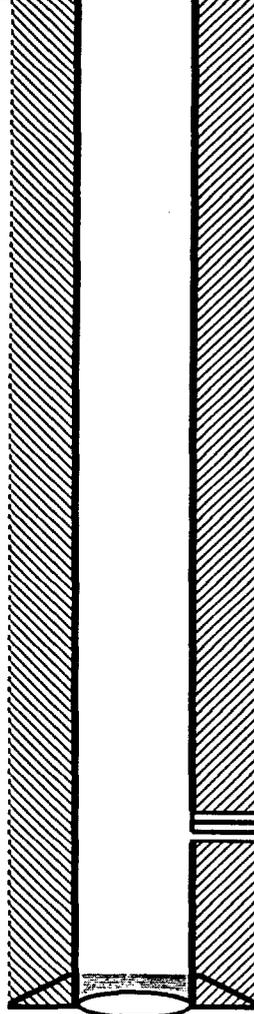
3648-50, 53-55, 59-61, 66-68, 80-82'

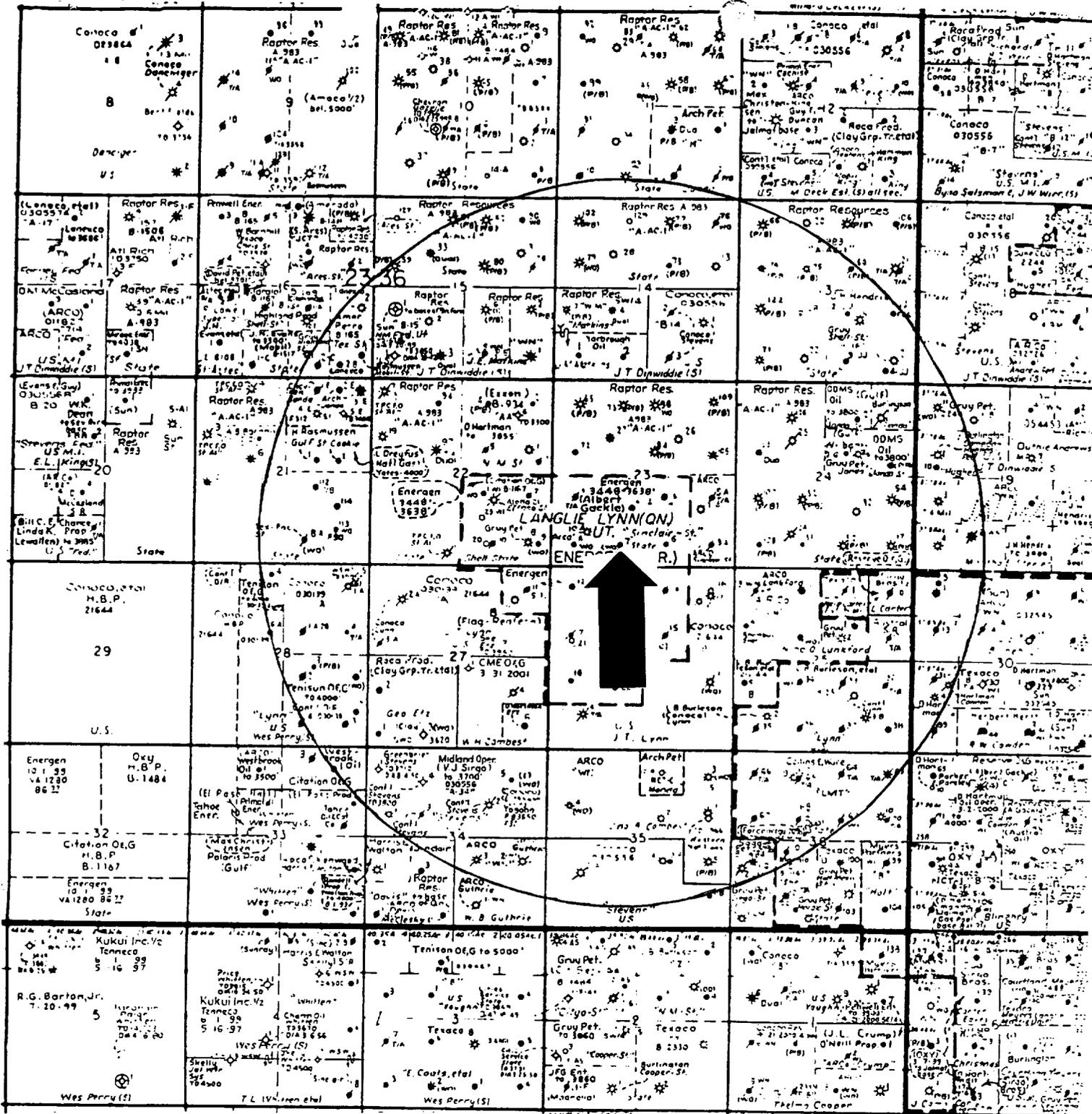
3608, 12, 19, 23, 28, 36, 40, 48, 52 (11/62)(re-perf)

Frac: 20,000 gal lease oil + 28,000# sand (11/62)

PBD: 3757'

TD = 3800'





LANGLIE-LYNN #7
 LANGLIE-LYNN UNIT
 LANGLIE-MATTIX FIELD
 T23s - R36E
 Lea County, New Mexico
TWO MILE RADIUS

JECTION WELL DATA SHEET

OPERATOR: Energen Resources

WELL NAME & NUMBER: Langlie Lynn Queen Unit #9

WELL LOCATION: 660' FSL, 330' FEL P 22 T-23-S R-36-E Lea
(Footage Location) (Unit Letter) (Section) (Township) (Range) (County)

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 9-7/8"
Casing Size: 7-5/8"
Cemented with: 275 sacks (or) _____ ft3
Top of Cement: Surface
Method Determined: Visual

Production Casing

Hole Size: 6-3/4"
Casing Size: 4-1/2"
Cemented with: 200 sacks (or) _____ ft3
Top of Cement: Unknown
Method Determined: _____
Total Depth: 3800'

Injection Interval

3512' feet to 3714' (Indicate whether Open Hole or perforated) perforated

Proposed Tubing Detail

Tubing Size: 2-3/8" J-55
Lining Material: Internal Plastic Coated (IPC)
Type of Packer: Baker "Lok-Set"
Packer Setting Depth: ± 3350'
Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? No
If no, for what purpose was the well originally drilled? Oil and gas
2. Name of the Injection Formation: Seven Rivers-Queen-Grayburg
3. Name of Field or Pool (if applicable): Langlie Mattix Seven Rivers-Queen-Grayburg
4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. No
5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:
Jalmat Yates Gas Zone, Top @ approx. 3040'

Completion Record

Perfs: See attached diagram
Acid, Shot, Fracture, Squeeze: _____

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-20049
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 23267

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL GAS WELL OTHER Convert to WIW

2. Name of Operator
Energen Resources Corproation

3. Address of Operator
3300 N. A St, Bldg 4, Ste 100, Midland, TX 79705

4. Well Location
Unit Letter P : 660 Feet From The South Line and 330 Feet From The East Line
Section 22 Township 23S Range 36E NMPM Lea County

7. Lease Name or Unit Agreement Name
Langlie Lynn Queen Unit

8. Well No.
9

9. Pool name or Wildcat
Langlie Mattix 7 RVRs/Queen/GB

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3378' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <u>Convert to WIW</u> <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU WSU, pull all production equipment. TIH w/ RBP to 3,500', pressure test casing to 500 psi for 30 minutes. POH & re-perforate the 7 RVRs/Queen, acidize w/ 3,000 gals. Run injection packer and tubing, perform casing integrity test and begin water injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Menoud TITLE Prodc. Tech. DATE 3/13/2000
TYPE OR PRINT NAME Denise Menoud TELEPHONE NO. 915-687-207

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ENERGEN RESOURCES, INC.

Langlie Lynn Unit #9

Lea County, NM

GL Elevation: 3378'

KL Elevation: 3388'

**Location: 660' FSL, 330' FEL,
Sec 22, T-23-S, R-36-E**

**Current Conditions: Jan-99
Active-Pumping**

Conductor:

None

Surface Casing:

7-5/8" 24# Smls, ST&C

@ 295' in 11" hole

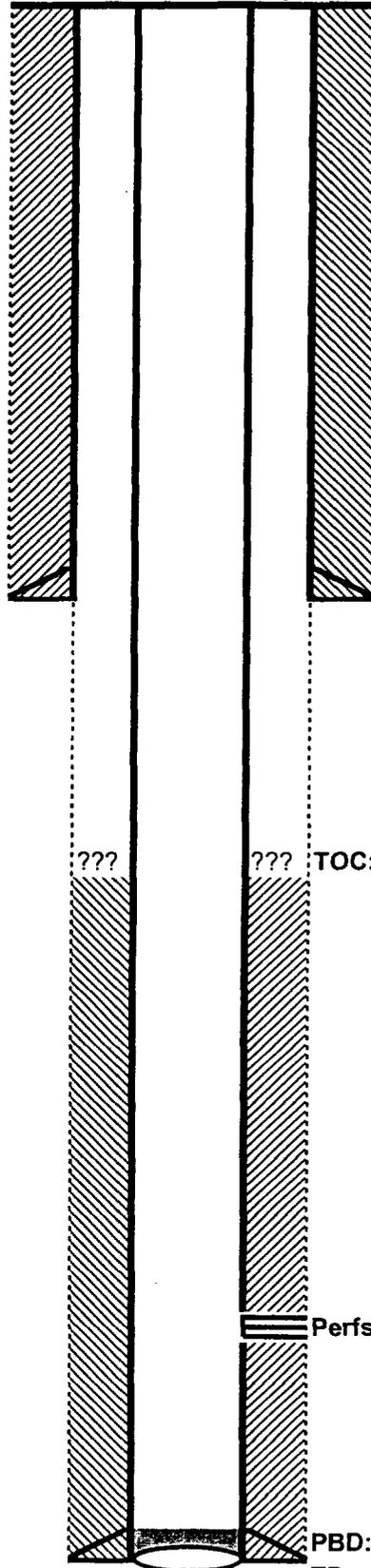
Cemented to surface

W/275 sx 50/50 Pozmix

Well Head Assembly:

Intermediate Casing:

None



???

???

TOC: unknown

Perfs:

3512-26, 32-50, 56-61, 66-75, 81

3616-30, 38, 40, 42, 46, 56, 88 (2/99)

3588, 90, 3605, 08,10, 12, 31, 34, 36, 44, 48,

3650, 52, 54, 58, 60, 67, 69, 72, 74, 81, 84, 90, 92

3702, 11, 14, (4/63)

Frac: 30,000 gal lease oil + 40,000# sand (4/63)

PBD: 3773'

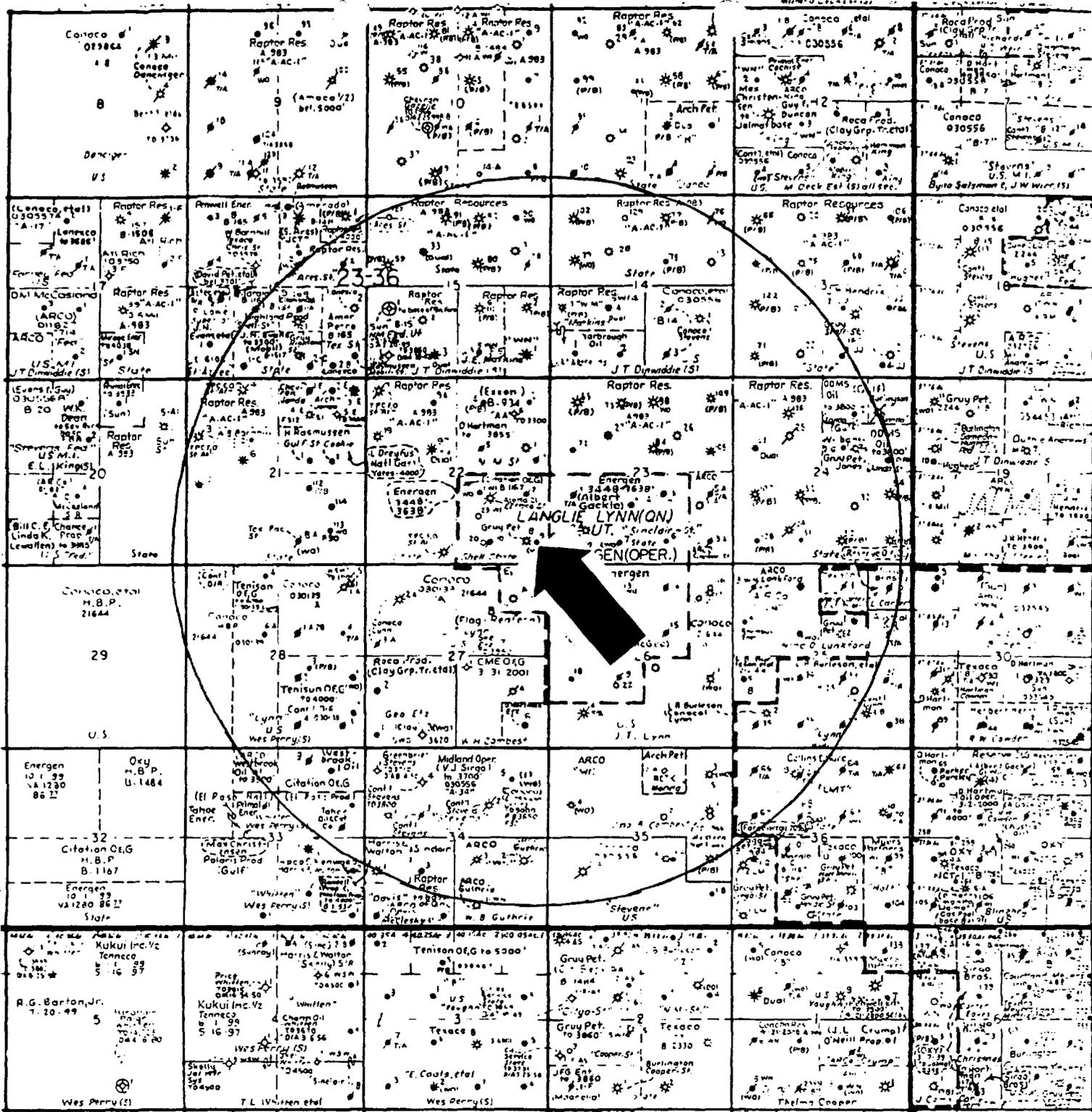
TD = 3800'

Production Casing:

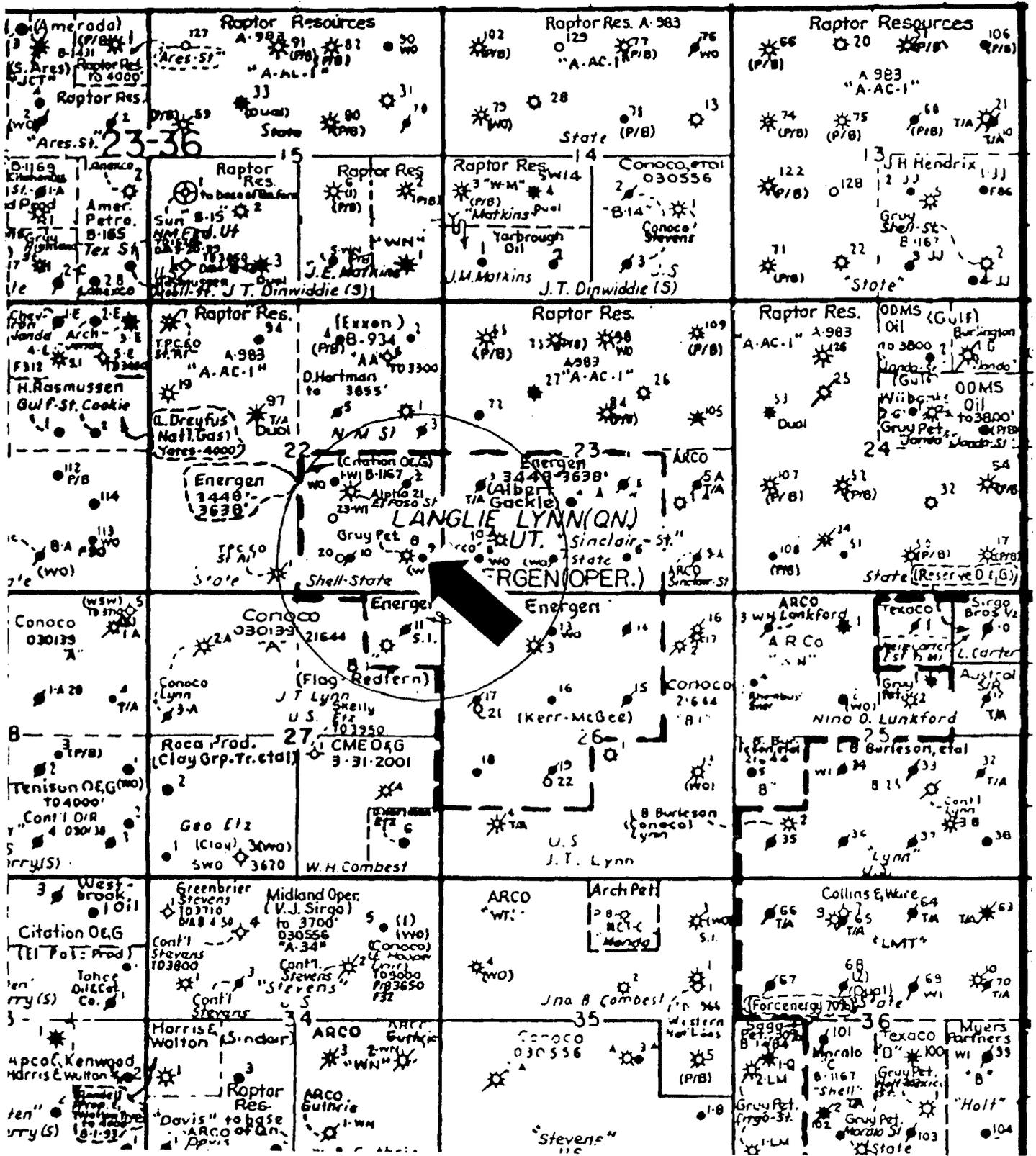
4 1/2" 9.50# J-55 ST&C

@ 3800' in 6-3/4" hole

200 sx "C" Neat



LANGLIE-LYNN #9
LANGLIE-LYNN UNIT
LANGLIE-MATTIX FIELD
T23s - R36E
Lea County, New Mexico
TWO MILE RADIUS



MILES



LANGLIE-LYNN #9
 LANGLIE-LYNN UNIT
 LANGLIE-MATTIX FIELD
 T23S - R36E
 Lea County, New Mexico
HALF MILE RADIUS

JECTION WELL DATA SHEET

OPERATOR: Energen Resources

WELL NAME & NUMBER: Langlie Lynn Queen Unit #12

WELL LOCATION: 660' FNL, 660' FWL D 26 T-23-S R-36-E Lea
(Footage Location) (Unit Letter) (Section) (Township) (Range) (County)

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 11"
Casing Size: 7-5/8"
Cemented with: 200 sacks (or) _____ ft3
Top of Cement: Surface
Method Determined: Visual

Production Casing

Hole Size: 6-3/4"
Casing Size: 4-1/2"
Cemented with: 300 sacks (or) _____ ft3
Top of Cement: 2100'
Method Determined: TS
Total Depth: 3750'

Slim Hole Casing

Hole Size: 4-1/2"
Casing Size: 2-7/8"
Cemented with: 545 sacks (or) _____ ft3
Top of Cement: Surface
Method Determined: Visual

Injection Interval

3446' feet to 3682' (Indicate whether Open Hole or perforated) perforated

Proposed Tubing Detail

Tubing Size: 2-3/8" J-55
Lining Material: Internal Plastic Coated (IPC)
Type of Packer: Baker "Lok-Set"
Packer Setting Depth: ± 3350'
Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? No
If no, for what purpose was the well originally drilled? Oil and gas
2. Name of the Injection Formation: Seven Rivers-Queen-Grayburg
3. Name of Field or Pool (if applicable): Langlie Mattix Seven Rivers-Queen-Grayburg
4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. No

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:
Jalmat Yates Gas Zone, Top @ approx. 3040'

Completion Record

Perfs: See attached diagram
Acid, Shot, Fracture, Squeeze: _____

Submit 3 Copies to Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO. 30-025-20052
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Langlie Lynn Queen Unit
8. Well No. 12
9. Pool name or Wildcat Langlie Mattix 7 RVRs/Queen/GB

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 Energen Resources Corporation

3. Address of Operator
 3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705

4. Well Location
 Unit Letter D : 660 feet from the North line and 660 feet from the West line
 Section 23 Township 23S Range 36E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
- TEMPORARILY ABANDON CHANGE PLANS
- PULL OR ALTER CASING MULTIPLE COMPLETION

OTHER: Convert to Injection

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
- COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
- CASING TEST AND CEMENT JOB

OTHER:

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

MIRU WSU, pull all production equipment. TIH w/ 2 1/2" RBP to 3,500'. pressure test casing to 500# for 30 mins. POOH & reperf the 7 RVRs/ Queen. Acidize w/ 3,000 gals 15% HCL. Run injection packer & tubing. Perform casing integrity test and begin water injection after approval of permit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Menoud TITLE Production Tech. DATE 04/13/2000

Type or print name Denise Menoud Telephone No. (915)687-2074

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

Langlie Lynn Unit #12
Lea County, NM

GL Elevation: 3368'
KL Elevation: 3378'
Location: 660' FNL, 660' FWL,
Sec 26, T-23-S, R-36-E

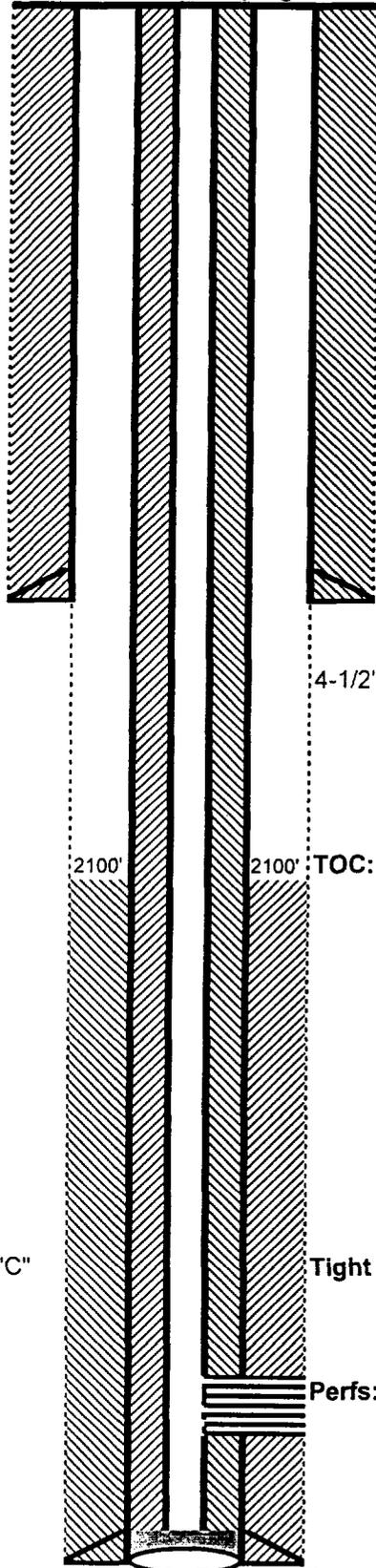
Current Conditions: Jan-99
Active-Pumping

Conductor:
None

Surface Casing:
7-5/8" 24# H-40, ST&C
@ 330' in 11" hole
Cemented to surface
W/200 sx 50/50 Pozmix

Well Head Assembly:

Intermediate Casing:
None



4-1/2" casing leaks from 580-1300'

2100' 2100' **TOC: 2100' by TS**

Slim Hole String: (10/80)
2-7/8" tubing @ 3748'
Cemented to surface with 545 Sx "C"

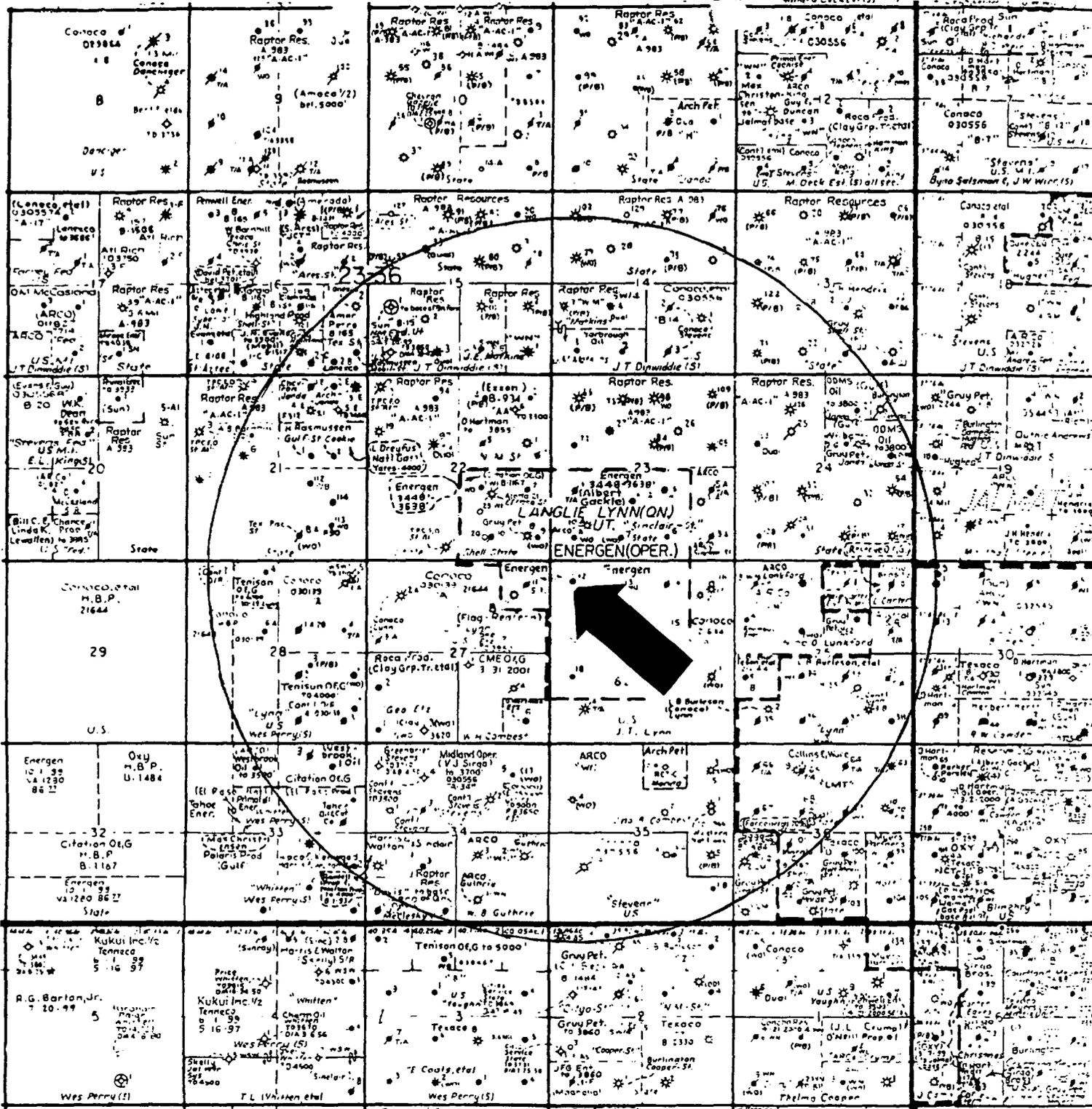
Tight Spot @ 3416' in 2-7/8" casing

Production Casing:
4 1/2" 9.50# J-55 ST&C
@ 3750' in 6-3/4" hole
300 sx Regular cement

