#### NEW MEXICO STATE LAND OFFICE

#### CERTIFICATE OF APPROVAL (Second Amendment to Unit Agreement)

#### COMMISSIONER OF PUBLIC LANDS: STATE OF NEW MEXICO

Raptor Natinal Pipeline ELC
Second Amendment to the Unit Agreement
For the Operation of the
GRAMA RIDGE-MORROW UNIT AREA
LEA COUNTY NEW MEXICO

There having been presented to the undersigned Commissioner of Public Lands of the State on New Mexico for examination, the Second Amendment to the Unit Agreement for the Operation of the Grama Ridge-Morrow Unit Area that is described within the referenced Agreement, dated May 23, 2001, which said Agreement has been executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, do hereby consent to and approve the Second Amendment to the Unit Agreement; provided, however, that such consent and approval being limited and restricted to such lands within the Unit Area, which are effectively committed to the Unit Agreement as of this date, and further, that leases insofar as the lands covered thereby committed to this Unit Agreement shall be and the same are hereby amended to conform with the terms of such Second Amendment, and said leases shall remain in full force and effect in accordance with the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this 19TH day of AUGUST 2002.

COMMISSIONER OF PUBLIC LANDS

of the State of New Mexico

#### **ILLEGIBLE**

#### Grama Ridge Morrow Unit Lea County, New Mexico

#### Plan of Operation

This is a revised Plan of Operation as required, from time to time, pursuant to Section 9 of the <u>UNIT AGREEMENT FOR THE OPERATION OF THE GRAMA RIDGE MORROW UNIT AREA, LEA COUNTY, NEW MEXICO</u> dated April 25, 1973, as amended (the "Unit Agreement"), for the Grama Ridge Morrow Unit (hereinafter, "Unit").

Effective December 1, 2000, Conoco Inc. acquired LG&E Natural Pipeline LLC, successor in interest to Llano, Inc. Subsequently, the name of LG&E Natural Pipeline LLC was changed to Raptor Natural Pipeline LLC (hereinafter, "Unit Operator").

This Plan of Operation constitutes the operating procedures and conditions in which the Unit Operator will continue to operate the Unit pursuant to the following:

#### Grama Ridge Morrow Unit:

• <u>Unit Agreement For The Operation Of The Grama Ridge Morrow Unit Area</u> Lea County, New Mexico By and between the State of New Mexico and Llano, Inc. (among others) Effective April 25, 1973

Unit Area: Section 34, T21S, R34E - All 640 acres

Section 3, T22S, R34E - All 647.16 acres

I nitized Formation: Morrow sands which is the same zone as the top and bottom of which

were encountered at log depths of 12,722 feet and 13,208 feet in the

Shell Oil Company State GRA Well No. 1.

Wells: Shell Oil Company State GRA Well No. 1 – SW1/4NW1/4 Section 3,

T22S, R34E

Shell State GRB Well No. 1 – NW1/4SW1/4 Section 34, T21S, R34E

• Amendment - Unit Agreement For The Operation Of The Grama Ridge Morrow Unit Area Lea County, New Mexico

By and between the State of New Mexico and Llano, Inc. (among others). Effective September 1, 1976

Unit Area: Added - Section 33, T21S, R34E - All 640 acres

Wells: Added - South Allson Deep Unit No. Livell - NW. 4SE1 4 Section

33, T21S. R34E

#### **ILLEGIBLE**

<u>.</u>:

• Second Amendment to Unit Agreement For The Operation Of The Grama Ridge Morrow Unit Area

Lea County, New Mexico

By and Between the State of New Mexico and Raptor Natural Pipeline, LLC Executed by Raptor on May 23, 2001 and Effective on Approval by the Commissioner

Unit Area: <u>Clarified</u> the legal description of the Unit Area as follows:

<u>T-21-S</u>, <u>R-34-E</u> Section 33 – All Section 34 – All <u>T-22-S</u>, <u>R-34-E</u> Section 3 – All

Section 4 – Lot 1, Lot 2, S/2 NE/4 Containing 2,089.81 acres, more or less

In addition, the following Federal agreements and lands comprise the remainder of the Unit:

• Agreement For Subsurface Storage Of Gas, Morrow Formation, Grama Ridge Unit Area Lea County, New Mexico

By and between the United States of America and Llano, Inc. Effective November 1, 1975

Unit Area: Section 4, T22S, R34E - All 640 acres

Unitized Formation: Vertical interval between 12,778 feet and 13,255 feet below the

surface in the Morrow formation in the Federal GR-4 No. 1.

Wells: Liano Federal GR-4 No. 1 - SEL4SEL4NW14 Section 4, T22S.

R34E

• Amendment - Agreement For Subsurface Storage Of Gas, Morrow Formation, Grama Ridge Unit Area

Lea County, New Mexico

By and between the United States of America and Llano, Inc.

Effective April 1, 1981

Unit Area: Added - Section 10, T22S, R34E - All 640 acres

Wells: Added - Llano Government "A" No. 1 - SE1 4NW1/4 Section 10,

T22S, R34E

The New Mexico Department of Energy and Minerals, Oil Conservation Division's Order No. R-7582, effective June 27, 1984, subsequently acknowledged this expansion by amendment.

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Exhibit "A" and Exhibit "B" attached are a map and schedule showing United States of America, State of New Mexico and fee-owned acreage committed to the Unit along with the identity of mineral tract owners to the extent known to the Unit Operator as of January 1, 2002.

Exhibit "C" and Exhibit "D" attached are a map and schedule showing United States of America, State of New Mexico and fee-owned acreage subject to the Unit along with the identity of land surface ownership to the extent known to the Unit Operator as of January 1, 2002.

#### Wells - Name Changes and Usage:

Original Well Name:	Well Name Change:
Shell Oil Company State GRA Well No. 1	GRM Unit No. 1
Shell State GRB Well No. 1	GRM Unit No. 2
South Wilson Deep Unit No. 1	GRM Unit No. 3
Llano Federal GR-4 No. 1	GRM Unit No. 4
Llano Government "A" No. 1	GRM Unit No. 5

Effective March 15, 1978, at the request of the New Mexico Department of Energy and Minerals, Oil Conservation Division, Shell Oil Company State GRA Well No. 1, Shell State GRB Well No. 1, South Wilson Deep Unit No. 1, and Llano Federal GR-4 No. 1 were renamed GRM Unit No. 1, GRM Unit No. 2, GRM Unit No. 3, and GRM Unit No. 4, respectively, to reflect the unit status.

Effective April 1, 1981 the amendment to the Agreement For Subsurface Storage Of Gas, Morrow Formation, Grama Ridge Unit Area, by and between the United States of America and Llano, Inc. expanded the Unit to include Section 10, T22S, R34E and the Llano Government "A" No. 1 was renamed GRM Unit No. 5 effective May 18, 1984. In June 1985 the GRM Unit No. 5 was withdrawn from the Unit and recompleted as a gas well in another producing interval.

