

DOCKET	CASE NO	DESCRIPTION
05/04/00	Case 12395	<p><b>Application of McElvain Oil &amp; Gas Properties, Inc. for compulsory pooling, Rio Arriba County, New Mexico.</b> Applicant in the above-styled cause seeks an order pooling all mineral interests in all formations from the base of the Pictured Cliffs formation to the base of the Dakota formation in <b>S/2 of Section 29, Township 26 North, Range 2 West</b>, N.M.P.M. for all formations and/or pooled interval including, but not necessarily limited to the Blanco-Mesaverde Gas Pool and the Basin-Dakota Gas Pool, at a standard location in the SE/4 of said Section 29. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 11 miles north of Lindrith, New Mexico.</p>
06/01/00	Case 12412	<p><b>Application of McElvain Oil &amp; Gas Properties, Inc. for compulsory pooling, Rio Arriba County, New Mexico.</b> Applicant seeks an order pooling all mineral interests in all formations from the base of the Pictured Cliffs formation to the base of the Mesaverde formation underlying the <b>S/2 of Section 10, Township 25 North, Range 2 West</b>, for all formations and or pools developed on 320-acre spacing to be dedicated to its Badger Com 10 Well No. 1 to be drilled to a depth sufficient to test all formations in the pooled interval including, but not necessarily limited to the Blanco-Mesaverde Gas Pool, at a standard location in the NE/4 SW/4 of said Section 10. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. The area is located approximately 7 miles north-northeast of Lindrith, New Mexico.</p>
07/13/00	Case 12452	<p><b>Application of McElvain Oil &amp; Gas Properties, Inc. for compulsory pooling, Rio Arriba County, New Mexico.</b> Applicant seeks an order pooling all mineral interests in all formations developed on 320-acre spacing from the base of the Pictured Cliffs Formation to the base of the Mesaverde formation in the <b>E/2 of Section 4, Township 25 North, Range 2 West</b>. The units are to be dedicated to its Cougar Com "4" Well No. 1A to be re-entered and drilled to a depth sufficient to test all formations to the base of the Mesaverde formation, Blanco-Mesaverde Gas Pool, at a standard location in the NE/4 SE/4 of Section 4. Also to be</p>

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		considered will be the cost of drilling and completing said well and the allocation of the cost therefore as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling the well. The area is located approximately 9 miles north of Lindrith, New Mexico.

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07/13/00	12453	<p><b>Application of McElvain Oil &amp; Gas Properties, Inc. for compulsory pooling, Rio Arriba County, New Mexico.</b> Applicant seeks an order pooling all mineral interests in all formations developed on 320-acre spacing from the base of the Pictured Cliffs Formation the base of the Mesaverde formation in <b>Lots 3, 4, S/2 NW/4, SW/4 (W/2 Equivalent) of Section 4, Township 25 North, Range 2 West.</b> The units are to be dedicated to its Cougar Com "4" Well No. 2 to be drilled to a depth sufficient to test all formations to the base of the base of the Mesaverde formation, Blanco-Mesaverde Gas Pool, at a standard location in the NW/4 NW/4 of Section 4. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling the well. The area is located approximately 9.5 miles north of Lindrith, New Mexico.</p>
08/10/00	Case 12472	<p><b>Application of McElvain Oil &amp; Gas Properties, Inc. for compulsory pooling, Rio Arriba County, New Mexico.</b> Applicant seeks an order pooling all mineral interests in all formations developed on 320-acre spacing from the base of the Pictured Cliffs formation to the base of the Mesaverde formation in the <b>N/2 of Section 10, Township 25 North, Range 2 West.</b> The units are to be dedicated to its Elk Com 10 Well No. 1-A to be drilled to a depth sufficient to test all formations to the base of the Mesaverde formation, Blanco-Mesaverde Gas Pool, at a standard location in the NW/4 of Section 10. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof as well as actual operating costs and changes for supervision, the designation of applicant as operator of the well and a charge for risk involved in drilling the well. The area is located approximately 7 miles northeast of Lindrith, New Mexico.</p>
10/05/00	Case 12484	<p><b>Application of McElvain Oil &amp; Gas Properties, Inc. for compulsory pooling, Rio Arriba County, New Mexico.</b> Applicant seeks an order pooling all mineral interests in all formations developed on 320-acre spacing from the base of the Pictured Cliffs Formation to the base of the Dakota Formation in <b>Lots 3, 4, S/2 NW/4, SW/4 (W/2 Equivalent) of Section 4, Township 25 North, Range 2 West.</b> The units are to be dedicated to its Cougar Com "4" Well No. 2 to be drilled to a depth sufficient to test all formations to the base of the Dakota formation, Basin-Dakota Gas Pool, at a</p>