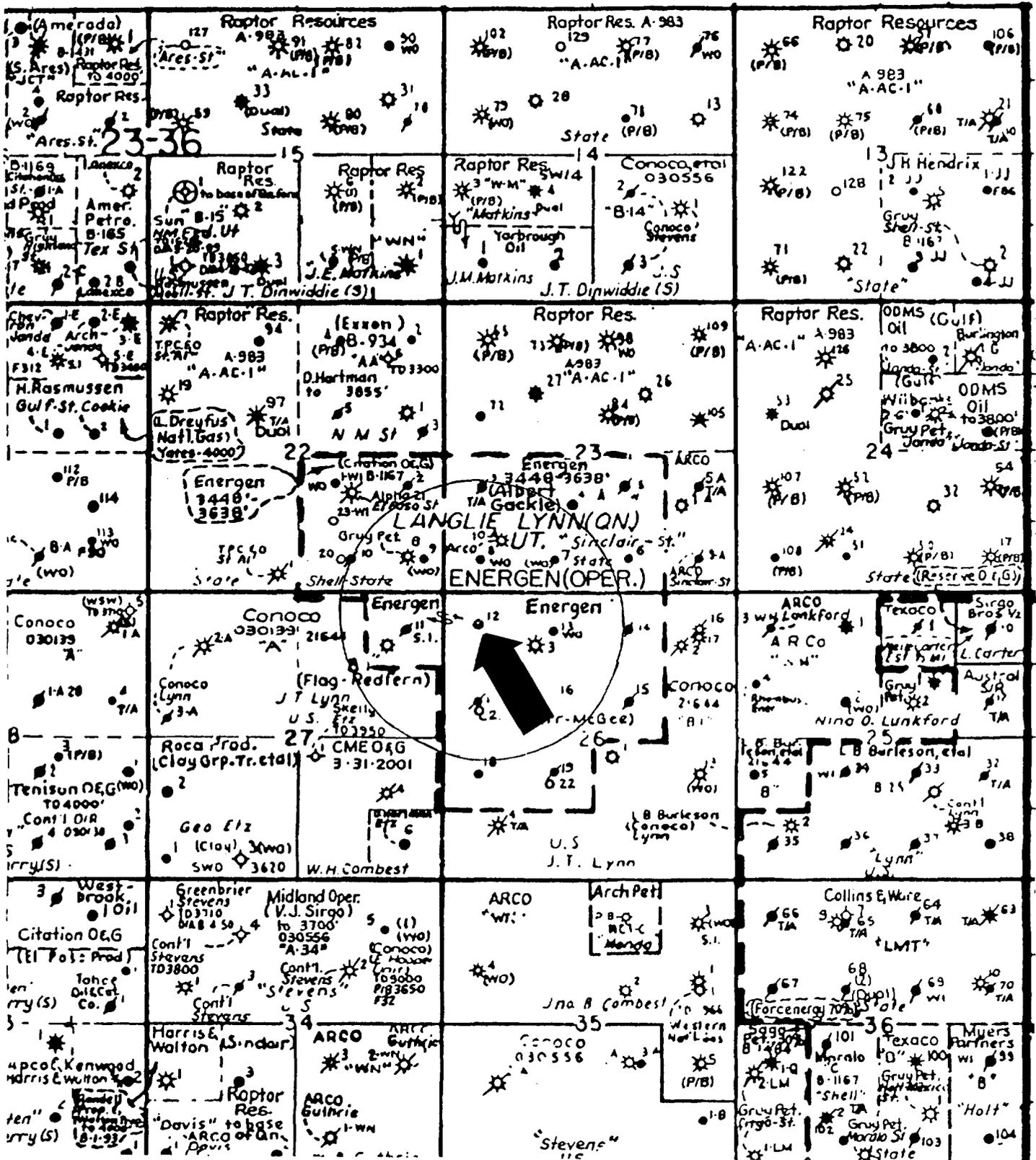
Perfs: 3548-50, 64-66, 82-84,
3605-07, 08-10, 16-18, 24-26, 28-30, 42-44,
3648-50, 53-55, 59-61, 66-68, 80-82'
(Perfed 11/62, Re-perfed 10/80)
3642-82' (Re-perf 3/88, 18 holes)

Frac: 25,000 gal lease oil + 37,500# sand (11/62)

PBD: 3720'
TD = 3750'



LANGLIE-LYNN #12
 LANGLIE-LYNN UNIT
 LANGLIE-MATTIX FIELD
 T23s - R36E
 Lea County, New Mexico
TWO MILE RADIUS



LANGLIE-LYNN #12
 LANGLIE-LYNN UNIT
 LANGLIE-MATTIX FIELD
 T23S - R36E
 Lea County, New Mexico
HALF MILE RADIUS

INJECTION WELL DATA SHEET

OPERATOR: Energen Resources

WELL NAME & NUMBER: Langlie Lynn Queen Unit #14

WELL LOCATION: 660' FNL, 1980' FEL B 26 T-23-S R-36-E Lea
(Footage Location) (Unit Letter) (Section) (Township) (Range) (County)

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 11"
Casing Size: 7-5/8"
Cemented with: 200 sacks (or) _____ ft³
Top of Cement: Surface
Method Determined: Visual

Production Casing

Hole Size: 6-3/4"
Casing Size: 4-1/2"
Cemented with: 300 sacks (or) _____ ft³
Top of Cement: 2600'
Method Determined: TS
Total Depth: 3720'

Injection Interval

3408' feet to 3586' (Indicate whether Open Hole or perforated) perforated

Proposed Tubing Detail

Tubing Size: 2-3/8" J-55
Lining Material: Internal Plastic Coated (IPC)
Type of Packer: Baker "Lok-Set"
Packer Setting Depth: 3393'
Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? No
If no, for what purpose was the well originally drilled? Oil and gas
2. Name of the Injection Formation: Seven Rivers-Queen-Grayburg
3. Name of Field or Pool (if applicable): Langlie Mattix Seven Rivers-Queen-Grayburg
4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. No
5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:
Jalmat Yates Gas Zone, Top @ approx. 3040'

Completion Record

Perfs: See attached diagram
Acid, Shot, Fracture, Squeeze: _____

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Enc Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO. 30-025-20191
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 23267
7. Lease Name or Unit Agreement Name: Langlie Lynn Queen Unit
8. Well No. 14
9. Pool name or Wildcat Langlie Mattix 7 RVRs/Queen/GB
10. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other WIW

2. Name of Operator
Energen Resources Corporation

3. Address of Operator
3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705

4. Well Location
 Unit Letter B : 660 feet from the North line and 1980 feet from the East line
 Section 26 Township 23S Range 36E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPLETION
 OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
 CASING TEST AND CEMENT JOB
 OTHER:

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

03/07/00: MIRUPU. Tag RBP at 3360'. PU & set packer @ 3,340' and test RBP to 530#, no leak-off. Pressure test failed. Csg leak at 703'-989' FS.
 03/10/00-03/18/00: RIH to 1233', spot 2 sacks sand out EOT. Tag CR @ 949', PU to 948', spot 25 sx Cl C cmt, tag cmt @ 708'. Shot 4 sqz holes at 703' FS over a 1' interval. Pump 218 sx Cl C cmt (slurry-290 cubic feet). Pressure test failed. DO cmt, circ, fish for RBP. POOH w/RBP. Set RBP @ 1010'.
 03/19/00-03/22/00: Spot 2 sx sand on top of RBP. Acidize w/2 barrels 15% HCL. Spot 14 sx Cl C cmt (slurry-19 cubic feet), WOC. Spot 14 sx Cl C cmt (slurry- 19 cubic feet). DO cmt. Tag tbq @ 840'. Perf 3,408'-3,416', 3,424'-3,428', & 3,454'-3,462', total 80 holes.
 3/23/00-3/24/00: Acidize w/3000 barrels 15% HCL. Swab. RIH w/ 2 3/8" x 4 1/2" "Lok-Set" injection packer, SN, & 2 3/8" tbq. Set inj pkr at 3,393'. PBTB @ 3,607'. Pressure test csg to 500#. Pressure held. Waiting on reinstatement of injection permit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Judy Bagwell TITLE Production Clerk DATE 4/10/2000

Type or print name Judy Bagwell Telephone No. (915)687-1155

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____
 Conditions of approval, if any:

ENERGEN RESOURCES, INC.

Langlie Lynn Unit #14

Lea County, NM

Current Conditions: Jan-99

TA-WIW

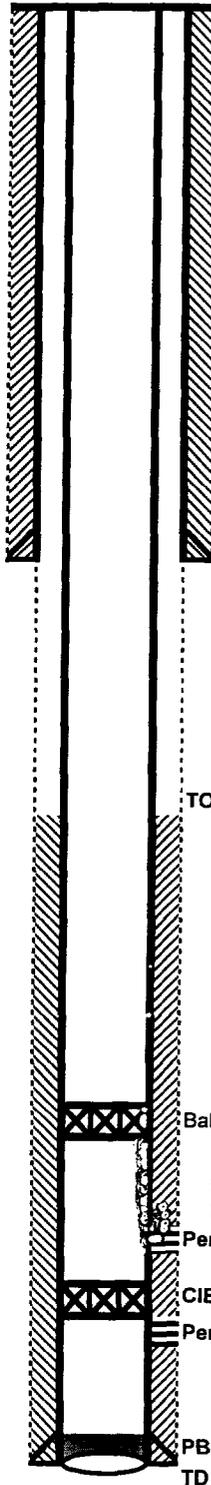
Conductor:
None

Surface Casing:
7-5/8" 24# Smls, ST&C
@ 302' in 11" hole
Cemented to surface
W/200 sx "A" 2% gel, 2% CaCl₂

GL Elevation: 3364'
DF Elevation: 3374'
Location: 660' FNL, 1980' FEL,
Sec 26, T-23-S, R-36-E

Well Head Assembly:

Intermediate Casing:
None



TOC: 2600' by TS

Baker Lok-Set RBP @ 3370' (7/91)

Original WIW Packer was set @ 3438'

Possible hole @ 3455' 80% water inj @ 3451-71' (3/90)

Perfs: 3474, 80, 95

3515, 19, 27, 35, 50-52, 58-60, 69-71, 84-86'

CIBP @ 3605'

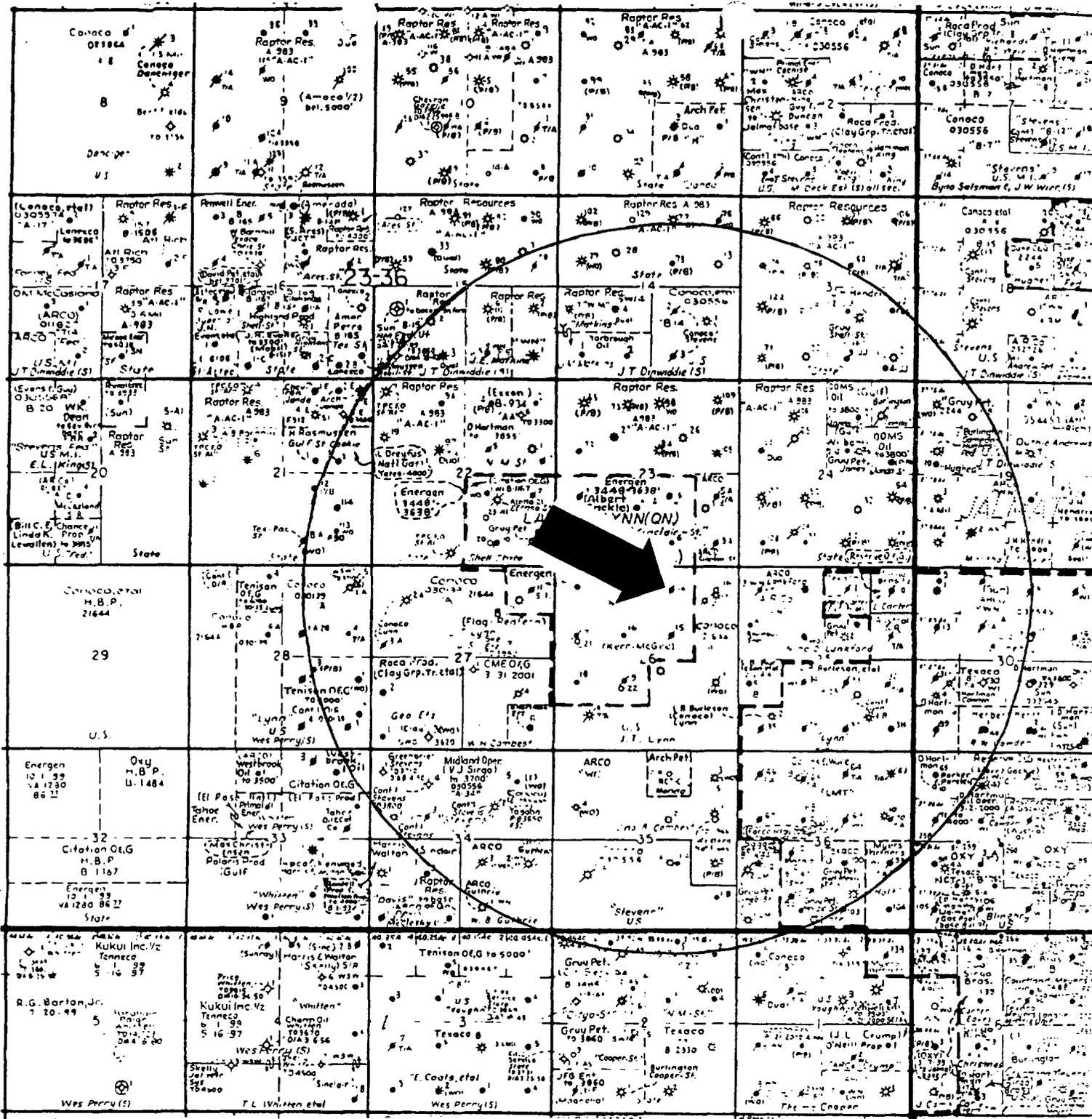
Perfs: 3620-22, 34-36, 53-55'

Frac: 40,000 gal lease oil + 60,000# sand

PBD:

TD = 3720'

Production Casing:
4 1/2" 9.50# J-55 ST&C
@ 3720' in 6-3/4" hole
250 sx "C" + 4% gel, salt saturated

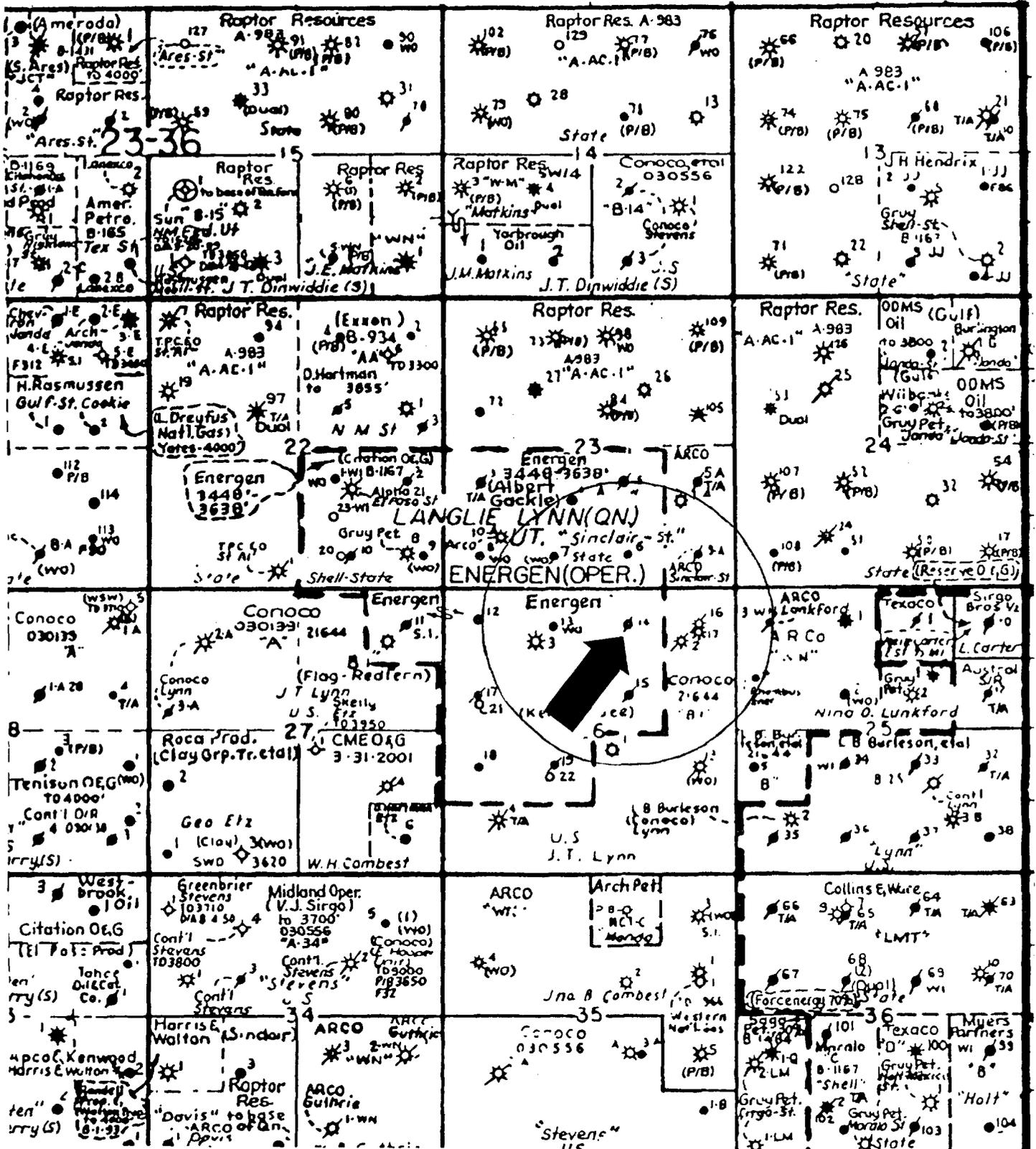


MILES



0 1 2

LANGLIE-LYNN #14
LANGLIE-LYNN UNIT
LANGLIE-MATTIX FIELD
T23s – R36E
Lea County, New Mexico
TWO MILE RADIUS



LANGLIE-LYNN #14
 LANGLIE-LYNN UNIT
 LANGLIE-MATTIX FIELD
 T23S - R36E
 Lea County, New Mexico
HALF MILE RADIUS

INJECTION WELL DATA SHEET

OPERATOR: Energen Resources

WELL NAME & NUMBER: Langlie Lynn Queen Unit #16

WELL LOCATION: 1980' FNL, 1980' FWL F 26 T-23-S R-36-E Lea
(Footage Location) (Unit Letter) (Section) (Township) (Range) (County)

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 11"
Casing Size: 7-5/8"
Cemented with: 250 sacks (or) _____ ft³
Top of Cement: Surface
Method Determined: Visual

Production Casing

Hole Size: 6-3/4"
Casing Size: 4-1/2"
Cemented with: 200 sacks (or) _____ ft³
Top of Cement: 2450'
Method Determined: TS
Total Depth: 3700'

Injection Interval

3468' feet to 3653' (Indicate whether Open Hole or perforated) perforated

Proposed Tubing Detail

Tubing Size: 2-3/8" J-55
Lining Material: Internal Plastic Coated (IPC)
Type of Packer: Baker "Lok-Set"
Packer Setting Depth: ± 3350'
Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? No
If no, for what purpose was the well originally drilled? Oil and gas
2. Name of the Injection Formation: Seven Rivers-Queen-Grayburg
3. Name of Field or Pool (if applicable): Langlie Mattix Seven Rivers-Queen-Grayburg
4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. No
5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:
Jalmat Yates Gas Zone, Top @ approx. 3040'

Completion Record

Perfs: See attached diagram
Acid, Shot, Fracture, Squeeze: _____

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-21229
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 23267
7. Lease Name or Unit Agreement Name Langlie Lynn Queen Unit
8. Well No. 16
9. Pool name or Wildcat Langlie Mattix 7 RVRs/Queen/GB
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL GAS WELL OTHER Convert to WIW

2. Name of Operator
Energen Resources Corporation

3. Address of Operator
3300 N. A St, Bldg 4, Ste 100, Midland, TX 79705

4. Well Location
Unit Letter F : 1980 Feet From The North Line and 1980 Feet From The West Line
Section 26 Township 23S Range 36E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OTHER: <u>Convert to WIW</u> <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: _____ <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU WSU, pull all production equipment. TIH w/ RBP to 3,500', prssure test casing to 500 psi for 30 minutes. POH & re-perforate the 7 RVRs/Queen @3,468'-72', @ 3,478'-86', and @ 3,502'-08'. Acidize w/ 3,000 gals. Run injection packer and tubing, perform casing integrity test and begin water injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE D. Menoud TITLE Prod. Tech. DATE 3/13/2000
TYPE OR PRINT NAME Denise Menoud TELEPHONE NO. 915-687-2000

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ENERGEN RESOURCES, INC.