The wells are used for the injection and withdrawal of gas into and out of the Unit in the following manner:

GRM Unit No. 1: Used for injection and withdrawal. GRM Unit No. 2: Used for injection and withdrawal.

GRM Unit No. 3: Used for withdrawal only. GRM Unit No. 4: Used for withdrawal only.

#### **Facilities and Measurement:**

Unit Operator will maintain equipment to separate the gas from the liquid hydrocarbons produced from the withdrawal of gas from the Unit wells, as stipulated in Section 11(A) of the Unit Agreement, as amended. Equipment hydrocarbons will be sold and the proceeds allocated according to the provisions of Section 11(A) of the Unit Agreement, as amended. Sales volumes will be reported every six months in accordance with the form attached hereto as Exhibit "G".

Unit Operator will maintain natural gas measuring stations properly equipped with an orifice meter and an electronic flow recorder of standard design and manufacture. The measurements of this measuring station will fix the cumulative quantity of gas injected and withdrawn from the Unit wells. Orifice meter installations will conform to the recommendations for design and installation contained in

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ANSI/API 2530-AGA Report No. 3 (1985) and any supplements thereto as deemed appropriate by the Unit Operator. Unit Operator will keep the measuring equipment accurate and in repair and will test the orifice meter in service quarterly or more often if deemed necessary by Unit Operator. Samples of the injected and withdrawn gas will be obtained monthly, or more often as Unit Operator deems necessary, and tested by chromatography to determine the composition of the gas.

#### Injection, Withdrawal, and Cumulative Volumes:

The net balance of gas volumes in storage in the Unit as of December 31, 2001 was 7,908,101 Mcf (or 10,502,849MMBtu), determined by the Unit Operator as follows:

Through provisions outlined in the <u>Unit Agreement For The Operation Of The Grama Ridge Morrow Unit Area</u>, Lea County, New Mexico, by and between the State of New Mexico and Llano, Inc., effective April 25, 1973, the Unit Operator paid the State in-full for royalties otherwise due on primary gas and liquid hydrocarbons left in Section 34, T21S, R34E and Section 3, T22S, R34E of the Unit. It was determined that 47,770 MCF of primary production existed at that time.

Through provisions outlined in the amendment to the <u>Unit Agreement For The Operation Of The Grama Ridge Morrow Unit Area</u>, Lea County, New Mexico, by and between the State of New Mexico and Llano, Inc., effective September 1, 1976, the Unit Operator paid for royalties due on primary gas and liquid hydrocarbons left in Section 33, T21S, R34E of the Unit. It was determined that 318,519 MCF of primary production existed at that time.

Through provisions outlined in the amendment to the <u>Agreement For Subsurface Storage Of Gas</u>, <u>Morrow Formation</u>, <u>Grama Ridge Unit Area</u>, Lea County, New Mexico, by and between the United States of America and Llano, Inc., effective April 1, 1981, the Unit Operator paid for royalties due on primary gas and liquid hydrocarbons left in Section 10, T22S, R34E and Section 3, T22S, R34E of the Unit. It was determined that 413,000 MCF of primary production existed at that time.

Beginning with the Llano, Inc., Progress Report No. 23 for the six-month period ending December 31, 1984 and accounting for monthly injections and withdrawals utilizing State of New Mexico, Energy Minerals and Natural Resources, Oil Conservation Division, Form C-131A Monthly Gas Storage Reports, the cumulative injected gas has totaled 64,869,719 MCF and cumulative withdrawn gas has totaled 57,740,907 MCF as of December 31, 2001. The net cumulative balance of gas being 7,128,812 MCF. See Exhibit "E" for supporting documentation.

Therefore, the net balance of gas in storage within the Unit as of December 31, 2001 is 47,770 MCF plus 318,519 MCF plus 413,000 MCF plus 7,128,812 MCF totaling 7,908,101 MCF.

The Unit Operator is not able to accumulate monthly chromatograph analyses documentation for the same time periods as described above, however, beginning with Conoco Inc. involvement on December 1, 2000, the Unit Operator has analyses for injected and withdrawn gas. The Unit Operator will apply the average British Thermal Units as calculated for the time period December 1, 2000 through December 31, 2001 to cumulative injection and withdrawn gas volumes, and primary production gas volumes purchased in place. Therefore, the net balance of gas in storage within the Unit as of December 31, 2001 is 10,502,849 MMBtu. See Exhibit "F" for supporting documentation.

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#### Reporting:

All future six-month progress reports shall include both MCF and MMBtu injection, withdrawal and cumulative reporting for the Unit in accordance with the form attached hereto as Exhibit "G". Injection, withdrawal and cumulative balance volumes will also be reported monthly to the New Mexico Oil Conservation Division in accordance with NMOCD Form C-131-A (Exhibit "H", attached). British Thermal Units per MCF shall be determined utilizing monthly chromatograph analyses for gas that is injected and withdrawn.

#### Purpose and Continued Use of Unit:

The purpose of the Unit is to provide commercial storage of gas to third party customers. Customers will be allowed to request the injection and withdrawal of their gas pursuant to contractual agreements entered into between them and the Unit Operator. For the foreseeable life of the Unit, injection of gas into the storage facility shall proceed according to a plan of typically injecting gas April through October and withdrawing gas November through March of each year. However, typical injection and withdrawal cycles may vary depending on the requirements of the customers and their contracts associated with the storage facility. The Unit Operator will continue to operate the Unit in accordance with the terms and conditions of Unit Agreement.

#### Term and Termination:

This Plan of Operations shall be effective beginning January 1, 2002 and shall remain in effect for a period of time equal to the lesser of five (5) years from the date the Commissioner of Public Lands (the "Commissioner") approves the same or until conditions warrant a change in operating procedures as described in this Plan of Operations. At such time, a new plan of operation shall be submitted to the Commissioner for approval.

Epon termination or cancellation of the Unit Agreement as to all of the Unit Area. Unit Operator will remove all improvements placed on the premises and will restore the premises as provided in the Unit Agreement or the respective Oil and Gas Leases, as applicable; if the Unit Agreement or the respective Oil and Gas Leases do not provide for restoration, Unit Operator shall restore the premises, to the extent reasonably possible, to the same condition as it existed prior to placement of the improvements.

This Plan of Operation is respectfully submitted for approval effective January 1, 2002.