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		<p>standard location in the NW/4 NW/4 of Section 4. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling the well. The area is located approximately 9.5 miles north of Lindrith, New Mexico.</p>

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04/05/01	Case 12634	<b>Application of McElvain Oil &amp; Gas Properties, Inc. for amendment of Division Order No. R-11392 for compulsory pooling of additional formations for an infill well, Rio Arriba County, New Mexico.</b> Applicant seeks an order amending Division Order No. R-11392 to compulsory pool all mineral interests and all royalty interests in all formations from the base of the Pictured Cliffs formation to the base of the Dakota formation in the <b>S/2 of Section 10, Township 25 North, Range 2 West</b> , for all formations and or pools developed on 320-acre spacing. The pooled units are to be dedicated to the Badger Com 10 Well No. 1A to be drilled at a standard location in the SE/4 of said Section 10 to a depth sufficient to test all formations in the pooled intervals including, but not necessarily limited to the Blanco-Mesaverde Gas Pool and the Basin-Dakota Gas Pool. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 7 miles north-northeast of Lindrith, New Mexico.
04/05/01	Case 12635	<b>Application of McElvain Oil &amp; Gas Properties, Inc. for compulsory pooling, Rio Arriba County, New Mexico.</b> Applicant seeks an order pooling all mineral interests in all formations from the base of the Pictured Cliffs formation to the base of the Mesaverde formation in the <b>S/2 of Section 25, Township 25 North, Range 3 West</b> for all formations and or pools developed on 320-acre spacing, which include but are not necessarily limited to the Mesaverde formation, Blanco-Mesaverde Gas Pool. Said units are to be dedicated to its Naomi Well No. 1 (formerly the Wynona Well No. 1) at a previously approved unorthodox gas well location 1650 feet from the South line and 450 feet from the West line of said Section 25, to be reentered and recompleted in the Mesaverde formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 5 miles southwest of Lindrith, New Mexico.
04/05/01	Case 12636	<b>Application of McElvain Oil &amp; Gas Properties, Inc. for compulsory pooling, Rio Arriba County, New Mexico.</b> Applicant seeks an order pooling all mineral interests in all

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		<p>formations from the base of the Pictured Cliffs formation to the base of the Dakota formation in the <b>S/2 of Section 33, Township 26 North, Range 2 West</b>, for all formations and or pools developed on 320-acre spacing which include but are not necessarily limited to the Basin-Dakota Gas Pool. Said units are to be dedicated to its Cougar Com 33M Well No. 1 to be drilled at a standard location in the SW/4 of said Section 33. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 9 miles north of Lindrith, New Mexico.</p>