Langlie Lynn Unit #16
Lea County, NM

GI Elevation: 3356'
KL Elevation: 3367'
Location: 1980' FNL, 1980' FWL,
Sec 26, T-23-S, R-36-E

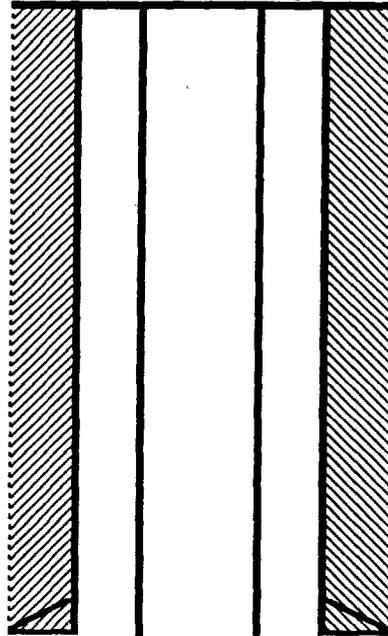
Current Conditions: Jan-99
Active-Pumping

Conductor:
None

Surface Casing:
7-5/8" 24# Smls, ST&C
@ 319' in 11" hole
Cemented to surface
W/250 sx 50/50 Pozmix

Well Head Assembly:

Intermediate Casing:
None



2450

2450

TOC: 2450' by TS

Perfs:

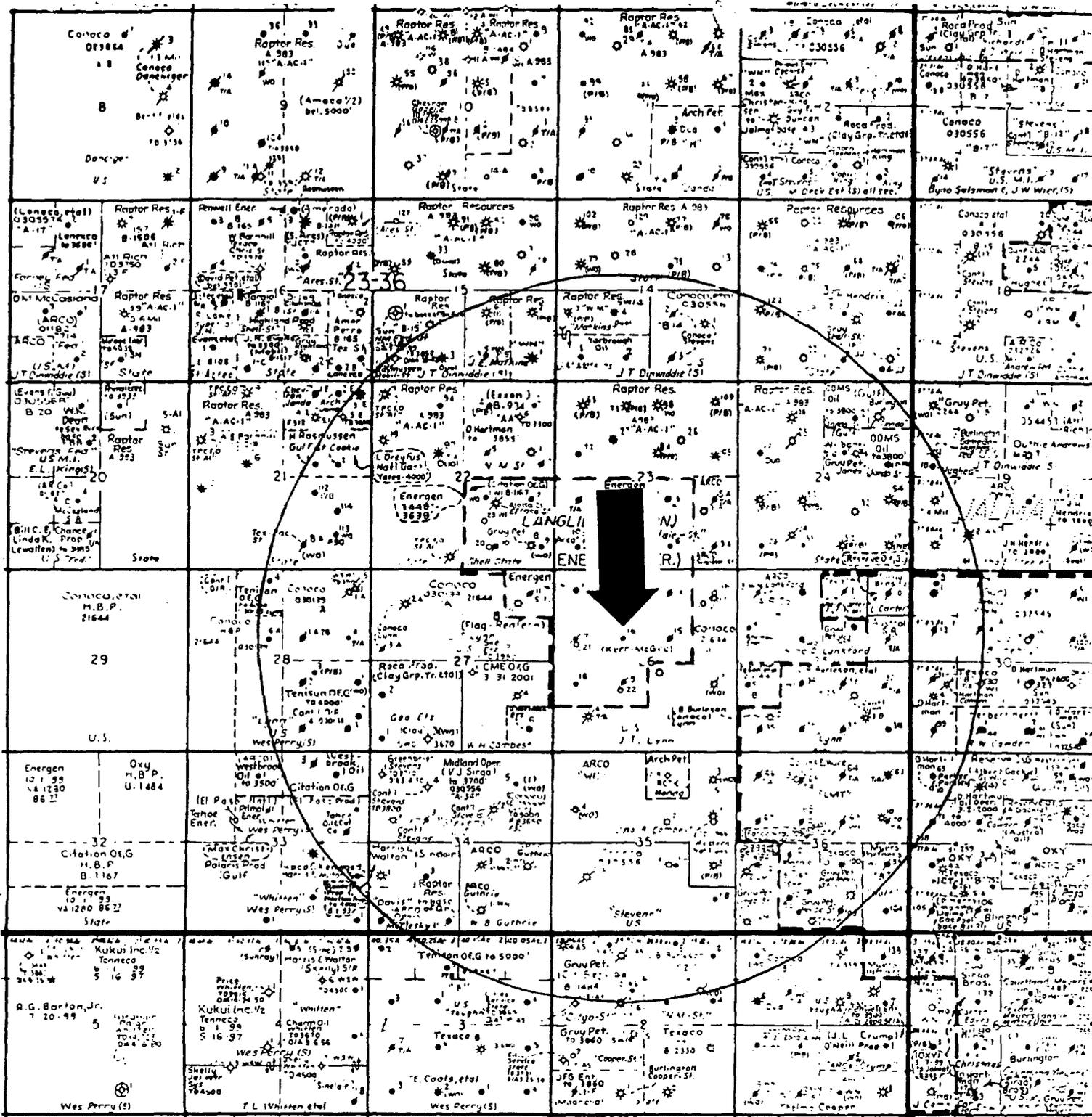
3519, 36, 55, 79, 84, 88, 96
3600, 11, 24, 33, 48, 53 (1 JSPF)

Frac: 40,000 gal lease oil + 60,000# sand

Production Casing:
4 1/2" 9.50# J-55 ST&C
@ 3700' in 6-3/4" hole
200 sx "C" Neat

PBD:

TD = 3700'

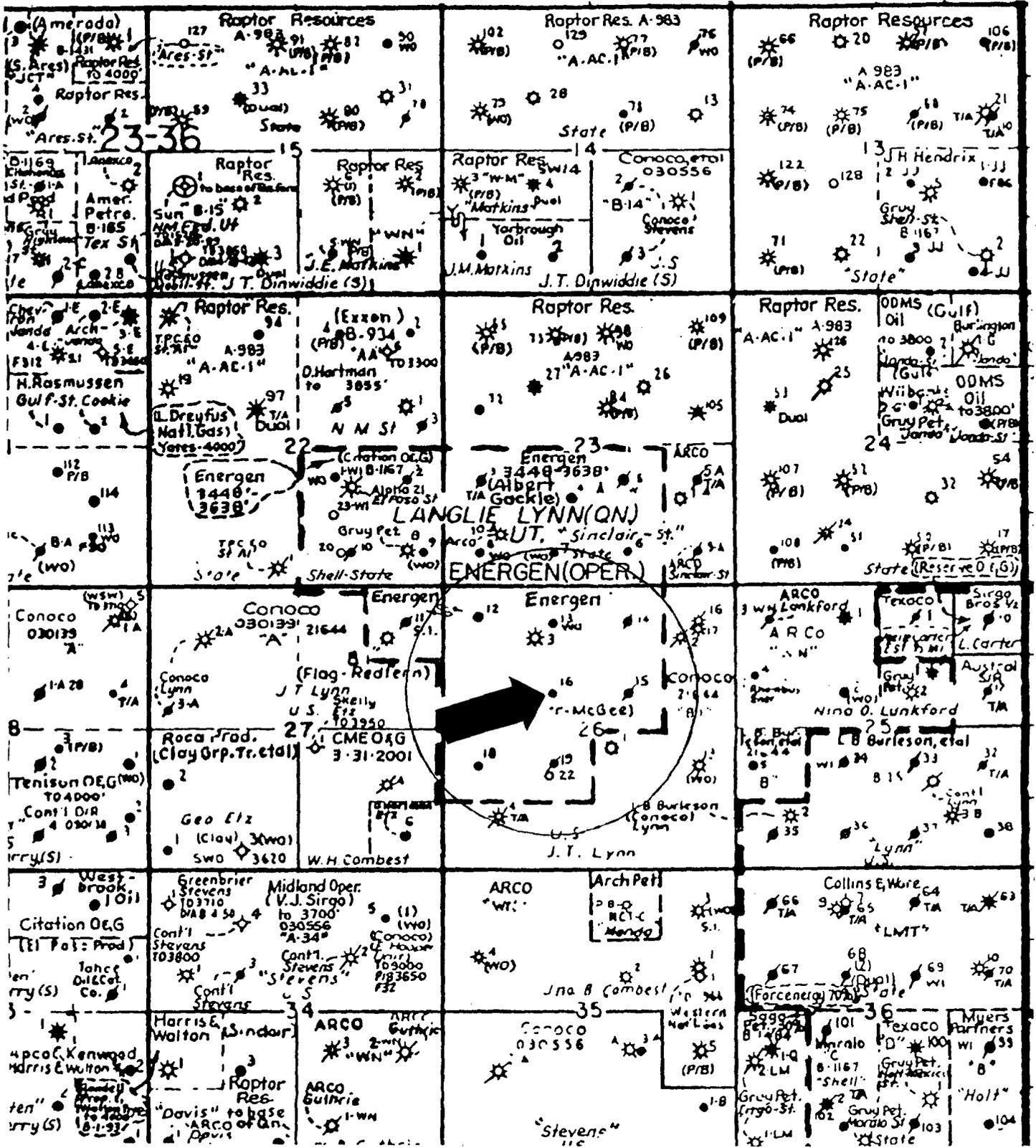


MILES



0 1 2

LANGLIE-LYNN #16
 LANGLIE-LYNN UNIT
 LANGLIE-MATTIX FIELD
 T23s - R36E
 Lea County, New Mexico
TWO MILE RADIUS



LANGLIE-LYNN #16
 LANGLIE-LYNN UNIT
 LANGLIE-MATTIX FIELD
 T23S - R36E
 Lea County, New Mexico
HALF MILE RADIUS

JECTION WELL DATA SHEET

OPERATOR: Energen Resources

WELL NAME & NUMBER: Langlie Lynn Queen Unit #18

WELL LOCATION: 1980' FSL, 660' FWL L 26 T-23-S R-36-E Lea
(Footage Location) (Unit Letter) (Section) (Township) (Range) (County)

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 9-7/8"
Casing Size: 7-5/8"
Cemented with: 98 sacks (or) _____ ft³
Top of Cement: Surface
Method Determined: Visual

Production Casing

Hole Size: 6-3/4"
Casing Size: 4-1/2"
Cemented with: 100 sacks (or) _____ ft³
Top of Cement: 2400'
Method Determined: TS
Total Depth: 3710'

Injection Interval

3540' feet to 3681' (Indicate whether Open Hole or perforated) perforated

Proposed Tubing Detail

Tubing Size: 2-3/8" J-55
Lining Material: Internal Plastic Coated (IPC)
Type of Packer: Baker "Lok-Set"
Packer Setting Depth: ± 3350'
Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? No
If no, for what purpose was the well originally drilled? Oil and gas
2. Name of the Injection Formation: Seven Rivers-Queen-Grayburg
3. Name of Field or Pool (if applicable): Langlie Mattix Seven Rivers-Queen-Grayburg
4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. No
5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:
Jalmat Yates Gas Zone, Top @ approx. 3040'

Completion Record

Perfs: See attached diagram
Acid, Shot, Fracture, Squeeze: _____

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-21458
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 23267

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Convert to WIW	7. Lease Name or Unit Agreement Name Langlie Lynn Queen Unit
2. Name of Operator Energen Resources Corporation	8. Well No. 18
3. Address of Operator 3300 N. A St, Bldg 4, Ste 100, Midland, TX 79705	9. Pool name or Wildcat Langlie Mattix 7 RVRs/Queen/GB
4. Well Location Unit Letter <u>L</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>26</u> Township <u>23S</u> Range <u>36E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <u>Convert to WIW</u> <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU WSU, pull all production equipment. TIH w/ RBP to 3,500', pressure test casing to 500 psi for 30 minutes. POH & re-perforate the 7 RVRs/Queen, acidize w/ 3,000 gals. Run injection packer and tubing, perform casing integrity test and begin water injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *D. Menoud* TITLE Prod. Tech. DATE 3/13/2000
 TYPE OR PRINT NAME Denise Menoud TELEPHONE NO. 915-687-2074

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ENERGEN RESOURCES, INC.

Langlie Lynn Unit #18
Lea County, NM

Gl Elevation: 3358'
D. Elevation: 3370'
Location: 1980' FSL, 660' FWL,
Sec 26, T-23-S, R-36-E

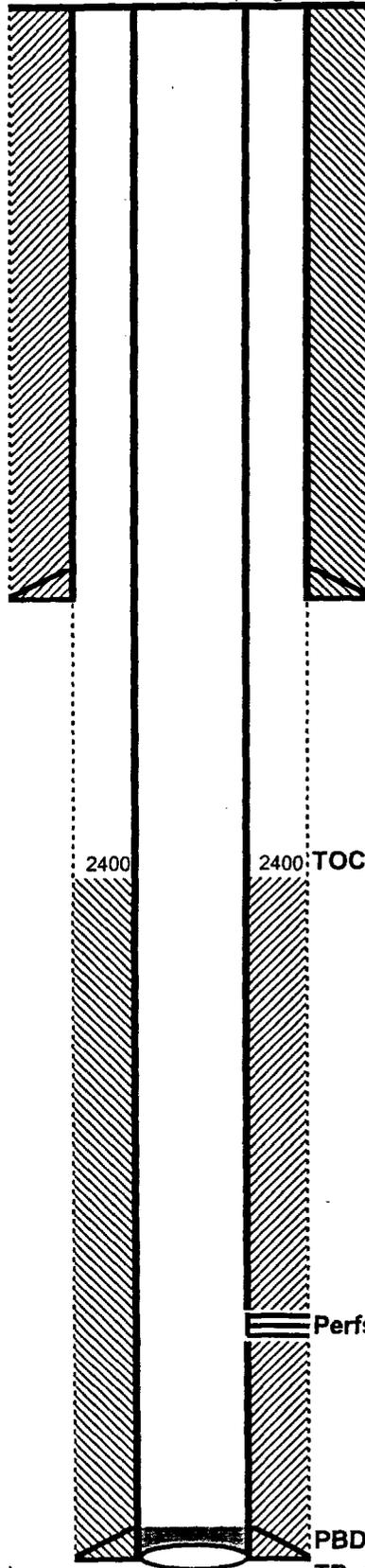
Current Conditions: Jan-99
Active-Pumping

Conductor:
None

Surface Casing:
7-5/8" 24# Smls, ST&C
@ 312' in 11" hole
Cemented to surface
W/98 sx"C" + 2% CaCl2

Well Head Assembly:

Intermediate Casing:
None



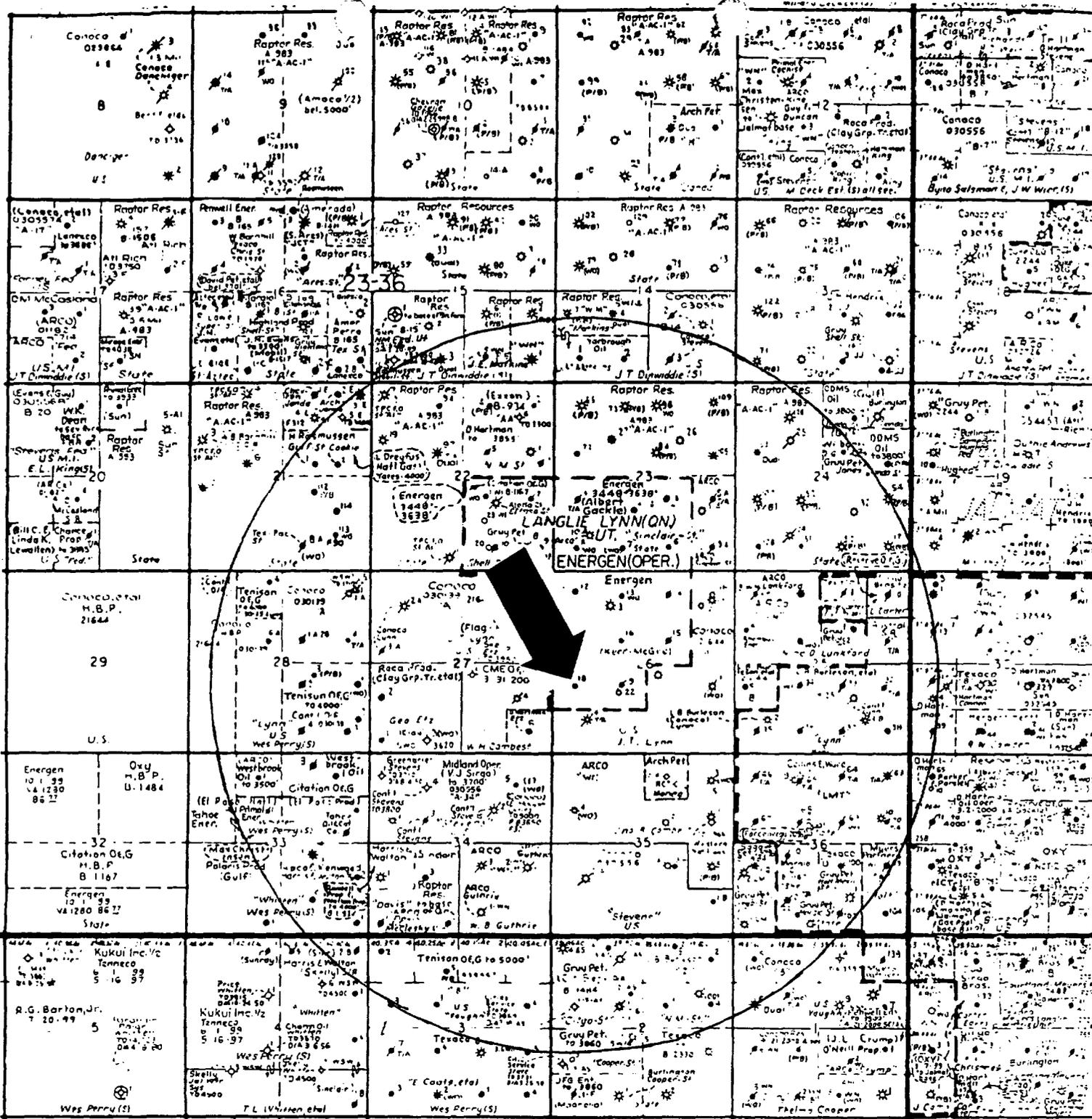
2400 TOC: 2400' by TS

Perfs: 3540, 55, 89
3625, 52, 64, 71, 81 (1 JSPF)

Frac: 40,000 gal lease oil + 60,000# sand

Production Casing:
4 1/2" 9.50# J-55 ST&C
@ 3710' in 6-3/4" hole
60 sx "C" + 4% gel, salt saturated
40 sx "C" + 12% gel, salt saturated

PBD:
TD = 3710'



MILES

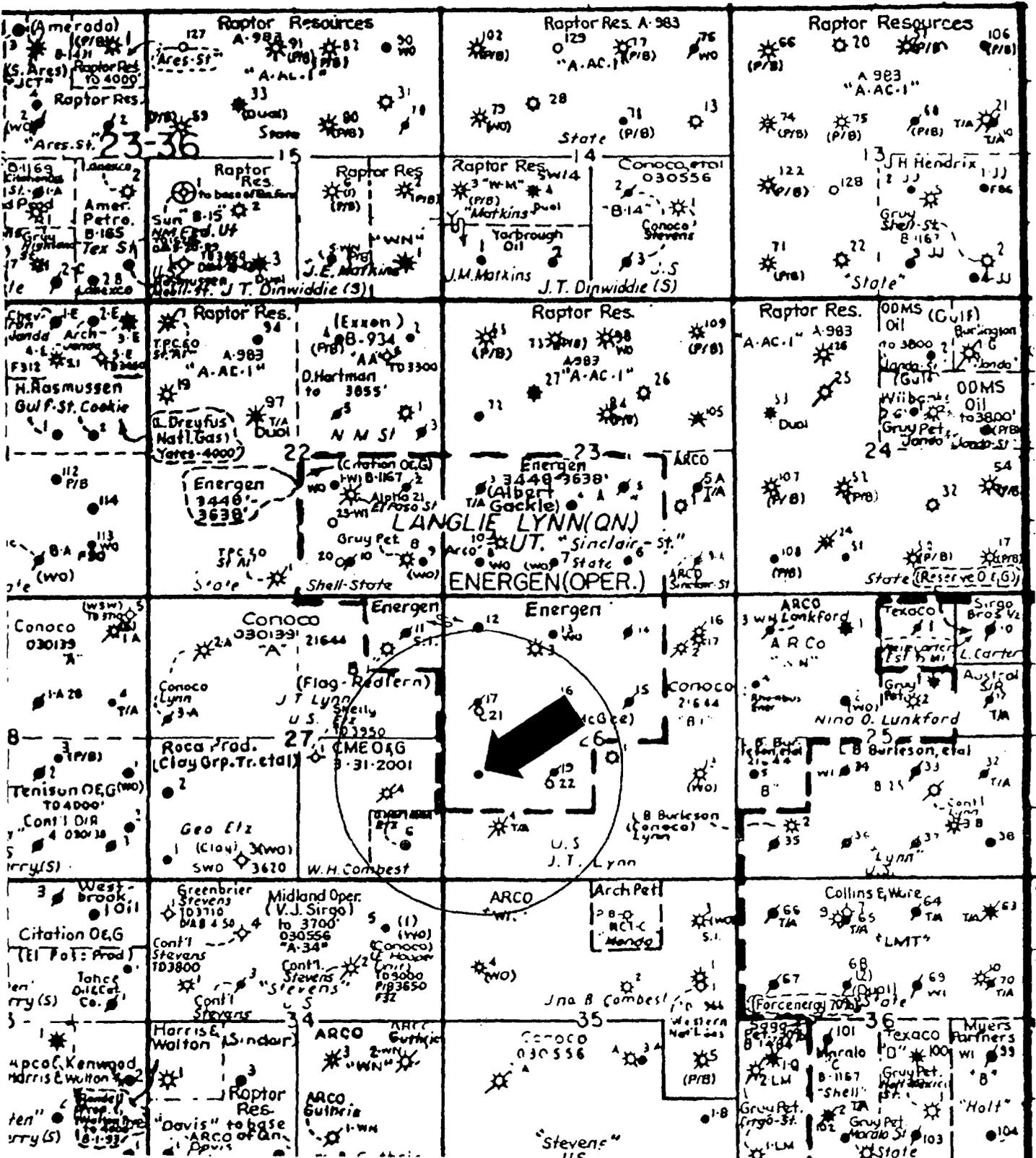


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LANGLIE-LYNN #18
LANGLIE-LYNN UNIT
LANGLIE-MATTIX FIELD
T23s - R36E
Lea County, New Mexico
TWO MILE RADIUS



LANGLIE-LYNN #18
 LANGLEI-LYNN UNIT
 LANGLEI-MATTIX FIELD
 T23S - R36E
 Lea County, New Mexico
HALF MILE RADIUS

LANGLIE LYNN TABLE OF WELLS (1/2 Mile Area of Review)

LOCATION.

ID	Type	OPERATOR	LEASE & WELL	Letter	Sec.	Twp	Range	Footage	Date Drilled	Address	Notes
3300'	P&A	Grace Petroleum	New Mexico "AA" State #6	A	22	T23S	R36E	990' FNL, 990' FEL	07/05/1973	P.O. Drawer 2358, Midland TX 79702	
3645'	O&G	Raptor Resources Inc.	State A A/C-1 #97	F	22	T23S	R36E	1980' FNL, 1980' FEL	10/27/1960	P.O. Drawer 2358, Midland TX 79702	
3774'	P&A	Grace Petroleum	New Mexico "AA" State #5	G	22	T23S	R36E	1980' FNL, 1980' FEL	07/22/1960	P.O. Drawer 2358, Midland TX 79702	
3630'	P&A	Grace Petroleum	New Mexico "AA" State #3	H	22	T23S	R36E	2310' FNL, 330' FEL	12/24/1959	P.O. Drawer 2358, Midland TX 79702	
3130'	G	Doyle Hartman	New Mexico "AA" State #1	H	22	T23S	R36E	1980' FNL, 660' FEL	06/15/1950	P.O. Box 10426, Midland TX 79701	
3765'	O&G	Energien Resources	Langlie Lynn Queen Unit #2	J	22	T23S	R36E	1980' FSL, 660' FEL	02/29/1960		
3812'	P&A	Energien Resources	Langlie Lynn Queen Unit #1	J	22	T23S	R36E	1980' FSL, 1980' FEL	09/07/1960		
		Lanexco Inc.	El Paso State #1	J	22	T23S	R36E			310 W. Well, Midland TX 79701	
3843'	Drilling	Energien Resources	Langlie Lynn Queen Unit #23	J	22	T23S	R36E	1863' FSL, 1950' FEL	Drilling		
5095'	P&A	Clayton Williams Energy	New Mexico State A A/C #1	N	22	T23S	R36E	330' FSL, 2310' FNL	10/11/1930	Six Desta Drive Suite 3000, Midland TX 79705	Drill as injector
3800'	Drilling	Energien Resources	Langlie Lynn Queen Unit #20	O	22	T23S	R36E	672' FSL, 1797' FEL	Drilling		Replace #10 producer
3800'	P&A	Energien Resources	Langlie Lynn Queen Unit #10	O	22	T23S	R36E	640' FSL, 1650' FEL	06/12/1963		Convert to injector
3800'	O&G	Energien Resources	Langlie Lynn Queen Unit #9	P	22	T23S	R36E	660' FSL, 330' FEL	04/12/1963		
3428'	G	Gruy Petroleum Mgmt	Shell State #3	P	22	T23S	R36E	660' FSL, 660' FEL	04/14/1954		
3595'	O&G	Raptor Resources Inc.	State A A/C-1 #98	B	23	T23S	R36E	660' FNL, 2310' FEL	12/05/1960	P.O. Box 14097, Irving TX 75014	
7'	O&G	Raptor Resources Inc.	State A A/C-1 #73	C	23	T23S	R36E	660' FNL, 1980' FNL	11/22/1959	P.O. Box 160430, Austin TX 78716	
3587'	O&G	Raptor Resources Inc.	State A A/C-1 #65	D	23	T23S	R36E	660' FNL, 760' FNL	08/26/1959	P.O. Box 160430, Austin TX 78716	
3670'	O&G	Raptor Resources Inc.	State A A/C-1 #72	E	23	T23S	R36E	1980' FNL, 660' FNL	11/15/1959	P.O. Box 160430, Austin TX 78716	
3585'	O&G	Raptor Resources Inc.	State A A/C-1 #27	F	23	T23S	R36E	1650' FNL, 1650' FNL	03/20/1949	P.O. Box 160430, Austin TX 78716	
3148'	O&G	Raptor Resources Inc.	State A A/C-1 #26	G	23	T23S	R36E	1980' FNL, 2310' FEL	03/07/1960	P.O. Box 160430, Austin TX 78716	
3669'	O&G	Raptor Resources Inc.	State A A/C-1 #105	H	23	T23S	R36E	1650' FNL, 1650' FEL	06/28/1964	P.O. Box 160430, Austin TX 78716	
3300'	G	Arco Permian	Sinclair A State #1	I	23	T23S	R36E	1650' FSL, 990' FEL	08/12/1949	P.O. Box 1710, Hobbs NM 88240	
3755'	O&G	Arco Permian	Sinclair A State #5	I	23	T23S	R36E	1980' FSL, 660' FEL	02/01/1962	P.O. Box 1710, Hobbs NM 88240	
3734'	Inj.	Energien Resources	Langlie Lynn Queen Unit #5	J	23	T23S	R36E	1980' FSL, 1980' FEL	11/17/1960		Continue injection
3751'	O&G	Energien Resources	Langlie Lynn Queen Unit #4	J	23	T23S	R36E	1650' FSL, 2310' FNL	11/03/1960		
3791'	Inj.	Energien Resources	Langlie Lynn Queen Unit #3	K	23	T23S	R36E	1650' FSL, 660' FNL	10/10/1960		Return to injection
3711'	O&G	Energien Resources	Langlie Lynn Queen Unit #8	L	23	T23S	R36E	660' FSL, 660' FNL	01/30/1963		
3550'	G	Arco Permian	Sinclair A State #10	M	23	T23S	R36E	990' FSL, 990' FNL	03/24/1990	P.O. Box 1710, Hobbs NM 88240	
3800'	Inj.	Energien Resources	Langlie Lynn Queen Unit #7	N	23	T23S	R36E	660' FSL, 1980' FNL	11/25/1962		Return to injection
3728'	O&G	Energien Resources	Langlie Lynn Queen Unit #6	O	23	T23S	R36E	660' FSL, 1980' FEL	12/21/1962		
3750'	P&A	Arco Permian	Sinclair A State #9	P	23	T23S	R36E	660' FSL, 660' FEL	12/30/1963		
3176'	O&G	Raptor Resources Inc.	State A A/C-1 #107	L	24	T23S	R36E	1980' FSL, 660' FNL	07/26/1964		
3750'	P&A	Arco Permian	Lankford #3	D	25	T23S	R36E	660' FNL, 660' FNL	05/08/1981	P.O. Box 1710, Hobbs NM 88240	
3800'	O&G	Rhombus Operating	Lankford #4	E	25	T23S	R36E	1650' FNL, 330' FNL	01/16/1985	200 N. Loraline Suite 1270, Midland TX 79701	
3270'	G	Conoco	Lynn B-1 #17	A	26	T23S	R36E	810' FNL, 660' FEL	05/28/1996	10 Desta Drive Suite 100W, Midland TX 79705-4500	
	P&A	Conoco	Lynn B-1 #2	A	26	T23S	R36E	990' FNL, 990' FEL	03/31/1948	10 Desta Drive Suite 100W, Midland TX 79705-4500	
J	G	Conoco	Lynn B-1 #16	A	26	T23S	R36E	660' FNL, 660' FEL	09/25/1974	10 Desta Drive Suite 100W, Midland TX 79705-4500	
3720'	Inj.	Energien Resources	Langlie Lynn Queen Unit #14	B	26	T23S	R36E	660' FNL, 1980' FEL	08/11/1963		Return to injection
3700'	O&G	Energien Resources	Langlie Lynn Queen Unit #13	C	26	T23S	R36E	660' FNL, 1980' FNL	04/23/1963		
3385'	G	Conoco	Lynn B-1 #3	C	26	T23S	R36E	990' FNL, 1650' FNL	04/03/1949	10 Desta Drive Suite 100W, Midland TX 79705-4500	
3750'	O&G	Energien Resources	Langlie Lynn Queen Unit #12	D	26	T23S	R36E	660' FNL, 660' FNL	06/10/1963		Convert to injector
Loc.	Loc.	Energien Resources	Langlie Lynn Queen Unit #21	E	26	T23S	R36E	2130' FNL, 657' FNL	Loc.		Replace #17 producer
3725'	P&A	Energien Resources	Langlie Lynn Queen Unit #17	E	26	T23S	R36E	1980' FNL, 660' FNL	11/16/1964		
3700'	O&G	Energien Resources	Langlie Lynn Queen Unit #16	F	26	T23S	R36E	1980' FNL, 1980' FNL	10/06/1965		
3675'	TA	Energien Resources	Langlie Lynn Queen Unit #15	G	26	T23S	R36E	1980' FNL, 1980' FEL	03/06/1965		Convert to injector
3614'	G	Conoco	Lynn B-1 #1	J	26	T23S	R36E	2310' FSL, 2310' FEL	01/31/1929	10 Desta Drive Suite 100W, Midland TX 79705-4500	
Loc.	Loc.	Energien Resources	Langlie Lynn Queen Unit #22	K	26	T23S	R36E	1832' FSL, 1980' FNL	Loc.		Replace #19 producer
3725'	P&A	Conoco	Langlie Lynn Queen Unit #19	K	26	T23S	R36E	1980' FSL, 1980' FNL	02/16/1965		
3710'	O&G	Energien Resources	Langlie Lynn Queen Unit #18	L	26	T23S	R36E	1980' FSL, 660' FNL	10/14/1965		Convert to injector
3455'	G	Conoco	Lynn B-1 #4	M	26	T23S	R36E	990' FSL, 990' FNL	05/01/1949	10 Desta Drive Suite 100W, Midland TX 79705-4500	
3480'	G	Conoco	Lynn B-1 #7	A	27	T23S	R36E	990' FNL, 990' FEL	05/09/1948	10 Desta Drive Suite 100W, Midland TX 79705-4500	
3730'	Inj.	Energien Resources	Langlie Lynn Queen Unit #11	A	27	T23S	R36E	660' FNL, 660' FEL	07/16/1963		Convert to producer
3550'	P&A	HCW Exploration	George Etz #4	I	27	T23S	R36E	1650' FSL, 990' FEL	03/29/1949	P.O. Box 10585, Midland TX 79702	
3600'	O&G	Roca Petroleum	George Etz #6	P	27	T23S	R36E	660' FSL, 660' FEL	02/27/1986	P.O. Box 10139, Midland TX 79702	

WELL DATA SHEET

OPERATOR: Energen Resources

WELL NAME & NUMBER: Langlie Lynn Queen Unit #1

WELL LOCATION: 1980' FSL, 1980' FEL J 22 T-23-S R-36-E Lea
(Footage Location) (Unit Letter) (Section) (Township) (Range) (County)

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 11"
Casing Size: 8-5/8"
Cemented with: 280 sacks (or) _____ ft³
Top of Cement: Surface
Method Determined: Visual

Production Casing

Hole Size: 6-3/4"
Casing Size: 4 1/2"
Cemented with: 250 sacks (or) _____ ft³
Top of Cement: 2745'
Method Determined: CBL
Total Depth: 3812'

Injection Interval

 P&A feet to (Indicate whether Open Hole or perforated)

Tubing Detail

Tubing Size: _____
Lining Material: _____
Type of Packer: _____
Packer Setting Depth: _____
Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? No
If no, for what purpose was the well originally drilled? Oil and gas
2. Name of the Injection Formation: n/a
3. Name of Field or Pool (if applicable): Langlie Mattix Seven Rivers-Queen-Grayburg

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used.