By: M. L. Johnson, President

Approved/
By: Man Marel Man
Commissioner of Public Lands

Date: 24/0

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#### EXHIBIT "A"

#### GRAMA RIDGE MORROW UNIT

**R34E** 

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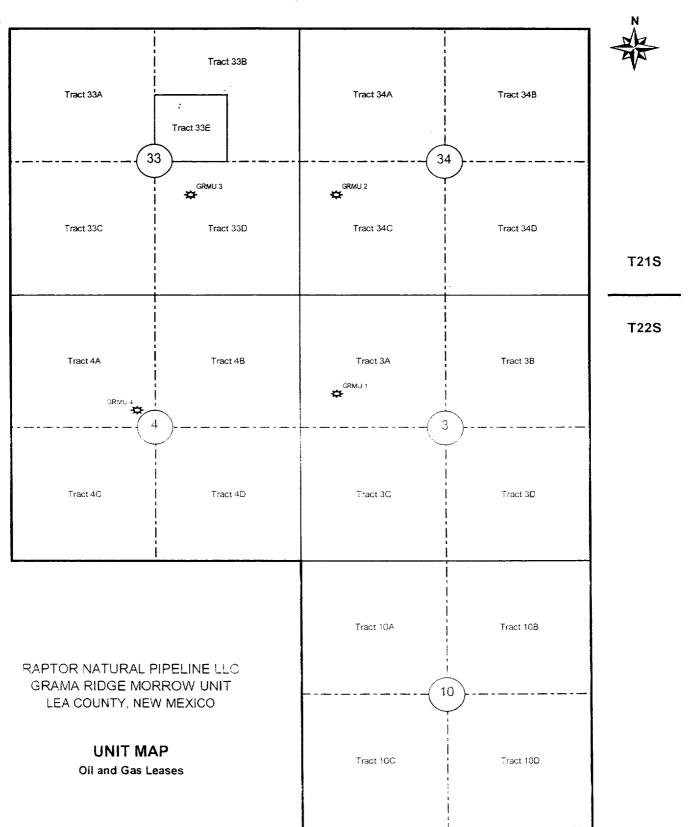


EXHIBIT "B"

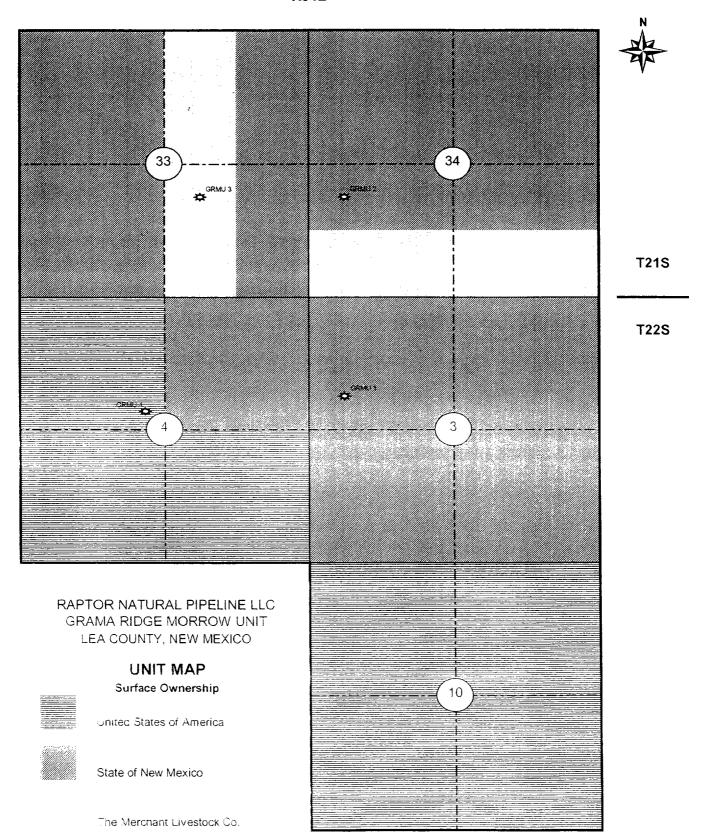
# GRAMA RIDGE MORROW UNIT AGREEMENT

% Tract Participation	6 4.9814	4.9814	5.1032	6 5.0826	4.9814	4.9814	9.9629 %	18.6804	1.2454	6 10.1111	4.9814	4.9814	14.9443	4.9814	4
Working Interest Owner and Percentage	Raptor Natural Pipeline LLC 100%	Chaparral Energy, Inc. 100%	Chaparral Energy, Inc. 100%	Raptor Natural Pipeline LLC 100%	Raptor Natural Pipeline LLC 100%	EOG Resources Inc. 100%	Great Western Drilling Co. 25% Continental Land and Fur Co. 18,75% Nearburg Exploration Co. LLC 56,25%	Raptor Natural Pipeline LLC 100%	Raptor Natural Pipeline LLC 67 63% Gridley/Bosserman, et al (unleased) 32.37%	Raptor Natural Pipeline LLC 100%	Raptor Natural Pipaline LLC 100%	Raptor Natural Pipeline LLC 100%	. EOG Resources, inc. 100%	EOG Resources, Inc. 100%	
Lessee of Record	Apache Corp.	Apache Corp.	Apache Corp.	Apache Corp.	Chevron USA, Inc.	Chevron USA, Inc.	Greal Western Dritting Co.	Raptor Natural Pipeline LLC	Wilson Oil Co. and Francis P. Bolton, dba Wyoming Oil	Raptor Natural Pipeline LLC	Raptor Natural Pipeline LLC	Raptor Natural Pipeline LLC	EOG Resources, Inc.	EOG Resources, Inc.	
Basic Royalty	12.50%	12.50%	12.50%	12.50%	12 50%	12.50%	16 67%	16.67%	The Merchant Livestock Co. 67,63% of 12,5% Don E. Gindley & wife 50% of 32,37% of 12,5% John E. Brossennan & wife 50% of 32,37% of 12,5%	12.50%	12.50%	12:50%	12.50%	12 50%	
Acreage	160	160	163.91	163.25	160	160	320	009	04	324.76	160	160	480	160	
Lease No.	SNM B-1583	SNM B-1583	SNM E-9141	SNM E-0141	SNM E 9659	SNM E-9659	SNM V-5683	SNM v 5682	<del>ب</del> ع	US NM-058678	US NM-033312-A	US NM-0381970	US NM-0.33312	US NM-049943	1
Description	SW% Sec 3,1-22.8, R. 54.E.	SEW Sec. 3, T. 22.S., R. 34 E.	NEW Sec. 3, 1, 22 S., R. 34 E.	NW% Sec. 3, 1, 22 S., R. 34 E.	SWM Sec. 34, T. 21.S., R. 34.E.	SEM Sec. 34, T. 21 S., R. 34 E	Nz. Sec. 34, T. 21.S., R. 34 E	W.B. SEX., N.SNEX., SEMJEX Sec. 33, T. 21.5., R. 34.E	SW% NEW Sec. 33, T. 21 to J. R. 34 E.	N% Sec 4, f 22 S., R. 34 E	SEM Sec 4, T 22 S., R 31E	SWM Sec. 4, T. 22 S., R. 34 E.	W% SE% Sec 10, T, 22 S. K. 34 E.	NEV. Sec. 10, 1.22.5, R. 14.E.	
Tract No.	3C	30	38	зА	34C	34D	34A & 34B	33A, 33B, 33C & 33D	33E	4A & 4B	40	4C	10A, 10C, & 10D	10H	