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04/05/01	Case 12633	<p><b>Application of McElvain Oil &amp; Gas Properties, Inc. for compulsory pooling, Rio Arriba County, New Mexico.</b></p> <p>Applicant seeks an order pooling all mineral interests in all formations from the base of the Pictured Cliffs formation to the base of the Dakota formation in the <b>W/2 of Section 4, Township 25 North, Range 2 West</b>, for all formations and or pools developed on 320-acre spacing. Said units are to be dedicated to its Cougar Com 4 Well No. 2-A to be drilled to a depth sufficient to test all formations to the base of the Dakota formation, Basin-Dakota Gas Pool, at a standard location in the SW/4 of said Section 4. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 9.5 miles north of Lindrith, New Mexico.</p>
07/12/01	Case 12691	<p><b>Application of McElvain Oil &amp; Gas Properties, Inc. for compulsory pooling, Rio Arriba County, New Mexico.</b></p> <p>Applicant seeks an order pooling all mineral interests in all formations from the base of the Pictured Cliffs formation to the base of the Dakota formation in the <b>S/2 of Section 32, Township 26 North, Range 2 West</b>, for all formations and/or pools developed on 320-acre spacing within this vertical extent. Said unit is to be dedicated to its Cougar Com 32 Well No. 2 to be drilled to a depth sufficient to test all formations to the base of the Dakota formation, Basin-Dakota Gas Pool, at a standard location in the SE/4 of said Section 32. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 11.6 miles northwest of Lindrith, New Mexico.</p>
07/12/01	Case 12692	<p><b>Application of McElvain Oil &amp; Gas Properties, Inc. for compulsory pooling, Rio Arriba County, New Mexico.</b></p> <p>Applicant seeks an order pooling all mineral interests in all formations from the base of the Pictured Cliffs formation to the base of the Dakota formation in the <b>N/2 of Section 29, Township 26 North, Range 2 West</b>, for all formations and/or pools developed on 320-acre spacing within this vertical extent. Said unit is to be dedicated to its Bear Com 29 Well No. 2 to be drilled to a depth sufficient to test all formations to the base of the Dakota formation, Basin-</p>

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		<p>Dakota Gas Pool, at a standard location in the NE/4 of said Section 29. Also to be considered will be the costs of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 13.6 miles northwest of Lindrith, New Mexico.</p>

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07/12/01	Case 12693	<b>Application of McElvain Oil &amp; Gas Properties, Inc. for compulsory pooling, Rio Arriba County, New Mexico.</b> Applicant seeks an order pooling all mineral interests in all formations from the base of the Pictured Cliffs formation to the base of the Mesaverde formation in the <b>E/2 of Section 5, Township 25 North, Range 2 West</b> , for all formations and/or pools developed on 320-acre spacing within this vertical extent. Said unit is to be dedicated to its Cougar Com 5 Well No. 2 to be drilled to a depth sufficient to test all formations to the base of the Mesaverde formation, Blanco-Mesaverde Gas Pool, at a standard location in the SE/4 of said Section 5. Also to be considered will be the cost of drilling and completing said well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 10.5 miles northwest of Lindrith, New Mexico.
07/12/01	Case 12688	<b>Application of McElvain Oil &amp; Gas Properties, Inc. for a non-standard gas spacing and proration unit, Rio Arriba County, New Mexico.</b> Applicant seeks an order approving a 505.20-acre gas spacing and proration unit comprised of <b>Lots 3 and 4, S/2 NW/4 and SW/4 of Section 5 and Lots 1 through 4 of Section 6, Township 25 North, Range 2 West</b> , for all formations and/or pools developed on 320-acre spacing. Said unit is to be dedicated to a well to be drilled to a depth sufficient to test the Mesaverde formation, Blanco-Mesaverde Gas Pool, at a standard location in the NW/4 of said Section 5. Said area is located approximately 11 miles northwest of Lindrith, New Mexico.
07/12/01	Case 12689	<b>Application of McElvain Oil &amp; Gas Properties, Inc. for compulsory pooling, Rio Arriba County, New Mexico.</b> Applicant seeks an order pooling all mineral interests in all formations from the base of the Pictured Cliffs formation to the base of the Dakota formation in the <b>N/2 of Section 32, Township 26 North, Range 2 West</b> , for all formations and/or pools developed on 320-acre spacing within this vertical extent. Said unit is to be dedicated to its Cougar Com 32 Well No. 1 to be drilled to a depth sufficient to test all formations to the base of the Dakota formation, Basin-Dakota Gas Pool, at a standard location in the NE/4 of said Section 32. Also to be considered will be the cost of drilling and completing said well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the

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		well and a charge for risk involved in drilling said well. Said area is located approximately 12.4 miles northwest of Lindrith, New Mexico.