Original perfs in interval from 3622' to 3766'

Originally PA'd 11-2-92

Set cmt retainer @ 3550'

Squeezed w/ 50 sx

Spot 7 sx cmt on top of retainer (TOC 3425')

Spot 25 sx cmt @ 1300' (TOC @ 931')

Perf. @ 375'. Pump 148 sx cmt to surface.

Re-entry PA'd 1-28-00

See attached sheet for plugging details

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

Jalmat Yates Gas Zone, Top @ approx. 3040'

Completion Record

Perfs: See attached diagram
Acid, Shot, Fracture, Squeeze:

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-025-09380
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	23267

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name	Langlie Lynn Queen Unit
8. Well No.	1
9. Pool name or Wildcat	Langlie Mattix 7 RVS Queen

1. Type of Well:
 OIL WELL GAS WELL OTHER Plugged

2. Name of Operator
Energen Resources Corporation

3. Address of Operator
3300 N. A St, Bldg 4, Ste 100, Midland, TX 79705

4. Well Location
 Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line
 Section 22 Township 23-S Range 36-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3388' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

01/27-28/2000: Cut-off the P&A marker. Stubbed the 4 1/2" casing back to surface. NU a Larkin "R" type tubing head, & BOP. RIH w/ a 3 7/8" blade bit. Tagged up @ 167'. Drilled medium-hard cement down to & fell out @ 372'. Circulated the hole clean & pressured the casing the casing to 500# which leaked-off down to 250# in 6 minutes. RIH & tagged up @ 958'. Drilled cement to 1,021', determined bit was outside the casing. POOH. RIH to 1,021'. RU Triple N Services & mixed & spotted 25 sacks of Class "C" neat. POOH to 386', spotted 25 sacks of Class "C" neat. POOH to 31' FS & mixed & spotted a 10 sack Class "C" Surface plug. Cut-off 4 1/2" casing & welded on Dry-Hole marker. Filled in the working pit, dug up the anchors, filled the cellar, & cleaned the location to it's pre-move-in condition. The well is P&A'd.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Menoud TITLE Production Tech. DATE 2/15/00
 TYPE OR PRINT NAME Denise Menoud TELEPHONE NO. (915) 687-2000

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ENERGEN RESOURCES, INC.

Langlie Lynn Unit #1
Lea County, NM

GL Elevation: 3388'

KB Elevation: 3399.3'

Location: 1980' FSL, 1980' FEL,
Sec 22, T-23-S, R-36-E

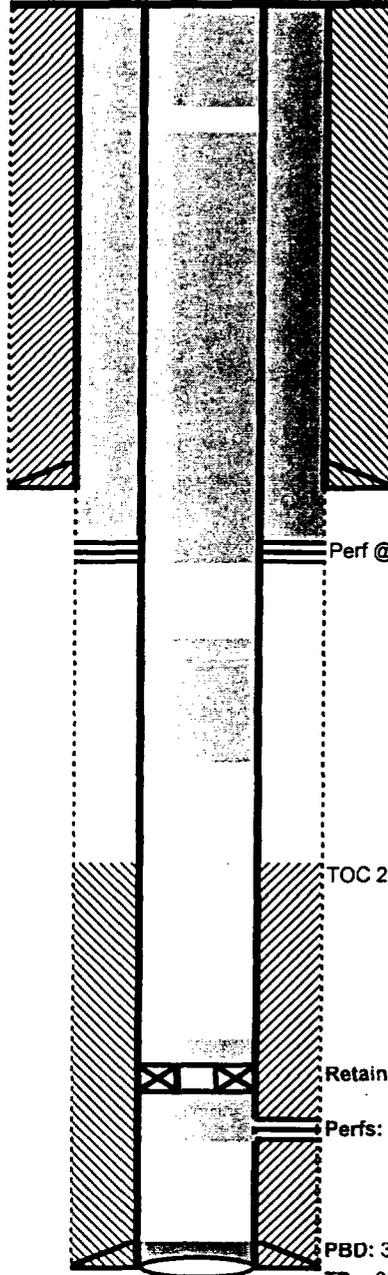
Conductor:
None

Surface Casing:
8-5/8" 32# H-40, ST&C
@ 324' in 11" hole
Cemented to surface
W/275 sx Regular Neat

Intermediate Casing:
None

Production Casing:
4 1/2" 11.6# (1-jt) & 9.5 # J-55 ST&C
@ 3812' in 6-3/4" hole
200 Sx Regular Cement + 4% gel

Current Conditions: Mar-00
PxA



10 sacks "C" at surface (01/28/00)

Well Head Assembly:
None—Well PxA
Dry Hole Marker installed

25 sacks "C" from 386' (01/28/00) (Calc top @ 26')
Perf @ 375' Pump 148 sacks circ. to surface (10/29/92)
Drilled out (01/27/00)

Drilled out to 1021'—bit outside casing (01/27/00)
25 sacks "C" from 1021' (01/28/00)

25 sacks "C" from 1300' (tagged top @ 931') (10/29/92)

TOC 2745' By CBL

7 sx cement on retainer (tag @ 3425')
Retainer @ 3550' - Squeezed w/50 sx (10/29/92)

Perfs: 7 Rivers—3622-28, 34-38, 42-46, 48-52, 60-66'
Queen—3682-3708, 19-24, 29-32, 36-40, 66'
Frac W/ 36,000 gal lease oil + 54,000# sand

PBD: 3782'
TD = 3812'

WELL DATA SHEET

OPERATOR: Energen Resources

WELL NAME & NUMBER: Langlie Lynn Queen Unit #2

WELL LOCATION: 1980' FSL, 660' FEL I 22 T-23-S R-36-E Lea
(Footage Location) (Unit Letter) (Section) (Township) (Range) (County)

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 11"
Casing Size: 8-5/8" @ 320'
Cemented with: 275 sacks (or) _____ ft³
Top of Cement: Surface
Method Determined: Visual

Production Casing

Hole Size: 7-7/8"
Casing Size: 5-1/2" @ 3761'
Cemented with: 200 sacks (or) _____ ft³
Top of Cement: Unknown
Method Determined: _____
Total Depth: 3765'

Injection Interval

3510' feet to 3732' (Indicate whether Open Hole or perforated) perforated

Tubing Detail

Tubing Size: 2-3/8" @
Lining Material: _____
Type of Packer: None
Packer Setting Depth: _____
Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? No
If no, for what purpose was the well originally drilled? Oil and gas
2. Name of the Injection Formation: n/a
3. Name of Field or Pool (if applicable): Langlie Mattix Seven Rivers-Queen-Grayburg
4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. No

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:
Jalmat Yates Gas Zone, Top @ approx. 3040'

Completion Record

Perfs: See attached diagram
Acid, Shot, Fracture, Squeeze: _____

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Enclosed, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO. 30-025-09379
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Langlie Lynn Queen Unit
8. Well No. 2
9. Pool name or Wildcat Langlie Mattix 7 RVRS/Queen/GB
10. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 Energen Resources Corporation

3. Address of Operator
 3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705

4. Well Location
 Unit Letter I : 1980 feet from the South line and 660 feet from the East line
 Section 22 Township 23S Range 36E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPLETION

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
 CASING TEST AND CEMENT JOB

OTHER: OTHER:

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

02/02/00: MIRUPU to repair csg leak between 570'-602' FS. Shot 4 sqz holes @ 2,700' FS & 4 holes @ 1,589' FS. Set cmt ret @ 1,521'. sqz'd the 5 1/2" x 8 5/8" annulus in 2 stages: 400 sx C1 C (slurry-679 cu.ft) & 175 sx C1 C (surry-253 cu.ft.), 5 sx circ

02/04-10/00: D.O. cmt. tested sqz. still had some leak-off. Re-sqz'd as follows: spotted 12 sx @ 2702'(slurry-16.2 cu.ft.), 6 sx @ 1622'. & 12 sx @ 608'. D.O. cmt. tested sqz. pressure held. Ran CNL/GR/CCL, new WL PBTD @ 3738'.

02/11/00: Perf 7 RVRS/Queen @ 3510'-88' (total of 120 new holes). Acidized w/ 3000 gals 15% HCL.

02/16/00: RIH w/ 2 3/8" tbg. set @ 3582'. RIH w/ 2 x 1 1/2 x 12 RWBC pump.

02/29/00: 24 hr retest: 5 B0/ 33 BW/ 0 MCF. RIH w/ add. 4 jts tbg. set @ 3708'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Menoud TITLE Production Tech. DATE 3/15/2000

Type or print name Denise Menoud Telephone No. (915)687-2074

(This space for State use)

APPROVED BY Chris Williams ORIGINAL SIGNED BY CHRIS WILLIAMS DISTRICT I SUPERVISOR TITLE DATE MAR 28 2000
 Conditions of approval, if any:

ENERGEN RESOURCES, INC.

Langlie Lynn Unit #2

Lea County, NM

GL Elevation: 3391'

KL Elevation: 3400.6, 9.6' ACHF

**Location: 1980' FSL, 660' FEL,
Sec 22, T-23-S, R-36-E**

**Current Conditions: Jan-99
Temporarily Abandoned**

Conductor:

None

Surface Casing:

8-5/8" 32# H-40, ST&C

@ 330' in 12-1/4" hole

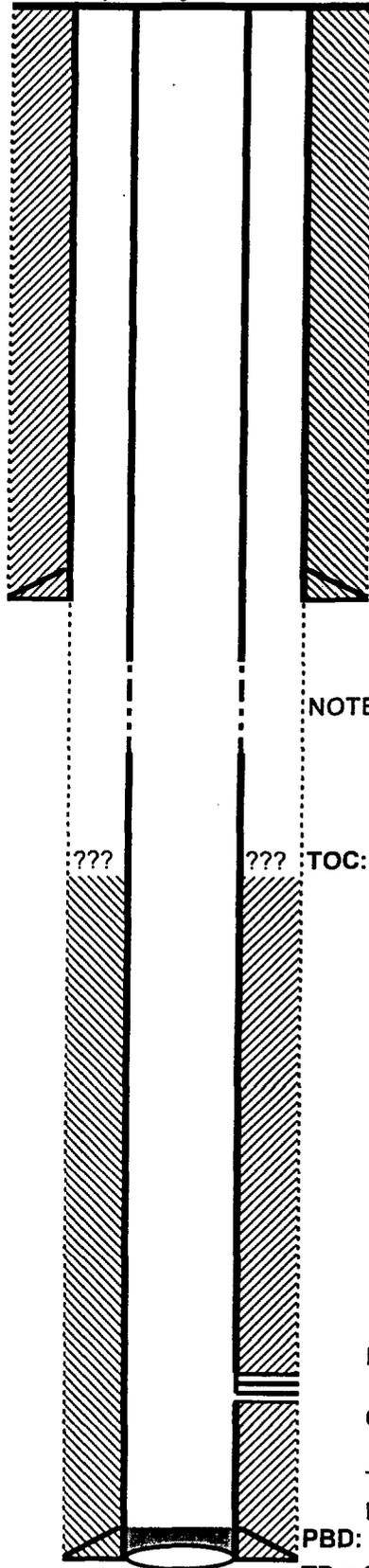
Cemented to surface

W/275 sx Regular Neat

Well Head Assembly:

Intermediate Casing:

None



NOTE: Well records indicate casing leak at unknown depth.
No record of leak location or casing repair

TOC: unknown

Production Casing:

5 1/2" 15.50# J-55 ST&C

@ 3761 " in 7-7/8" hole

200 Sx Regular Cement + 4% gel

Perfs:

7 Rivers: 3590-94'

Queen: 3626-30, 69-73, 85-91, 96-99'

3705-09, 13-16, 19-22, 28-32'

Top interval 4 JSPF, all others 2 JSPF

Frac W/ 27,000 gal lease oil + 1.5 ppg sand

PBD: Baffle @ 3741'

TD = 3765'

Submit 3 Copies to Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO. 30-025-09387
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 23267
7. Lease Name or Unit Agreement Name: Langlie Lynn Queen Unit
8. Well No. 4
9. Pool name or Wildcat Langlie Mattix 7 RVR/Queen/GB
10. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 Energen Resources Corporation

3. Address of Operator
 3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705

4. Well Location
 Unit Letter K : 1650 feet from the South line and 2310 feet from the West line
 Section 23 Township 23S Range 36E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
--

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

02/22-23/00: MIRUPU, pulled production equipment. Cleaned out fill to new PBD of 3,685'. (could not bail any deeper).

02/24/00: Re-perforated the 7 RVR/ Queen @ 3,440'-78', (total of 152 holes). Old perms @ 3,440'-3,526' & 3,542'-3,628'. Acidized perms w/ 3M gals 15% HCL acid.

02/29/00: RIH w/ rods & 2 3/8" tubing. Tubing landed @ 3,660'. RDP/ & RWTP.

03/05/00: Retest: 3 B0/ 27 BW.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Menoud TITLE Production Tech. DATE 03/21/00

Type or print name Denise Menoud Telephone No. (915)687-2074

(This space for State use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
 DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAR 24 2000

Conditions of approval, if any:

ENERGEN RESOURCES, INC.

Langlie Lynn Unit #4

Lea County, NM

Elevation: 3370'

Elevation: 3380'

Location: 1650' FSL, 2310' FWL,
Sec 23, T-23-S, R-36-E

Current Conditions: Jan-99
Active-Pumping

Well Head Assembly:

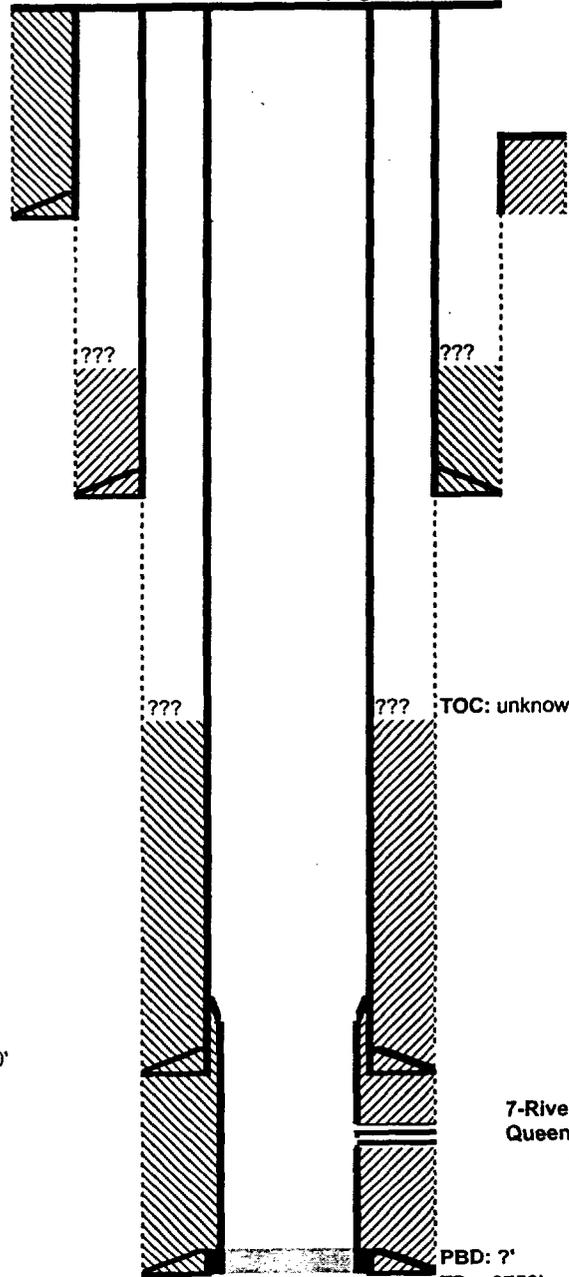
Conductor:
None

Surface Casing:
10-3/4" 28# casing
@ 225' in ?" hole
Cemented to surface
W/500 sacks

7-5/8" 26# Casing @ 1235'
with 500 sacks cement

Production Casing:
5-1/2" 14# @2795'
with 600 sacks

Production Liner:
4 1/2" 16.60# Liner from 2768-3750'
@ 3750' in ?" hole
with 115 sacks



TOC: unknown

7-Rivers Perfs: 3478-90, 3494-3503, 06, 10, 17-26' (1/90)
Queen Perfs: 3542-70, 3576-3614, 3618-3628'
Frac: 20,000 gals Lease oil

PBD: ?'
TD = 3750'

ENERGEN RESOURCES, INC.

Langlie Lynn Unit #6
Lea County, NM

GL Elevation: 3374'

KL Elevation: 3385'

Location: 660' FSL, 1980' FEL,
Sec 23, T-23-S, R-36-E

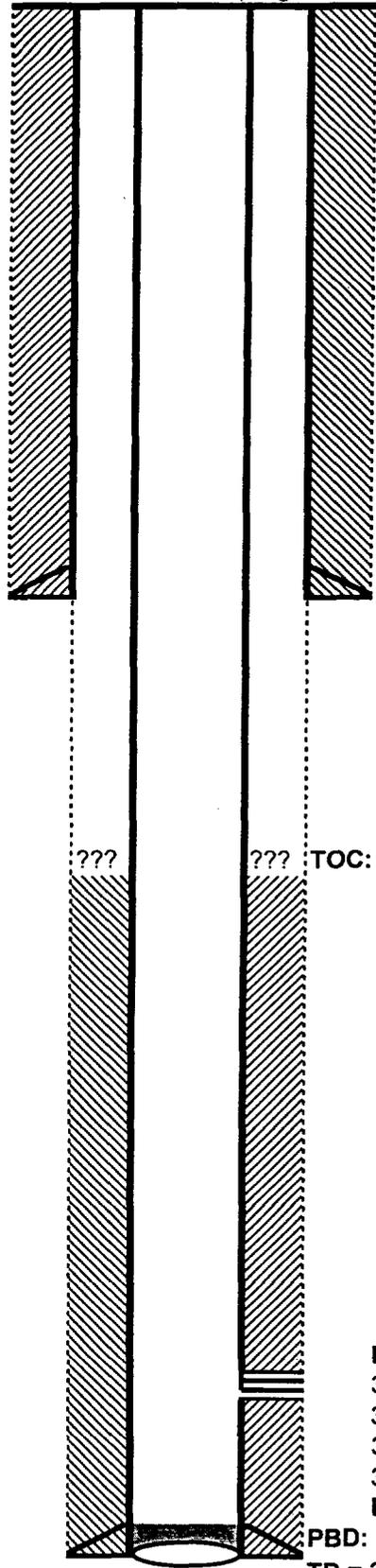
Current Conditions: Jan-99
Active-Pumping

Well Head Assembly:

Conductor:
None

Surface Casing:
8-5/8" 24# J-55, ST&C
@ 269' in 11" hole
Cemented to surface
W/150 sx 50/50 Pozmix

Intermediate Casing:
None



Production Casing:
4 1/2" 9.50# J-55 ST&C
@ 3727' in 6-3/4" hole
1100 sx 50/50 Pozmix
50 Sx Regular Cement + Latex

Perfs:

- 3466-72, 82-86 (1/99)
- 3500-12, 32-56, 66-3600, 3606-12' (1/99)
- 3550, 55, 68, 76, 81, 86, 94 (12/62)
- 3601, 11 (12/62)
- Frac: 20,000 gal lease oil + 26,000# sand (12/62)

PBD: 3704'
TD = 3727'

WELL DATA SHEET

OPERATOR: Energen Resources

WELL NAME & NUMBER: Langlie Lynn Queen Unit #8

WELL LOCATION: 660' FSL, 660' FWL M 23 T-23-S R-36-E Lea
(Footage Location) (Unit Letter) (Section) (Township) (Range) (County)

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 11"
Casing Size: 8-5/8"
Cemented with: 150 sacks (or) _____ ft³
Top of Cement: Surface
Method Determined: Visual

Production Casing

Hole Size: 6-3/4"
Casing Size: 4-1/2"
Cemented with: 1926 sacks (or) _____ ft³
Top of Cement: Surface
Method Determined: Visual
Total Depth: 3712'

Injection Interval

3482' feet to 3673' (Indicate whether Open Hole or perforated) perforated

Tubing Detail

Tubing Size: 2-3/8"
Lining Material: _____
Type of Packer: _____
Packer Setting Depth: _____
Other Type of Tubing/Casing Seal (if applicable): _____

1. Is this a new well drilled for injection? No
If no, for what purpose was the well originally drilled? Oil and gas
2. Name of the Injection Formation: n/a
3. Name of Field or Pool (if applicable): Langlie Mattix Seven Rivers-Queen-Grayburg
4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____
5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:
Jalmat Yates Gas Zone, Top @ approx. 3040'

Completion Record

Perfs: See attached diagram
Acid, Shot, Fracture, Squeeze: _____

ENERGEN RESOURCES, INC.

Langlie Lynn Unit #8

Lea County, NM

GL Elevation: 3358'

KL Elevation: 3370'

**Location: 660' FSL, 660' FWL,
Sec 23, T-23-S, R-36-E**

**Current Conditions: Jan-99
Active-Pumping**

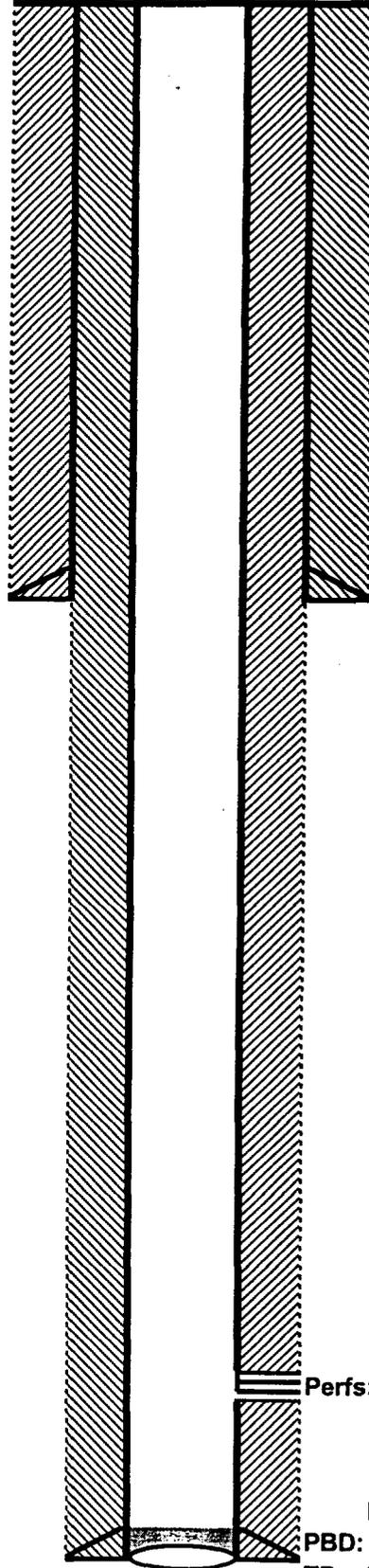
Well Head Assembly:

Conductor:

None

Surface Casing:

8-5/8" 24# J-55, ST&C
@ 272' in 11" hole
Cemented to surface
W/150 sx 50/50 Pozmix



Intermediate Casing:

None

Production Casing:

4 1/2" 9.50# J-55 ST&C
@ 3712' in 6-3/4" hole
1876 sx 50/50 Pozmix
50 sx Regular cement + Latex
Cement Circulated

Perfs: 3533, 58, 69, 80, 89, 92, 96,
3604, 12, 16, 32, 38, 43, 47, 54, 58, 61, 70, 73'

Frac: 20,000 gal lease oil + 28,000# sand (11/62)

PBD: 3695'

TD = 3712'

Note: Records indicate 18' corroded mud anchor left in hole (8/87).