#### EXHIBIT "C"

#### GRAMA RIDGE MORROW UNIT

R34E



## EXHIBIT "D" GRAMA RIDGE MORROW UNIT AGREEMENT

Description	Surface Ownership	Acreage
W½, SE¼ Section 4, T. 22 S., R. 34 E.	United States of America	482.11
All Section 10, T. 22 S., R. 34 E.	United States of America	640
All Section 3, T. 22 S., R. 34 E.	State of New Mexico	647.16
NE1/4 Section 4, T. 22 S., R. 34 E.	State of New Mexico	162.65
W½, E½E½ Section 33, T. 21 S., R. 34 E.	State of New Mexico	480
N½, N½S½ Section 34, T. 21 S., R. 34 E.	State of New Mexico	480
W½E½ Section 33, T. 21 S., R. 34 E.	The Merchant Livestock Company	160
S½S½ Section 34, T. 21 S., R. 34 E.	The Merchant Livestock Company	160
<u>Total</u>		3,211.92
	United States of America	1,122.11
	State of New Mexico	1,769.81
	The Merchant Livestock Company	320



#### Exhibit "E"

#### Grama Ridge Morrow Unit Lea County, New Mexico New Mexico Oil Conservation Division Monthly Gas Storage Report, Form C-131-A

Month:	GRM Unit N Injection MCF With		GRM Unit N jection MCF With		GRM Unit No. 3/ Withdrawal MCF	GRM Unit No. 4 Withdrawal MCF	Total		NET MCF	Cumulative Injection MCF	Cumulative Withdrawal MCF	Cumulative MCF
			Gas in place	Section 34, T		tion 3, T228, R34E; on 33, T218, R34E; on 10, T228, R34E;	47,770 318,519 413,000		47,770 318,519 413,000	47,770 366,289 779,289	- 0 0	47,770 366,289 779,289
- Progress	Report No. 23, For t	he Six-Month Pe	riod Ending Dece	ember 31, 198	4 (converted from 1	4.65 to 15.025 PB):	16,430,708	10,477,689	0 5,953,019	779,289 17,209,997	0 10,477,689	779,289 6,732,308
Jan-85	103,189	32,302	63,636	21,982	5,926	11,411	166,825	71,621	0 95,204	17,209,997 17,376,822	10,477,689 10,549,310	6,732,308 6,827,512
Feb-85 Mar-85	46,395 6,501	39,209 22,471	111,192 27,920	34,221 42,215	3,345 - 10,641	19,773 28,383	157,587 34,421	96,548 103,710	61,039 -69,289	17,534,409 17,568,830	10,645,858 10,749,568	6,888,551 6,819,262
Apr-85	0	32,756 93,493	0	53,479 . 173,397	13,178	39,525	0	138,938	-138,938	17,568,830	10,888,506	6,680,324
May-85 Jun-85	332	222,404	6,305	244,877	18,228 10,160	59,106 97,274	6,637	344,224 574,715	-344,224 -568,078	17,568,830 17,575,467	11,232,730 11,807,445	6,336,100 5,768,022
Jul-85 Aug-85	0 19,501	40,257 27,856	89,995 47,348	61,320 56,671	4,972 5,826	33,032 40,146	89,995 66,849	139,581 130,499	-49,586 -63,650	17,665,462 17,732,311	11,947,026 12,077,525	5,718,436 5,654,786
Sep-85 Oct-85	0 89,637	<b>5,242</b> 173	1 <b>,374</b> 70,4 <b>8</b> 0	19,188 5,218	1,616 1,194	6,789 5,464	1,374 160,117	32,835 12,049	-31,461 148,068	17,733,685 17,893,802	12,110,360 12,122,409	5,623,325 5,771,393
Nov-85 Dec-85	55,112 7,267	1,050 9,707	41,571 40,136	6,591 22,370	1,340 3,308	7,586 8,511	96,683 47,403	16,567 43,896	80,116 3,507	17,990,485 18,037,888	12,138,976 12,182,872	5.851,509 5,855,016
									0	18,037,888	12,182,872	5,855,016
Jan-86 Feb-86	5,232 8,140	856 0	20,527 59,840	16,498 6,977	9,144 2,967	8,667 10,051	25,759 67,980	35,165 19,995	-9,406 47,985	18,063,647 18,131,627	12,218,037 12,238,032	5,845,610 5,893,595
Mar-86 Apr-86	<b>26,805</b> 0	1,154 92,948	<b>67,365</b> 0	2,156 87,284	8,0 <b>14</b> 17,941	3,737 16,659	94,170 0	15,061 214,832	79,109 -214,832	18,225,797 18,225,797	12,253,093 12,467,925	5,972,704 5,757,872
May-86 Jun-86	0	295,023 266,943	0	294,329 205,168	33,475 24,273	108,260 73,654	0	731,087 570,038	-731,087 -570,038	18,225,797 18,225,797	13,199,012 13,769,050	5,026,785 4,456,747
Jul-86	0	238,772 132,924	0	180,454	15,016	76,689	0	510,931	-510,931	18,225,797	14,279,981	3,945,816
Aug-86 Sep-86	0	72,527	o	108,821 71,828	7,738 12,532	40.010 40,692	О	289,493 197,579	-289,493 -197,579	18,225,797 18,225,797	14,569,474 14,767,053	3,656,323 3,458,744
Oct-86 Nov-86	0	16,003 მ	0	15,294 0	5,085 0	<b>4,767</b> 3	<b>)</b> )	<b>41,149</b> 0	-41,1 <b>49</b> 0	18,225,797 18,225,797	14,808,202 14,808,202	3,417,595 3,417,595
Dec-86	0	28,789	C	0	5,614	8,738	0	43,141 0	-43,141 0	18,225,797 18,225,797	14,851,343 14,851,343	3,374,454 3,374,454
Jan-87 Feb-87	0 0	14,670 19,961	0	7,991 50,203	5,003 10,109	5,931 12,078	o 0	33,595 92,351	-33,595 -92,351	18,225,797 18,225,797	14,884,938 14,977,289	3,340,859 3,248,508
Mar -87	0	706	0	39,872	796	90	0	41,464	41,464	18,225,797	15,018,753	3,207,044
Apr-87 May-87	с 0	2,323 0	0	0	1,880 0	2,501 0	0	6,704 0	-6,704 0	18,225,797 18,225,797	15,025,457 15,025,457	3,200,340 3,200,340