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07/12/01	Case 12690	<b>Application of McElvain Oil &amp; Gas Properties, Inc. for compulsory pooling, Rio Arriba County, New Mexico.</b> Applicant an order pooling all mineral interests in all formations from the base of the Pictured Cliffs formation to the base of the Dakota formation in the <b>W/2 of Section 11, Township 25 North, Range 2 West</b> , for all formations and/or pools developed on 320-acre spacing within this vertical extent. Said unit is to be dedicated to its Badger Com 11 Well No. 1 to be drilled to a depth sufficient to test all formations to the base of the Dakota formation, Basin-Dakota Gas Pool, at a standard location in the SW/4 of said Section 11. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 9.2 miles northeast of Lindrith, New Mexico.
08/09/01	Case 12633	<b>Application of McElvain Oil &amp; Gas Properties, Inc. to reopen compulsory pooling Case No. 12633 and Order No. R-11471-A to pool additional interests, Rio Arriba County, New Mexico.</b> Applicant seeks to reopen Case No. 12633 and Order No. R-11471-A to include additional interests. Division Order No. R-11471-A was entered on July 10, 2001, and pooled all mineral interests in all formations from the base of the Pictured Cliffs formation to the base of the Dakota formation in the <b>W/2 of Section 4, Township 25 North, Range 2 West</b> , for all formations and or pools developed on 320-acre spacing for applicant's proposed Cougar Com 4 Well No. 2A to be drilled to a depth sufficient to test all formations to the base of the Dakota formation, Basin-Dakota Gas Pool, at a standard location in the SW/4 of said Section 4. Order No. R-11471-A addressed, among other matters, the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 9.5 miles north of Lindrith, New Mexico.
08/23/01	Case 12633	<b>Application of McElvain Oil &amp; Gas Properties, Inc. to Reopen Compulsory Pooling Case 12633 For The Limited Purpose Of Including Additional Mineral Interests Under Order R-11471-A And to Amend Said Order To Form A Standard 640-acre Spacing Unit, Rio</b>

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		<p><b>Arriba County, New Mexico.</b> Applicant seeks to reopen Case No. 12633 for the limited purpose of including additional mineral interests under Order R-11471-A and to amend said Order to form a standard <b>640-acre spacing unit comprised of Section 4, Township 25 North, Range 2 West.</b> Division Order R-11471 was entered on December 10, 1999, and pooled all mineral interests in formations from the base of the Pictured Cliffs formation to the base of the Dakota formation in the W/2 of said Section 4 to form a standard 320-acre spacing unit. Division Order R-11471-A was entered on July 10, 2001, and dedicated the 320-acre spacing unit formed by Order R-11471 to an additional well, the Cougar Com 4 Well No. 2A. Order R-11471-A addressed, among other matters, the cost of drilling and completing this additional well, actual operating costs and charges for supervision, designation of applicant as operator, and a charge for risk involved in drilling this additional well. Applicant seeks to include additional mineral interests under Order R-11471-A and to amend said order to form a standard 640-acre spacing unit comprised of all of Section 4 within that same vertical extent for the purpose of testing the Mancos formation, Gavalin Mancos Oil Pool. Said area is located approximately 9.5 miles north of Lindrith, New Mexico.</p>
11/01/01	Case 12747	<p><b>Application of McElvain Oil &amp; Gas Properties, Inc. for compulsory pooling, Rio Arriba County New Mexico.</b> Applicant seeks an order pooling all mineral interests in all formations from the base of the Pictured Cliffs formation to the base of the Mesaverde formation in the <b>N/2 of Section 25, Township 25 North, Range 3 West,</b> for all formations and/or pools developed on 320-acre spacing, which includes but is not necessarily limited to the Mesaverde formation, Blanco-Mesaverde Gas Pool. Said unit is to be dedicated to applicant's proposed Naomi Well No. 2 to be drilled at a standard location in the NW/4 of said Section 25. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 5 miles southwest of Lindrith, New Mexico.</p>