WELL DATA SHEET

OPERATOR: Energen Resources

WELL NAME & NUMBER: Langlie Lynn Queen Unit #10

WELL LOCATION: 660' FSL, 1650' FEL O 22 T-23-S R-36-E Lea
(Footage Location) (Unit Letter) (Section) (Township) (Range) (County)

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 9-7/8"
Casing Size: 7-5/8"
Cemented with: 225 sacks (or) _____ ft³
Top of Cement: Surface
Method Determined: Visual

Production Casing

Hole Size: 6-3/4"
Casing Size: 4-1/2"
Cemented with: 200 sacks (or) _____ ft³
Top of Cement: Unknown
Method Determined: _____
Total Depth: 3812'

Injection Interval

 P&A feet to (Indicate whether Open Hole or perforated)

Tubing Detail

Tubing Size: _____
Lining Material: _____
Type of Packer: _____
Packer Setting Depth: _____
Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? No
If no, for what purpose was the well originally drilled? Oil and gas
2. Name of the Injection Formation: n/a
3. Name of Field or Pool (if applicable): Langlie Mattix Seven Rivers-Queen-Grayburg

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used.
 Old perms in interval from 3623 to 3739, PA'd 7-2-86
 See attached sheet for plugging detail

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:
 Jalmat Yates Gas Zone, Top @ approx. 3040'

Completion Record

Perfs: See attached diagram
Acid, Shot, Fracture, Squeeze: _____

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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-1167

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER: Inj. well	7. Unit Agreement Name
2. Name of Operator CONOCO INC.	8. Farm or Lease Name Langlie Lynn Queen
3. Address of Operator P. O. Box 460, Hobbs, N.M. 88240	9. Well No. 10
4. Location of Well UNIT LETTER 0 , 640 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE, SECTION 22 TOWNSHIP 23S RANGE 36E N.M.P.M.	10. Field and Pool, or Wildcat Langlie Mattix Tr
15. Elevation (Show whether DF, RT, CR, etc.)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER _____	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- ① MIRU on 7-1-86. POOH w/ Hg
- ② Set CIBP @ 3600'. Displace hole w/ mud, set 3 cmt plugs. Tag top of plug after waiting on cmt 3 1/2 hrs. (Top @ 1140')
- ③ Bullhead 300 sxs class "C" cmt down 4 1/2 csq, had good returns out 7 5/8" csq. Installed P&A marker.
- ④ Rig down on 7-2-86.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cecil O. Yarbrough TITLE Administrative Supervisor DATE 7-18-86

APPROVED BY [Signature] TITLE OIL & GAS INSPECTOR DATE SEP 1 1 1986

CONDITIONS OF APPROVAL, IF ANY:

NMOC-44

ENERGEN RESOURCES, INC.

Langlie Lynn Unit #10

Lea County, NM

Current Conditions: Jan-99

PxA

Conductor:

None

Surface Casing:

7-5/8" 32# H-40, ST&C
@ 307' in 11" hole
Cemented to surface
W/225 sx Regular Neat

Intermediate Casing:

None

Production Casing:

4 1/2" 10.5 & 11.6# J-55 ST&C
@ 3800' in 6-3/4" hole
200 Sx Regular Cement + 4% gel

GL Elevation: 3391'

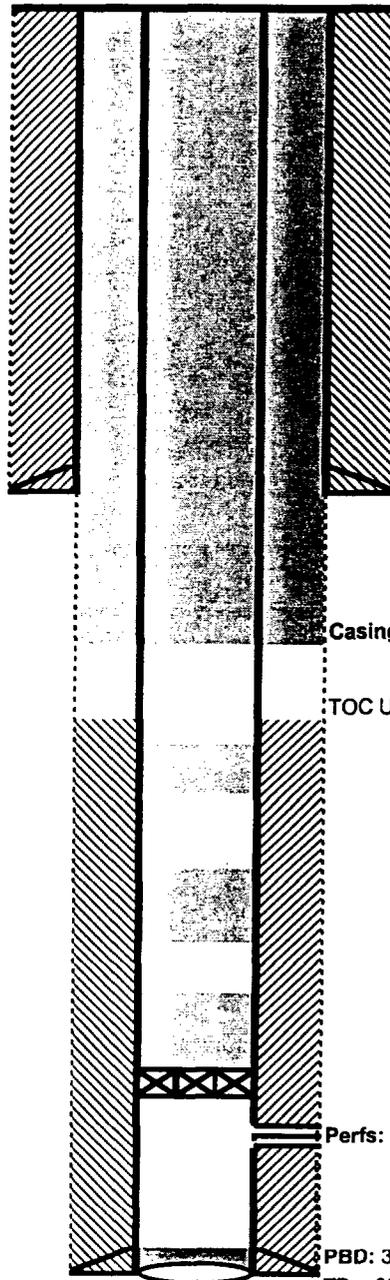
KB Elevation: 3401'

Location: 660' FSL, 1650' FEL,
Sec 22, T-23-S, R-36-E

Well Head Assembly:

None—Well PxA

Dry Hole Marker installed



300 Sacks bull headed down 4-1/2" & out 7-5/8"

Casing Leaks: 321-1236'

TOC Unknown

25 sacks "C" from 1302-582' (7/86)

20 sacks "C" from 3095-2805' (7/86)

20 Sx plug on CIBP top @ 3310' (7/86)

Retainer @ 3600' (7/86)

Perfs:

3623, 41 (5/74 Conv to WIW)

3659, 71, 75, 84, 85, 93,

3700, 04, 05, 13, 15, 21, 22, 23, 31, 35, 39,

Frac W/ 30,000 gal lease oil + 40,000# sand

3770, 72, 76, 82, 84, 85, 87, 90, 93 (Squeezed 6/63)

PBD: 3782'

TD = 3812'

WELL DATA SHEET

OPERATOR: Energen Resources

WELL NAME & NUMBER: Langlie Lynn Queen Unit #11

WELL LOCATION: 660' FNL, 660' FEL A 27 T-23-S R-36-E Lea
(Footage Location) (Unit Letter) (Section) (Township) (Range) (County)

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 11"
Casing Size: 7-5/8"
Cemented with: 200 sacks (or) _____ ft3
Top of Cement: Surface
Method Determined: Visual

Production Casing

Hole Size: 6-3/4"
Casing Size: 4-1/2"
Cemented with: 300 sacks (or) _____ ft3
Top of Cement: Unknown
Method Determined: _____
Total Depth: 3730'

Injection Interval

3532' feet to 3698' (Indicate whether Open Hole or perforated) perforated

Tubing Detail

Tubing Size: 2-3/8"
Lining Material: _____
Type of Packer: _____
Packer Setting Depth: _____
Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? No
If no, for what purpose was the well originally drilled? Oil and gas
2. Name of the Injection Formation: n/a
3. Name of Field or Pool (if applicable): Langlie Mattix Seven Rivers-Queen-Grayburg
4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____
5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:
Jalmat Yates Gas Zone, Top @ approx. 3040'

Completion Record

Perfs: See attached diagram
Acid, Shot, Fracture, Squeeze: _____

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-20521
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 23267

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Langlie Lynn Queen Unit
2. Name of Operator Energen Resources Corporation	8. Well No. 11
3. Address of Operator 3300 N. A St, Bldg 4, Ste 100, Midland, TX 79705	9. Pool name or Wildcat Langlie Mattix 7 RVRs/Queen/GB
4. Well Location Unit Letter <u>A</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>27</u> Township <u>23S</u> Range <u>36E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU WSU, pressure test casing to 500 psi for 30 minutes. Recover RBP @ 3,452'.
Re-perforate the 7 Rivers/Queen, acidize w/ 3,000 gals. Run tubing and rods, RWTP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Denise Menoud* TITLE Prod. Tech. DATE 3/13/2000
TYPE OR PRINT NAME Denise Menoud TELEPHONE NO. 915-687-207

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE MAR 20 2000
CONDITIONS OF APPROVAL, IF ANY: ORIGINAL SIGNED BY CHRIS VILLALBA
DISTRICT I SUPERVISOR

**Current Conditions: Jan-99
Inactive-TA**

Well Head Assembly:

Conductor:

None

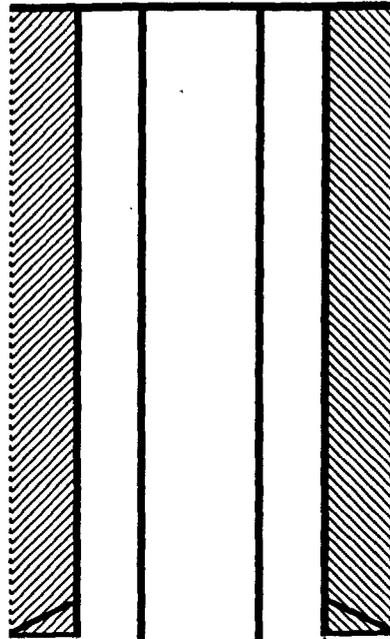
Surface Casing:

7-5/8" 24# Smls, ST&C

@ 323' in 11" hole

Cemented to surface

W/200 sx Cmt + 4% gel



Intermediate Casing:

None

Casing leak: 322-354' Squeezed (8/91)

???

???

TOC: unknown

Circulated casing with Conoco Packer Fluid (8/91)

RBP @ 3452', capped with 2 sacks sand

(Could not get below 3493' with RBP)

(Inj Packer was set @ 3460')

Perfs:

3580-82, 84-86,

3602-04, 20-22, 41-42, 44-46, 56-58, 64-66,

3676-79, 86-88, 90-92, 96-98' (2-JSPF 7/63)

Frac: 40,000 gal lease oil + 60,000# sand (7/63)

Production Casing:

4 1/2" 9.50# J-55 ST&C

@ 3730' in 6-3/4" hole

300 sx cement

TD = 3730'

WELL DATA SHEET

OPERATOR: Energen Resources

WELL NAME & NUMBER: Langlie Lynn Queen Unit #13

WELL LOCATION: 660' FNL, 1980' FWL C 26 T-23-S R-36-E Lea
(Footage Location) (Unit Letter) (Section) (Township) (Range) (County)

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 11"
Casing Size: 7-5/8"
Cemented with: 200 sacks (or) _____ ft³
Top of Cement: Surface
Method Determined: Visual

Production Casing

Hole Size: 6-3/4"
Casing Size: 4-1/2"
Cemented with: 250 sacks (or) _____ ft³
Top of Cement: 2500'
Method Determined: TS
Total Depth: 3700'

Injection Interval

3446' feet to 3638' (Indicate whether Open Hole or perforated) perforated

Tubing Detail

Tubing Size: 2-3/8"
Lining Material: _____
Type of Packer: _____
Packer Setting Depth: _____
Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? No
If no, for what purpose was the well originally drilled? Oil and gas
2. Name of the Injection Formation: n/a
3. Name of Field or Pool (if applicable): Langlie Mattix Seven Rivers-Queen-Grayburg
4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____
5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:
Jalmat Yates Gas Zone, Top @ approx. 3040'

Completion Record

Perfs: See attached diagram
Acid, Shot, Fracture, Squeeze: _____

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-20335
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	23267

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 OIL WELL GAS WELL OTHER

2. Name of Operator
 Energen Resources Corporation

3. Address of Operator
 3300 N. A St, Bldg 4, Ste 100, Midland, TX 79705

4. Well Location
 Unit Letter C : 660 Feet From The North Line and 1980 Feet From The East Line
 Section 26 Township 23S Range 36E NMPM Lea County

7. Lease Name or Unit Agreement Name
 Langlie Lynn Queen Unit

8. Well No.
 13

9. Pool name or Wildcat
 Langlie Mattix 7 RVRs/Queen/GB

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU WSU, pull production equipment. Re-perforate the 7 RVRs/Queen @ 3,446'-54', @ 3,466'-72', and @ 3,496'-3,504'. Acidize w/ 3,000 gals. RWTP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Menoud TITLE Prod. Tech. DATE 3/13/2000
 TYPE OR PRINT NAME Denise Menoud TELEPHONE NO. 915-687-20

(This space for State Use)

APPROVED BY _____ ORIGINAL SIGNED BY CHRIS WILLIAMS DISTRICT I SUPERVISOR DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

EMERGEN RESOURCES, INC.

Langlie Lynn Unit #13

Lea County, NM

GL Elevation: 3376'

KL Elevation: 3386'

**Location: 660' FNL, 1980' FWL,
Sec 26, T-23-S, R-36-E**

**Current Conditions: Jan-99
Active-Pumping**

Conductor:

None

Surface Casing:

7-5/8" 24# Smls, ST&C

@ 318' in 11" hole

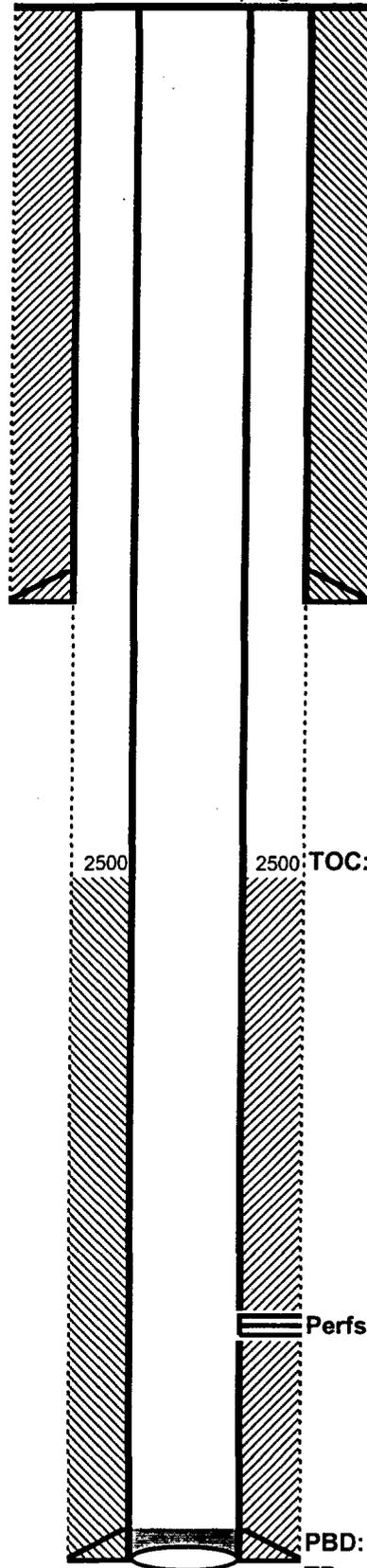
Cemented to surface

W/200 sx 50/50 Pozmix

Well Head Assembly:

Intermediate Casing:

None



Production Casing:

4 1/2" 9.50# J-55 ST&C

@ 3700' in 6-3/4" hole

250 sx "C" Neat

Recommended perfs: 3444-52, 3498-3508'

Perfs: 3518-20, 38-40, 50-52, 62-64, 71-73, 79-81, 85-87
3612-14, 16-18, 36-38 (2 JSPF)

Frac: 25,000 gal lease oil + 31,500# sand (5/63)

WELL DATA SHEET

OPERATOR: Energen Resources

WELL NAME & NUMBER: Langlie Lynn Queen Unit #15

WELL LOCATION: 1980' FNL, 1980' FEL G 26 T-23-S R-36-E Lea
(Footage Location) (Unit Letter) (Section) (Township) (Range) (County)

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 9-7/8"
Casing Size: 7-5/8"
Cemented with: 275 sacks (or) _____ ft³
Top of Cement: Surface
Method Determined: _____

Production Casing

Hole Size: 6-3/4"
Casing Size: 4-1/2"
Cemented with: 200 sacks (or) _____ ft³
Top of Cement: 2550'
Method Determined: TS
Total Depth: 3675'

Injection Interval

3416' feet to 3641' (Indicate whether Open Hole or perforated) perforated

Tubing Detail

Tubing Size: 2-3/8"
Lining Material: _____
Type of Packer: _____
Packer Setting Depth: _____
Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? No
If no, for what purpose was the well originally drilled? Oil and gas
2. Name of the Injection Formation: n/a
3. Name of Field or Pool (if applicable): Langlie Mattix Seven Rivers-Queen-Grayburg
4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____
5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:
Jalmat Yates Gas Zone, Top @ approx. 3040'

Completion Record

Perfs: See attached diagram
Acid, Shot, Fracture, Squeeze: _____

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-21067
5. Indicate Type of Lease	Federal STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	23267

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Convert to Producer	7. Lease Name or Unit Agreement Name Langlie Lynn Queen Unit
2. Name of Operator Energen Resources Corporation	8. Well No. 15
3. Address of Operator 3300 N. A St, Bldg 4, Ste 100, Midland, TX 79705	9. Pool name or Wildcat Langlie Mattix 7 RVRs/Queen/G3
4. Well Location Unit Letter <u>#6</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>26</u> Township <u>23S</u> Range <u>36E</u> NMPM Lea County	10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <u>Convert from WIW to Producer</u> <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU WSU, pressure test casing to 500 psi for 30 minutes. Recover RBP @ 3,368'. Re-perforate the 7 RVRs/Queen @ 3,416'-24', @ 3,432'-44', and @ 3,462'-68'. Acidize w/ 3,000 gals. Run tubing and rods, place well on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Menoud TITLE Prod. Tech. DATE 3/13/2000
 TYPE OR PRINT NAME Denise Menoud TELEPHONE NO. 915-687-20

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL SIGNED BY
GARY WINK
FIELD REP.

ENERGEN RESOURCES, INC.

Langlie Lynn Unit #15

Lea County, NM

GL Elevation: 3342'

Df Elevation: 3354'

Location: 1980' FNL, 1980' FEL,
Sec 26, T-23-S, R-36-E

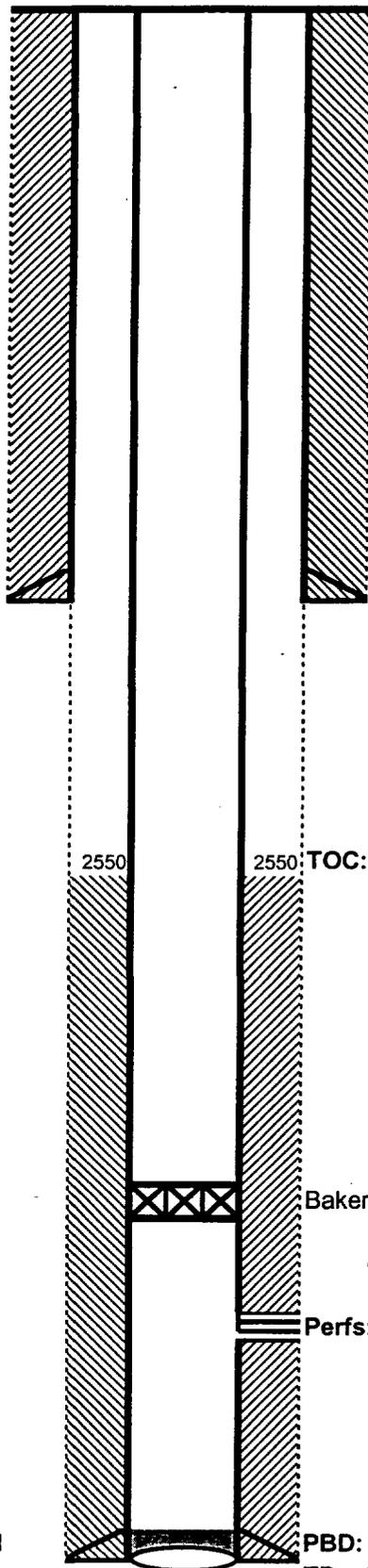
Current Conditions: Jan-99
TA-WIW

Conductor:
None

Surface Casing:
7-5/8" 24# Smls, ST&C
@ 312' in 11" hole
Cemented to surface
W/275 sx "A" 2% gel, 2% CaCl2

Well Head Assembly:

Intermediate Casing:
None



2550 TOC: 2550' by TS

Baker Lok-Set RBP @ 3368'

Original WIW Packer was set @ 3398'

Perfs: 3468, 3485 (2JSPF) 7/74
3504, 32, 43, 48, 59, 64, 74, 82, 95
3619, 27, 41 (1 JSPF)

Frac: 40,000 gal lease oil + 60,000# sand

Production Casing:
4 1/2" 9.50# J-55 ST&C
@ 3675' in 6-3/4" hole
250 sx "C" + 4% gel, salt saturated

PBD:
TD = 3675'

WELL DATA SHEET

OPERATOR: Energen Resources

WELL NAME & NUMBER: Langlie Lynn Queen Unit #17

WELL LOCATION: 1980' FNL, 660' FWL E 26 T-23-S R-36-E Lea
(Footage Location) (Unit Letter) (Section) (Township) (Range) (County)

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 11"
Casing Size: 7-5/8"
Cemented with: 150 sacks (or) _____ ft³
Top of Cement: Surface
Method Determined: Visual

Production Casing

Hole Size: 6-3/4"
Casing Size: 4-1/2"
Cemented with: 120 sacks (or) _____ ft³
Top of Cement: 2400' ✓
Method Determined: TS
Total Depth: 3725'

Injection Interval

3506' feet to 3560' (Indicate whether Open Hole or perforated) perforated

Tubing Detail

Tubing Size: _____
Lining Material: _____
Type of Packer: _____
Packer Setting Depth: _____
Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? No
If no, for what purpose was the well originally drilled? Oil and gas
2. Name of the Injection Formation: n/a
3. Name of Field or Pool (if applicable): Langlie Mattix Seven Rivers-Queen-Grayburg

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used.
Old perms @ 3560'-3687'. PA'd 10-26-92 as follows:
RBP at 3506' w/ 20 sx cmt on top (TOC 3352')
Set cmt plug at 1356' w/ 25 sx cmt (TOC at 1110')
Set cmt plug at 350'. Circ cmt to surface

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:
Jalmat Yates Gas Zone, Top @ approx. 3040'

Completion Record

Perfs: See attached diagram
Acid, Shot, Fracture, Squeeze: _____

ENERGEN RESOURCES, INC.

Langlie Lynn Unit #17

Lea County, NM

GL Elevation: 3367'

K. Elevation: 3377'

**Location: 1980' FNL, 660' FWL,
Sec 26, T-23-S, R-36-E**

Current Conditions: Jan-99

PxA

Conductor:

None

Surface Casing:

7-5/8" 24# Smls, ST&C

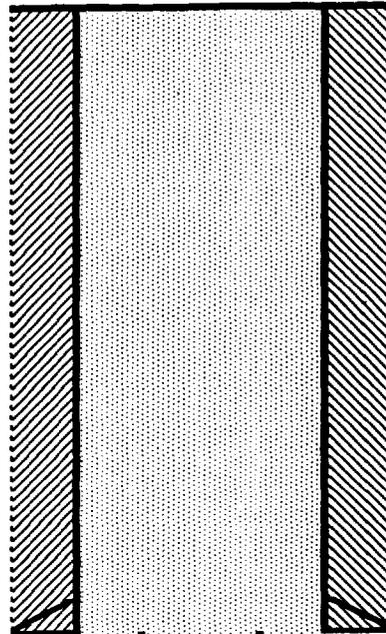
@ 300' in 11" hole

Cemented to surface

W/150 sx 50/50 Pozmix

Well Head Assembly:

Marker installed



Cement circulated from 350' to surface
Volume not reported

Intermediate Casing:

None

Pulled 4-1/2" casing @ 300'

25 Sx cement plug 1110' to 1356'

2400

2400

TOC: 2400' by TS

20 Sx Cement Plug @ 3352'

RBP @ 3506'

Perfs:

3560, 64, 80

3601, 11, 18, 30, 42, 61, 73, 78, 87 (1 JSPF)

Frac: 40,000 gal lease oil + 60,000# sand (11/64)

Production Casing:

4 1/2" 9.50# J-55 ST&C

@ 3725' in 6-3/4" hole

120 sx "C" + 6% gel, salt saturated

PBD: 3693'

TD = 3725'

WELL DATA SHEET

OPERATOR: Energen Resources

WELL NAME & NUMBER: Langlie Lynn Queen Unit #19

WELL LOCATION: 1980' FNL, 660' FWL K 26 T-23-S R-36-E Lea
(Footage Location) (Unit Letter) (Section) (Township) (Range) (County)

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 11"
Casing Size: 7-5/8"
Cemented with: 150 sacks (or) _____ ft³
Top of Cement: Surface
Method Determined: Visual

Production Casing

Hole Size: 6-3/4"
Casing Size: 4-1/2"
Cemented with: 225 sacks (or) _____ ft³
Top of Cement: 2800'
Method Determined: TS
Total Depth: 3725'

Injection Interval

3480' feet to 3500' (Indicate whether Open Hole or perforated) perforated

Tubing Detail

Tubing Size: _____
Lining Material: _____
Type of Packer: _____
Packer Setting Depth: 3524'
Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

- 1. Is this a new well drilled for injection? No
If no, for what purpose was the well originally drilled? Oil and gas
- 2. Name of the Injection Formation: n/a
- 3. Name of Field or Pool (if applicable): Langlie Mattix Seven Rivers-Queen-Grayburg

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used.
Old perfs @ 3503'-3659'. PA'd 10-22-92 as follows:
RBP at 3406'
Set cmt plug at 3375' w/ 10 sx cmt on top (TOC at 3294')
Set cmt plug at 1345' w/ 20 sx cmt on top (TOC 1075')
Set cmt plug at 635' w/ 175 sx cmt on top to surface

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:
Jalmat Yates Gas Zone, Top @ approx. 3040'

Completion Record

Perfs: See attached diagram
Acid, Shot, Fracture, Squeeze: _____

ENERGEN RESOURCES, INC.