Jun-87 Jul-87	0 1 <b>82</b>	17,629 0	0	0	9,0 <b>74</b> 0	11,3 <b>6</b> 9	0 182	38,072 0	-38.072 182	18,225,797 18,225,979	15,063,529 15,063,529	3,162,268 3,162,450
Aug-87 Sep-87	185,385 20,729	0 0	0 0	0	0	0	185,385 20,729	0	185.385 20,729	18,411,364 18,432,093	15,063,529 15,063,529	3,347,835 3,368,564
Oct-87	42,172	9	o	0	0	С	42,172	0	42,172	18,474,265	15,063,529	3,410,736
Nov-87 ⊃ec-87	15,238	33,281 140,415	7	0 0	18,537 30,715	25,067 48,990	15,238 ດ	<b>76,885</b> 220,120	-61,647 -220,120	18,4 <b>89,5</b> 03 18,489,503	15,140,414 15,360,534	3,349,0 <b>8</b> 9 3.128,969
Jan-65	,	n2 366		,	7 1976	27,583	)	0 108,226	-108 225	18,489,503 18,489,503	15,360,534 15,468,759	3,128,969 3,020,744
1-p-c8 Var-38	) }	44 943 45 347		,	12.857 13.402	14,098 05,626		71,90 <b>4</b> 34 377	-71,304 -34,377	18 489.503 18 489.503	15,540,663 15,625,340	2,948,840 3,864,463
-21 35 Jay-68	od.∠47	357			***	1.833	166 ∠∓7		-2,752 166,247	18,469,600 18,855,750	15,627,602 15,627,802	1,881,701 3,927,048
Au.1-05	-7 07 T		•		,		17.3 T		37,377	18,150,727	5,627,302	1 125 025
-ug-38	)	33.426	,	ۮ	16,946	2 <b>3</b> ,497	3	%0,082 183,871	-30,362 -183,871	18,753,727 18,753,727	15,718,164 15,902,035	3 035,563 2,851,69 <b>2</b>
Sep-88 Oct-88	94,708 25,905	469 .)	)	3	150 0	276 ()	94,705 <b>25</b> ,905	895 0	93,813 25,905	18,848,435 18,874,340	15,902,930 15,902,930	2,945,505 2,971,410
Nov-88 Dec-88	1,891 0	131,470 175.213	,	50,924	ა 5 <b>5,36</b> 1	ن 31,511	1,891 O	131,470 313,009	-129,579 -313,009	18,876,231 18,876,231	16,034,400 16,347,409	2,841,831 2,528,822
Jan-89	12,460	2,385	3	45,381	5,151	2,832	0 12,460	56,449	0 -43,989	18,876,231 18,888,691	16,347,409 16,403,858	2,528,822 2,484,833
Feb-89	14,763	9,032	3	18,503	11,475	9	14,763	39,010	-24,247	18,903,454	16,442,868	2,460,586
Mar-89 Apr-89	32,020 95,429	997 0	23,342 95	1,391 C	99 0	0 3	55,362 95,524	2,487 0	52,875 95,524	18,958,816 19,054,340	16,445,355 16,445,355	2,513,461 2,608,985
<b>May-89</b> Jun-89	203,321 152,529	0	155,637 140,019	0 n	9	3	3 <b>58,958</b> 292,548	ວ າ	358,958 292,548	19,413,298 19,705,846	16,445,355 16,445,355	2,967,943 3,260,491
89-ایار Aug-89	39,421 178,392	. 985 )	4 186 13 <b>2</b> ,517	1 119 3	743 )		74,207 310,909	18,082 0	56,125 310,909	9,730,053 20,090,952	16,463,437	3,316,616 3,627, <b>525</b>
Sep-29	2,559 57 158	3	39,153	0	c	3,041	41,712	3,041	38,671	20,132,674	16,466,478	3,666,196
Opt-89 Nov-89	9,187	111.785	12,202	104,986	3	)	9,187	0 216,741	-207.554	20,202,034 20,211,221	16,466,478 16,683,219	3,735,556 3,528,002
Dec-89	3	198,443	*	135,341	36,154	45,718	) )	415,556 0	-415.656 0	20.211,221 20.211.221	17,098,875 17,098,8 <b>7</b> 5	3,112,346 3,112,346
.an.∈0 =eb-90	Ċ	79,315 179,922	,	92 520 128,940	2,404 9,357	22,304 3,028	5	257,043 321,247	-257,043 -321,247	20,211,221 20,211,221	17,355,918 17,677,165	2,855,303 2,534,056
Mar-90 or0	5 50 397	8 488		5 341	,	2	n 10.964	14,329	-14,329 :0.354	20 211,2 <b>21</b> 20,232,175	17.691,494	2,519 <b>727</b> 2,500,581
May-90	÷3 578	14,575 1,009	J2.500	-6 229	;	3	36,178	51 206	24,972	20,378,353	17,752,700	2.625.653
Jul-90 100-90 100-90	158 091 185,603	1	190,654 274,125	9	6,021	J 3,149	459,728	1,009 9,170	347,736 450,558	20,727,098 21,186,826	17,762,879	2.973,389 3,423,947
Aug-90 3ep-90	181,589 171,280	j -	100 560 .36 400	) Э	3	3.709		0 6,709	482,149 500,971	21,568,975 22,176,655	17,769,588	3.906,096 4.407,067
76v-90 76v-90	153 22 <b>6</b> 62 <b>6</b>	, 77g 111,45	081 085 20 548	1.10.047	22 '19	15,475 32,163	534 311 21,172	19,253 255,779	515,058 -234,607	22,710 968 22,732,138		4,922,125 4,687,518
Dec-90	}	32°, 49°		547,312	28,477	45,510	c	349,C90 O	-849,090	22,732,138	18,893,710	3,838,428 3,838,428
Jan-91	3	235,781	<u>ز</u>	536.817	11,311	39,355		823,264	-823,264		19,716,974	3,015,164
Feb-91 Jar-91	0 .0 296	1 <b>69</b> ,174 00 US		239,878 19 134	10,518 1743	30,937 21,333	0 30 20 8	450,507 169 925	-450,507 -245,729	22,732,138 22,73534		2,564,657 0,018,928
467-91 May-91	180,807 20 <b>5,772</b>	1,254	157, 157 133, 394	) :	) :	3	437,764 539,666	1,204 C	436,560 539,666	23,193,198 23,732,864		2,755,488 3,295,154
.un-91 -9-uu	293,399 390,312	;	234 011 147 125			356	587 410	35€	587,054	24,320,27-	20,438,066	3,882,208
241-3	ع ، بارتخد	*	• <del>→</del> 43	j.	=	3	337,137	0	337 137	25, 157,411	20,438.066	4,719,345

