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U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO
WELL COMPLETION
BEFORE THE
OIL CONSERVATION DIVISION
Case No. 12622 Exhibit No. 2
Submitted By:
Red Rock Operating
Hearing Date: June 28, 2001

LOG

Form O-105
Revised 11-88

10. Indicate Type of Lease
State ☒ Fee ☐

11. State Oil & Gas Lease No.
E-9656; K-3592

14. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Minerals, Inc.

3. Address of Operator
P. O. Box 1320, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER I LOCATED 1650 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE OF SEC. 34 TWP. 21-S RGE. 34-E

15. Date Spudded **May 21, 1979** 16. Date T.D. Reached **9-1-79** 17. Date Compl. (Ready to Prod.) **October 10, 1979** 18. Elevations (DF, RKB, RT, GR, etc.) **3651' GL; 3672' KB** 19. Elev. Casinghead **-**

20. Total Depth **13,280'** 21. Plug Back T.D. **13,188'** 22. If Multiple Compl., How Many **-** 23. Intervals Drilled By **0-T.D.** Rotary Tools Cable Tools

24. Producing Interval(s) of this completion - Top, bottom, Name
12,824'-13,170'; Morrow

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
CNL-FDC, GR, CAL, DLL

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65	1,200'	20"	1100 sx. Lite + 200 sx. Class "C" Circ.	
10-3/4"	45.5	5,773'	14-3/4"	5400 sx. Lite + 300 sx. Class "C" Circ.	
7-5/8"	29.7	11,200'	9 1/2"	900 sx. Lite + 600 sx. Class "H" Top	
					cmt. @ 5250'

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	10,728'	13,279'	500 sx. Class "H" Circ.		2-3/8"	10,573	10,573
					2-3/8"	12,875	12,875

30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12,824'-13,170'	Natural completion

31. Perforation Record (Interval, size and number) **12,824-38, 12,986-99, 13,002-04, 13,008-18, 13,020-26, 13,033-36, 13,038-44, 13,165-70, 2 shots per foot.**

32. PRODUCTION

Date First Production **10-6-79** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **SI-WOPC**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10-9-79	4	16/64"		23	663	0	28,826:1

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
1,524 PSIG	Packer		140	3980	0	51° API

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
To be connected to Phillips Petroleum Company

Test Witnessed By
Al Klaar & J.B. Swinney

35. List of Attachments
DST Summary, Deviation Record, Logs, Multipoint, Bottom Hole Pressure

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

[Signature]

TITLE

President

DATE

October 16, 1979

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

All distances must be from the outer boundaries of the section

Operator Minerals, Inc.		State Llano "34" State Com.	
Section 1	Section 34	Range 01 South	Range 04 East
Township 1650		Range 060	
Section 3651.3		Section 320	
Name of well Morrow		Name of well Grama Ridge Morrow, East	

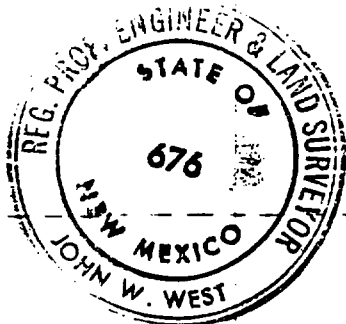
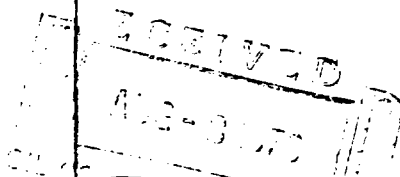
1. Outline the acreage dedicated to the subject well by colored pencil or machine marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of the owners been consolidated by communitization, unitization, forced-pooling, etc?

☒ Yes ☐ No If answer is "yes" type of consolidation Communitization

If answer is "no" list the owners and tract descriptions which have actually been consolidated on the reverse side of this form if necessary:

No allowable will be assigned to the well until all interests have been consolidated by communitization, unitization, forced-pooling, or otherwise or until a non-standard unit, eliminating such interests, has been approved by the Commission.

K-3592
W.I. = Minerals, et al
(Same as Lease E-9659)
R.I. = State of N. M.



DIVISION
E-9659

W.I. = Minerals, et al
(Same as Lease K-3592)
R.I. = State of N. M.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

[Signature]
President
Minerals, Inc.
July 25, 1979

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

February 16, 1979
Registered Professional Engineer
[Signature]