Langlie Lynn Unit #19

Lea County, NM

Current Conditions: Jan-99

PxA

Conductor:

None

Surface Casing:

7-5/8" 24# H-40, Smls, ST&C
@ 315' in 11" hole
Cemented to surface
W/250 sx "A" + 2% gel & CaCl2

GL Elevation: 3354'

KB Elevation: 3365'

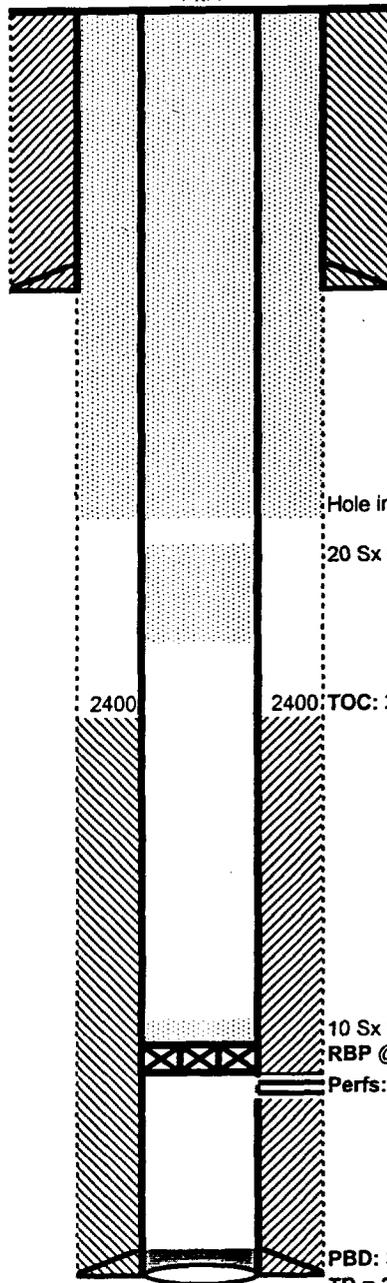
Location: 1980' FS & WL,
Sec 26, T-23-S, R-36-E

Well Head Assembly:

Marker installed

Intermediate Casing:

None



175 Sx from 635 to surface inside and outside 4-1/2"

Hole in casing @ 615' - 635'

20 Sx cement plug 1075' to 1345'

2400'

2400' TOC: 2400' by TS

10 Sx Cement Plug @ 3294'

RBP @ 3406'

Perfs:

3503, 23, 34, 36, 71, 90
3608, 13, 30, 37, 45, 59 (1 JSPF)

Frac: 40,000 gal lease oil + 60,000# sand (11/64)

Production Casing:

4 1/2" 9.50# J-55 ST&C
@ 3725' in 6-3/4" hole
225 sx "C" + 6% gel, salt saturated

PBD: 3693'

TD = 3725'

WELL DATA SHEET

OPERATOR: Energen Resources

WELL NAME & NUMBER: Langlie Lynn Queen Unit #20

WELL LOCATION: 672' FSL, 1797' FEL O 22 T-23-S R-36-E Lea
(Footage Location) (Unit Letter) (Section) (Township) (Range) (County)

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 12-1/4"
Casing Size: 8-5/8"
Cemented with: 300 sacks (or) _____ ft³
Top of Cement: Surface
Method Determined: _____

Production Casing (Intended)

Hole Size: 7-7/8"
Casing Size: 5-1/2"
Cemented with: 500 sacks (or) _____ ft³
Top of Cement: Surface
Method Determined: Visual
Total Depth: 3850'

Injection Interval

3576' feet to 3804' (Indicate whether Open Hole or perforated) perforated

Tubing Detail

Tubing Size: _____
Lining Material: _____
Type of Packer: _____
Packer Setting Depth: _____
Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? No
If no, for what purpose was the well originally drilled? Spudded 2-24-00. Presently drilling as a producer
2. Name of the Injection Formation: n/a
3. Name of Field or Pool (if applicable): Langlie Mattix Seven Rivers-Queen-Grayburg
4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. No

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:
Jalmat Yates Gas Zone, Top @ approx. 3040'

Completion Record

Perfs: See attached diagram
Acid, Shot, Fracture, Squeeze: _____

ENERGEN RESOURCES, INC.

Langlie Lynn Unit #20

Lea County, NM

Current Conditions: Mar-00

New Well

Conductor:

None

Surface Casing:

8-5/8" 24#, J-55, ST&C
@ 329' in 12-1/4" hole
Cemented to surface
W/300 sx"C" + 2% CaCl₂

GL Elevation: 3394'

DF Elevation: 3406'

Location: 627' FSL, 1797' FEL,

Sec 22, T-23-S, R-36-E

API # 30-025-34916

Well Head Assembly:

TOC: 5-1/2" x 8-7/8" casing annulus @ 89' by Temp Survey

Intermediate Casing:

None

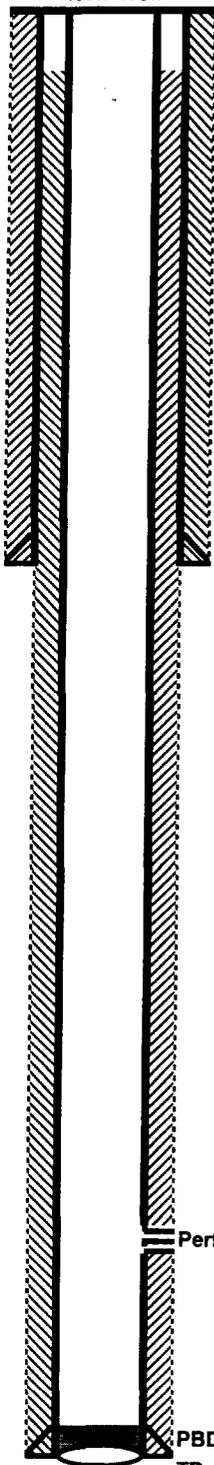
Production Casing:

5 1/2" 15.50# J-55 LT&C
@ 3853' in 7-7/8" hole
650 sx 50/50 Poz "C" + 10% gel, 5% salt
FB 225 sx 50/50 Poz "C" + 5% salt
Cement Circulated

Perfs:

PBD:

TD = 3853'



WELL DATA SHEET

OPERATOR: Conoco

WELL NAME & NUMBER: Lynn B-1 #7

WELL LOCATION: 990' FNL, 990' FEL A 27 T-23-S R-36-E Lea
(Footage Location) (Unit Letter) (Section) (Township) (Range) (County)

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: Unknown

Casing Size: 7-5/8" @ 1244'

Cemented with: 500 sacks (or) _____ ft³

Top of Cement: Surface

Method Determined: Visual

Production Casing

Hole Size: Unknown

Casing Size: 5-1/2" @ 2929'

Cemented with: 500 sacks (or) _____ ft³

Top of Cement: Unknown

Method Determined: _____

Total Depth: 3480'

Additional Data

1. Is this a new well drilled for injection? No
- If no, for what purpose was the well originally drilled? Oil and gas
2. Name of the Injection Formation: n/a
3. Name of Field or Pool (if applicable): Jalmat Tansil-Yates-Seven Rivers
4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:
Jalmat Yates Gas Zone, Top @ approx. 3040'

Completion Record

Perfs: Open hole 2929'-3480' -- ?

Acid, Shot, Fracture, Squeeze: _____

WELL DATA SHEET

OPERATOR: Roca Petroleum

WELL NAME & NUMBER: George Etz #6

WELL LOCATION: 660' FSL, 660' FEL P 27 T-23-S R-36-E Lea
(Footage Location) (Unit Letter) (Section) (Township) (Range) (County)

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 12-1/4"

Casing Size: 8-5/8" @ 447'

Cemented with: 480 sacks (or) _____ ft³

Top of Cement: Surface

Method Determined: Visual

Production Casing

Hole Size: 7-7/8"

Casing Size: 4-1/2" @ 3600'

Cemented with: 1000 sacks (or) _____ ft³

Top of Cement: Unknown

Method Determined: _____

Total Depth: 3600'

Tubing Detail

Tubing Size: 2-3/8"

Lining Material: _____

Type of Packer: _____

Packer Setting Depth: 3140'

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? No
If no, for what purpose was the well originally drilled? Oil and gas
2. Name of the Injection Formation: n/a
3. Name of Field or Pool (if applicable): Jalmat Tansil-Yates-Seven Rivers
4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____
5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:
Jalmat Yates Gas Zone, Top @ approx. 3040'

Completion Record

Perfs: 3164'-3429', PBTD 3547'

Acid, Shot, Fracture, Squeeze: Acidize 5500 gals. 7-1/2% MSR-100
Frac 40,000 gals YF3PSD w/ 85,000# 20/40 & 50,000# 10/20 & 50 scf/bbl N2

WELL DATA SHEET

OPERATOR: Grace Petroleum Corp.

WELL NAME & NUMBER: State of New Mexico A A/C-1 #6

WELL LOCATION: 990' FNL, 990' FEL A 22 T-23-S R-36-E Lea
(Footage Location) (Unit Letter) (Section) (Township) (Range) (County)

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 12"
Casing Size: 8-5/8" @ 331'
Cemented with: 170 sacks
Top of Cement: Surface
Method Determined: Visual

Production Casing

Hole Size: 7-7/8"
Casing Size: 4-1/2" @ 3293'
Cemented with: 175 sacks
Top of Cement: n/a
Method Determined: _____
Total Depth: 3300'

Additional Data

1. Is this a new well drilled for injection? No
If no, for what purpose was the well originally drilled? Oil and gas
2. Name of the Injection Formation: n/a
3. Name of Field or Pool (if applicable): Jalmat Tansil-Yates-Seven Rivers

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____

Old perfs @ 3038'-3149'. PA'd 5-18-79 as follows:

Set CIBP @ 3000' w/ 10 sx cmt on top

Set cmt plug @ 2500' w/ 35 sx cmt on top (TOC 2390')

Set cmt plug @ 381' w/ 35 sx cmt on top (TOC 330')

spotted additional 35 sx cmt from 330' up (TOC 240')

spotted 15 sx cmt @ 240' to surface

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

Jalmat Yates Gas Zone, Top @ approx. 3040'

Completion Record

Perfs: 3038'-3149'

Acid, Shot, Fracture, Squeeze: 1000 gals. Acid, 10,000 gals. Gelled MS acid, 15,000# sand

WELL DATA SHEET

OPERATOR: Raptor Resources

WELL NAME & NUMBER: State of New Mexico A A/C-1 #97

WELL LOCATION: 1980' FNL, 1980' FWL F 22 T-23-S R-36-E Lea
(Footage Location) (Unit Letter) (Section) (Township) (Range) (County)

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 13-3/4"
Casing Size: 9-5/8" @ 323'
Cemented with: 300 sacks (or) _____ ft3
Top of Cement: Surface
Method Determined: Visual

Production Casing

Hole Size: 8-3/4"
Casing Size: 7" @ 3635'
Cemented with: 250 sacks (or) _____ ft3
Top of Cement: Unknown
Method Determined: _____
Total Depth: 3645'

Additional Data

1. Is this a new well drilled for injection? No
If no, for what purpose was the well originally drilled? Oil and gas
2. Name of the Injection Formation: n/a
3. Name of Field or Pool (if applicable): Jalmat Tansil-Yates-Seven Rivers

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:
Jalmat Yates Gas Zone, Top @ approx. 3040'

Completion Record

Perfs: 3568'-3594', 3086'-3228'
Acid, Shot, Fracture, Squeeze: Vibro-frac 3588'-3592' w/ 3 No. 3 charges
Sand oil treat 3568'-3594' w/10,000 gals. lease crude & 10,000# sand
Sand oil treat 3086'-3228' w/20,000 gals. lease crude & 60,000# sand

WELL DATA SHEET

OPERATOR: Grace Petroleum Corp.

WELL NAME & NUMBER: State of New Mexico AA #5

WELL LOCATION: 1980' FNL, 1980' FEL G 22 T-23-S R-36-E Lea
(Footage Location) (Unit Letter) (Section) (Township) (Range) (County)

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 9-7/8"
Casing Size: 7" @ 336'
Cemented with: 200 sacks
Top of Cement: Surface
Method Determined: Visual

Production Casing

Hole Size: 6-1/4"
Casing Size: 2-7/8" @ 3774'
Cemented with: 200 sacks
Top of Cement: n/a
Method Determined: _____
Total Depth: 3774'

Additional Data

1. Is this a new well drilled for injection? No
If no, for what purpose was the well originally drilled? Oil and gas
2. Name of the Injection Formation: n/a
3. Name of Field or Pool (if applicable): Langlie Mattix Seven Rivers-Queen-Grayburg

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used.

Old perfs @ 3713'-3721' & 3729'-3735'. PA'd 5-15-79 as follows:

Set CIBP @ 3650' w/ 4 sx cmt on top

Set cmt plug @ 2600' w/ 50 sx cmt. (TOC 2500')

Set cmt plug @ 336' w/ 25 sx cmt. on top

spotted 35 sx cmt @ 336' (TOC 170')

spotted 15 sx cmt @ 170' to surface.

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

Jalmat Yates Gas Zone, Top @ approx. 3040'

Completion Record

Perfs: 3678'-3700', 3713'-3721', 3729'-3739'

Acid, Shot, Fracture, Squeeze: Treated 3678'-3700' w/15,000 gal. refined oil & 30,000# sand

Broke down 3713'-3721' & 3729'-3739' w/lease crude

WELL DATA SHEET

OPERATOR: Grace Petroleum Corp.

WELL NAME & NUMBER: State of New Mexico AA #3

WELL LOCATION: 2310' FNL, 330' FEL H 22 T-23-S R-36-E Lea
(Footage Location) (Unit Letter) (Section) (Township) (Range) (County)

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 9-7/8"
Casing Size: 7-5/8" @ 328'
Cemented with: 175 sacks (or) _____ ft3
Top of Cement: Surface
Method Determined: Visual

Production Casing

Hole Size: 6-3/4"
Casing Size: 2-7/8" @ 3629'
Cemented with: 200 sacks (or) _____ ft3
Top of Cement: n/a
Method Determined: _____
Total Depth: 3630'

Additional Data

1. Is this a new well drilled for injection? No
If no, for what purpose was the well originally drilled? Oil and gas
2. Name of the Injection Formation: n/a
3. Name of Field or Pool (if applicable): Langlie Mattix Seven Rivers-Queen-Grayburg

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used.

Old perms @ 3613'-3621'. PA'd 4-16-79 as follows:

Set 100' cmt plug 50' in & 50' out of 2-7/8" casing stub @ 2050' w/ 30 sx (TOC 1950')

Set 100' cmt plug @ 378' w/ 30 sx (TOC 278')

Spot 15 sx cmt @ surface

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:
Jalmat Yates Gas Zone, Top @ approx. 3040'

Completion Record

Perfs: 3613'-3621'
Acid, Shot, Fracture, Squeeze: Frac w/ 15,000 gal refined oil & 30,000# sand

WELL DATA SHEET

OPERATOR: Clayton Williams Energy

WELL NAME & NUMBER: State of New Mexico A A/C-1 #1

WELL LOCATION: 330' FSL, 2310' FWL N 22 T-23-S R-36-E Lea
(Footage Location) (Unit Letter) (Section) (Township) (Range) (County)

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: Unknown
Casing Size: 7" @ 4234'
Cemented with: Unknown sacks (or) _____ ft3
Top of Cement: Surface
Method Determined: Visual

Production Casing

Hole Size: _____
Casing Size: _____
Cemented with: _____ sacks (or) _____ ft3
Top of Cement: _____
Method Determined: _____
Total Depth: 5095' OWDD

Additional Data

- 1. Is this a new well drilled for injection? No
If no, for what purpose was the well originally drilled? Oil and gas
- 2. Name of the Injection Formation: n/a
- 3. Name of Field or Pool (if applicable): Jalmat Tansil-Yates-Seven Rivers

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____

PB from 5095' to 3620' w/ 450 sx cmt
Old perms @ 3465'-3575', P&A'd 6-22-93 as follows:
Set CIBP at 3120' w/ 35' cmt on top
Perforate 7" casing at 370'. Pumped 130 sx cmt down 7" casing and up 7" / 9-5/8" annulus
Circulate 10 sx to surface

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:
Jalmat Yates Gas Zone, Top @ approx. 3040'

Completion Record

Perfs: 3465'-3475', 3505'-3515', 3550'-3560', 3565'-3575'
Acid, Shot, Fracture, Squeeze: Unknown

WELL DATA SHEET

OPERATOR: Gruy Petroleum Management

WELL NAME & NUMBER: Shell State #3

WELL LOCATION: 660' FSL, 660' FEL P 22 T-23-S R-36-E Lea
(Footage Location) (Unit Letter) (Section) (Township) (Range) (County)

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 17-1/2"
Casing Size: 13-3/8" @ 287'
Cemented with: 350 sacks (or) _____ ft3
Top of Cement: Surface
Method Determined: Visual

Intermediate Casing

Hole Size: 11-1/4"
Casing Size: 8-5/8" @ 1213'
Cemented with: 500 sacks (or) _____ ft3
Top of Cement: Unknown
Method Determined: _____

Production Casing

Hole Size: 7-7/8"
Casing Size: 5-1/2" @ 3425'
Cemented with: 750 sacks (or) _____ ft3
Top of Cement: Unknown
Method Determined: _____
Total Depth: 3426'

Additional Data

1. Is this a new well drilled for injection? No
If no, for what purpose was the well originally drilled? Oil and gas
2. Name of the Injection Formation: n/a
3. Name of Field or Pool (if applicable): Jalmat Tansil-Yates-Seven Rivers
4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. n/a

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:
Jalmat Yates Gas Zone, Top @ approx. 3040'

Completion Record

Perfs: 3017'-3068', 3400'-3420'
Acid, Shot, Fracture, Squeeze: Sand-frac w/ 10,000 gal., 1# per gal. sand to oil

WELL DATA SHEET

OPERATOR: Raptor Resources

WELL NAME & NUMBER: State of New Mexico A A/C-1 #98

WELL LOCATION: 660' FNL, 2310' FEL B 23 T-23-S R-36-E Lea
(Footage Location) (Unit Letter) (Section) (Township) (Range) (County)

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 12-1/4"
Casing Size: 8-5/8" @ 323'
Cemented with: 300 sacks (or) _____ ft3
Top of Cement: Surface
Method Determined: Visual

Production Casing

Hole Size: 7-7/8"
Casing Size: 5-1/2" @ 3580'
Cemented with: 250 sacks (or) _____ ft3
Top of Cement: Unknown
Method Determined: _____
Total Depth: 3595'

Additional Data

1. Is this a new well drilled for injection? No
If no, for what purpose was the well originally drilled? Oil and gas
2. Name of the Injection Formation: n/a
3. Name of Field or Pool (if applicable): Langlie Mattix Seven Rivers-Queen-Grayburg
4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:
Jalmat Yates Gas Zone, Top @ approx. 3040'

Completion Record

Perfs: Open hole 3580'-3595'
Acid, Shot, Fracture, Squeeze: Open hole Vibro-frac @ 3578'-3582' w/ 3 No. 3 charges
Sand oil treat w/10,000 gals. lease crude & 10,000# sand w/ 500# Adomite

WELL DATA SHEET

OPERATOR: Raptor Resources

WELL NAME & NUMBER: State of New Mexico A/C-1 #73

WELL LOCATION: 660' FNL, 1980' FWL C 23 T-23-S R-36-E Lea
(Footage Location) (Unit Letter) (Section) (Township) (Range) (County)

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 13-3/4"
Casing Size: 9-5/8" @ 325'
Cemented with: 300 sacks (or) _____ ft³
Top of Cement: Surface
Method Determined: Visual

Production Casing

Hole Size: 8-3/4"
Casing Size: 7" @ 3537'
Cemented with: 250 sacks (or) _____ ft³
Top of Cement: Unknown
Method Determined: _____
Total Depth: 3577'

Additional Data

1. Is this a new well drilled for injection? No
If no, for what purpose was the well originally drilled? Oil and gas
2. Name of the Injection Formation: n/a
3. Name of Field or Pool (if applicable): Langlie Mattix Seven Rivers-Queen-Grayburg
4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:
Jalmat Yates Gas Zone, Top @ approx. 3040'

Completion Record

Perfs: Open hole 3527'-3577'
Acid, Shot, Fracture, Squeeze: Open hole sand jetted at 3554' for 2 hrs.
SOT w/ 10,000 gal. refined oil & 10,000# sand

WELL DATA SHEET

OPERATOR: Raptor Resources

WELL NAME & NUMBER: State of New Mexico A A/C-1 #65

WELL LOCATION: 660' FNL, 760' FWL D 23 T-23-S R-36-E Lea
(Footage Location) (Unit Letter) (Section) (Township) (Range) (County)

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 13-1/4"
Casing Size: 9-5/8" @ 335'
Cemented with: 300 sacks (or) _____ ft3
Top of Cement: Surface
Method Determined: Visual

Production Casing

Hole Size: 8-3/4"
Casing Size: 7" @ 3537'
Cemented with: 250 sacks (or) _____ ft3
Top of Cement: Unknown
Method Determined: _____
Total Depth: 3569'

Additional Data

- 1. Is this a new well drilled for injection? No
- If no, for what purpose was the well originally drilled? Oil and gas
- 2. Name of the Injection Formation: n/a
- 3. Name of Field or Pool (if applicable): Langlie Mattix Seven Rivers-Queen-Grayburg

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:
Jalmat Yates Gas Zone, Top @ approx. 3040'

Completion Record

Perfs: Open hole 3537'-3569'
Acid, Shot, Fracture, Squeeze: Open hole perforation w/Abrasi Jet @ 3562' w/10,000 gals. refined oil & 10,000# sand

WELL DATA SHEET

OPERATOR: Raptor Resources Inc.

WELL NAME & NUMBER: State of New Mexico A/C-1 #72

WELL LOCATION: 1980' FNL, 660' FWL E 23 T-23-S R-36-E Lea
(Footage Location) (Unit Letter) (Section) (Township) (Range) (County)

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 13-3/4"
Casing Size: 9-5/8" @ 328'
Cemented with: 300 sacks (or) _____ ft3
Top of Cement: Surface
Method Determined: Visual

Production Casing

Hole Size: 8-3/4"
Casing Size: 7" @ 3560'
Cemented with: 250 sacks (or) _____ ft3
Top of Cement: Unknown
Method Determined: _____
Total Depth: 3587'

Tubing Detail

Tubing Size: 2-3/8" @ 3358'
Lining Material: _____
Type of Packer: _____
Packer Setting Depth: _____
Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? No
If no, for what purpose was the well originally drilled? Oil and gas
2. Name of the Injection Formation: n/a
3. Name of Field or Pool (if applicable): Jalmat Tansil-Yates-Seven Rivers

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:
Jalmat Yates Gas Zone, Top @ approx. 3040'

Completion Record

Perfs: Open hole 3560'-3587'; PBD 3513'; 3506'-3482'
Acid, Shot, Fracture, Squeeze: Open hole sand jetted @ 3563' for 4 hrs.
SOT w/10,000 gals refined oil & 10,000# sand
3506'-3482' 1750 gal. 7.5% HClW / 100 BS
Frac w/ 22,000 gals. 40# linear gel W 99 T CO2 & 308 MCF N2 &
130,000# 12/20 Brady sand

WELL DATA SHEET

OPERATOR: Raptor Resources Inc.

WELL NAME & NUMBER: State of New Mexico A/C-1 #27

WELL LOCATION: 1650' FNL, 1650' FWL F 23 T-23-S R-36-E Lea
(Footage Location) (Unit Letter) (Section) (Township) (Range) (County)

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 17"
Casing Size: 12-1/2" @ 276'
Cemented with: 350 sacks (or) _____ ft3
Top of Cement: Surface
Method Determined: Visual

Production Casing

Hole Size: 11"
Casing Size: 8-5/8" @ 2880'
Cemented with: 600 sacks (or) _____ ft3
Top of Cement: Unknown
Method Determined: _____
Total Depth: 3670' OWDD

Additional Data

1. Is this a new well drilled for injection? No
- If no, for what purpose was the well originally drilled? Oil and gas
2. Name of the Injection Formation: n/a
3. Name of Field or Pool (if applicable): Jalmat Tansil-Yates-Seven Rivers
4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____
5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:
Jalmat Yates Gas Zone, Top @ approx. 3040'

Completion Record

Perfs: Open hole 2880'-3670'
Acid, Shot, Fracture, Squeeze: Original TD 3260'; well shut in
Deepening to 3670' completed 9-10-51

WELL DATA SHEET

OPERATOR: Raptor Resources Inc.

WELL NAME & NUMBER: State of New Mexico A A/C-1 #84

WELL LOCATION: 1980' FNL, 2310' FEL G 23 T-23-S R-36-E Lea
(Footage Location) (Unit Letter) (Section) (Township) (Range) (County)

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 12-1/4"
Casing Size: 9-5/8" @ 334'
Cemented with: 300 sacks (or) _____ ft3
Top of Cement: Surface
Method Determined: Visual

Production Casing

Hole Size: 8-3/4"
Casing Size: 7" @ 3529'
Cemented with: 250 sacks (or) _____ ft3
Top of Cement: Unknown
Method Determined: _____
Total Depth: 3585'

Tubing Detail

Tubing Size: 2-3/8"
Lining Material: _____
Type of Packer: _____
Packer Setting Depth: 2918'
Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? No
If no, for what purpose was the well originally drilled? Oil and gas
2. Name of the Injection Formation: n/a
3. Name of Field or Pool (if applicable): Jalmat Tansil-Yates-Seven Rivers
4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____
5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:
Jalmat Yates Gas Zone, Top @ approx. 3040'

Completion Record

Perfs: Open hole 3519'-3585'; PBTB 3380'; 2918'-3123'
Acid, Shot, Fracture, Squeeze: Open hole Vibro-fraced @ 3548'-51' w/3 No. 3 charges
Sand-oil treat w/ 10,000 gals. Refined oil & 10,000# sand
2918'-3123' Acidize w/ 1500 gals. Frac w/ 1400 bbl. & 200,000# 12/30 sand

WELL DATA SHEET

OPERATOR: Raptor Resources Inc.