### ILLEGIBLE

Aug-91 Sep-91 Oct-91 Nov-91 Dec-91	339,998 393,880 329,898 0 0	0 0 0 325,168 362,311	374,752 432,634 316,627 0	0 0 0 373,504 478,867	0 0 0 15,893 15,111	0 0 0 44,219 72,548	714,750 826,514 646,525 0	0 0 0 758,784 928,837	714,750 826,514 646,525 -758,784 -928,837	25,872,161 26,698,675 27,345,200 27,345,200 27,345,200	20,438,066 20,438,066 20,438,066 21,196,850 22,125,687	5,434,095 6,260,609 6,907,134 6,148,350 5,219,513
Jan-92 Feb-92 Mar-92 Apr-92 May-92 Jur-92 Jur-92 Sep-92 Oct-92 Oct-92 Dec-92	0 67 0 11,035 336,006 387,015 367,466 384,532 341,320 32,061 489 0	393,443 261,122 175,765 - 172,647 14,877 0 0 0 0 0 259,360 408,479 357,123	0 0 0 109,742 206,754 358,969 321,837 368,161 226,291 82,795 0	538,359 357,597 234,869 38,380 0 0 0 0 41,077 468,602 488,654	13,503 12,644 8,193 772 0 0 0 0 0 0 0 21,729 7,659	68.065 37,594 31,922 3,731 0 0 0 0 0 0 90,567 72,668	0 67 0 120,777 542,780 745,984 689,303 752,693 567,611 114,856 489	0 1,013,370 668,957 450,749 215,530 14,877 0 0 0 300,437 989,377 926,104	0 -1,013,370 -668,890 -450,749 -94,753 527,883 745,984 689,303 752,693 567,611 -185,581 -988,888 -926,104	27,345,200 27,345,267 27,345,267 27,345,267 27,466,044 28,008,804 28,754,788 29,444,091 30,196,784 30,679,251 30,879,740 30,879,740	22,125,687 23,139,057 23,808,014 24,258,763 24,474,293 24,489,170 24,489,170 24,489,170 24,489,170 24,489,170 24,789,607 25,778,984 26,705,088	5,219,513 4,206,143 3,537,253 3,086,504 2,991,751 3,519,634 4,265,618 4,954,921 5,707,614 6,275,225 6,089,644 5,100,756 4,174,652
Jan-93 Feb-93 Mar-93 Apr-93 Jun-93 Jun-93 Aug-93 Sep-93 Oct-93 Nov-93	0 0 0 424,878 496,780 476,231 260,872 488,297 144,746 0 8,881	314,012 271,105 259,271 196,808 277 0 0 125,438 0 65,010 387,196 205,512	0 0 0 429,794 506,449 325,025 256,560 257,159 152,536 0 9,932	468,165 311,000 203,447 42,940 0 0 107,115 3 32,541 499,889 342,855	11,687 29,595 12,961 9,456 0 0 0 0 0 0 0 21,462 4,939	55,153 44,477 40,075 32,240 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 854,672 1,003,229 801,256 517,432 745,456 297,282 0 18,813	0 849,017 656,177 515,754 281,444 277 0 0 232,553 0 97,651 938,885 617,700	0 -849,017 -856,177 -515,754 -281,444 854,395 1,003,229 801,256 284,879 745,456 199,631 -938,885 -598,887	30,879,740 30,879,740 30,879,740 30,879,740 30,879,740 31,734,412 32,737,641 33,538,897 34,956,329 34,801,785 35,999,067 35,117,880 35,117,880	26,705,088 27,554,105 28,210,282 28,726,036 29,007,480 29,007,757 29,007,757 29,007,757 29,240,310 29,337,961 30,276,846 30,894,546	4,174,652 3,325,635 2,659,458 2,153,704 1,872,260 2,726,655 3,729,884 4,531,140 4,816,019 5,561,475 5,761,106 4,822,221 4,223,334 4,223,334
Jan-94 Feb-94 Mar-94 Apr-94 Jun-94 Jul-94 Sep-94 Oct-94 Nov-94 Dec-94	0 0 103,507 459,982 370,783 278,895 106,072 542,198 486,455 28,167	272,101 231,675 163,120 53,500 0 4,310 0 0 270,491 449,676	0 0 1,557 346,946 340,209 113,070 118,624 539,629 468,757 38,000	465,579 264,678 100,361 5,071 0 0 0 0 0 167,210 767,248	6,155 7,872 11,135 0 0 0 0 0 0 0 0 0 0 3,892 12,636	70,292 51,666 36,161 0 0 0 0 0 0 0 0 19.290 100,607	0 0 0 105,164 806,928 710,992 331,965 224,696 1,081,827 955,212 96,167 0	814,127 555,891 310,777 59,571 0 4,310 0 0 460,883 1,330,167	-814,127 -555,891 -310,777 -45,593 -806,928 -706,682 -391,965 -224,696 -1,081,827 -955,212 -394,716 -1,330,167	35,117,880 35,117,880 35,117,880 35,123,044 36,029,972 36,740,964 37,132,929 37,357,625 38,439,452 39,394,664 39,460,831 39,460,831	31,708,673 32,264,564 32,575,341 32,634,912 32,634,912 32,639,222 32,639,222 32,639,222 32,639,222 33,100,105 34,430,272	3,409,207 2,853,316 2,542,539 2,588,132 3,395,080 4,101,742 4,493,707 4,718,403 5,800,230 6,755,442 6,380,726 5,030,559
Jan-95 Feb-95 Mar-95 Apr-95 Jur-95 Jur-95 Aug-95 Oct-95 Nov-95 Dec-95	0 101,663 364,808 193,050 383,844 415,253 352,364 342,003 32,981 4,174 0 7,377	244,626 210,325 118,740 17,170 0 0 0 161,535 311,406 398,780 302,371	27,302 17,427 318,775 177,790 379,017 402,900 281,301 258,678 20,913 16,844 0	318,742 225,287 40,373 0 0 0 0 0 232,584 100,541 396,825 375,526	5.295 9.589 9.836 0 0 0 0 12.033 0 9.224 15,787	28,999 63,618 16,861 3,571 0 0 0 68,285 47,736 106,716 64,286	27,302 119,090 683,583 370,840 762,861 818,153 633,665 600,681 53,894 21,018 0 24,071	597,662 508,819 185,810 20,741 0 0 474,437 459,683 911,545 757,970	-570,360 -389,729 497,773 350,099 762,861 818,153 633,665 600,681 -420,543 -438,665 -911,545 -733,899	35,488,133 39,607,223 40,290,806 40,661,646 41,424,507 42,242,660 42,876,325 43,477,006 43,530,900 43,551,918 43,551,918 43,575,989	35,027,934 35,536,753 35,722,563 35,743,304 35,743,304 35,743,304 35,743,304 36,217,741 36,677,424 37,588,969 38,346,939 36,346,939	4,460, 199 4,070,470 4,568,243 4,918,342 5,681,203 6,499,356 7,133,021 7,733,702 7,313,159 6,874,494 5,962,949 5,229,050
an ib facilification	20 399 20 399 20 533 45,453 196,305 0 30,677	357 508 503 108 322,259 1 A 150 3 036 19 158 10 30,412 394,635 265,547	3 ) 32 (157 )54 (157 )54 (157 )54 (157 )54 (157 )54 (157 )54 (157 )56 (157	488 411 319 615 252 492 3 650 1 236 1 236 3 37,131 474,949 281,630	11.319 20.592 3.780 3.0 15.674 3.223	38,416 55 165 59 243 34 151 3 3 0 0 0	12.57 485,063 88,376 42,809 49,832 914,435 428,667 12,438 79,412	228,484 700,498 849,774 13,173 11,923 13,155 0 67,643 845,258 555,400	) -926,484 -700,496 -648,714 -166,014 -403,108 -79,720 -42,600 -146,832 -914,435 -359,724 -872,820 -475,988	43,576,939 -8,575,989 -8,575,989 -8,575,989 -1,575,929 -1,177,939 -1,14,608 -1,608 -1,608 -1,608 -1,608 -1,608 -1,608 -1,705,542 -45,777,980 -45,797,392	39,273,423 39,973,921 40,617,495 -, 346,571 11,138,495 21,127,351 41,027,351 41,027,351 41,095,194 41,980,452 42,535,352	4 302,588 0,502,388 0,502,388 0,583,094 0,501,497 0,6501,22 0,144,014 0,166,957 0,336,789 4,251,224 4,610,348 3,737,528 3,261,540
Jan-97 Feb-97 Man-97 Apr-97 May-97 Jun-97 Jun-97 Hugh 87 Seb-97 Oct.97 Deb-97	0 0 3,593 0 0 -6 JT: 428,438 554,935 143,610 11,468	273,303 225,723 203,396 36,596 22,186 2,186 0 3,765 0 57,905 247,107	0 2,968 0 76,200 162,956 336,887 177,835 318,732 153,973 23,559	231,475 140,078 36,791 0 0 0 0 26,849 216,792 438,301	7,926 10,941 3,794 0 0 0 0 0 0 268 3,555 2,419	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 2,968 0 79,793 162,956 336,887 223,955 786,273 673,667 297,583 34,527	0 512,704 376,742 243,981 36,596 22,186 3 2,165 3 4,922 570,454 632,857	0 -512,704 -373,774 -243,981 -43,197 140,770 336,887 -14,190 136,273 673,667 212,661 -335,927 -632,857	45,797,392 45,797,392 45,800,360 45,880,153 46,043,109 46,379,996 46,379,996 46,638,91 47,380,724 48,663,891 48,361,474 48,396,001 48,396,001	42,535,852 43,048,556 43,425,298 43,669,279 43,705,875 43,728,061 43,728,061 43,737,326 43,737,326 43,922,748 44,393,202 45,026,059	3.261,540 2,748,836 2,375,062 2,131,081 2,174,278 2,315,048 2,651,935 1,352,398 4,326,065 4,002,799 2,369,942
an 48 Febral Aan 48 Febral Febral Aun 48 Feb	140,921 678,668 61,610 77,718 63,079 247,582 303,518 710,382 144,351 149,327 146,196 66,021	7,498 1,76,563 1,4,761 3,220 3,250 1,52,691 15,147 148,927 145,641	3,706 52,266 5,266 5,460 522,356 199,859 287,094 1,879 107,627 256,530 198 41,348	109,035 0 112,795 110 0 0 0 0 104,105 12,587 1,359 183,805	3 0 3 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0	3 140,921 682,374 113,876 192,419 755,436 447,441 570,912 714,261 251,978 644,357 146,984 116,167	0 16,730 209,358 -5,73 3,250 3,250 3,250 256,797 47,744 250,286 329,446	0 24 191 382,374 -95,482 .87 203 165,405 439,221 567,662 714,261 -4,819 -96,613 -103,302 -13,279	48, 366, 601 48, 306, 922 9, 219, 226 49, 333, 172 49, 315, 535 50, 317, 325 51, 318, 464 51, 539, 376 52, 303, 637 52, 555, 615 53, 059, 972 53, 046, 955 53, 053, 103 73, 955, 103 73, 955, 103 73, 955, 103 74, 955, 103 75,	45, 328, 059 45, 142, 789 45, 142, 789 45, 352, 147 45, 447, 125 45, 455, 545 45, 455, 545 45, 458, 795 45, 773, 336 46, 173, 322 46, 343, 138 46, 233, 138	3,399,442 3,394,133 4,076,507 3,981,325 4,581,33 5,23,699 5,532,919 5,130,581 6,844,842 6,840,623 7,326,436 7,020,555
Jan-99 Feb-39 Mar-99 Hot 99 May-99 Jan-99	9 20,313 15,623 17,674 258,931 370,639 102,957	6,138,511 268,694 019,160 410,727 19,468 37,157 194,511	0 16,929 14,301 142 156,566 419,269 36,123	6,217 239,525 151,334 4,343 45,022 7 127,735	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0	0 0 37,242 50 424 118,216 415,797 789,899 189,080	0 1,144,728 508,219 171,097 413,030 64,810 37,157 312,246	1,144,728 470,977 120,573 494 614 150,987 152,742 -123,166	53,363,123 53,363,123 53,400,365 53,450,789 53,569,005 53,984,302 54,774,701 54,963,781	46,343,968 47,487,796 47,996,015 48,367,112 48,730,142 48,244,952 48,882,109 46,194,355	7,020,055 5,875,327 5,404,350 5,083,577 7,733,163 0,109,350 5,392,592 5,769,426

