

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-104

Revised October 18, 1994

Instructions on back

Submit to Appropriate District Office

5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1 Operator name and Address Nearburg Producing Company 3300 North A Street, Building 2, Suite 120 Midland, Texas 79705		2 OGRID Number 15742
		3 Reason for Filing Code NW
4 API Number 30 - 0 25 34948	5 Pool Name Grama Ridge Morrow; East	6 Pool Code 77690
7 Property Code 25382	8 Property Name Grama Ridge East 34 State	9 Well Number 1

II. 10 Surface Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
H	34	21S	34E		1548	North	990	East	Lea

11 Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
12 Lse Code F	13 Producing Method Code Flowing	14 Gas Connection Date 06/09/00	15 C-129 Permit Number	16 C-129 Effective Date	17 C-129 Expiration Date				

III. Oil and Gas Transporters

18 Transporter OGRID	19 Transporter Name and Address	20 POD	21 O/G	22 POD ULSTR Location and Description
21778	Sunoco Inc. (R&M) 807 South Detroit Tulsa, OK 74102	2825726	O	Section 34, T21S, R34E Tank Battery
032109	LG&E Natural Gas Gathering & Processing 2777 Stemmon Freeway, Suite 700 Dallas, TX 75207	2825727	G	Section 34, T21S, R34E Tank Battery

IV. Produced Water

23 POD	24 POD ULSTR Location and Description
2825728	Section 34, T21S, R34E Tank Battery

V. Well Completion Data

25 Spud Date	26 Ready Date	27 TD	28 PBTD	29 Perforations	30 DHC, DC, MC
03/07/00	06/09/00	13,500'	13,402'	13,134' - 13,156'	
31 Hole Size	32 Casing & Tubing Size	33 Depth Set	34 Sacks Cement		
17-1/2"	13-3/8"	1296'	872 sx		
12-1/4"	9-5/8"	5763'	1903 sx		
8-3/4"	7"	11,250'	180 sx		
6-1/8"	4-1/2" LR	13,500'	350 sx		

VI. Well Test Data

35 Date New Oil	36 Gas Delivery Date	37 Test Date	38 Test Length	39 Tbg. Pressure	40 Csg. Pressure
06/09/00	06/09/00	06/16/00	24 hrs	5000	

⁴¹ Choke Size 9/64"	⁴² Oil 20	⁴³ Water 0	⁴⁴ Gas 1239	⁴⁵ AOF	⁴⁶ Test Method Flowing
⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			OIL CONSERVATION DIVISION APPROVED BY OGRIS DISTRICT		
Signature: <i>Kim Stewart</i>			Approved by:		
Printed name: Kim Stewart			Title:		
Title: Regulatory Analyst			Approval Date:		
Date: 06/27/00		Phone: (915) 686-8235		JUN 05 2000	
⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator					
Previous Operator Signature		Printed Name		Title	Date

25382

Grama Ridge East 34 State

1

II. ¹⁰ Surface Location

Oil or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
H	34	21S	34E		1548	North	990	East	Lea

¹¹ Bottom Hole Location

Oil or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County

¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁶ C-129 Permit Number	¹⁸ C-129 Effective Date	¹⁷ C-129 Expiration Date
F	Flowing	08/09/00			

III. Oil and Gas Transporters

¹⁹ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
138648	Amoco Pipeline - ICT 502 North West Avenue Levelland, TX 79336	2825726	O	Section 34, T21S, R34E Tank Battery
032109	LG&E Natural Gas Gathering & Processing 2777 Stemmon Freeway, Suite 700 Dallas, TX 75207	2825727	G	Section 34, T21S, R34E Tank Battery

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
2825728	Section 34, T21S, R34E Tank Battery

V. Well Completion Data

²⁵ Spud Date 03/07/00	²⁶ Ready Date 06/09/00	²⁷ TD 13,500'	²⁸ PBTD 13,402'	²⁹ Perforations 13,134' - 13,156'	³⁰ DHC, DC, MC
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set		³⁴ Sacks Cement	
17-1/2"	13-3/8"	1296'		372 sx	
12-1/4"	9-5/8"	5763'		1903 sx	
8-3/4"	7"	11,250'		180 sx	
6-1/8"	4-1/2" LR	13,500'		350 sx	

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date	³⁸ Test Length	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas	⁴⁵ AOF	⁴⁶ Test Method

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Kim Stewart

Approved by:

OIL CONSERVATION DIVISION

Printed name: Kim Stewart

Title:

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

Title: Regulatory Analyst

Approval Date:

JUN 10 2000

Date: 06/09/00

Phone:

(815) 686-8235

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operatorORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

Previous Operator Signature

Printed Name

Title

Date