WELL NAME & NUMBER: State of New Mexico A A/C-1 #26

WELL LOCATION: 1650' FNL, 1650' FEL G 23 T-23-S R-36-E Lea
(Footage Location) (Unit Letter) (Section) (Township) (Range) (County)

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: Unknown
Casing Size: 13-3/8" @ 269'
Cemented with: Unknown sacks (or) _____ ft³
Top of Cement: Surface
Method Determined: Visual

Production Casing

Hole Size: Unknown
Casing Size: 8-5/8" @ 2777'
Cemented with: Unknown sacks (or) _____ ft³
Top of Cement: Unknown
Method Determined: _____
Total Depth: 3148'

Additional Data

- 1. Is this a new well drilled for injection? No
If no, for what purpose was the well originally drilled? Oil and gas
- 2. Name of the Injection Formation: n/a
- 3. Name of Field or Pool (if applicable): Jalmat Tansil-Yates-Seven Rivers

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:
Jalmat Yates Gas Zone, Top @ approx. 3040'

Completion Record

Perfs: Open hole 2777'-3148'
Acid, Shot, Fracture, Squeeze: None

WELL DATA SHEET

OPERATOR: Raptor Resources Inc.

WELL NAME & NUMBER: State of New Mexico A A/C-1 #105

WELL LOCATION: 2080' FNL, 660' FEL H 23 T-23-S R-36-E Lea
(Footage Location) (Unit Letter) (Section) (Township) (Range) (County)

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 11"
Casing Size: 7-5/8" @ 323'
Cemented with: 250 sacks (or) _____ ft3
Top of Cement: Surface
Method Determined: Visual

Production Casing

Hole Size: 6-3/4"
Casing Size: 4-1/2" @ 3669'
Cemented with: 250 sacks (or) _____ ft3
Top of Cement: Unknown
Method Determined: _____
Total Depth: 3669'

Additional Data

1. Is this a new well drilled for injection? No
If no, for what purpose was the well originally drilled? Oil and gas
2. Name of the Injection Formation: n/a
3. Name of Field or Pool (if applicable): Jalmat Tansil-Yates-Seven Rivers
4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:
Jalmat Yates Gas Zone, Top @ approx. 3040'

Completion Record

Perfs: Unknown perfs; oil zone @ 3646'-3650'
Acid, Shot, Fracture, Squeeze: Acidized w/10,000 gals. LTNE acid w/ 20 balls

WELL DATA SHEET

OPERATOR: Arco Permian

WELL NAME & NUMBER: Sinclair A State #10

WELL LOCATION: 990' FSL, 990' FWL M 23 T-23-S R-36-E Lea
(Footage Location) (Unit Letter) (Section) (Township) (Range) (County)

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 12-1/4"
Casing Size: 8-5/8" @ 340'
Cemented with: 200 sacks (or) _____ ft³
Top of Cement: Surface
Method Determined: Visual

Production Casing

Hole Size: 7-7/8"
Casing Size: 5-1/2" @ 3550'
Cemented with: 700 sacks (or) _____ ft³
Top of Cement: Unknown
Method Determined: _____
Total Depth: 3550'

Tubing Detail

Tubing Size: 2-3/8" @ 3241'
Lining Material: _____
Type of Packer: _____
Packer Setting Depth: _____
Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? No
If no, for what purpose was the well originally drilled? Oil and gas
2. Name of the Injection Formation: n/a
3. Name of Field or Pool (if applicable): Jalmat Tansil-Yates-Seven Rivers

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:
Jalmat Yates Gas Zone, Top @ approx. 3040'

Completion Record

Perfs: 2980'-3454'; PBD 3520'
Acid, Shot, Fracture, Squeeze: Acidized w/2500 gals. Frac. w/ 22,000 gals. & 46,000# sand

WELL DATA SHEET

OPERATOR: Arco Permian

WELL NAME & NUMBER: Sinclair A State #9

WELL LOCATION: 660' FSL, 660' FEL P 23 T-23-S R-36-E Lea
(Footage Location) (Unit Letter) (Section) (Township) (Range) (County)

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 11"

Casing Size: 8-5/8" @ 277'

Cemented with: 150 sacks (or) _____ ft³

Top of Cement: Surface

Method Determined: Visual

Production Casing

Hole Size: 7-7/8"

Casing Size: 4-1/2" @ 3750'

Cemented with: 250 sacks (or) _____ ft³

Top of Cement: Unknown

Method Determined: _____

Total Depth: 3750'

Additional Data

1. Is this a new well drilled for injection? No
- If no, for what purpose was the well originally drilled? Oil and gas
2. Name of the Injection Formation: n/a
3. Name of Field or Pool (if applicable): Langlie Mattix Seven Rivers-Queen-Grayburg

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____

Old perms @ 3385'-3668'. PA'd 2-24-88 as follows:

Set CIBP at 3340' w/ 50 sx cmt on top (TOC 2900')

Set CR at 620' w/ 150 sx cmt on top (TOC 590')

Set cmt plug at 550' w/ 200 sx cmt on top (TOC @ surface)

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:
Jalmat Yates Gas Zone, Top @ approx. 3040'

Completion Record

Perfs: 3385'-3419', 3591'-3637', 3646'-3654', 3664'-3668'

Acid, Shot, Fracture, Squeeze: 3664'-3668' Acidized w/250 gals. NEA. Reacidized w/1000 gals.

RBP @ 3660'. Perf. 3646'-3654'. Acidized 500 gals. 15% NEA.

Reacidized 1500 gals. 15% retarded acid.

CIBP @ 3642'. Perf. 3591', 3605', 3608', 3612', 3616', 3623', 3628', 3635', 3637'

Sandfrac w/ 20,000 gals. Oil & 20,000 # sand

CIBP @ 3460'. Perf. 3385'-3419' (10 shots)

WELL DATA SHEET

OPERATOR: Raptor Resources

WELL NAME & NUMBER: State A A/C-1 #107

WELL LOCATION: 1980' FSL, 660' FWL L 24 T-23-S R-36-E Lea
(Footage Location) (Unit Letter) (Section) (Township) (Range) (County)

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 11"
Casing Size: 7-5/8" @ 325'
Cemented with: Circulated sacks (or) _____ ft3
Top of Cement: Surface
Method Determined: Visual

Production Casing

Hole Size: 6-3/4"
Casing Size: 4-1/2" @ 3664'
Cemented with: 250 sacks (or) _____ ft3
Top of Cement: 2620'
Method Determined: _____
Total Depth: 3664'

Tubing Detail

Tubing Size: 2-3/8" @ 3176'
Lining Material: _____
Type of Packer: _____
Packer Setting Depth: _____
Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? No
If no, for what purpose was the well originally drilled? Oil and gas
2. Name of the Injection Formation: n/a
3. Name of Field or Pool (if applicable): Jalmat Tansil-Yates-Seven Rivers

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:
Jalmat Yates Gas Zone, Top @ approx. 3040'

Completion Record

Perfs: 3515'-3644', 3306'-3351', 2912'-3114'; PBTB 3400'
Acid, Shot, Fracture, Squeeze: 3515'-3644' Acidized w/ 1500 gals. SOT w/ 20,000 gals. & 20,000# & 30 balls
3306'-3351' Frac w/ 12,500 gal & 24,500#
2912'-3114' Frac w/ 60,500 gals. & 118,600#

WELL DATA SHEET

OPERATOR: Arco

WELL NAME & NUMBER: Lankford #3

WELL LOCATION: 660' FNL, 660' FWL D 25 T-23-S R-36-E Lea
(Footage Location) (Unit Letter) (Section) (Township) (Range) (County)

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 12-1/4"
Casing Size: 8-5/8" @ 1211'
Cemented with: 850 sacks (or) _____ ft3
Top of Cement: Surface
Method Determined: Visual

Production Casing

Hole Size: 7-7/8"
Casing Size: 5-1/2" @ 3724'
Cemented with: 850 sacks (or) _____ ft3
Top of Cement: Unknown
Method Determined: _____
Total Depth: 3750'

Tubing Detail

Tubing Size: 2-3/8" @ 3646'
Lining Material: _____
Type of Packer: _____
Packer Setting Depth: _____
Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? No
If no, for what purpose was the well originally drilled? Oil and gas
2. Name of the Injection Formation: n/a
3. Name of Field or Pool (if applicable): Langlie Mattix Seven Rivers-Queen-Grayburg

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used.
Old perfs @ 3445'-3664'. PA'd 6-5-89 as follows:
Set CIBP at 3385' w/ 25 sx cmt on top (TOC 3138')
Spot cmt plug at 2996' w/ 35 sx on top (TOC 2635')
Spot cmt plug at 1353' w/ 25 sx on top (TOC 1106')
Spot cmt plug at 30' w/ 10 sx on top (TOC @ surface)

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:
Jalmat Yates Gas Zone, Top @ approx. 3040'

Completion Record

Perfs: 3445-3664'; PBD 3681'
Acid, Shot, Fracture, Squeeze: Acidized w/ 3000 gals 15% NE acid, 44,000 gals. gelled water, 22,000 gals. CO2, 79,000# 20/40 sand, 33,750# 10/20 sand

WELL DATA SHEET

OPERATOR: Rhombus Operating

WELL NAME & NUMBER: Lankford #4

WELL LOCATION: 1650' FNL, 330' FWL E 25 T-23-S R-36-E Lea
(Footage Location) (Unit Letter) (Section) (Township) (Range) (County)

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 12-1/8"
Casing Size: 8-5/8" @ 416'
Cemented with: 450 sacks (or) _____ ft³
Top of Cement: Surface
Method Determined: Visual

Production Casing

Hole Size: 7-7/8"
Casing Size: 5-1/2" @ 3800'
Cemented with: 850 sacks (or) _____ ft³
Top of Cement: Surface
Method Determined: Visual
Total Depth: 3800'

Tubing Detail

Tubing Size: 2"
Lining Material: _____
Type of Packer: _____
Packer Setting Depth: 3658'
Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

- 1. Is this a new well drilled for injection? No
- If no, for what purpose was the well originally drilled? Oil and gas
- 2. Name of the Injection Formation: n/a
- 3. Name of Field or Pool (if applicable): Langlie Mattix Seven Rivers-Queen-Grayburg

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:
Jalmat Yates Gas Zone, Top @ approx. 3040'

Completion Record

Perfs: 3416'-3660'; PBD 3745'
Acid, Shot, Fracture, Squeeze: 4000 gals 15% MCA acid

WELL DATA SHEET

OPERATOR: Conoco

WELL NAME & NUMBER: Lynn B-1 #17

WELL LOCATION: 810' FNL, 660' FEL A 26 T-23-S R-36-E Lea
(Footage Location) (Unit Letter) (Section) (Township) (Range) (County)

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 12-1/4"
Casing Size: 8-5/8" @445'
Cemented with: 350 sacks (or) _____ ft³
Top of Cement: Surface
Method Determined: Visual

Production Casing

Hole Size: 7-7/8"
Casing Size: 4-1/2" @ 3270'
Cemented with: 960 sacks (or) _____ ft³
Top of Cement: Unknown
Method Determined: _____
Total Depth: 3270'

Tubing Detail

Tubing Size: 2-3/8" @3203'
Lining Material: _____
Type of Packer: _____
Packer Setting Depth: _____
Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? No
If no, for what purpose was the well originally drilled? Oil and gas
2. Name of the Injection Formation: n/a
3. Name of Field or Pool (if applicable): Jalmat Tansil-Yates-Seven Rivers
4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____
5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:
Jalmat Yates Gas Zone, Top @ approx. 3040'

Completion Record

Perfs: 2914'-3004', 3026'-3102', 3108'-3204'; PBD 3225'
Acid, Shot, Fracture, Squeeze: 70 quality CO2 foam, 744 bbls fluid, 230,000# 12/120 brady sand

WELL DATA SHEET

OPERATOR: Conoco

WELL NAME & NUMBER: Lynn B-1 #16

WELL LOCATION: 660' FNL, 660' FEL A 26 T-23-S R-36-E Lea
(Footage Location) (Unit Letter) (Section) (Township) (Range) (County)

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 12-1/4"
Casing Size: 8-5/8" @ 400'
Cemented with: 250 sacks (or) _____ ft3
Top of Cement: Surface
Method Determined: Visual

Production Casing

Hole Size: 7-7/8"
Casing Size: 5-1/2" @ 2900'
Cemented with: 300 sacks (or) _____ ft3
Top of Cement: Unknown
Method Determined: _____
Total Depth: 3400'

Tubing Detail

Tubing Size: 2-3/8" @ 3106'
Lining Material: _____
Type of Packer: SN
Packer Setting Depth: 3074'
Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? No
If no, for what purpose was the well originally drilled? Oil and gas
2. Name of the Injection Formation: n/a
3. Name of Field or Pool (if applicable): Jalmat Tansil-Yates-Seven Rivers
4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____
5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:
Jalmat Yates Gas Zone, Top @ approx. 3040'

Completion Record

Perfs: Open hole 2900'-3400'
Acid, Shot, Fracture, Squeeze: None

WELL DATA SHEET

OPERATOR: Conoco

WELL NAME & NUMBER: Lynn B-1 #3

WELL LOCATION: 990' FNL, 1650' FWL C 26 T-23-S R-36-E Lea
(Footage Location) (Unit Letter) (Section) (Township) (Range) (County)

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: Unknown

Casing Size: 7-5/8" @ 1214'

Cemented with: 500 sacks (or) _____ ft³

Top of Cement: Surface

Method Determined: Visual

Production Casing

Hole Size: Unknown

Casing Size: 5-1/2" @ 2882'

Cemented with: 690 sacks (or) _____ ft³

Top of Cement: Unknown

Method Determined: _____

Total Depth: 3385'

Additional Data

1. Is this a new well drilled for injection? No
- If no, for what purpose was the well originally drilled? Oil and gas
2. Name of the Injection Formation: n/a
3. Name of Field or Pool (if applicable): Langlie Mattix Seven Rivers-Queen-Grayburg
4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:
Jalmat Yates Gas Zone, Top @ approx. 3040'

Completion Record

Perfs: Open hole 2882'-3385'

Acid, Shot, Fracture, Squeeze: _____

WELL DATA SHEET

OPERATOR: Conoco

WELL NAME & NUMBER: Lynn B-1 #1

WELL LOCATION: 2310' FSL, 2310' FEL J 26 T-23-S R-36-E Lea
(Footage Location) (Unit Letter) (Section) (Township) (Range) (County)

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: Unknown
Casing Size: 20" @ 41'
Cemented with: 76 sacks (or) _____ ft3
Top of Cement: Surface
Method Determined: Visual

Intermediate Casing

Hole Size: Unknown
Casing Size: 8-1/4" @ 2873'
Cemented with: 300 sacks (or) _____ ft3
Top of Cement: Unknown
Method Determined: _____

Production Casing

Hole Size: Unknown
Casing Size: 7" @ 3148'
Cemented with: 100 sacks (or) _____ ft3
Top of Cement: Unknown
Method Determined: _____
Total Depth: 3614'

Tubing Detail

Tubing Size: 2"
Lining Material: _____
Type of Packer: _____
Packer Setting Depth: 3930'
Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? No
If no, for what purpose was the well originally drilled? Oil and gas
2. Name of the Injection Formation: n/a
3. Name of Field or Pool (if applicable): Jalmat Tansil-Yates-Seven Rivers
4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____
5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:
Jalmat Yates Gas Zone, Top @ approx. 3040'

Completion Record

Perfs: Open hole 3148'-3458'; PBD 3458'
Acid, Shot, Fracture, Squeeze: _____

WELL DATA SHEET

OPERATOR: Conoco

WELL NAME & NUMBER: Lynn B-1 #4

WELL LOCATION: 990' FSL, 990' FWL M 26 T-23-S R-36-E Lea
(Footage Location) (Unit Letter) (Section) (Township) (Range) (County)

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: Unknown
Casing Size: 10-3/4" @ 339'
Cemented with: 300 sacks (or) _____ ft³
Top of Cement: Surface
Method Determined: Visual

Production Casing

Hole Size: Unknown
Casing Size: 5-1/2" @ 2885'
Cemented with: 865 sacks (or) _____ ft³
Top of Cement: Unknown
Method Determined: _____
Total Depth: 3455'

Additional Data

1. Is this a new well drilled for injection? No
If no, for what purpose was the well originally drilled? Oil and gas
2. Name of the Injection Formation: n/a
3. Name of Field or Pool (if applicable): Jalmat Tansil-Yates-Seven Rivers
4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:
Jalmat Yates Gas Zone, Top @ approx. 3040'

Completion Record

Perfs: Open hole 2885'-3455'
Acid, Shot, Fracture, Squeeze: _____

WELL DATA SHEET

OPERATOR: HCW Exploration

WELL NAME & NUMBER: George Etz #4

WELL LOCATION: 1650' FSL, 990' FEL I 27 T-23-S R-36-E Lea
(Footage Location) (Unit Letter) (Section) (Township) (Range) (County)

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 11"

Casing Size: 8-5/8" @ 304'

Cemented with: 150 sacks (or) _____ ft³

Top of Cement: Unknown

Method Determined: _____

Production Casing

Hole Size: 6-3/4"

Casing Size: 5-1/2" @ 2970'

Cemented with: 400 sacks (or) _____ ft³

Top of Cement: Unknown

Method Determined: _____

Total Depth: 3550'

Additional Data

1. Is this a new well drilled for injection? No
- If no, for what purpose was the well originally drilled? Oil and gas
2. Name of the Injection Formation: n/a
3. Name of Field or Pool (if applicable): Jalmat Tansil-Yates-Seven Rivers
4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____

Open hole 2970'-3550'

PA'd 10-16-84

See attached sheet for plugging detail

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:
Jalmat Yates Gas Zone, Top @ approx. 3040'

Completion Record

Perfs: Open hole 2970-3550'

Acid, Shot, Fracture, Squeeze: Acidized 2000 gals.

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	7. Unit Agreement Name
2. Name of Operator HCW Exploration, Inc.	8. Farm or Lease Name George Etz.
3. Address of Operator P.O. Box 10585 Midland, TX 79702	9. Well No. 4
4. Location of Well UNIT LETTER <u>I</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>27</u> TOWNSHIP <u>23S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or WHdcat Jalmat
15. Elevation (Show whether DF, RT, GR, etc.) 3381.5' RT	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER _____		OTHER _____	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

10/4/84 Find 2 3/8" EUE, 8rd tbg parted at 700'. 10/5/84 Fishing for parted tbg at 700'.
10/6/84 Fishing. 10/8/84 Fishing & washing. Tag fill at 668'. Mill to 698'. Loosing circ
10/9/84 Milling & washing. Loosing circ. TD 702'.
10/10/84 Milling & washing. Tite spot @ 698'. Work thru to 712'. Loosing circ.
10/11/84 Milling & washing. Hit bridge @ 698', could not work thru bridge. Pump down tbg 0 pressure. Pump dwn annulus 2 3/8" tbg & 5 1/2" csg 2 1/2 BPM @ 250 psi, getting returns out annulus of 5 1/2" csg & 8 5/8" csg.
10/12/84 Prepare to pump cmt thru 5 1/2" HOWCO retainer.
10/13/84 Set retainer @ 286' pump 160 sx cement. Cmt to surface in annulus of 5 1/2" csg & 8 5/8" csg. Close surface valves & squeeze 500 sx cmt below retainer. SI 400 psi. Spot 35 sx cement above retainer.
10/15/84 Open 5 1/2" annulus, flow 1" stream. Pump in to establish a rate. (1 1/2 BPM @ 200 psi) Squeeze 200 sx cement pressure to 400 psi. SI & RD.
10/16/84 Pressure up 5 1/2" annulus to 500 psi. Held OK. ND wellhead, weld on top plate, install dry hole marker. P & A.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Production Supt. DATE 10/26/84
 APPROVED BY [Signature] TITLE OIL & GAS INSPECTOR DATE MAY 17 1985
 CONDITIONS OF APPROVAL, IF ANY:

WELL DATA SHEET

OPERATOR: Conoco

WELL NAME & NUMBER: Lynn B-1 #2

WELL LOCATION: 990' FNL, 990' FEL A 26 T-23-S R-36-E Lea
(Footage Location) (Unit Letter) (Section) (Township) (Range) (County)

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: Unknown
Casing Size: 7-5/8" @ 1225'
Cemented with: 500 sacks (or) _____ ft³
Top of Cement: Unknown
Method Determined: _____

Production Casing

Hole Size: Unknown
Casing Size: 5-1/2" @ 2784'
Cemented with: 500 sacks (or) _____ ft³
Top of Cement: Unknown
Method Determined: _____
Total Depth: 3350'

Additional Data

1. Is this a new well drilled for injection? No
If no, for what purpose was the well originally drilled? Oil and gas
2. Name of the Injection Formation: n/a
3. Name of Field or Pool (if applicable): Jalmat Tansil-Yates-Seven Rivers
4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____

Open hole 2784'-3550'
PA'd 4-12-77
See attached sheet for plugging detail

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:
Jalmat Yates Gas Zone, Top @ approx. 3040'

Completion Record

Perfs: Open hole 2784'-3350'
Acid, Shot, Fracture, Squeeze: _____

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate (Other instructions on reverse side)

Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

NM-21644

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [] GAS WELL [] OTHER Plug & Abandon

7. UNIT AGREEMENT NAME

NMFU

2. NAME OF OPERATOR Continental Oil Company

8. FARM OR LEASE NAME

Lyon B-1

3. ADDRESS OF OPERATOR Box 460 Hobbs N.M. 88240

9. WELL NO.

2

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface

10. FIELD AND POOL, OR WILDCAT

Jalmaf Yates 7 River

990' FNL + 990' FEL Sec. 26

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 26 T-23S R-36

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, FT, OR, etc.) 3364' DF

12. COUNTY OR PARISH

LEA

13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF []

PULL OR ALTER CASING []

FRACTURE TREAT []

MULTIPLE COMPLETE []

SHOOT OR ACIDIZE []

ABANDON* []

REPAIR WELL []

CHANGE PLANS []

(Other) []

SUBSEQUENT REPORT OF:

WATER SHUT-OFF []

REPAIRING WELL []

FRACTURE TREATMENT []

ALTERING CASING []

SHOOTING OR ACIDIZING []

ABANDONMENT* []

(Other) Plug & Abandon [X]

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-9 W/H w/ Baker retainer. Set at 2709'. Spotted cmt to tool. Stung into retainer, started pumping. Communicate to casing. Pool, pumped approximately 65 Sx. cmt. 600'-560' in casing.

4-12-77 Tagged top of cmt. at 2497'. Tested 5 1/2" csq. w/IS Spotted 25 Sx plug at 1284'-1150'. Spot 10 Sx plug at 96' + surface

18. I hereby certify that the foregoing is true and correct

SIGNED Wm. R. Brown

TITLE Admin. Supv.

DATE 5-26-77

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED OCT 19 1977 ARTHUR R. BROWN DISTRICT ENGINEER

*See Instructions on Reverse Side

**Langlie Lynn Queen Unit
Wells #3, #5, #7, #9, #12, #14, #16, #18**

Proposed Injection Project

(April 13, 2000)

Proposed average and maximum daily rate: 300 BWPD / 500 BWPD

System is closed

Proposed average and maximum injection pressure: 500 psi / 1000 psi

Source of injection fluid: Texaco SW Supply (water lines)

Geological Data: The injection zone is the Queen/Seven Rivers at 3400-3800' and the lithology consists of dolomite, sandstone and anhydrite. No known sources of underground drinking water below the surface casing setting depth at 325 ± are present in the area of review.

Proposed Stimulation Program: Reperforate the Queen/Seven Rivers. Acidize each well with 3,000 gals NEFE acid.

RESULT OF WATER ANALYSES

TO: Mr. Terry Lawler LABORATORY NO. 300184
3300 North "A" Street, Bldg. 4, Ste. 100 SAMPLE RECEIVED 3-24-00
Midland, TX 79705 RESULTS REPORTED 3-27-00

COMPANY Energen Resources Corporation LEASE Langlie-Lynn

FIELD OR POOL _____

SECTION _____ BLOCK _____ SURVEY _____ COUNTY Lea STATE NM

SOURCE OF SAMPLE AND DATE TAKEN:

- NO. 1 Raw water - taken from Texaco Jal Water System. 3-24-00
- NO. 2 Produced water - taken from Langlie-Lynn. 3-24-00
- NO. 3 _____
- NO. 4 _____

REMARKS:

CHEMICAL AND PHYSICAL PROPERTIES				
	NO. 1	NO. 2	NO. 3	NO. 4
Specific Gravity at 60° F.	1.0087	1.0282		
pH When Sampled				
pH When Received	6.94	7.14		
Bicarbonate as HCO ₃	927	1,586		
Supersaturation as CaCO ₃				
Undersaturation as CaCO ₃				
Total Hardness as CaCO ₃	3,200	6,200		
Calcium as Ca	720	352		
Magnesium as Mg	340	1,293		
Sodium and/or Potassium	1,834	9,502		
Sulfate as SO ₄	1,751	508		
Chloride as Cl	3,266	17,750		
Iron as Fe	0.27	12.5		
Barium as Ba				
Turbidity, Electric				
Color as Pt				
Total Solids, Calculated	8,838	30,991		
Temperature °F				
Carbon Dioxide, Calculated				
Dissolved Oxygen				
Hydrogen Sulfide	95.0	27.0		
Resistivity, ohms/m at 77° F.	0.740	0.250		
Suspended Oil				
Filtrable Solids as mg/l				
Volume Filtered, ml				
Results Reported As Milligrams Per Liter				
Additional Determinations And Remarks <u>The objective herein is to evaluate the compatibility between the two waters represented. A careful study of these waters has revealed no evidence of any incompatibility in any proportion of mixtures between these two waters. This is to say that we would not expect any scaling potential or precipitation as a result of combining these waters.</u>				

By _____

Waylan C. Martin, M.A.