Aug-99	302,549	47,699	317,810	13,668	0	1,547	620,359	62,914	557,445	55,584,140	49,257,269	6,326,871
Sep-99	281,430	534	364,036	1,155	0	12,123	645,466	13,812	631,654	56,229,606	49,271,081	6,958,525
Oct-99	270,177	602,677	1,475	3,291	0	0	271,652	605,968	-334,316	56,501,259	49,877,049	6,624,209
Nov-99	377,341	46,524	348,471	43,064	G	36,355	725,812	125,943	599,869	57,227,071	50,002,992	7,224,078
Dec-99	66,060	178,943	51,335	162,999	0	40,024	. 117,395	381,966	-264,571	57,344,466	50,384,958	6,959,507
							0	0 ~	0	57,344,466	50,384,958	6,959,507
Jan-00	0	405,638	0	591,507	0	13,003	0	1,010,148	-1,010,148	57,344,466	51,395,106	5,949,359
Feb-00	26,351	358,538	37,393	490,772	0	5,685	63,744	854,995	-791,251	57,408,210	52,250,101	5,158,108
Mar-00	46,153	201,295	0	208,712	0	11,540	46,153	421,547	-375,394	57,454,363	52,671,648	4,782,714
D0-10A	386;042	- 517	474,604	0	0	23,498	860,646	24,015	836,631	58,315,009	52,695,663	5,619,345~
May-00	312,055	85,718	330,673	88,802	0	42,306	642,728	216,826	425,902	58,957,737	52,912,489	6,045,247
Jun-00	232,311	43,225	290,264	0	0	47,787	522,575	91,012	431,563	59,480,312	53,003,501	6,476,810
Jul-00	29,640	422,747	41,867	333,697	0	48,378	71,507	804,822	-733,315	59,551,819	53,808,323	5,743,495
Aug-00	84,138	315,770	113,226	274,655	0	39,453	197,364	629,878	-432,514	59,749,183	54,438,201	5,310,981
Sep-00	80,902	144,392	159,008	165,243	0	33,599	239,910	343,234	-103,324	59,989,093	54,781,435	5,207,657
Oct-00	147,995	26,159	179,616	37,915	0	0	327,611	64,074	263,537	60,316,704	54,845,509	5,471,194
Nov-00	171,955	158,953	130,786	125,723	0	0	302,741	284,676	18,065	60,619,445	55,130,185	5,489,259
Dec-00	115,654	190,888	63,438	287,328	0	O.	179,092	478,216	-299,124	60,798,537	55,608,401	5,190,135
							0	0	0	60,798,537	55,608,401	5,190,135
Jan-01	-23	273,119	-38	288,080	8,968	22,663	-61	592,830	-592,892	60,798,475	56,201,232	4,597,244
Feb-01	27,421	186,238	-127	196,585	7,011	21,550	27,294	411,385	-384,091	60,825,769	56,612,616	4,213,153
Mar-01	352,611	8,255	486,274	8,133	1,068	371	838,885	17,827	821,058	61,664,654	56,630,443	5,034,211
Apr-01	301,215	0	443,376	0 .	- 0	0	744,591	0	744,591	62,409,245	56,630,443	5,778,802
May-01	330,282	0	459,887	0	0	0	790,169	0	790,169	63,199,415	56,630,443	6,568,971
Jun-01	145,844	110,811	240,318	: 63,575	0	٥	386,162	174,386	211,777	63,585,577	56,804,829	6,780,748
Jul-01	103,059	119,414	146,282	129,282	197	131	249,342	249,024	318	63,834,919	57,053,853	6,781,066
Aug-01	105,010	133,447	113,811	132,799	124	٥	218,821	266,370	-47,549	64,053,740	57,320,223	6,733,517
Sep-01	265,408	34,347	237,909	22,411	0	0	503,316	56,759	446,558	64,557,056	57,376,981	7,180,075
Oct-01	187,287	53,564	246,375	13,878	0	0	433662	67442	366,220	64,990,718	57,444,423	7,546,295
Nov-01	272,284	24,025	297,077	11,418	0	0	569361	35443	533,918	65,560,079	57,479,866	8,080,213
Dec-01	62,692	99,175	26,237	161,866	0	0	88929	261041	-172,112	65,649,008	57,740,907	7,908,101