RESULT OF WATER ANALYSES

TO: Mr. Terry Lawler LABORATORY NO. 300138
3300 North A Street, Bldg. 4, Ste. 100 SAMPLE RECEIVED 3-14-00
Midland, TX 79705 RESULTS REPORTED 3-20-00
 COMPANY Energen Resources Corporation LEASE Langlie-Lynn
 FIELD OR POOL _____
 SECTION _____ BLOCK _____ SURVEY _____ COUNTY Lea STATE NM

SOURCE OF SAMPLE AND DATE TAKEN:
 NO. 1 Raw water - taken from Dimwidder windmill. 3-14-00
 NO. 2 Raw water - taken from Myers Ranch windmill. 3-14-00
 NO. 3 _____
 NO. 4 _____

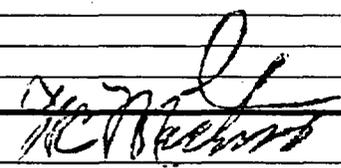
REMARKS: Samples taken by Chuck Emerson, Martin Water Laboratories, Inc. cc

CHEMICAL AND PHYSICAL PROPERTIES				
	NO. 1	NO. 2	NO. 3	NO. 4
Specific Gravity at 60° F.	1.0018	1.0019		
pH When Sampled				
pH When Received	7.49	7.39		
Bicarbonate as HCO ₃	317	224		
Supersaturation as CaCO ₃				
Undersaturation as CaCO ₃				
Total Hardness as CaCO ₃	176	312		
Calcium as Ca	61	112		
Magnesium as Mg	6	8		
Sodium and/or Potassium	107	60		
Sulfate as SO ₄	89	148		
Chloride as Cl	40	74		
Iron as Fe	0.13	0.22		
Barium as Ba				
Turbidity, Electric				
Color as Pt				
Total Solids, Calculated	619	626		
Temperature °F.				
Carbon Dioxide, Calculated				
Dissolved Oxygen.				
Hydrogen Sulfide	0.0	0.0		
Resistivity, ohms/m at 77° F.	14.66	12.75		
Suspended Oil				
Filtrable Solids as mg/l				
Volume Filtered, ml				
Nitrate, as N	2.9	4.1		

Results Reported As Milligrams Per Liter

Additional Determinations And Remarks The undersigned certifies the above to be true and correct to the best of his knowledge and belief.

Form No. 3

By 
 Waylan C. Martin, M.A.

AFFIDAVIT OF PUBLICATION

State of New Mexico,
County of Lea.

I, KATHI BEARDEN

Publisher

of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not a supplement thereof for a period.

of 1

 weeks.

Beginning with the issue dated

March 25 2000

and ending with the issue dated

March 25 2000

Kathi Bearden

Publisher

Sworn and subscribed to before

me this 27th day of

March 2000

Jodi Benson

Notary Public.

My Commission expires
October 18, 2000
(Seal)

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

LEGAL NOTICE
March 25, 2000
NOTICE OF APPLICATION FOR FLUID INJECTION
WELL PERMIT

Energen Resources Corporation, 3300 N. A St., Bldg. 4, Ste. 100, Midland, TX 79705 (Contact Person: Denise Menowd, Telephone: 915-687-2074) is applying to the New Mexico Oil Conservation Commission for a permit to inject fluid into a formation productive of oil or gas.

The applicant proposes to inject fluid into the Langlie Mattix Queen Unit #3, 5, 7, 9, 12, 14, 16, 18, and 23 for the purpose of a secondary recovery waterflood project. The proposed injection wells are located in Sec. 22, 23 and 26 - T-23S - R36E in the Langlie-Lynn Queen Unit, Langlie Mattix Field, Lea County, New Mexico. Fluid will be injected into strata in the subsurface Seven Rivers-Queen-Grayburg Formation, at a depth interval from 3400-3800'. Expected maximum injection rate is 500 BWPD. Expected maximum injection pressure is 1000#.

LEGAL AUTHORITY: Rule 401.C. (1) of the Rules and Regulations of the New Mexico Oil Conservation Commission.

Requests for a public hearing from persons who can show they are adversely affected, or requests for further information concerning any aspect of the application should be submitted in writing, within fifteen days of this publication, to the Oil Conservation Division, 2040 South Pacheco, Santa Fe, NM 87505, #17282

01105161000 01539720
Energen Resources Corporation
3300 North "A" Street
Building 4, Suite 100
MIDLAND, TX 79705

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO

COUNTY OF Lea

Before me, the undersigned authority, on this day personally appeared

Kathi Bearden, the Publisher of the
(Name) (Title)

Hobbs News-Sun, a newspaper having
(Name of Newspaper)

general circulation in Lea County, New Mexico, who being

by me duly sworn, deposes and says that the foregoing attached notice was published in

said newspaper on the following date(s), to wit: March 25, 2000
(Date)

Kathi Bearden
(Signature)

Subscribed and sworn to before me this the 3 day of April

19 2000, to certify which witness my hand and seal of office.

Jodi Nenson
Notary Public in and for

Lea County, New Mexico

Is your RETURN ADDRESS completed on the reverse side?

SENDER:

- Complete items 1 and/or 2 for additional services. Complete items 3, 4a, and 4b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

- 1. Addressee's Address
- 2. Restricted Delivery

3. Article Addressed to:

NEW MEXICO STATE
LAND OFFICE
P.O. BOX 1148
SANTA FE NM
87504-1148

4a. Article Number
Z-558-120-401

4b. Service Type

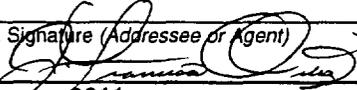
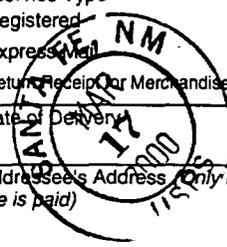
Registered Certified
 Express Mail Insured
 Return Receipt for Merchandise COD

7. Date of Delivery

5. Received By: (Print Name)

8. Addressee's Address (Only if requested and fee is paid)

6. Signature (Addressee or Agent)

Thank you for using Return Receipt Service.

March 15, 2000

New Mexico State Land Office
P.O. Box 1148
Santa Fe, New Mexico 87504-1148

RE: Energen Resources Corporation
Application to Inject Fluid Into a Reservoir Productive of Oil or Gas
Langlie Lynn #3, 5, 7, 9, 12, 14, 16, 18, 23
Langlie Lynn Unit, Langlie Mattix Field, Lea County, New Mexico

Dear Sir:

Energen Resources is applying to the Oil Conservation Division of New Mexico for authority to inject fluids into the Seven Rivers-Queen-Grayburg Formation.

The Oil Conservation Division of New Mexico requires that all offset operators and surface owners be notified.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

Sincerely,

Denise Menoud
Production Tech.
Energen Resources Corp.
(915) 687-2074

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

ORYX ENERGY
 P.O. Box 2880
 DALLAS TX
 75221-2880

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) _____ B. Date of Delivery 7/13

C. Signature *Jose Lemo* Agent Addressee

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number (Copy from service label) 2-558-120-409

March 15, 2000

Oryx Energy Co.
P.O. Box 2880
Dallas TX 75221-2880

RE: Energen Resources Corporation
Application to Inject Fluid Into a Reservoir Productive of Oil or Gas
Langlie Lynn #3, 5, 7, 9, 12, 14, 16, 18, 23
Langlie Lynn Unit, Langlie Mattix Field, Lea County, New Mexico

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Sincerely,



Denise Menoud
Production Tech.
Energen Resources Corp.
(915) 687-2074

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

RAPTOR RESOURCES
~~PO BOX 160430~~
AUSTIN TX 78716

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) B. Date of Delivery

STEVE STATEN 5/2/99

C. Signature Agent
X *[Signature]* Addressee

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

901 Rio Grande
78701

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number (Copy from service label)

Z-558-120-406

March 15, 2000

Raptor Resources
P.O. Box 160430
Austin, Texas 78716

RE: Energen Resources Corporation
Application to Inject Fluid Into a Reservoir Productive of Oil or Gas
Langlie Lynn #3, 5, 7, 9, 12, 14, 16, 18, 23
Langlie Lynn Unit, Langlie Mattix Field, Lea County, New Mexico

Dear Sir:

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Sincerely,



Denise Menoud
Production Tech.
Energen Resources Corp.
(915) 687-2074

March 15, 2000

Clayton Williams
6 Desta Dr. Ste. 3000
Midland, Texas 79705

RE: Energen Resources Corporation
Application to Inject Fluid Into a Reservoir Productive of Oil or Gas
Langlie Lynn #3, 5, 7, 9, 12, 14, 16, 18, 23
Langlie Lynn Unit, Langlie Mattix Field, Lea County, New Mexico

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Sincerely,



Denise Menoud
Production Tech.
Energen Resources Corp.
(915) 687-2074

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- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

ROCA PETROLEUM
 P.O. BOX 10139
 MIDLAND TX 79702

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) B. Date of Delivery

C. Signature

X

 D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type

- Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number (Copy from service label)

2-558-120-404



March 15, 2000

Roca Petroleum
P.O. Box 10139
Midland TX 79702

RE: Energen Resources Corporation
Application to Inject Fluid Into a Reservoir Productive of Oil or Gas
Langlie Lynn #3, 5, 7, 9, 12, 14, 16, 18, 23
Langlie Lynn Unit, Langlie Mattix Field, Lea County, New Mexico

Dear Sir:

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NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

Sincerely,

A handwritten signature in cursive script that reads "D. Menoud".

Denise Menoud
Production Tech.
Energen Resources Corp.
(915) 687-2074

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

CONOCO
 10 DESTA DR. STE.
 100W
 MIDLAND TX 79705

2. Article Number (Copy from service label)

Z-558-118-764

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly)

SHANNA WILLIAMS

B. Date of Delivery

3-13-01

C. Signature

X Shanna Williams

 Agent AddresseeD. Is delivery address different from item 1? YesIf YES, enter delivery address below: No

3. Service Type

 Certified Mail Express Mail Registered Return Receipt for Merchandise Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee)

 Yes

March 15, 2000

Conoco
10 Desta Dr. Suite 100W
Midland TX 79705-4500

RE: Energen Resources Corporation
Application to Inject Fluid Into a Reservoir Productive of Oil or Gas
Langlie Lynn #3, 5, 7, 9, 12, 14, 16, 18, 23
Langlie Lynn Unit, Langlie Mattix Field, Lea County, New Mexico

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Sincerely,



Denise Menoud
Production Tech.
Energen Resources Corp.
(915) 687-2074

Is your RETURN ADDRESS completed on the reverse side?

SENDER:

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I also wish to receive the following services (for an extra fee):

- 1. Addressee's Address
- 2. Restricted Delivery

3. Article Addressed to:

DOYLE HARTMAN
P.O. BOX 10426
MIDLAND TX 79701

4a. Article Number

Z-558-120-423

4b. Service Type

- Registered Certified
- Express Mail Insured
- Return Receipt for Merchandise COD

7. Date of Delivery

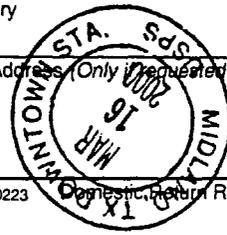
5. Received By: (Print Name)

DEBY LONE HART

6. Signature (Addressee or Agent)

Deby Lonehart

8. Addressee's Address (Only if requested and fee is paid)



Thank you for using Return Receipt Service.

March 15, 2000

Doyle Hartman
P.O. Box 10426
Midland TX 79701

RE: Energen Resources Corporation
Application to Inject Fluid Into a Reservoir Productive of Oil or Gas
Langlie Lynn #3, 5, 7, 9, 12, 14, 16, 18, 23
Langlie Lynn Unit, Langlie Mattix Field, Lea County, New Mexico

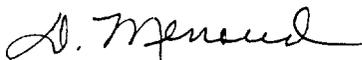
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Sincerely,



Denise Menoud
Production Tech.
Energen Resources Corp.
(915) 687-2074

SENDER: COMPLETE THIS SECTION

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- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

DEEP WELLS RANCH
INC.
ATTN: KELLY MYERS
STAR RT. 1 BOX 244
JAL NM 88252

2. Article Number (Copy from service label)

2-558-120-424

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) B. Date of Delivery

Kelly Myers 3/16/00

C. Signature

X Kelly Myers Agent Addressee

D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

3. Service Type

- Certified Mail Express Mail
- Registered Return Receipt for Merchandise
- Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee)

Yes

March 15, 2000

Deep Wells Ranch Inc.
c/o Kelly Myers
Star Rt. 1, Box 244
Jal, New Mexico 88252

RE: Energen Resources Corporation
Application to Inject Fluid Into a Reservoir Productive of Oil or Gas
Langlie Lynn #3, 5, 7, 9, 12, 14, 16, 18, 23
Langlie Lynn Unit, Langlie Mattix Field, Lea County, New Mexico

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Sincerely,



Denise Menoud
Production Tech.
Energen Resources Corp.
(915) 687-2074

SENDER: COMPLETE THIS SECTION

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- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

RHOMBUS OPERATING
200 N. LORAIN
STE. 1270
MIDLAND TX 79701

2. Article Number (Copy from service label)

2-558-120-403

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly)

B. Date of Delivery

3-16-00

C. Signature

X

 Agent Addressee

D. Is delivery address different from item 1?

 Yes

If YES, enter delivery address below:

 No

3. Service Type

 Certified Mail Express Mail Registered Return Receipt for Merchandise Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee)

 Yes

March 15, 2000

Rhombus Operating
200 N. Loraine Suite 1270
Midland TX 79701

RE: Energen Resources Corporation
Application to Inject Fluid Into a Reservoir Productive of Oil or Gas
Langlie Lynn #3, 5, 7, 9, 12, 14, 16, 18, 23
Langlie Lynn Unit, Langlie Mattix Field, Lea County, New Mexico

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Sincerely,



Denise Menoud
Production Tech.
Energen Resources Corp.
(915) 687-2074

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Received by (Please Print Clearly)	B. Date of Delivery
<p>1. Article Addressed to:</p> <p>L. DREYFUS 14000 QUAIL SPRINGS PKWY STE. 600 OKLAHOMA CITY OK 73134</p>	<p>JERRY REARSON</p> <p>C. Signature</p>	<p>3-17</p>
<p>2. Article Number (Copy from service label)</p>	<p>X <i>[Signature]</i></p>	<p><input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p>
	<p>D. Is delivery address different from item 1? If YES, enter delivery address below:</p>	<p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>
	<p>3. Service Type</p> <p><input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input checked="" type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.</p>	
	<p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>	
	<p>Z-558-120-408</p>	



March 15, 2000

L. Dreyfus
14000 Quail Springs Pkwy. Ste. 600
Oklahoma City OK 73134

RE: Energen Resources Corporation
Application to Inject Fluid Into a Reservoir Productive of Oil or Gas
Langlie Lynn #3, 5, 7, 9, 12, 14, 16, 18, 23
Langlie Lynn Unit, Langlie Mattix Field, Lea County, New Mexico

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Sincerely,

A handwritten signature in cursive script that reads "D. Menoud".

Denise Menoud
Production Tech.
Energen Resources Corp.
(915) 687-2074

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

ARCO PERMIAN
600 N. MARIENFELD
MIDLAND, TX
79701

2. Article Number (Copy from service label)

Z-558-118-621

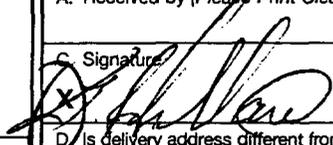
COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly)

B. Date of Delivery

3-22-00

C. Signature



- Agent
- Addressee

D. Is delivery address different from item 1?
If YES, enter delivery address below:

- Yes
- No

3. Service Type

- Certified Mail
- Registered
- Insured Mail
- Express Mail
- Return Receipt for Merchandise
- C.O.D.

4. Restricted Delivery? (Extra Fee)

- Yes

ENERGEN

R E S O U R C E S

Energen Resources Corporation

3300 North "A" Street
Building 4, Suite 100
Midland, Texas 79705

NOT DELIVERABLE AS
ADDRESSED-UNABLE
TO FORWARD

ENERGEN
R E S O U R C E S

ENERGEN RESOURCES CORPORATION
AN ENERGEN COMPANY
3300 North "A" Street
Building 4, Suite 100
Midland, Texas 79705

600 N. MAEIERFELD.

UNITED STATES POSTAGE
138
0550 \$ 03.200
4314 MAILED FROM MIDLAND TX
PB8660416
MAR 15 00
79705

AREO PERMIAN

~~PO Box 1710~~

HOBBS NM 88240

3/16 *OR*

Fold at line over top of envelope to
the right of the return address

CERTIFIED

Z 558 118 763

MAIL

3-20-00

March 15, 2000

Arco Permian
P.O. Box 1710
Hobbs NM 88240

RE: Energen Resources Corporation
Application to Inject Fluid Into a Reservoir Productive of Oil or Gas
Langlie Lynn #3, 5, 7, 9, 12, 14, 16, 18, 23
Langlie Lynn Unit, Langlie Mattix Field, Lea County, New Mexico

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Sincerely,



Denise Menoud
Production Tech.
Energen Resources Corp.
(915) 687-2074

SENDER: COMPLETE THIS SECTION

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- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

GRUY PETROLEUM
MGMT.

P.O. BOX 14097
IRVING TX 75014

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) B. Date of Delivery

C. Signature

x [Signature] Agent
 Addressee

D. Is delivery address different from item 1? Yes

If YES, enter delivery address below: No

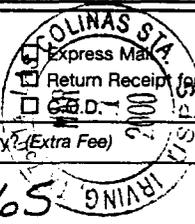
3. Service Type

- Certified Mail
- Registered
- Insured Mail
- Express Mail
- Return Receipt for Merchandise
- C.O.D.

4. Restricted Delivery (Extra Fee) Yes

2. Article Number (Copy from service label)

2-558-118-765





March 15, 2000

Gruy Petroleum Mgmt
P.O. Box 14097
Irving TX 75014

**RE: Energen Resources Corporation
Application to Inject Fluid Into a Reservoir Productive of Oil or Gas
Langlie Lynn #3, 5, 7, 9, 12, 14, 16, 18, 23
Langlie Lynn Unit, Langlie Mattix Field, Lea County, New Mexico**

Dear Sir:

Energen Resources is applying to the Oil Conservation Division of New Mexico for authority to inject fluids into the Seven Rivers-Queen-Grayburg Formation.

The Oil Conservation Division of New Mexico requires that all offset operators and surface owners be notified.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

Sincerely,

A handwritten signature in cursive script, appearing to read "D. Menoud".

Denise Menoud
Production Tech.
Energen Resources Corp.
(915) 687-2074

COMPANY: Energen Resources Corporation

WELL: Langlie Lynn Queen Unit #20

FIELD: Langlie Mattix 7 Rivers / Queen

COUNTY: Lea STATE: New Mexico

Field: Langlie Mattix 7 Rivers / Queen
 Location: 672 FSL & 1797FEL
 Well: Langlie Lynn Queen Unit #20
 Company: Energen Resources Corporation

LOCATION	
672 FSL & 1797FEL	Elev: K.B. 3405 ft G.L. 3394 ft D.F. 3405 ft
Schlumberger	MECHANICAL SIDE WALL CORING TOOL GAMMA RAY
Permanent Datum: Kelly Bushing	Ground Level: Kelly Bushing
Log Measured From: Kelly Bushing	Elev: 3394 ft
Drilling Measured From: Kelly Bushing	12.0 ft above Perm Datum
API Serial No. 30-025-34926	SECTION 22
	TOWNSHIP 23S
	RANGE 38E

Logging Date	3-MAR-2000
Run Number	One
Depth Driller	3950 ft
Schlumberger Depth	3854 ft
Bottom Log Interval	3813 ft
Top Log Interval	3539 ft
Casing Driller Size @ Depth	8.625 in @ 331 ft
Bit Size	7.875 in
Type Fluid In Hole	STARCH-MF-SS-DOS
Density	10.2 lbm/gal
Viscosity	30 s
PH	10
Source Of Sample	Circulation Pit
RM @ Measured Temperature	0.060 ohm m @ 80 degF
RMF @ Measured Temperature	0.045 ohm m @ 80 degF
RMC @ Measured Temperature	
Source RMC	Calculated
RM @ MFT	0.053 @ 91
RMF @ MFT	0.040 @ 91
RMC @ MFT	
Maximum Recorded Temperature	91 degF
Circulation Stopped	3-MAR-2000
Logger On Bottom	3-MAR-2000
Time	23:59
Unit Number	3125
Location	Hobbs, NM
Recorded By	Tom Steinauer/Jim Andrews
Witnessed By	Del Windle / Brad English

Logging Date	Run Number	Depth Driller	Schlumberger Depth	Bottom Log Interval	Top Log Interval	Casing Driller Size @ Depth	Bit Size	Type Fluid In Hole	Density	Viscosity	PH	Source Of Sample	RM @ Measured Temperature	RMF @ Measured Temperature	RMC @ Measured Temperature	Source RMC	RM @ MFT	RMF @ MFT	RMC @ MFT	Maximum Recorded Temperature	Circulation Stopped	Logger On Bottom	Time	Unit Number	Location	Recorded By	Witnessed By
	Run 1																										
	Run 2																										
	Run 3																										
	Run 4																										

ALL INTERPRETATIONS ARE OPINIONS BASED ON INFERENCES FROM ELECTRICAL OR OTHER MEASUREMENTS AND WE CANNOT, AND DO NOT GUARANTEE THE ACCURACY OR CORRECTNESS OF ANY INTERPRETATIONS, AND WE SHALL NOT, EXCEPT IN THE CASE OF GROSS OR WILLFUL NEGLIGENCE ON OUR PART, BE LIABLE OR RESPONSIBLE FOR ANY LOSS, COSTS, DAMAGES OR EXPENSES INCURRED OR SUSTAINED BY ANYONE RESULTING FROM ANY INTERPRETATION MADE BY ANY OF OUR OFFICERS, AGENTS OR EMPLOYEES. THESE INTERPRETATIONS ARE ALSO SUBJECT TO CLAUSE 4 OF OUR GENERAL TERMS AND CONDITIONS AS SET OUT IN OUR CURRENT PRICE SCHEDULE.

OTHER SERVICES1	OS1: PEX-HALS
OS2: CORE DRILLER	
OS3:	
OS4:	
OS5:	

OTHER SERVICES2	OS1:
OS2:	
OS3:	
OS4:	
OS5:	

REMARKS: RUN NUMBER 1

REMARKS: RUN NUMBER 2

COMPANY: Energen Resources Corporation

WELL: Langlie Lynn Queen Unit #20

FIELD: Langlie Mattix 7 Rivers / Queen

COUNTY: Lea STATE: New Mexico

Location: 672 FSL & 1797 FEL
Well: Langlie Lynn Queen Unit #20
Company: Energen Resources Corporation

LOCATION		672 FSL & 1797 FEL	
Permanent Datum:	Ground Level	Elev.:	K.B. 3406 ft
Log Measured From:	Kelly Bushing		G.L. 3394 ft
Drilling Measured From:	Kelly Bushing	Elev.:	D.F. 3405 ft
			12.0 ft above Perm. Datum
API Serial No.	SECTION	TOWNSHIP	RANGE
30-025-34926	22	22S	36E

Schlumberger
PLATFORM EXPRESS
Compensated Neutron
Three Detector Density / GR

Logging Date	3-MAR-2000
Run Number	One
Depth Driller	3850 ft
Schlumberger Depth	3834 ft
Bottom Log Interval	3838 ft
1 Log Interval	200 ft
Casing Driller Size @ Depth	8.625 in @ 331 ft
Sizing Schlumberger	331 ft
Bit Size	7.875 in
Type Fluid In Hole	STAROCHAMF-SS-DOS
Viscosity	10.2 lbm/gal 30 s
PH	10
Fluid Loss	10 cm/3
Source Of Sample	Circulation Pt
1 @ Measured Temperature	0.060 ohm.in @ 80 degF
1F @ Measured Temperature	0.045 ohm.in @ 80 degF
1G @ Measured Temperature	@ @
Source RMF	RMC
1 @ MRT	0.053 @ 91 0.040 @ 91
Maximum Recorded Temperatures	91 degF
Calculation Stopped	3-MAR-2000
Logger On Bottom	3-MAR-2000
Unit Number	3125 Hobbs NM
Recorded By	Tom Steinauer/Clay Amundsen
Witnessed By	Del Winder / Brad English

Logging Date	Run Number	Depth Driller	Schlumberger Depth	Bottom Log Interval	1 Log Interval	Casing Driller Size @ Depth	Sizing Schlumberger	Bit Size	Type Fluid In Hole	Viscosity	PH	Fluid Loss	Source Of Sample	1 @ Measured Temperature	1F @ Measured Temperature	1G @ Measured Temperature	Source RMF	1 @ MRT	Maximum Recorded Temperatures	Calculation Stopped	Logger On Bottom	Unit Number	Recorded By	Witnessed By

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OTHER SERVICES1
OS1: PEX-HALS
OS2: MSCT
OS3:
OS4:
OS5:

OTHER SERVICES2
OS1:
OS2:
OS3:
OS4:
OS5:

REMARKS: RUN NUMBER 1
This is the primary depth log
All times noted are Mountain Standard Time.

REMARKS: RUN NUMBER 2

Porosity assumes limestone matrix(2.71 g/cc)
Cement volume assumes 5 1/2 inch casing

Phone 505/395-3056
Fax 505/395-3205

March 23, 2000

CERTIFIED

Mr. David Catanach
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, New Mexico 87505

RE: Energen Resources Corporation
Application to Inject Fluid Into a Reservoir Productive of Oil or Gas
Langlie Lynn #3, 5, 7, 9, 12, 14, 16, 18, 23
Langlie Lynn Unit, Langlie Mattix Field, Lea County, New Mexico

Case 12614

Dear Mr. Catanach,

Lanexco, Inc. as an offset operator respectfully & STRONGLY objects and request a hearing on the above captioned Wells from Energen Resources Corporation for authority to inject fluids into the Seven Rivers-Queen-Grayburg Formation.

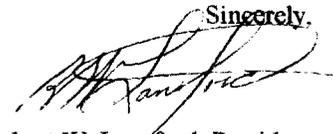
The above Langlie Lynn Unit was formally operated by Conoco, Inc. and in May of 1990 their Langlie Lynn Qu Unit #1 Sec 22 T23S R36E Unit J shortly after injection, infiltrated into Lanexco, Inc. Well the El Paso State #1 Sec 22 T23S R36E producing from the Jalmat Pool (yates-seven rivers Formation). The perforated interval on this well is 3045' to 3548'. Conoco, Inc. and Lanexco, Inc. met with the Hobbs Oil Commission and the decision was made that Conoco would shut down the injection of its LLU #1 for Lanexco to test the El Paso State Well and shortly thereafter entered into Litigation.

After Litigation between Lanexco and Conoco was settled, Conoco agreed to pay certain damages without admitting blame and to plug their LLU #1 in July of 1992. Lanexco, Inc. has been pumping the El Paso State #1 from the date of water invasion to the present time of this letter.

Energen reentered the LLU # 1 in Jan. 2000 and replugged the well. In Feb. 2000 Energen drilled a replacement Well the Langlie Lynn Unit #23 approximately 300' west of Lanexco's El Paso State #1 Well. I believe the same invasion problem will result in this case causing Lanexco to again enter into Litigation.

Please contact me if you have any questions or need additional information.

Sincerely,



Robert W. Lansford, President

cc: Hobbs Oil Commission
Energen-Mr. Ken Gray