MARCHON / Withdrawai MARRILL

						mjection / w	njection / Withdrawai MMB1U								
Raptor Natural Pipeline Actuals 14 65 PB	elime Mariti	<u> </u>	10.40	F#b-01	- - - -	100	May-01	.hm-01	hi 03	A.0.04	Sep.01	6	Moscod	· .	o di chi mini
MMBTU	5			<b>.</b>	<u>.</u>	· ·	Ì			,			i de la constantina della cons		AANDINGO
	Total Injection	193,667	(64)	29,508	905,558	813,537	845,814	417,364	273,151	238,487	551,367	473,879	627,830	97,960	5,468,058
	Total Withdrawid	(502,935)	(022,178)	(432,154)	(18,708)			(178,857)	(262,171)	(280,146)	(29,667)	(73,026)	(38,305)	(284,036)	(2,752,183)
MCF														•	
	Total Injection	183,684	(63)	27,994	860,395	753,683	810,430	396,064	255,735	224,432	516,222	444,783	583,936	91,208	5,158,481
	Lotal Withdrawal	(490,478)	(108,031)	(421,933)	(16,284)			(178,857)	(255,409)	(273,200)	(58,214)	(69,168)	(36,350)	(267,724)	(2,677,648)
MINIBTU / MCF	ñτ														
	injection	1.05435		1.05408	1.05249	1 06528	1.04366	1.05378	1.06810	1.06262	1.06808	1.06546	1.07517	1.07405	1.06001
	Withdrawal	1.02540	1.02327	1.02422	1.02319			1.00000	1.02648	1.02542	1.02496	1.05578	1.05378	1.06093	1.02784

Weighted Average MMBTU / MCF: For time period December 1, 2000 through December 31, 2001 hypertron. 1,06001

1.02784 Withdrawal Weighted Average MMBTU / MCF: For time period December 1, 2000 through December 31, 2001 Converted from 14,65 to 15,025 PB

hjection

1.08715 Withdrawal

	Nov-00 and Prior	nd Prior	Dec-00 th	ru Dec01	Dec-00 thru Dec01 Total as of Dec. 31, 2001	ec. 31, 2001
	MCF	MMBTU	MCF	MMBTU	MCF	MMBTU
Cumulative Injections	60,619,445	65,902,226	5,029,73	5,468,058	55,649,178	71,370,284
Cumulative Withdrawals	55,130,185	55,130,185 58,115,253	2,610,818	2,752,183	2,610,818 2,752,183 57,741,004 60,867,43(	60,867,436
	(2)	(2)	(3)	(F)		

as of December 31, 2001 Net Balance - MMBTU

10,502,849

(1) Fruin : Fahlbit E" Committaine Volumes (2) MCF Mailtpiled by Weigitted Average MMut IU / MCF (15.025 PB) (3) Raptor Natural Pipeline Actuals Converted from 14 65 to 15.025 PB (4) Raptor Natural Pipeline Actuals

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# Exhibit "G"

# Example Report Format

RAPTOR NATURAL PIPELINE LLC
GRAMA RIDGE MORROW UNIT
1 FA COUNTY, NEW MEXICO
PI AN OF OPERATION - PROGRESS REPORT
FOR THE SIX-MONTH PERIOD ENDING
June, 2001

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Month:	<b>GRM Ur</b> Injection MCF	GRM Unit No. 1 ACF Withdrawal MCF	GRM Unitedition MOF	GRM Unit No. 2 ACF Withdrawal MCF	GRM Unit No. 3 Withdrawal MCF	GRM Unit No. 4 Withdrawal MCF	Injection MCF	Total Withdrawal MCF
(0)-(187)	0	0	0		0	0	÷	0
Feb-01	0	0	0	0				
Mar-01	0		9					
Apr-01	0		0		0			
May-01	0		O			0	<sup>-</sup>	
Jun-01	0		0		0			0 0
Current Period:	0	0	D	0	0	0		0
						Prior Periods:		0 0
						Cumulative:		0 0
						Net MCF Balance:		0
Month:	GRM Un Injection MMBTU	<b>GRM U</b> nit No. 1 WBTU Withdrawal MMBTU	GRM Un Injection MMBTU	GRM Unit No. 2 ABTU Withdrawal MMBTU	GRM Unit No. 3 Withdrawal MMBTU	GRM Unit No. 4 Withdrawal MMBTU	T Injection MMBTU	Total Withdrawal MMBTU
Jan-01	0	0	0	0	0	0		0
Feb-01	0		0	0				
Mar-01	0		0	0	0			0 0
Apr-01	0		n					
May-01	0	0	O	0	0	0		
Jun-01	0		0	0				0 0
Current Period.	0	0	D	0	0	0		0 0
						Prior Periods:		0 0
						Cumulative:		0 0
						Net MMBTU Balance:		0
		Condensate Sales	ite Sales					
	GRM Unit No. 1	GRM Unit No. 2	GRM Unit No. 3	GRM Unit No. 4				
Current Period	0	0	0	0				

Commissioner of Public Lands New Mexico State Land Office P.O. Box 1148 Santa Fe, New Mexico 87503

Bureau of Land Management Roswell District Office Division of Minerals Resources 2909 West Second Street Roswell, New Mexico 88201 Send one copy to each: